GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: REAGAN
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			24
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			24
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			24
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			24
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			24
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

02	1204	N	1181	-0-	-23	-0-	64	1	1108	2	N	8	8	1		125
							9	9								
03	1302	N	1261	-0-	-41	-0-	75	1	1176	2	N	9	8	1		126
							10	9								
04	1212	N	1212	-0-	-0-	-0-	69	1	1133	2	N	9	9	1		126
							10	9								
05	1302	N	1226	-0-	-76	-0-	71	1	1147	2	N	7	7	1		126
							8	9								
06	1267	N	1267	-0-	-0-	-0-	72	1	1186	2	N	8	15	1		119
							9	9								
07	1240	N	1111	-0-	-129	-0-	69	1	1034	2	N	7				126
							8	9								

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

02	3599	X	3599	-0-	-0-	-0-	194	1	3360	2	N	41	8	1		139
							45	9								
03	3999	X	3698	-0-	-301	-0-	220	1	3449	2	N	26	8	1		157
							29	9								
04	3870	X	3417	-0-	-453	-0-	196	1	3199	2	N	20	9	1		168
							22	9								
05	3999	X	3469	-0-	-530	-0-	199	1	3238	2	N	29	7	1		190
							32	9								
06	3870	X	3623	-0-	-247	-0-	205	1	3395	2	N	21	15	1		196
							23	9								
07	3999	X	3575	-0-	-424	-0-	206	1	3339	2	N	27				223
							30	9								

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-			
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-			
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-			
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-			
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-			
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-			

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0-	-0-	99	1	1717	2	N	9	9	1			210
							10	9									
03	1923	N	1923	-0-	-0-	-0-	115	1	1796	2	N	11	9	1			212
							12	9									
04	1620	N	1553	-0-	-67	-0-	89	1	1455	2	N	8	9	1			211
							9	9									
05	2015	N	1573	-0-	-442	-0-	91	1	1472	2	N	9	8	1			212
							10	9									
06	1860	N	1685	-0-	-175	-0-	95	1	1582	2	N	7	16	1			203
							8	9									
*07	1925	N	1925	-0-	-0-	-0-	105	1	1811	2	N	8					211
							9	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

02	196	X	12	-0-	-184	-0-	3	2	9	9	N	8	8	1			27
03	217	X	14	-0-	-203	-0-	4	2	10	9	N	9	8	1			28
04	150	X	12	-0-	-138	-0-	3	2	9	9	N	8	8	1			28
05	31	X	12	-0-	-19	-0-	3	2	9	9	N	8	7	1			29
06	24	X	24	-0-	-0-	-0-	1	1	16	2	N	6	14	1			21
							7	9									
*07	671	X	671	-0-	-0-	-0-	20	1	643	2	N	7					28
							8	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

02	5022	X	5022	-0-	-0-	-0-	272	1	4705	2	N	41	21	1			218
							45	9									
03	5266	X	5266	-0-	-0-	-0-	313	1	4902	2	N	46	21	1			243
							51	9									
04	4921	X	4921	-0-	-0-	-0-	282	1	4598	2	N	37	201	1			79
							41	9									
05	4974	X	4974	-0-	-0-	-0-	286	1	4654	2	N	31	19	1			91
							34	9									
06	5149	X	5149	-0-	-0-	-0-	291	1	4828	2	N	27	39	1			79
							30	9									
*07	4815	X	4815	-0-	-0-	-0-	287	1	4485	2	N	39					118
							43	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

02	280	N	278	-0-	-2	-0-	15	1	262	2	N	1	1	1			2
							1	9									
03	310	N	303	-0-	-7	-0-	18	1	284	2	N	1	1	1			2
							1	9									
04	292	N	292	-0-	-0-	-0-	17	1	274	2	N	1	1	1			2
							1	9									
05	310	N	295	-0-	-15	-0-	17	1	277	2	N	1	1	1			2
							1	9									
06	304	N	304	-0-	-0-	-0-	17	1	286	2	N	1	2	1			1
							1	9									
*07	348	N	348	-0-	-0-	-0-	22	1	325	2	N	1					2
							1	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2894	X	2894	-0-	-0-	-0-	158	1	2728	2	N	7	7	1			182
							8	9									
03	3224	X	3201	-0-	-23	-0-	192	1	3000	2	N	8	7	1			183
							9	9									
04	3120	X	3076	-0-	-44	-0-	177	1	2891	2	N	7	7	1			183
							8	9									
05	3224	X	3113	-0-	-111	-0-	180	1	2926	2	N	6	6	1			183
							7	9									
06	3242	X	3242	-0-	-0-	-0-	184	1	3051	2	N	6	13	1			176
							7	9									
07	3193	X	2882	-0-	-311	-0-	178	1	2675	2	N	26					202
							29	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	5	1	91	2	N	6	6	1			200
							7	9									
03	113	N	113	-0-	-0-	-0-	6	1	99	2	N	7	6	1			201
							8	9									
04	108	N	108	-0-	-0-	-0-	6	1	96	2	N	5	6	1			200
							6	9									
05	124	N	110	-0-	-14	-0-	6	1	97	2	N	6	5	1			201
							7	9									
06	120	N	113	-0-	-7	-0-	6	1	101	2	N	5	11	1			195
							6	9									
07	124	N	122	-0-	-2	-0-	6	1	110	2	N	5					200
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	10	1	178	2	N	-0-					139
03	206	N	206	-0-	-0-	-0-	12	1	193	2	N	1					140
							1	9									
04	180	N	175	-0-	-5	-0-	10	1	165	2	N	-0-					140
05	217	N	177	-0-	-40	-0-	10	1	167	2	N	-0-					140
06	210	N	188	-0-	-22	-0-	11	1	177	2	N	-0-	1	1			139
07	186	N	157	-0-	-29	-0-	11	1	145	2	N	1					140
							1	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		2632	X	1273	-0-	-1359	-0-	69 14	1 9	1190	2	N	13	12	1		89
03		1581	X	1388	-0-	-193	-0-	82 14	1 9	1292	2	N	13	12	1		90
04		1440	X	1261	-0-	-179	-0-	72 14	1 9	1175	2	N	13	13	1		90
05		1426	X	1275	-0-	-151	-0-	73 12	1 9	1190	2	N	11	11	1		90
06		1565	X	1565	-0-	-0-	-0-	88 12	1 9	1465	2	N	11	22	1		79
*07		2719	X	2719	-0-	-0-	-0-	140 12	1 9	2567	2	N	11				90

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		1747	N	1747	-0-	-0-	-0-	95 4	1 9	1648	2	N	4	4	1		7
03		1910	N	1910	-0-	-0-	-0-	114 6	1 9	1790	2	N	5	4	1		8
04		1834	N	1834	-0-	-0-	-0-	106 4	1 9	1724	2	N	4	4	1		8
05		1922	N	1856	-0-	-66	-0-	107 4	1 9	1745	2	N	4	4	1		8
06		1926	N	1926	-0-	-0-	-0-	109 4	1 9	1813	2	N	4	8	1		4
07		1891	N	1653	-0-	-238	-0-	105 4	1 9	1544	2	N	4				8

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		4645	X	4645	-0-	-0-	-0-	250 70	1 9	4325	2	N	64	41	1		184
03		4991	X	4848	-0-	-143	-0-	286 79	1 9	4483	2	N	72	41	1		215
04		4830	X	4820	-0-	-10	-0-	274 77	1 9	4469	2	N	70	44	1		241
05		5146	X	4879	-0-	-267	-0-	278 77	1 9	4524	2	N	70	37	1		274
06		5029	X	5029	-0-	-0-	-0-	283 58	1 9	4688	2	N	53	259	1		68
07		5146	X	4613	-0-	-533	-0-	274 105	1 9	4234	2	N	95				163

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	3441	X	3441	-0-	-0-	-0-	187	1	3236	2	N	16	2	1			206
							18	9									
03	3565	X	3190	-0-	-375	-0-	191	1	2991	2	N	7	2	1			211
							8	9									
04	3450	X	3187	-0-	-263	-0-	184	1	2999	2	N	4	181	1			34
							4	9									
05	3565	X	3243	-0-	-322	-0-	187	1	3036	2	N	18	2	1			50
							20	9									
06	3450	X	3388	-0-	-62	-0-	192	1	3184	2	N	11	4	1			57
							12	9									
07	3565	X	3206	-0-	-359	-0-	193	1	3009	2	N	4					61
							4	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	57	1	991	2	N	41	22	1			205
							45	9									
03	1178	N	1156	-0-	-22	-0-	67	1	1050	2	N	35	197	1			43
							39	9									
04	1088	N	1088	-0-	-0-	-0-	60	1	978	2	N	45	24	1			64
							50	9									
05	1209	N	1094	-0-	-115	-0-	61	1	990	2	N	39	20	1			83
							43	9									
06	1110	N	1104	-0-	-6	-0-	61	1	1011	2	N	29	41	1			71
							32	9									
07	1116	N	1023	-0-	-93	-0-	59	1	922	2	N	38					109
							42	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2643	-0-	-101	-0-	143	1	2480	2	N	18	17	1			85
							20	9									
03	3038	X	2705	-0-	-333	-0-	161	1	2523	2	N	19	17	1			87
							21	9									
04	3106	X	3106	-0-	-0-	-0-	178	1	2909	2	N	17	18	1			86
							19	9									
05	3143	X	3143	-0-	-0-	-0-	181	1	2944	2	N	16	15	1			87
							18	9									
06	3131	X	3131	-0-	-0-	-0-	177	1	2937	2	N	15	31	1			71
							17	9									
07	3224	X	2856	-0-	-368	-0-	153	1	2686	2	N	15					86
							17	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1638	-0-	-910	-0-	88	1	1527	2	N	21	21	1			153
							23	9									
03	2821	X	1695	-0-	-1126	-0-	100	1	1570	2	N	23	20	1			156
							25	9									
04	2130	X	1545	-0-	-585	-0-	88	1	1434	2	N	21	22	1			155
							23	9									
05	1922	X	1562	-0-	-360	-0-	89	1	1452	2	N	19	18	1			156
							21	9									
06	1770	X	1615	-0-	-155	-0-	91	1	1503	2	N	19	38	1			137
							21	9									
07	1829	X	1431	-0-	-398	-0-	88	1	1323	2	N	18					155
							20	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	N	2192	-0-	-0-	-0-	119	1	2066	2	N	6	4	1			63
							7	9									
03	2170	N	1887	-0-	-283	-0-	113	1	1770	2	N	4	3	1			64
							4	9									
04	2046	N	2046	-0-	-0-	-0-	118	1	1925	2	N	3	4	1			63
							3	9									
05	2418	N	2072	-0-	-346	-0-	120	1	1948	2	N	4	3	1			64
							4	9									
06	2109	N	2109	-0-	-0-	-0-	120	1	1987	2	N	2	6	1			60
							2	9									
07	2108	N	1277	-0-	-831	-0-	92	1	1182	2	N	3					63
							3	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1903	N	1903	-0-	-0-	-0-	103	1	1789	2	N	10	9	1			82
							11	9									
03	2232	N	2024	-0-	-208	-0-	121	1	1892	2	N	10	9	1			83
							11	9									
04	1763	N	1763	-0-	-0-	-0-	101	1	1653	2	N	8	9	1			82
							9	9									
05	2108	N	1805	-0-	-303	-0-	103	1	1673	2	N	26	8	1			100
							29	9									
06	1950	N	1950	-0-	-0-	-0-	110	1	1826	2	N	13	16	1			97
							14	9									
07	1829	N	1737	-0-	-92	-0-	117	1	1606	2	N	13					110
							14	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3969	-0-	-119	-0-	216	1	3743	2	N	9	2	1			159
							10	9									
03	4526	X	3691	-0-	-835	-0-	221	1	3468	2	N	2	2	1			159
							2	9									
04	4350	X	3712	-0-	-638	-0-	214	1	3496	2	N	2	2	1			159
							2	9									
05	4402	X	3759	-0-	-643	-0-	218	1	3538	2	N	3	1	1			161
							3	9									
06	4260	X	3938	-0-	-322	-0-	224	1	3708	2	N	5	3	1			163
							6	9									
07	4402	X	3100	-0-	-1302	-0-	225	1	2874	2	N	1					164
							1	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	132	3			Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	138	3			Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	155	N	107	-0-	-48	-0-	4	1	103	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

02	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
03	155	N	129	-0-	-26	-0-	5	1	124	3	N	-0-			-0-
04	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-			-0-
05	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-			-0-
06	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
*07	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

02	140	N	122	-0-	-18	-0-	5	1	117	3	Y	-0-			-0-
03	155	N	152	-0-	-3	-0-	6	1	146	3	Y	-0-			-0-
04	129	N	129	-0-	-0-	-0-	5	1	124	3	Y	-0-			-0-
05	124	N	117	-0-	-7	-0-	5	1	112	3	Y	-0-			-0-
06	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-			-0-
*07	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

02	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-			-0-
03	155	N	112	-0-	-43	-0-	5	1	107	3	Y	-0-			-0-
04	273	N	273	-0-	-0-	-0-	11	1	262	3	Y	-0-			-0-
05	267	N	267	-0-	-0-	-0-	11	1	256	3	Y	-0-			-0-
06	246	N	246	-0-	-0-	-0-	10	1	236	3	Y	-0-			-0-
*07	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

02	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-			-0-
03	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-			-0-
04	242	N	242	-0-	-0-	-0-	10	1	232	3	Y	-0-			-0-
05	224	N	224	-0-	-0-	-0-	9	1	215	3	Y	-0-			-0-
06	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-			-0-
*07	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-			-0-
03	62	N	24	-0-	-38	-0-	1	1	23	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-			-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

02	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
03	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
04	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
06	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
*07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-
04	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
*07	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	2	1	39	3	N	-0-			-0-
03	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-			-0-
*07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
05	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-			-0-
*07	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
*07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
04	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
06	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
*07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	8	1	175	3	N	-0-			-0-
03	217	N	199	-0-	-18	-0-	8	1	191	3	N	-0-			-0-
04	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-			-0-
05	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
*07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
04	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-			-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	100	-0-	-68	-0-	4	1	96	3	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	6	1	134	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

02	56	N	41	-0-	-15	-0-	2	1	39	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

02	177	N	177	-0-	-0-	-0-	8	1	166	3	N	3	3	8			-0-
							3	9									
03	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	9	1	204	3	N	9	9	8			-0-
							10	9									
05	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	9	1	210	3	N	2	2	8			-0-
							2	9									
*07	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

02	280	N	195	-0-	-85	-0-	8	1	187	3	N	-0-					-0-
03	248	N	193	-0-	-55	-0-	8	1	185	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	8	1	183	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
07	248	N	135	-0-	-113	-0-	6	1	129	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-
05	217	N	158	-0-	-59	-0-	7	1	151	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
05	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-
06	120	N	66	-0-	-54	-0-	3	1	63	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	3	1	64	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	X	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
03	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
04	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
05	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
*07	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
03	292	X	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
04	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
05	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
06	241	X	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
*07	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	69	X	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
03	58	X	58	-0-	-0-	-0-	2	1	56	3	N	-0-			-0-
04	56	X	56	-0-	-0-	-0-	2	1	54	3	N	-0-			-0-
05	55	X	55	-0-	-0-	-0-	2	1	53	3	N	-0-			-0-
06	62	X	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
*07	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
*07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	418	X	418	-0-	-0-	-0-	18	1	400	3	N	-0-			-0-
03	501	X	501	-0-	-0-	-0-	21	1	480	3	N	-0-			-0-
04	474	X	474	-0-	-0-	-0-	20	1	454	3	N	-0-			-0-
05	430	X	430	-0-	-0-	-0-	18	1	412	3	N	-0-			-0-
06	359	X	359	-0-	-0-	-0-	15	1	344	3	N	-0-			-0-
*07	344	X	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	128	X	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
03	146	X	146	-0-	-0-	-0-	6	1	140	3	N	-0-			-0-
04	122	X	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
05	172	X	172	-0-	-0-	-0-	7	1	165	3	N	-0-			-0-
06	167	X	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
*07	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
04	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-			-0-
05	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-			-0-
06	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-			-0-
*07	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	281	X	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
03	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
04	284	X	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
05	313	X	313	-0-	-0-	-0-	13	1	300	3	N	-0-			-0-
06	247	X	247	-0-	-0-	-0-	10	1	237	3	N	-0-			-0-
*07	284	X	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	189	X	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
03	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
04	193	X	193	-0-	-0-	-0-	8	1	185	3	N	-0-			-0-
05	145	X	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
06	142	X	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
*07	147	X	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
03	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	14	X	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	68	X	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
03	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
04	153	X	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-
05	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
06	153	X	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-
*07	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	X	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
03	271	X	271	-0-	-0-	-0-	11	1	260	3	N	-0-					-0-
04	393	X	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
05	357	X	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
06	337	X	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
*07	508	X	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	5	1	75	3	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
03	273	X	273	-0-	-0-	-0-	11	1	262	3	N	-0-					-0-
04	315	X	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
05	313	X	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
06	311	X	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
*07	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
05	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
07	155	N	94	-0-	-61	-0-	4	1	90	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
04	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
06	150	N	127	-0-	-23	-0-	5	1	122	3	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	396	X	396	-0-	-0-	-0-	17	1	379	3	N	-0-			-0-
03	411	X	411	-0-	-0-	-0-	17	1	394	3	N	-0-			-0-
04	325	X	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
05	343	X	343	-0-	-0-	-0-	14	1	329	3	N	-0-			-0-
06	429	X	429	-0-	-0-	-0-	18	1	411	3	N	-0-			-0-
*07	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	13	1	288	3	N	-0-			-0-
03	341	N	303	-0-	-38	-0-	13	1	290	3	N	-0-			-0-
04	308	N	308	-0-	-0-	-0-	13	1	295	3	N	-0-			-0-
05	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-			-0-
06	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-			-0-
07	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
03	341	X	341	-0-	-0-	-0-	14	1	327	3	N	-0-			-0-
04	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
05	275	X	275	-0-	-0-	-0-	11	1	264	3	N	-0-			-0-
06	227	X	227	-0-	-0-	-0-	9	1	218	3	N	-0-			-0-
*07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
03	457	X	457	-0-	-0-	-0-	19	1	438	3	N	-0-			-0-
04	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
05	226	X	226	-0-	-0-	-0-	9	1	217	3	N	-0-			-0-
06	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
*07	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	298	X	298	-0-	-0-	-0-	13	1	285	3	N	-0-			-0-
03	315	X	315	-0-	-0-	-0-	13	1	302	3	N	-0-			-0-
04	274	X	274	-0-	-0-	-0-	11	1	263	3	N	-0-			-0-
05	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-			-0-
06	247	X	247	-0-	-0-	-0-	10	1	237	3	N	-0-			-0-
*07	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	122	X	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
03	105	X	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
04	76	X	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
05	121	X	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
06	114	X	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
*07	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	X	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
03	106	X	106	-0-	-0-	-0-	4	1	102	3	N	-0-			-0-
04	117	X	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
05	125	X	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
06	79	X	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
*07	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
03	46	X	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
04	41	X	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
05	54	X	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-
06	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
*07	45	X	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	9	3			N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
04	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-			-0-
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
06	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
04	150	N	121	-0-	-29	-0-	5	1	116	3	N	-0-			-0-
05	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-
06	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-			-0-
07	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
03	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-			-0-
04	210	N	148	-0-	-62	-0-	6	1	142	3	N	-0-			-0-
05	186	N	150	-0-	-36	-0-	6	1	144	3	N	-0-			-0-
06	180	N	165	-0-	-15	-0-	7	1	158	3	N	-0-			-0-
*07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	205	X	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
03	250	X	250	-0-	-0-	-0-	10	1	240	3	N	-0-			-0-
04	264	X	264	-0-	-0-	-0-	11	1	253	3	N	-0-			-0-
05	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
06	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
*07	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-			-0-
05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-			-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	87	-0-	-25	-0-	4	1	83	3	N	-0-			-0-
03	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-			-0-
04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-			-0-
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	166	-0-	-58	-0-	7	1	159	3	N	-0-			-0-
03	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-			-0-
04	210	N	191	-0-	-19	-0-	8	1	183	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-			-0-
*07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
03	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-			-0-
04	150	N	98	-0-	-52	-0-	4	1	94	3	N	-0-			-0-
05	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
*07	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	139	-0-	-57	-0-	6	1	133	3	N	-0-			-0-
03	217	N	172	-0-	-45	-0-	7	1	165	3	N	-0-			-0-
04	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-			-0-
06	180	N	118	-0-	-62	-0-	5	1	113	3	N	-0-			-0-
*07	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
03	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-			-0-
04	300	N	284	-0-	-16	-0-	12	1	272	3	N	-0-			-0-
05	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-			-0-
06	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-			-0-
*07	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-			-0-
03	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-
04	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-			-0-
06	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
03	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
04	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
*07	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

02	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
03	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-			-0-
04	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-
05	310	N	298	-0-	-12	-0-	12	1	286	3	N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-			-0-
07	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

02	84	N	5	-0-	-79	-0-	5	3			N	-0-			-0-
03	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
04	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-			-0-
05	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

02	140	N	135	-0-	-5	-0-	6	1	129	3	N	-0-			-0-
03	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
04	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-			-0-
05	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-			-0-
06	300	N	299	-0-	-1	-0-	12	1	287	3	N	-0-			-0-
*07	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

02	112	N	28	-0-	-84	-0-	1	1	27	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
04	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
05	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-
06	150	N	147	-0-	-3	-0-	6	1	141	3	N	-0-			-0-
07	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

02	140	N	122	-0-	-18	-0-	5	1	117	3	N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
05	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-			-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-			-0-
*07	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	77	-0-	-35	-0-	3	1	74	3	N	-0-			-0-
03	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-			-0-
04	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
05	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-
06	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-			-0-
07	155	N	93	-0-	-62	-0-	4	1	89	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
03	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-			-0-
05	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-			-0-
06	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-			-0-
07	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	45	-0-	-151	-0-	3	1	42	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-			-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
*07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
05	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-			-0-
06	60	N	34	-0-	-26	-0-	1	1	33	3	N	-0-			-0-
*07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
06	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
*07	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
03	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
*07	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		30	-0-	30	30	2	1	28	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	185	X	185	-0-	-0-	-0-	12	1	173	3	N	-0-			-0-
03	220	X	220	-0-	-0-	-0-	13	1	207	3	N	-0-			-0-
04	200	X	200	-0-	-0-	-0-	11	1	189	3	N	-0-			-0-
05	182	X	182	-0-	-0-	-0-	10	1	172	3	N	-0-			-0-
06	157	X	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
*07	207	X	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	195	X	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-
03	178	X	178	-0-	-0-	-0-	10	1	168	3	N	-0-			-0-
04	234	X	234	-0-	-0-	-0-	13	1	221	3	N	-0-			-0-
05	228	X	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
06	68	X	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
*07	132	X	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-			-0-
03	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-			-0-
05	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			-0-
07	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	X	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
04	218	X	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
05	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	135	X	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*07	217	X	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

02	168	N	132	-0-	-36	-0-	8	1	124	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
06	210	N	141	-0-	-69	-0-	8	1	133	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	12	1	177	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

02	112	N	44	-0-	-68	-0-	3	1	41	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

02	136	X	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
04	123	X	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	118	X	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
*07	134	X	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

02	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
06	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	6	1	143	3	N	-0-					-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	6	1	86	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	6	1	85	3	N	3	3	8			-0-
							3	9									

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	X	381	-0-	-0-	-0-	24	1	357	3	N	-0-					-0-
03	483	X	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
04	422	X	422	-0-	-0-	-0-	24	1	398	3	N	-0-					-0-
05	448	X	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
*07	494	X	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	10	1	232	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	11	1	257	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-
05	279	N	220	-0-	-59	-0-	9	1	211	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	X	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
03	239	X	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
04	256	X	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
05	261	X	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-
06	246	X	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
*07	260	X	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	12	1	177	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	13	1	208	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
03	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	124	N	45	-0-	-79	-0-	2	1	43	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	X	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
03	479	X	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
04	461	X	461	-0-	-0-	-0-	26	1	435	3	N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
06	456	X	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
*07	530	X	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

02	249	X	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
03	424	X	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
04	379	X	379	-0-	-0-	-0-	21	1	358	3	N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	24	1	414	3	N	-0-					-0-
06	400	X	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
*07	360	X	360	-0-	-0-	-0-	23	1	337	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

02	374	X	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
03	463	X	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
04	417	X	417	-0-	-0-	-0-	23	1	394	3	N	-0-					-0-
05	489	X	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
*07	557	X	557	-0-	-0-	-0-	36	1	521	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

02	290	X	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-
03	402	X	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
04	342	X	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
05	538	X	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-
06	424	X	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
*07	556	X	556	-0-	-0-	-0-	36	1	520	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

02	476	N	476	-0-	-0-	-0-	30	1	446	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	32	1	513	3	N	-0-					-0-
04	510	N	334	-0-	-176	-0-	19	1	315	3	N	-0-					-0-
05	527	N	402	-0-	-125	-0-	22	1	380	3	N	-0-					-0-
06	540	N	299	-0-	-241	-0-	17	1	282	3	N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

02	269	X	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
04	350	X	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
06	306	X	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
*07	311	X	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

02	392	N	366	-0-	-26	-0-	23	1	343	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	23	1	375	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	24	1	400	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	22	1	379	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
07	434	N	362	-0-	-72	-0-	23	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	8	1	122	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
06	180	N	125	-0-	-55	-0-	7	1	118	3	N	-0-					-0-
07	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	151	-0-	-101	-0-	10	1	141	3	N	-0-					-0-
03	248	N	229	-0-	-19	-0-	13	1	216	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	10	1	172	3	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
04	210	N	188	-0-	-22	-0-	8	1	180	3	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	8	1	186	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	117	-0-	-163	-0-	5	1	112	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	10	1	237	3	N	-0-					-0-
04	150	N	88	-0-	-62	-0-	4	1	84	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
06	240	N	139	-0-	-101	-0-	6	1	133	3	N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	503	-0-	-29	-0-	32	1	471	3	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	33	1	532	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	30	1	515	3	N	-0-					-0-
06	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-
07	589	N	551	-0-	-38	-0-	35	1	516	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	4	1	91	3	N	-0-					-0-
03	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

02	532	N	460	-0-	-72	-0-	20	1	440	3	N	-0-					-0-
03	589	N	478	-0-	-111	-0-	20	1	455	3	N	3	3	8			-0-
							3	9									
04	603	N	603	-0-	-0-	-0-	25	1	575	3	N	3	3	8			-0-
							3	9									
05	669	N	669	-0-	-0-	-0-	28	1	641	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	23	1	533	3	N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	29	1	652	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

02	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	18	1	415	3	N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	26	1	588	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	22	1	517	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	20	1	458	3	N	2	2	8			-0-
							2	9									
*07	418	N	418	-0-	-0-	-0-	18	1	397	3	N	3	3	8			-0-
							3	9									

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

02	280	N	270	-0-	-10	-0-	12	1	258	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	12	1	284	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	12	1	285	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

02	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	18	1	415	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	13	1	301	3	N	3	3	8			-0-
							3	9									
05	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-					-0-
06	390	N	301	-0-	-89	-0-	13	1	288	3	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	15	1	327	3	N	3	3	8			-0-
							3	9									

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
06	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	361	-0-	-59	-0-	16	1	345	3	N	-0-					-0-
03	434	N	394	-0-	-40	-0-	16	1	378	3	N	-0-					-0-
04	390	N	388	-0-	-2	-0-	16	1	372	3	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	19	1	440	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-
07	341	N	309	-0-	-32	-0-	13	1	296	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	305	-0-	-143	-0-	19	1	286	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	18	1	319	3	N	-0-					-0-
06	330	N	263	-0-	-67	-0-	15	1	248	3	N	-0-					-0-
07	310	N	213	-0-	-97	-0-	14	1	199	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	307	-0-	-29	-0-	13	1	294	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	313	-0-	-17	-0-	13	1	300	3	N	-0-					-0-
07	341	N	312	-0-	-29	-0-	13	1	299	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33	-0-	17	1	258	3	N	-0-					-0-
03	341	N	304	-0-	-37	-0-	18	1	286	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	16	1	271	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	16	1	257	3	N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68	-0-	10	1	146	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	12	1	201	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	14	1	207	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	17	1	245	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
06	330	N	274	-0-	-56	-0-	16	1	258	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	552	-0-	-8	-0-	35	1	517	3	N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	39	1	638	3	N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	36	1	613	3	N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
06	660	N	606	-0-	-54	-0-	35	1	571	3	N	-0-					-0-
07	682	N	658	-0-	-24	-0-	42	1	616	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
04	300	N	281	-0-	-19	-0-	12	1	269	3	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	11	1	264	3	N	-0-					-0-
06	270	N	191	-0-	-79	-0-	8	1	183	3	N	-0-					-0-
07	279	N	195	-0-	-84	-0-	8	1	187	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	11	1	245	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					-0-
05	279	N	233	-0-	-46	-0-	10	1	223	3	N	-0-					-0-
06	300	N	265	-0-	-35	-0-	11	1	254	3	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	364	-0-	-28	-0-	16	1	348	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	16	1	376	3	N	-0-					-0-
06	420	N	399	-0-	-21	-0-	17	1	382	3	N	-0-					-0-
07	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	13	1	304	3	N	3	3	8			-0-
							3	9									
04	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	8	1	174	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
04	240	N	199	-0-	-41	-0-	8	1	191	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	238	-0-	-42	-0-	10	1	228	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	10	1	233	3	N	-0-					-0-
05	279	N	214	-0-	-65	-0-	9	1	205	3	N	-0-					-0-
06	390	N	235	-0-	-155	-0-	10	1	225	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	9	1	206	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
07	341	N	265	-0-	-76	-0-	11	1	254	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					-0-
04	300	N	254	-0-	-46	-0-	11	1	243	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-	-21	-0-	9	1	138	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	292	-0-	-100	-0-	13	1	279	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	13	1	291	3	N	3	3	8			-0-
							3	9									
04	459	N	459	-0-	-0-	-0-	19	1	440	3	N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

02	257	N	257	-0-	-0-	-0-	11	1	243	3	N	3	3	8			-0-
							3	9									
03	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	9	1	215	3	N	3	3	8			-0-
							3	9									
05	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	13	1	303	3	N	2	2	8			-0-
							2	9									
*07	300	N	300	-0-	-0-	-0-	13	1	285	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

02	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

02	112	N	73	-0-	-39	-0-	3	1	70	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	7	1	154	3	N	3	3	8			-0-
							3	9									
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

02	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	310	N	203	-0-	-107	-0-	13	1	190	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

02	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	11	1	251	3	N	-0-					-0-
06	270	N	238	-0-	-32	-0-	10	1	228	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
03	124	N	74	-0-	-50	-0-	3	1	68	3	N	3	3	8			-0-
							3	9									
04	120	N	101	-0-	-19	-0-	4	1	97	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	8	1	180	3	N	2	2	8			-0-
							2	9									

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	3	1	69	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	18	1	415	3	N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	19	1	425	3	N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	430	-0-	-74	-0-	19	1	411	3	N	-0-					-0-
03	527	N	478	-0-	-49	-0-	20	1	458	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	20	1	457	3	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	24	1	547	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	258	-0-	-106	-0-	11	1	247	3	N	-0-					-0-
03	372	N	287	-0-	-85	-0-	12	1	275	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	13	1	308	3	N	3	3	8			-0-
							3	9									
05	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	12	1	268	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	9	1	206	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
06	330	N	253	-0-	-77	-0-	11	1	242	3	N	-0-					-0-
07	310	N	286	-0-	-24	-0-	12	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	9	1	215	3	N	-0-					-0-
04	240	N	150	-0-	-90	-0-	6	1	144	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	18 1	1 9	267	3	N	1	1	8			-0-
03	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	18	1	289	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	20	1	289	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
06	300	N	246	-0-	-54	-0-	14	1	232	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	20	1	289	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	6	1	127	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-					-0-
03	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					-0-
05	279	N	235	-0-	-44	-0-	13	1	222	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	9	1	198	3	N	3	3	8			-0-
							3	9									
03	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	11	1	255	3	N	5	5	8			-0-
							6	9									
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	13	1	291	3	N	5	5	8			-0-
							6	9									
*07	328	N	328	-0-	-0-	-0-	14	1	312	3	N	2	2	8			-0-
							2	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
03	713	N	700	-0-	-13	-0-	29	1	671	3	N	-0-					-0-
04	690	N	633	-0-	-57	-0-	26	1	607	3	N	-0-					-0-
05	713	N	641	-0-	-72	-0-	27	1	614	3	N	-0-					-0-
06	690	N	585	-0-	-105	-0-	24	1	561	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	26	1	573	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

02	140	N	122	-0-	-18	-0-	5	1	117	3	N	-0-					-0-
03	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

02	84	N	79	-0-	-5	-0-	3	1	76	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

02	196	N	153	-0-	-43	-0-	7	1	146	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
04	180	N	131	-0-	-49	-0-	5	1	126	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

02	504	N	456	-0-	-48	-0-	20	1	436	3	N	-0-					-0-
03	558	N	525	-0-	-33	-0-	22	1	503	3	N	-0-					-0-
04	540	N	444	-0-	-96	-0-	19	1	425	3	N	-0-					-0-
05	496	N	450	-0-	-46	-0-	19	1	431	3	N	-0-					-0-
06	510	N	485	-0-	-25	-0-	20	1	465	3	N	-0-					-0-
07	465	N	439	-0-	-26	-0-	19	1	420	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
03	279	N	245	-0-	-34	-0-	10	1	235	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
05	248	N	173	-0-	-75	-0-	7	1	166	3	N	-0-					-0-
06	240	N	135	-0-	-105	-0-	6	1	129	3	N	-0-					-0-
07	248	N	154	-0-	-94	-0-	7	1	147	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24	-0-	6	1	138	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	6	1	141	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	354	-0-	-38	-0-	15	1	339	3	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	15	1	347	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	14	1	312	3	N	-0-					-0-
05	403	N	332	-0-	-71	-0-	14	1	318	3	N	-0-					-0-
06	360	N	320	-0-	-40	-0-	13	1	307	3	N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	4	1	97	3	N	3	3	8			-0-
							3	9									

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	143	-0-	-81	-0-	6	1	137	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	251	-0-	-57	-0-	11	1	240	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	23	1	527	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	16	1	379	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	17	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	10	1	230	3	N	-0-					-0-
03	310	N	240	-0-	-70	-0-	10	1	230	3	N	-0-					-0-
04	300	N	258	-0-	-42	-0-	11	1	247	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	14	1	313	3	N	1	1	8			-0-
							1	9									
03	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	9	1	218	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
05	248	N	203	-0-	-45	-0-	8	1	195	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					-0-
04	180	N	142	-0-	-38	-0-	6	1	136	3	N	-0-					-0-
05	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
06	150	N	87	-0-	-63	-0-	4	1	83	3	N	-0-					-0-
07	155	N	78	-0-	-77	-0-	3	1	75	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	8	1	179	3	N	-0-					-0-
03	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	7	1	170	3	N	-0-					-0-
05	217	N	134	-0-	-83	-0-	6	1	128	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	6	1	135	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	10	1	234	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	9	1	216	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	16	1	363	3	N	-0-			-0-
03	434	N	403	-0-	-31	-0-	17	1	386	3	N	-0-			-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-			-0-
05	434	N	388	-0-	-46	-0-	16	1	372	3	N	-0-			-0-
06	390	N	388	-0-	-2	-0-	16	1	372	3	N	-0-			-0-
07	403	N	384	-0-	-19	-0-	17	1	367	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

02	448	N	430	-0-	-18	-0-	19	1	411	3	N	-0-			-0-
03	465	N	457	-0-	-8	-0-	19	1	438	3	N	-0-			-0-
04	510	N	425	-0-	-85	-0-	18	1	407	3	N	-0-			-0-
05	465	N	417	-0-	-48	-0-	17	1	400	3	N	-0-			-0-
06	450	N	391	-0-	-59	-0-	16	1	375	3	N	-0-			-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

02	196	N	172	-0-	-24	-0-	7	1	165	3	N	-0-			-0-
03	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-
04	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
07	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

02	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-			-0-
03	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-			-0-
04	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-			-0-
05	434	N	323	-0-	-111	-0-	13	1	310	3	N	-0-			-0-
06	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-
*07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

02	224	N	200	-0-	-24	-0-	9	1	191	3	N	-0-			-0-
03	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-			-0-
04	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
05	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-			-0-
07	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

02	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-			-0-
03	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-			-0-
04	339	N	339	-0-	-0-	-0-	14	1	325	3	N	-0-			-0-
05	372	N	340	-0-	-32	-0-	14	1	326	3	N	-0-			-0-
06	330	N	309	-0-	-21	-0-	13	1	296	3	N	-0-			-0-
07	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

02	140	N	135	-0-	-5	-0-	6	1	129	3	N	-0-			-0-
03	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	279	-0-	-29	-0-	12	1	267	3	N	-0-					-0-
03	341	N	325	-0-	-16	-0-	14	1	311	3	N	-0-					-0-
04	330	N	311	-0-	-19	-0-	13	1	298	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	20	1	458	3	N	3	3	8			-0-
							3	9									
04	504	N	504	-0-	-0-	-0-	21	1	480	3	N	3	3	8			-0-
							3	9									
05	478	N	478	-0-	-0-	-0-	20	1	458	3	N	-0-					-0-
06	450	N	384	-0-	-66	-0-	16	1	368	3	N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	10	1	211	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
04	270	N	217	-0-	-53	-0-	9	1	208	3	N	-0-					-0-
05	248	N	197	-0-	-51	-0-	8	1	189	3	N	-0-					-0-
06	270	N	227	-0-	-43	-0-	9	1	218	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	19	1	440	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	16	1	364	3	N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27	-0-	11	1	242	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-
05	279	N	234	-0-	-45	-0-	10	1	224	3	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
03	341	N	303	-0-	-38	-0-	13	1	290	3	N	-0-					-0-
04	420	N	350	-0-	-70	-0-	15	1	335	3	N	-0-					-0-
05	372	N	303	-0-	-69	-0-	13	1	290	3	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
03	248	N	209	-0-	-39	-0-	9	1	200	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	9	1	211	3	N	3	3	8			-0-
							3	9									

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	2	1	38	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	4	1	95	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
04	150	N	101	-0-	-49	-0-	4	1	97	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-	-21	-0-	6	1	141	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	59	-0-	-25	-0-	3	1	56	3	N	-0-					-0-
03	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	173	3	N	3	3	8			-0-
							3	9									
*07	239	N	239	-0-	-0-	-0-	10	1	223	3	N	5	5	8			-0-
							6	9									

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	6	1	143	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	14	1	331	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
04	420	N	319	-0-	-101	-0-	13	1	306	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	17	1	386	3	N	4	4	8			-0-
							4	9									
*07	382	N	382	-0-	-0-	-0-	16	1	364	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	4	1	91	3	N	-0-					-0-
03	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	9	1	205	3	N	-0-					-0-
03	248	N	233	-0-	-15	-0-	10	1	223	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	15	1	340	3	N	6	6	8			-0-
							7	9									
*07	358	N	358	-0-	-0-	-0-	15	1	341	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	4	1	93	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	4	1	94	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	7	1	164	3	N	3	3	8			-0-
							3	9									

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

02	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

02	168	N	159	-0-	-9	-0-	7	1	152	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	8	1	187	3	N	-0-					-0-
07	217	N	150	-0-	-67	-0-	6	1	144	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

02	112	N	97	-0-	-15	-0-	4	1	93	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
07	93	N	45	-0-	-48	-0-	2	1	42	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

02	140	N	95	-0-	-45	-0-	4	1	91	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	14	1	332	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	14	1	331	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	15	1	331	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
03	341	N	306	-0-	-35	-0-	13	1	293	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	15	1	338	3	N	-0-					-0-
07	403	N	397	-0-	-6	-0-	17	1	380	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	366	-0-	-54	-0-	23	1	343	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
06	420	N	346	-0-	-74	-0-	20	1	326	3	N	-0-					-0-
07	465	N	375	-0-	-90	-0-	24	1	351	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	23	1	402	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
04	450	N	435	-0-	-15	-0-	18	1	417	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
07	465	N	399	-0-	-66	-0-	17	1	382	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	168	-0-	-112	-0-	7	1	161	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
04	300	N	173	-0-	-127	-0-	7	1	166	3	N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	150	N	35	-0-	-115	-0-	2	1	33	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
04	330	N	179	-0-	-151	-0-	7	1	172	3	N	-0-					-0-
05	341	N	211	-0-	-130	-0-	9	1	202	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
03	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-
04	300	N	194	-0-	-106	-0-	8	1	186	3	N	-0-					-0-
05	310	N	222	-0-	-88	-0-	9	1	213	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	15	1	336	3	N	2	2	8			-0-
							2	9									

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	8	1	170	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	4	1	93	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	123	-0-	-73	-0-	5	1	118	3	N	-0-					-0-
03	217	N	141	-0-	-76	-0-	6	1	132	3	N	3	3	8			-0-
							3	9									
04	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	7	1	155	3	N	3	3	8			-0-
							3	9									
*07	243	N	243	-0-	-0-	-0-	10	1	230	3	N	3	3	8			-0-
							3	9									

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	-0-	13	1	276	3	N	-0-					-0-
03	341	N	313	-0-	-28	-0-	13	1	300	3	N	-0-					-0-
04	330	N	311	-0-	-19	-0-	13	1	298	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12	-0-	23	1	497	3	N	-0-					-0-
03	589	N	505	-0-	-84	-0-	21	1	484	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	26	1	599	3	N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	23	1	532	3	N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
03	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34	-0-	13	1	289	3	N	-0-					-0-
03	372	N	331	-0-	-41	-0-	14	1	317	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	641	-0-	-3	-0-	28	1	613	3	N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	30	1	695	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	29	1	655	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	30	1	702	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	30	1	690	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	30	1	655	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	7	1	153	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
05	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	6	1	137	3	N	-0-					-0-
07	217	N	126	-0-	-91	-0-	5	1	121	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
03	589	N	533	-0-	-56	-0-	22	1	511	3	N	-0-					-0-
04	600	N	437	-0-	-163	-0-	18	1	419	3	N	-0-					-0-
05	527	N	361	-0-	-166	-0-	15	1	346	3	N	-0-					-0-
06	510	N	382	-0-	-128	-0-	16	1	366	3	N	-0-					-0-
07	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
06	240	N	115	-0-	-125	-0-	5	1	110	3	N	-0-					-0-
07	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	12	1	283	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	12	1	272	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
03	217	N	161	-0-	-56	-0-	7	1	154	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
05	217	N	176	-0-	-41	-0-	7	1	169	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
07	248	N	198	-0-	-50	-0-	9	1	189	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	11	1	243	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	20	1	469	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
06	450	N	270	-0-	-180	-0-	11	1	259	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	8	1	182	3	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	248	N	157	-0-	-91	-0-	7	1	150	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
07	217	N	181	-0-	-36	-0-	8	1	170	3	N	3	3	8			-0-
							3	9									

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	382	-0-	-38	-0-	24	1	358	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	23	1	404	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	27	1	442	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	12	1	184	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	14	1	202	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	14	1	318	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	14	1	325	3	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
06	360	N	307	-0-	-53	-0-	13	1	294	3	N	-0-					-0-
07	341	N	294	-0-	-47	-0-	13	1	281	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	206	-0-	-46	-0-	9	1	197	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
04	270	N	218	-0-	-52	-0-	9	1	209	3	N	-0-					-0-
05	217	N	169	-0-	-48	-0-	7	1	162	3	N	-0-					-0-
06	240	N	182	-0-	-58	-0-	8	1	174	3	N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	541	-0-	-47	-0-	23	1	518	3	N	-0-					-0-
03	620	N	564	-0-	-56	-0-	24	1	540	3	N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	23	1	537	3	N	-0-					-0-
05	589	N	549	-0-	-40	-0-	23	1	526	3	N	-0-					-0-
06	540	N	502	-0-	-38	-0-	21	1	481	3	N	-0-					-0-
07	589	N	486	-0-	-103	-0-	21	1	465	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	177	-0-	-75	-0-	11	1	166	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	16	1	239	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	6	1	142	3	N	-0-					-0-
05	217	N	149	-0-	-68	-0-	6	1	143	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
07	248	N	181	-0-	-67	-0-	8	1	173	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-			-0-
03	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
05	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-
06	150	N	73	-0-	-77	-0-	3	1	70	3	N	-0-			-0-
07	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-			-0-
03	155	N	93	-0-	-62	-0-	4	1	89	3	N	-0-			-0-
04	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
07	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

02	140	N	90	-0-	-50	-0-	4	1	86	3	N	-0-			-0-
03	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-			-0-
05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
06	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-			-0-
*07	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

02	224	N	198	-0-	-26	-0-	9	1	189	3	N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-
04	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-			-0-
05	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
06	270	N	209	-0-	-61	-0-	9	1	200	3	N	-0-			-0-
07	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

02	224	N	118	-0-	-106	-0-	5	1	113	3	N	-0-			-0-
03	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-			-0-
04	240	N	149	-0-	-91	-0-	6	1	143	3	N	-0-			-0-
05	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
06	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-			-0-
*07	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

02	84	N	59	-0-	-25	-0-	3	1	56	3	N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
05	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
06	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-			-0-
07	93	N	56	-0-	-37	-0-	2	1	54	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	14	1	202	3	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	15	1	262	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
04	270	N	221	-0-	-49	-0-	9	1	212	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	10	1	241	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	9	1	202	3	N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28	-0-	18	1	262	3	N	-0-					-0-
03	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	17	1	281	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	20	1	288	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	2	1	57	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	443	-0-	-61	-0-	19	1	424	3	N	-0-					-0-
03	589	N	496	-0-	-93	-0-	21	1	475	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	20	1	464	3	N	-0-					-0-
05	496	N	422	-0-	-74	-0-	18	1	404	3	N	-0-					-0-
06	480	N	373	-0-	-107	-0-	16	1	357	3	N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	25	1	560	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
05	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	8	1	194	3	N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	7	1	158	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
07	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	536	-0-	-24	-0-	23	1	513	3	N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	37	1	846	3	N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	37	1	855	3	N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	33	1	763	3	N	3	3	8			-0-
							3	9									
07	806	N	701	-0-	-105	-0-	30	1	671	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
05	279	N	236	-0-	-43	-0-	10	1	226	3	N	-0-					-0-
06	270	N	114	-0-	-156	-0-	5	1	109	3	N	-0-					-0-
07	279	N	223	-0-	-56	-0-	10	1	213	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	8	1	178	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	9	1	196	3	N	3	3	8			-0-
							3	9									
04	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
04	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-					-0-
05	186	N	121	-0-	-65	-0-	5	1	116	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	251	-0-	-57	-0-	11	1	240	3	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	14	1	318	3	N	-0-					-0-
04	360	N	263	-0-	-97	-0-	11	1	248	3	N	4	4	8			-0-
							4	9									
05	279	N	261	-0-	-18	-0-	11	1	250	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	5	1	123	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	120	N	96	-0-	-24	-0-	4	1	92	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	-0-	7	1	146	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	279	N	271	-0-	-8	-0-	11	1	260	3	N	-0-					-0-
06	270	N	217	-0-	-53	-0-	9	1	208	3	N	-0-					-0-
07	310	N	211	-0-	-99	-0-	9	1	202	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	122	-0-	-46	-0-	5	1	117	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	6	1	134	3	N	3	3	8			-0-
							3	9									
04	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	5	1	116	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	5	1	102	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-					-0-
03	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	16	1	238	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	8	1	184	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	10	1	240	3	N	1	1	8			-0-
							1	9									
07	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
03	310	N	218	-0-	-92	-0-	9	1	209	3	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	6	1	137	3	N	-0-					-0-
05	279	N	129	-0-	-150	-0-	5	1	124	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	155	N	102	-0-	-53	-0-	4	1	98	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
04	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-			-0-
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	90	-0-	-78	-0-	4	1	86	3	N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	6	1	147	3	N	-0-			-0-
05	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
06	150	N	107	-0-	-43	-0-	4	1	103	3	N	-0-			-0-
07	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	17	1	382	3	N	-0-			-0-
03	465	N	450	-0-	-15	-0-	19	1	431	3	N	-0-			-0-
04	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-			-0-
05	465	N	465	-0-	-0-	-0-	19	1	446	3	N	-0-			-0-
06	465	N	465	-0-	-0-	-0-	19	1	446	3	N	-0-			-0-
07	465	N	460	-0-	-5	-0-	20	1	440	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	10	1	223	3	N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
05	248	N	211	-0-	-37	-0-	9	1	202	3	N	-0-			-0-
06	300	N	182	-0-	-118	-0-	8	1	174	3	N	-0-			-0-
07	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	209	-0-	-71	-0-	9	1	200	3	N	-0-			-0-
03	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
07	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-
03	403	N	373	-0-	-30	-0-	16	1	357	3	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-			-0-
05	372	N	368	-0-	-4	-0-	15	1	353	3	N	-0-			-0-
06	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-			-0-
07	372	N	354	-0-	-18	-0-	15	1	339	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	251	-0-	-57	-0-	11	1	240	3	N	-0-			-0-
03	310	N	271	-0-	-39	-0-	11	1	260	3	N	-0-			-0-
04	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-			-0-
05	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-			-0-
06	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-			-0-
*07	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	9	1	204	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	10	1	229	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	291	-0-	-17	-0-	13	1	278	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	14	1	325	3	N	3	3	8			-0-
							3	9									
05	310	N	287	-0-	-23	-0-	12	1	275	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	12	1	268	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	15	1	323	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	411	-0-	-65	-0-	18	1	393	3	N	-0-					-0-
03	496	N	446	-0-	-50	-0-	19	1	427	3	N	-0-					-0-
04	450	N	436	-0-	-14	-0-	18	1	418	3	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	21	1	491	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	19	1	446	3	N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	8	1	174	3	N	-0-					-0-
05	279	N	168	-0-	-111	-0-	7	1	161	3	N	-0-					-0-
06	270	N	161	-0-	-109	-0-	7	1	154	3	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	25	1	581	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
06	420	N	236	-0-	-184	-0-	10	1	226	3	N	-0-					-0-
07	434	N	342	-0-	-92	-0-	15	1	327	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	11	1	237	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	13	1	299	3	N	3	3	8			-0-
							3	9									
04	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	15	1	325	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	8	1	189	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	7	1	150	3	N	-0-					-0-
03	217	N	174	-0-	-43	-0-	7	1	167	3	N	-0-					-0-
04	180	N	138	-0-	-42	-0-	6	1	132	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
05	217	N	147	-0-	-70	-0-	6	1	141	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	113	-0-	-55	-0-	5	1	108	3	N	-0-					-0-
03	279	N	194	-0-	-85	-0-	8	1	186	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-					-0-
05	341	N	265	-0-	-76	-0-	14	1	251	3	N	-0-					-0-
06	330	N	259	-0-	-71	-0-	15	1	244	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	18	1	259	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	32	1	472	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	34	1	542	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	31	1	517	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	28	1	478	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	27	1	439	3	N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	6	1	140	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	9	1	210	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	204	-0-	-20	-0-	13	1	191	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	14	1	223	3	N	-0-					-0-
04	240	N	221	-0-	-19	-0-	12	1	209	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	14	1	202	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	144	-0-	-52	-0-	6	1	138	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	10	1	226	3	N	-0-					-0-
04	330	N	183	-0-	-147	-0-	8	1	175	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
06	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	7	1	160	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-					-0-
06	180	N	154	-0-	-26	-0-	6	1	148	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	11	1	262	3	N	4	4	8			-0-
							4	9									
05	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	11	1	264	3	N	6	6	8			-0-
							7	9									
*07	388	N	388	-0-	-0-	-0-	17	1	368	3	N	3	3	8			-0-
							3	9									

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	12	1	265	3	N	-0-					-0-
03	341	N	302	-0-	-39	-0-	13	1	289	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	16	1	375	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	16	1	378	3	N	3	3	8			-0-
							3	9									
07	341	N	336	-0-	-5	-0-	14	1	322	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	12	1	269	3	N	3	3	8			-0-
							3	9									
03	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
04	330	N	234	-0-	-96	-0-	10	1	224	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	13	1	296	3	N	3	3	8			-0-
							3	9									
07	248	N	239	-0-	-9	-0-	10	1	229	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	112	-0-	-280	-0-	5	1	104	3	N	3	3	8			-0-
							3	9									
03	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	24	1	548	3	N	3	3	8			-0-
							3	9									
*07	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	423	-0-	-25	-0-	18	1	405	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	19	1	425	3	N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	25	1	581	3	N	-0-					-0-
06	600	N	413	-0-	-187	-0-	17	1	396	3	N	-0-					-0-
07	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	597	-0-	-75	-0-	26	1	567	3	N	4	4	8			-0-
							4	9									
03	773	N	773	-0-	-0-	-0-	32	1	741	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	27	1	626	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	30	1	700	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	31	1	703	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	30	1	656	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	-0-	18	1	271	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
06	330	N	310	-0-	-20	-0-	18	1	292	3	N	-0-					-0-
07	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	305	-0-	-31	-0-	13	1	292	3	N	-0-					-0-
03	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	13	1	304	3	N	-0-					-0-
05	341	N	317	-0-	-24	-0-	13	1	304	3	N	-0-					-0-
06	330	N	275	-0-	-55	-0-	11	1	264	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	13	1	286	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	6	1	148	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	6	1	135	3	N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
04	270	N	168	-0-	-102	-0-	7	1	161	3	N	-0-					-0-
05	248	N	199	-0-	-49	-0-	8	1	191	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
03	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
05	434	N	422	-0-	-12	-0-	18	1	404	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
07	403	N	325	-0-	-78	-0-	14	1	311	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	410	-0-	-38	-0-	18	1	392	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
04	510	N	314	-0-	-196	-0-	13	1	301	3	N	-0-					-0-
05	465	N	238	-0-	-227	-0-	10	1	228	3	N	-0-					-0-
06	360	N	171	-0-	-189	-0-	7	1	164	3	N	-0-					-0-
07	310	N	135	-0-	-175	-0-	6	1	129	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
04	270	N	236	-0-	-34	-0-	10	1	226	3	N	-0-					-0-
05	279	N	225	-0-	-54	-0-	9	1	216	3	N	-0-					-0-
06	270	N	192	-0-	-78	-0-	8	1	184	3	N	-0-					-0-
07	248	N	188	-0-	-60	-0-	8	1	180	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	346	-0-	-102	-0-	22	1	324	3	N	-0-					-0-
03	465	N	403	-0-	-62	-0-	23	1	380	3	N	-0-					-0-
04	420	N	371	-0-	-49	-0-	21	1	350	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	26	1	446	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	27	1	392	3	N	3	3	8			-0-
							3	9									

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	323	-0-	-41	-0-	21	1	302	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	21	1	341	3	N	-0-					-0-
04	390	N	342	-0-	-48	-0-	19	1	323	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	21	1	332	3	N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	205	-0-	-75	-0-	9	1	196	3	N	-0-					-0-
03	310	N	262	-0-	-48	-0-	11	1	251	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
06	240	N	175	-0-	-65	-0-	7	1	168	3	N	-0-					-0-
07	372	N	170	-0-	-202	-0-	7	1	163	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	18	1	387	3	N	4	4	8			-0-
							4	9									
03	589	N	519	-0-	-70	-0-	22	1	497	3	N	-0-					-0-
04	480	N	350	-0-	-130	-0-	15	1	335	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	21	1	494	3	N	-0-					-0-
06	510	N	498	-0-	-12	-0-	21	1	477	3	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	260	-0-	-76	-0-	11	1	249	3	N	-0-					-0-
03	310	N	281	-0-	-29	-0-	12	1	269	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	14	1	330	3	N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	15	1	266	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	341	N	287	-0-	-54	-0-	18	1	269	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	153	-0-	-127	-0-	7	1	146	3	N	-0-					-0-
03	310	N	180	-0-	-130	-0-	8	1	172	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	9	1	210	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	327	-0-	-37	-0-	21	1	306	3	N	-0-					-0-
03	372	N	353	-0-	-19	-0-	21	1	332	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	257	-0-	-51	-0-	11	1	246	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	24	1	558	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	23	1	502	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	294	-0-	-70	-0-	13	1	281	3	N	-0-					-0-
03	434	N	405	-0-	-29	-0-	17	1	388	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	20	1	467	3	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					-0-
06	390	N	311	-0-	-79	-0-	13	1	298	3	N	-0-					-0-
07	434	N	252	-0-	-182	-0-	11	1	241	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	355	-0-	-65	-0-	23	1	332	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	23	1	391	3	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	22	1	375	3	N	-0-					-0-
06	420	N	360	-0-	-60	-0-	21	1	339	3	N	-0-					-0-
07	434	N	382	-0-	-52	-0-	24	1	358	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
04	300	N	272	-0-	-28	-0-	11	1	261	3	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	11	1	254	3	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	11	1	250	3	N	2	2	8			-0-
							2	9									
*07	281	N	281	-0-	-0-	-0-	12	1	267	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	12	1	271	3	N	-0-					-0-
03	341	N	286	-0-	-55	-0-	12	1	274	3	N	-0-					-0-
04	330	N	315	-0-	-15	-0-	13	1	298	3	N	4	4	8			-0-
							4	9									
05	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	133	-0-	-63	-0-	6	1	127	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-
07	372	N	330	-0-	-42	-0-	14	1	316	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	407	-0-	-125	-0-	18	1	389	3	N	-0-					-0-
03	527	N	443	-0-	-84	-0-	19	1	424	3	N	-0-					-0-
04	450	N	399	-0-	-51	-0-	17	1	382	3	N	-0-					-0-
05	465	N	419	-0-	-46	-0-	17	1	402	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
07	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	225	-0-	-83	-0-	10	1	215	3	N	-0-					-0-
03	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-
05	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	378	-0-	-126	-0-	16	1	362	3	N	-0-					-0-
03	558	N	427	-0-	-131	-0-	18	1	409	3	N	-0-					-0-
04	450	N	416	-0-	-34	-0-	17	1	399	3	N	-0-					-0-
05	434	N	419	-0-	-15	-0-	17	1	402	3	N	-0-					-0-
06	420	N	274	-0-	-146	-0-	11	1	263	3	N	-0-					-0-
07	434	N	325	-0-	-109	-0-	14	1	311	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	573	-0-	-15	-0-	36	1	537	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	39	1	629	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	36	1	611	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	34	1	586	3	N	-0-					-0-
06	660	N	555	-0-	-105	-0-	32	1	523	3	N	-0-					-0-
07	682	N	613	-0-	-69	-0-	39	1	574	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	15	1	333	3	N	3	3	8			-0-
							3	9									
*07	356	N	356	-0-	-0-	-0-	15	1	338	3	N	3	3	8			-0-
							3	9									

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	12	1	266	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	12	1	267	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	12	1	170	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-					-0-
04	240	N	202	-0-	-38	-0-	11	1	191	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	218	-0-	-34	-0-	14	1	204	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	15	1	242	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	14	1	235	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	13	1	204	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	16	1	229	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	21	1	471	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	25	1	567	3	N	3	3	8			-0-
							3	9									
*07	590	N	590	-0-	-0-	-0-	25	1	562	3	N	3	3	8			-0-
							3	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-					-0-
07	372	N	345	-0-	-27	-0-	15	1	328	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	14	1	312	3	N	6	6	8			-0-
							7	9									
03	318	N	318	-0-	-0-	-0-	13	1	302	3	N	3	3	8			-0-
							3	9									
04	267	N	267	-0-	-0-	-0-	11	1	249	3	N	6	6	8			-0-
							7	9									
05	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-					-0-
04	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
05	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	11	1	235	3	N	-0-					-0-
03	279	N	261	-0-	-18	-0-	11	1	250	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	13	1	300	3	N	4	4	8			-0-
							4	9									
*07	335	N	335	-0-	-0-	-0-	14	1	315	3	N	5	5	8			-0-
							6	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	181	-0-	-99	-0-	8	1	173	3	N	-0-					-0-
03	310	N	218	-0-	-92	-0-	9	1	209	3	N	-0-					-0-
04	300	N	258	-0-	-42	-0-	11	1	247	3	N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	5	-0-	-51	-0-	5	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	1	1	28	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	222	-0-	-58	-0-	14	1	208	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	17	1	274	3	N	4	4	8			-0-
							4	9									
*07	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	16	1	275	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	18	1	258	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	11	1	157	3	N	1	1	8			-0-
							1	9									
03	217	N	176	-0-	-41	-0-	10	1	166	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	11	1	182	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	22	1	318	3	N	2	2	8			-0-
							2	9									

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	324	-0-	-68	-0-	14	1	310	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	17	1	383	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-					-0-
07	434	N	379	-0-	-55	-0-	16	1	361	3	N	2	2	8			-0-
							2	9									

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	21	1	466	3	N	3	3	8			-0-
							3	9									
03	508	N	508	-0-	-0-	-0-	21	1	484	3	N	3	3	8			-0-
							3	9									
04	452	N	452	-0-	-0-	-0-	19	1	430	3	N	3	3	8			-0-
							3	9									
05	465	N	464	-0-	-1	-0-	19	1	445	3	N	-0-					-0-
06	450	N	388	-0-	-62	-0-	16	1	372	3	N	-0-					-0-
07	465	N	367	-0-	-98	-0-	16	1	351	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	-0-	14	1	300	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	14	1	320	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	299	-0-	-31	-0-	12	1	287	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	12	1	272	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	22	1	322	3	N	-0-					-0-
03	434	N	398	-0-	-36	-0-	23	1	375	3	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	23	1	386	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	434	N	412	-0-	-22	-0-	26	1	386	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	190	-0-	-146	-0-	8	1	180	3	N	2	2	8			-0-
							2	9									
03	372	N	339	-0-	-33	-0-	14	1	325	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
07	372	N	304	-0-	-68	-0-	13	1	291	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	642	-0-	-2	-0-	28	1	614	3	N	-0-					-0-
03	713	N	681	-0-	-32	-0-	28	1	650	3	N	3	3	8			-0-
							3	9									
04	667	N	667	-0-	-0-	-0-	28	1	635	3	N	4	4	8			-0-
							4	9									
05	713	N	666	-0-	-47	-0-	28	1	638	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	26	1	596	3	N	2	2	8			-0-
							2	9									
07	682	N	675	-0-	-7	-0-	29	1	644	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	388	-0-	-60	-0-	17	1	371	3	N	-0-					-0-
03	496	N	455	-0-	-41	-0-	19	1	436	3	N	-0-					-0-
04	420	N	354	-0-	-66	-0-	15	1	339	3	N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	26	1	589	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	21	1	491	3	N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	230	-0-	-50	-0-	15	1	215	3	N	-0-					-0-
03	279	N	277	-0-	-2	-0-	16	1	261	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	11	1	245	3	N	-0-					-0-
05	310	N	258	-0-	-52	-0-	11	1	247	3	N	-0-					-0-
06	300	N	225	-0-	-75	-0-	9	1	216	3	N	-0-					-0-
07	279	N	229	-0-	-50	-0-	10	1	219	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
03	558	N	556	-0-	-2	-0-	23	1	533	3	N	-0-					-0-
04	540	N	501	-0-	-39	-0-	21	1	480	3	N	-0-					-0-
05	620	N	488	-0-	-132	-0-	20	1	468	3	N	-0-					-0-
06	540	N	371	-0-	-169	-0-	15	1	356	3	N	-0-					-0-
07	527	N	437	-0-	-90	-0-	19	1	418	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-			-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-			-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
04	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	3	1	78	3	N	-0-			-0-
*07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
03	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
05	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-			-0-
06	150	N	115	-0-	-35	-0-	5	1	110	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	416	-0-	-32	-0-	26	1	390	3	N	-0-			-0-
03	496	N	485	-0-	-11	-0-	28	1	457	3	N	-0-			-0-
04	510	N	473	-0-	-37	-0-	26	1	447	3	N	-0-			-0-
05	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-			-0-
06	480	N	419	-0-	-61	-0-	24	1	395	3	N	-0-			-0-
07	496	N	475	-0-	-21	-0-	30	1	445	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	14	1	207	3	N	-0-			-0-
03	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-			-0-
04	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-			-0-
05	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-			-0-
06	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-			-0-
*07	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
04	210	N	198	-0-	-12	-0-	8	1	190	3	N	-0-			-0-
05	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-			-0-
06	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-			-0-
07	217	N	164	-0-	-53	-0-	7	1	157	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
03	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-			-0-
04	240	N	216	-0-	-24	-0-	9	1	207	3	N	-0-			-0-
05	248	N	221	-0-	-27	-0-	9	1	212	3	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	9	1	196	3	N	-0-			-0-
07	217	N	193	-0-	-24	-0-	8	1	185	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	14	1	330	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	10	1	211	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	-0-	15	1	331	3	N	-0-					-0-
03	403	N	341	-0-	-62	-0-	14	1	327	3	N	-0-					-0-
04	390	N	332	-0-	-58	-0-	14	1	318	3	N	-0-					-0-
05	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	13	1	307	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	429	-0-	-47	-0-	19	1	410	3	N	-0-					-0-
03	496	N	453	-0-	-43	-0-	19	1	434	3	N	-0-					-0-
04	480	N	415	-0-	-65	-0-	17	1	398	3	N	-0-					-0-
05	465	N	412	-0-	-53	-0-	17	1	395	3	N	-0-					-0-
06	450	N	385	-0-	-65	-0-	16	1	369	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	390	-0-	-58	-0-	17	1	373	3	N	-0-					-0-
03	496	N	367	-0-	-129	-0-	15	1	352	3	N	-0-					-0-
04	420	N	303	-0-	-117	-0-	13	1	290	3	N	-0-					-0-
05	434	N	366	-0-	-68	-0-	15	1	351	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	14	1	309	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	316	-0-	-20	-0-	14	1	302	3	N	-0-					-0-
03	403	N	346	-0-	-57	-0-	14	1	332	3	N	-0-					-0-
04	360	N	342	-0-	-18	-0-	14	1	328	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-					-0-
07	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	10	1	230	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					-0-
05	279	N	225	-0-	-54	-0-	9	1	216	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	9	1	202	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22	-0-	16 2	1 9	352	3	N	2	2	8			-0-
03	434	N	401	-0-	-33	-0-	17	1	384	3	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	16	1	358	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	15	1	338	3	N	-0-					-0-
07	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33	-0-	3	1	76	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
03	403	N	390	-0-	-13	-0-	16	1	374	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	15	1	355	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	15	1	339	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	22	-0-	-34	-0-	1	1	21	3	N	-0-					-0-
03	93	N	17	-0-	-76	-0-	1	1	16	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
07	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	541	-0-	-19	-0-	23	1	518	3	N	-0-					-0-
03	620	N	563	-0-	-57	-0-	24	1	539	3	N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	34	1	790	3	N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	31	1	722	3	N	-0-					-0-
06	540	N	523	-0-	-17	-0-	22	1	501	3	N	-0-					-0-
07	744	N	511	-0-	-233	-0-	22	1	489	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	169	-0-	-83	-0-	7	1	162	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	10	1	235	3	N	3	3	8			-0-
							3	9									
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	355	-0-	-37	-0-	15	1	340	3	N	-0-					-0-
03	434	N	390	-0-	-44	-0-	16	1	374	3	N	-0-					-0-
04	390	N	374	-0-	-16	-0-	16	1	358	3	N	-0-					-0-
05	403	N	354	-0-	-49	-0-	15	1	339	3	N	-0-					-0-
06	390	N	377	-0-	-13	-0-	16	1	361	3	N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	3	1	71	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21	-0-	8	1	167	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	8	1	192	3	N	-0-					-0-
04	210	N	144	-0-	-66	-0-	6	1	138	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-
06	180	N	88	-0-	-92	-0-	4	1	84	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	67	-0-	-101	-0-	3	1	64	3	N	-0-					-0-
03	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	290	-0-	-74	-0-	18	1	272	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	22	1	375	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-					-0-
06	360	N	304	-0-	-56	-0-	18	1	286	3	N	-0-					-0-
07	403	N	306	-0-	-97	-0-	20	1	286	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	14	1	310	3	N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	28	1	646	3	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	28	1	654	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	23	1	539	3	N	-0-					-0-
06	450	N	361	-0-	-89	-0-	15	1	346	3	N	-0-					-0-
07	465	N	305	-0-	-160	-0-	13	1	292	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	12	1	282	3	N	-0-					-0-
04	390	N	321	-0-	-69	-0-	13	1	308	3	N	-0-					-0-
05	372	N	322	-0-	-50	-0-	13	1	309	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
07	341	N	285	-0-	-56	-0-	12	1	273	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	320	-0-	-240	-0-	14	1	306	3	N	-0-					-0-
03	620	N	500	-0-	-120	-0-	21	1	479	3	N	-0-					-0-
04	450	N	386	-0-	-64	-0-	16	1	370	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	18	1	424	3	N	-0-					-0-
07	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-					-0-
05	155	N	85	-0-	-70	-0-	4	1	81	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	22	1	321	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
04	390	N	374	-0-	-16	-0-	21	1	353	3	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	189	-0-	-35	-0-	12	1	177	3	N	-0-					-0-
03	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	12	1	259	3	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	12	1	279	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	11	1	253	3	N	-0-					-0-
05	310	N	258	-0-	-52	-0-	11	1	247	3	N	-0-					-0-
06	270	N	245	-0-	-25	-0-	10	1	235	3	N	-0-					-0-
07	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	403	-0-	-73	-0-	17	1	386	3	N	-0-					-0-
03	496	N	409	-0-	-87	-0-	17	1	392	3	N	-0-					-0-
04	450	N	355	-0-	-95	-0-	15	1	340	3	N	-0-					-0-
05	434	N	383	-0-	-51	-0-	16	1	367	3	N	-0-					-0-
06	390	N	382	-0-	-8	-0-	16	1	366	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	251	-0-	-57	-0-	16	1	235	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
06	300	N	278	-0-	-22	-0-	16	1	262	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	20	1	285	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	335	-0-	-57	-0-	21	1	314	3	N	-0-					-0-
03	403	N	394	-0-	-9	-0-	23	1	371	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
06	390	N	334	-0-	-56	-0-	19	1	315	3	N	-0-					-0-
07	434	N	360	-0-	-74	-0-	23	1	337	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	5	1	121	3	N	1	1	8			-0-
							1	9									
07	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	13	1	185	3	N	5	5	8			-0-
							6	9									
03	279	N	271	-0-	-8	-0-	15	1	249	3	N	6	6	8			-0-
							7	9									
04	269	N	269	-0-	-0-	-0-	14	1	244	3	N	10	10	8			-0-
							11	9									
05	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
06	270	N	162	-0-	-108	-0-	9	1	150	3	N	3	3	8			-0-
							3	9									
07	279	N	259	-0-	-20	-0-	16	1	240	3	N	3	3	8			-0-
							3	9									

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	22	1	477	3	N	4	4	8			-0-
							4	9									
03	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	18	1	416	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	24	1	556	3	N	-0-					-0-
06	480	N	278	-0-	-202	-0-	12	1	266	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	4	1	98	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
03	465	N	433	-0-	-32	-0-	18	1	415	3	N	-0-					-0-
04	450	N	433	-0-	-17	-0-	18	1	415	3	N	-0-					-0-
05	465	N	436	-0-	-29	-0-	18	1	418	3	N	-0-					-0-
06	420	N	394	-0-	-26	-0-	16	1	378	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	7	1	158	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	6	1	142	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	4	1	100	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	3	1	78	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	7	1	162	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
04	180	N	142	-0-	-38	-0-	6	1	136	3	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	6	1	141	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

02	420	N	405	-0-	-15	-0-	26	1	379	3	N	-0-					-0-
03	465	N	439	-0-	-26	-0-	26	1	413	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	23	1	397	3	N	-0-					-0-
06	420	N	383	-0-	-37	-0-	22	1	361	3	N	-0-					-0-
07	465	N	420	-0-	-45	-0-	27	1	393	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

02	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
03	527	N	475	-0-	-52	-0-	20	1	455	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	17	1	398	3	N	4	4	8			-0-
							4	9									
05	465	N	388	-0-	-77	-0-	16	1	372	3	N	-0-					-0-
06	450	N	376	-0-	-74	-0-	16	1	360	3	N	-0-					-0-
07	434	N	335	-0-	-99	-0-	14	1	321	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

02	56	N	48	-0-	-8	-0-	2	1	46	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

02	273	N	273	-0-	-0-	-0-	12	1	258	3	N	3	3	8			-0-
							3	9									
03	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
07	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

02	616	N	557	-0-	-59	-0-	35	1	522	3	N	-0-					-0-
03	651	N	630	-0-	-21	-0-	37	1	593	3	N	-0-					-0-
04	660	N	585	-0-	-75	-0-	33	1	552	3	N	-0-					-0-
05	620	N	613	-0-	-7	-0-	33	1	580	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	37	1	547	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
03	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-			-0-
04	180	N	122	-0-	-58	-0-	5	1	117	3	N	-0-			-0-
05	186	N	128	-0-	-58	-0-	5	1	123	3	N	-0-			-0-
06	150	N	120	-0-	-30	-0-	5	1	115	3	N	-0-			-0-
07	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	207	-0-	-101	-0-	9	1	198	3	N	-0-			-0-
03	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-			-0-
04	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
05	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-			-0-
06	390	N	271	-0-	-119	-0-	11	1	260	3	N	-0-			-0-
*07	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	2	1	38	3	N	-0-			-0-
03	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
04	60	N	32	-0-	-28	-0-	1	1	31	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	38	1	555	3	N	-0-			-0-
03	744	N	702	-0-	-42	-0-	41	1	661	3	N	-0-			-0-
04	690	N	631	-0-	-59	-0-	35	1	596	3	N	-0-			-0-
05	651	N	651	-0-	-0-	-0-	35	1	616	3	N	-0-			-0-
06	690	N	559	-0-	-131	-0-	33	1	526	3	N	-0-			-0-
*07	652	N	652	-0-	-0-	-0-	42	1	610	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	250	-0-	-30	-0-	16	1	234	3	N	-0-			-0-
03	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-			-0-
06	300	N	288	-0-	-12	-0-	17	1	271	3	N	-0-			-0-
*07	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	195	-0-	-29	-0-	12	1	183	3	N	-0-			-0-
03	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-			-0-
04	240	N	236	-0-	-4	-0-	13	1	223	3	N	-0-			-0-
05	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-			-0-
06	240	N	213	-0-	-27	-0-	12	1	201	3	N	-0-			-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
07	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	370	-0-	-78	-0-	16	1	354	3	N	-0-					-0-
03	434	N	373	-0-	-61	-0-	16	1	357	3	N	-0-					-0-
04	420	N	322	-0-	-98	-0-	13	1	309	3	N	-0-					-0-
05	403	N	340	-0-	-63	-0-	14	1	326	3	N	-0-					-0-
06	360	N	280	-0-	-80	-0-	12	1	268	3	N	-0-					-0-
07	341	N	189	-0-	-152	-0-	8	1	181	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	18	1	272	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	19	1	314	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	24	1	421	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	368	-0-	-80	-0-	16	1	352	3	N	-0-					-0-
03	434	N	428	-0-	-6	-0-	18	1	410	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	16	1	376	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	19	1	416	3	N	6	6	8			-0-
							7	9									

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	26	1	606	3	N	-0-					-0-
04	630	N	589	-0-	-41	-0-	25	1	564	3	N	-0-					-0-
05	651	N	533	-0-	-118	-0-	22	1	511	3	N	-0-					-0-
06	600	N	474	-0-	-126	-0-	20	1	454	3	N	-0-					-0-
07	620	N	541	-0-	-79	-0-	23	1	516	3	N	2	2	8			-0-
							2	9									

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	414	-0-	-34	-0-	26	1	388	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	29	1	464	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	26	1	439	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	26	1	454	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	27	1	437	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	30	1	434	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	15	1	325	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
05	372	N	343	-0-	-29	-0-	14	1	329	3	N	-0-					-0-
06	360	N	315	-0-	-45	-0-	13	1	302	3	N	-0-					-0-
07	372	N	309	-0-	-63	-0-	13	1	296	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	15	1	322	3	N	-0-					-0-
03	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	15	1	334	3	N	-0-					-0-
05	372	N	341	-0-	-31	-0-	14	1	327	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	14	1	327	3	N	3	3	8			-0-
							3	9									
07	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	12	1	254	3	N	-0-					-0-
03	310	N	276	-0-	-34	-0-	12	1	264	3	N	-0-					-0-
04	300	N	259	-0-	-41	-0-	11	1	248	3	N	-0-					-0-
05	310	N	259	-0-	-51	-0-	11	1	248	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	11	1	254	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	285	-0-	-23	-0-	12	1	273	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-					-0-
04	300	N	279	-0-	-21	-0-	12	1	267	3	N	-0-					-0-
05	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					-0-
06	300	N	240	-0-	-60	-0-	10	1	230	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	411	-0-	-9	-0-	18	1	393	3	N	-0-					-0-
03	496	N	471	-0-	-25	-0-	20	1	451	3	N	-0-					-0-
04	450	N	425	-0-	-25	-0-	18	1	407	3	N	-0-					-0-
05	465	N	418	-0-	-47	-0-	17	1	401	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	18	1	414	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	17	1	378	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	233	-0-	-47	-0-	10	1	223	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	405	-0-	-15	-0-	18	1	387	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-
04	450	N	428	-0-	-22	-0-	18	1	410	3	N	-0-					-0-
05	434	N	424	-0-	-10	-0-	18	1	406	3	N	-0-					-0-
06	420	N	369	-0-	-51	-0-	15	1	354	3	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	16	1	355	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	741	-0-	-155	-0-	47	1	694	3	N	-0-					-0-
03	930	N	905	-0-	-25	-0-	53	1	852	3	N	-0-					-0-
04	900	N	876	-0-	-24	-0-	49	1	827	3	N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	48	1	833	3	N	-0-					-0-
06	870	N	791	-0-	-79	-0-	46	1	745	3	N	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	60	1	883	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

02	252	N	245	-0-	-7	-0-	11	1	234	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	11	1	249	3	N	3	3	8			-0-
							3	9									
05	279	N	248	-0-	-31	-0-	10	1	238	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	10	1	230	3	N	-0-					-0-
07	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

02	280	N	237	-0-	-43	-0-	10	1	223	3	N	4	4	8			-0-
							4	9									
03	341	N	291	-0-	-50	-0-	12	1	279	3	N	-0-					-0-
04	330	N	232	-0-	-98	-0-	10	1	222	3	N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	18	1	399	3	N	3	3	8			-0-
							3	9									

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

02	308	N	277	-0-	-31	-0-	18	1	259	3	N	-0-					-0-
03	341	N	321	-0-	-20	-0-	19	1	302	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

02	818	N	818	-0-	-0-	-0-	35	1	783	3	N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	35	1	807	3	N	3	3	8			-0-
							3	9									
04	727	N	727	-0-	-0-	-0-	30	1	691	3	N	5	5	8			-0-
							6	9									
05	868	N	675	-0-	-193	-0-	28	1	647	3	N	-0-					-0-
06	810	N	776	-0-	-34	-0-	32	1	740	3	N	4	4	8			-0-
							4	9									
07	744	N	708	-0-	-36	-0-	31	1	677	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

02	224	N	210	-0-	-14	-0-	9	1	201	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	9	1	214	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	9	1	209	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	17	1	365	3	N	-0-					-0-
03	465	N	421	-0-	-44	-0-	18	1	403	3	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	17	1	397	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	17	1	395	3	N	-0-					-0-
06	420	N	374	-0-	-46	-0-	16	1	358	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	238	-0-	-42	-0-	10	1	228	3	N	-0-					-0-
03	279	N	248	-0-	-31	-0-	10	1	238	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	9	1	216	3	N	-0-					-0-
05	279	N	222	-0-	-57	-0-	9	1	213	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	12	1	262	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-
05	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-					-0-
06	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	15	1	339	3	N	7	7	8			-0-
							8	9									

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	316	-0-	-104	-0-	14	1	302	3	N	-0-					-0-
03	465	N	397	-0-	-68	-0-	17	1	380	3	N	-0-					-0-
04	420	N	350	-0-	-70	-0-	15	1	335	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	390	N	336	-0-	-54	-0-	14	1	322	3	N	-0-					-0-
07	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30	-0-	25	1	365	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	28	1	448	3	N	-0-					-0-
04	450	N	447	-0-	-3	-0-	25	1	422	3	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	26	1	413	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	29	1	425	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	12	1	272	3	N	1	1	8			-0-
							1	9									
03	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	11	1	255	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	13	1	293	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	541	-0-	-19	-0-	34	1	507	3	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
04	630	N	572	-0-	-58	-0-	32	1	540	3	N	-0-					-0-
05	589	N	542	-0-	-47	-0-	30	1	512	3	N	-0-					-0-
06	600	N	481	-0-	-119	-0-	28	1	453	3	N	-0-					-0-
07	589	N	506	-0-	-83	-0-	32	1	474	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	290	-0-	-74	-0-	13	1	277	3	N	-0-					-0-
03	403	N	346	-0-	-57	-0-	14	1	332	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	14	1	330	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
06	330	N	299	-0-	-31	-0-	12	1	287	3	N	-0-					-0-
07	341	N	291	-0-	-50	-0-	13	1	278	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	441	-0-	-35	-0-	19	1	422	3	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
05	496	N	419	-0-	-77	-0-	17	1	402	3	N	-0-					-0-
06	480	N	414	-0-	-66	-0-	17	1	397	3	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	21	1	476	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	306	-0-	-58	-0-	13	1	293	3	N	-0-					-0-
03	372	N	331	-0-	-41	-0-	14	1	317	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	13	1	309	3	N	3	3	8			-0-
							3	9									
05	341	N	319	-0-	-22	-0-	13	1	306	3	N	-0-					-0-
06	330	N	316	-0-	-14	-0-	13	1	301	3	N	2	2	8			-0-
							2	9									
07	341	N	333	-0-	-8	-0-	14	1	315	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	212	-0-	-40	-0-	9	1	203	3	N	-0-					-0-
03	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	11	1	251	3	N	3	3	8			-0-
							3	9									
05	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	10	1	241	3	N	2	2	8			-0-
							2	9									
07	279	N	240	-0-	-39	-0-	10	1	230	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	421	-0-	-55	-0-	27	1	394	3	N	-0-					-0-
03	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	30	1	506	3	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
07	558	N	547	-0-	-11	-0-	35	1	512	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	19	1	282	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	36	1	604	3	N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	43	1	752	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	17	1	281	3	N	-0-					-0-
07	403	N	290	-0-	-113	-0-	19	1	271	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

02	308	N	283	-0-	-25	-0-	12	1	271	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	13	1	300	3	N	3	3	8			-0-
							3	9									
04	330	N	278	-0-	-52	-0-	12	1	266	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	11	1	263	3	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	11	1	252	3	N	-0-					-0-
07	279	N	259	-0-	-20	-0-	11	1	248	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

02	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	15	1	349	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	14	1	322	3	N	-0-					-0-
05	372	N	337	-0-	-35	-0-	14	1	323	3	N	-0-					-0-
06	360	N	319	-0-	-41	-0-	13	1	306	3	N	-0-					-0-
07	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

02	280	N	276	-0-	-4	-0-	12	1	260	3	N	4	4	8			-0-
							4	9									
03	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-					-0-
04	300	N	260	-0-	-40	-0-	11	1	249	3	N	-0-					-0-
05	310	N	254	-0-	-56	-0-	11	1	243	3	N	-0-					-0-
06	300	N	238	-0-	-62	-0-	10	1	228	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	12	1	265	3	N	3	3	8			-0-
							3	9									

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

02	476	N	172	-0-	-304	-0-	7	1	165	3	N	-0-					-0-
03	527	N	431	-0-	-96	-0-	18	1	413	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	19	1	437	3	N	3	3	8			-0-
							3	9									
07	558	N	449	-0-	-109	-0-	19	1	428	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

02	504	N	481	-0-	-23	-0-	21	1	460	3	N	-0-					-0-
03	527	N	517	-0-	-10	-0-	22	1	495	3	N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	20	1	468	3	N	-0-					-0-
05	527	N	474	-0-	-53	-0-	20	1	454	3	N	-0-					-0-
06	510	N	440	-0-	-70	-0-	18	1	422	3	N	-0-					-0-
07	496	N	428	-0-	-68	-0-	18	1	410	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	15	1	220	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	11	1	187	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

02	364	N	310	-0-	-54	-0-	20	1	290	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
06	360	N	311	-0-	-49	-0-	18	1	293	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	23	1	343	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

02	336	N	298	-0-	-38	-0-	19	1	279	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	20	1	345	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
06	360	N	307	-0-	-53	-0-	18	1	289	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	23	1	336	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

02	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-					-0-
06	480	N	404	-0-	-76	-0-	24	1	380	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	29	1	430	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

02	560	N	488	-0-	-72	-0-	31	1	457	3	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-					-0-
04	570	N	555	-0-	-15	-0-	31	1	524	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					-0-
06	570	N	500	-0-	-70	-0-	29	1	471	3	N	-0-					-0-
07	589	N	563	-0-	-26	-0-	36	1	527	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

02	364	N	332	-0-	-32	-0-	21	1	311	3	N	-0-					-0-
03	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	22	1	356	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	24	1	350	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

02	336	N	301	-0-	-35	-0-	13	1	288	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	14	1	332	3	N	-0-					-0-
06	390	N	326	-0-	-64	-0-	14	1	312	3	N	-0-					-0-
07	434	N	246	-0-	-188	-0-	11	1	235	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	341	-0-	-163	-0-	15	1	326	3	N	-0-					-0-
03	558	N	392	-0-	-166	-0-	16	1	376	3	N	-0-					-0-
04	390	N	230	-0-	-160	-0-	10	1	220	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

02	364	N	241	-0-	-123	-0-	10	1	231	3	N	-0-					-0-
03	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
04	270	N	154	-0-	-116	-0-	6	1	148	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	12	1	284	3	N	-0-					-0-
06	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

02	700	N	210	-0-	-490	-0-	9	1	201	3	N	-0-					-0-
03	775	N	282	-0-	-493	-0-	12	1	270	3	N	-0-					-0-
04	570	N	441	-0-	-129	-0-	18	1	423	3	N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	27	1	618	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	23	1	535	3	N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

02	171	N	171	-0-	-0-	-0-	11	1	159	3	N	1	1	8			-0-
							1	9									
03	265	N	265	-0-	-0-	-0-	15	1	250	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	17	1	271	3	N	3	3	8			-0-
							3	9									
*07	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

02	812	N	548	-0-	-264	-0-	35	1	513	3	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					-0-
04	780	N	591	-0-	-189	-0-	33	1	558	3	N	-0-					-0-
05	620	N	551	-0-	-69	-0-	30	1	521	3	N	-0-					-0-
06	690	N	473	-0-	-217	-0-	28	1	445	3	N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	46	1	674	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

02	280	N	74	-0-	-206	-0-	3	1	71	3	N	-0-					-0-
03	279	N	48	-0-	-231	-0-	2	1	46	3	N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	19	1	438	3	N	4	4	8			-0-
							4	9									
05	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	19	1	422	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	224	-0-	-84	-0-	10	1	214	3	N	-0-					-0-
03	341	N	273	-0-	-68	-0-	11	1	262	3	N	-0-					-0-
04	270	N	224	-0-	-46	-0-	9	1	215	3	N	-0-					-0-
05	248	N	199	-0-	-49	-0-	8	1	191	3	N	-0-					-0-
06	270	N	184	-0-	-86	-0-	8	1	176	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	8	1	192	3	N	-0-					-0-
05	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	7	1	159	3	N	4	4	8			-0-
							4	9									
03	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	8	1	188	3	N	2	2	8			-0-
							2	9									
07	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	7	1	151	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	6	1	122	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	5	1	119	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	11	1	239	3	N	3	3	8			-0-
							3	9									
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	12	1	277	3	N	3	3	8			-0-
							3	9									
05	279	N	268	-0-	-11	-0-	11	1	257	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
07	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	335	-0-	-57	-0-	15	1	320	3	N	-0-					-0-
03	465	N	401	-0-	-64	-0-	17	1	384	3	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	16	1	371	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	17	1	399	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	16	1	369	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	17	1	375	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-
07	341	N	147	-0-	-194	-0-	147	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*05	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*05	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

02	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					115
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					115
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					115
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					115
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					115
*07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					145
03	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					145
04	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					145
05	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					145
06	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					145
*07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					145

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					139
03	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					139
04	3750	X	2722	-0-	-1028	-0-	2722	2			N	-0-					139
05	3875	X	2880	-0-	-995	-0-	2880	2			N	-0-					139
06	3750	X	2779	-0-	-971	-0-	2779	2			N	-0-					139
07	3875	X	2913	-0-	-962	-0-	2913	2			N	-0-					139

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1204	-0-	-28	-0-	1204	2			N	-0-					64
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					64
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					64
05	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					64
06	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					64
*07	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					64

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	121	-0-	-1923	-0-	121	2			N	-0-					87
03	3004	N	3004	-0-	-0-	-0-	3004	2			N	-0-					87
04	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					87
05	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					87
06	2520	N	2339	-0-	-181	-0-	2339	2			N	-0-					87
*07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					87

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					739
03	155	N	-0-	-0-	-155	-0-					N	-0-					739
04	150	N	-0-	-0-	-150	-0-					N	-0-					739
05	155	N	-0-	-0-	-155	-0-					N	-0-					739
06	0	N	-0-	-0-	-0-	-0-					N	-0-					739
07	0	N	-0-	-0-	-0-	-0-					N	-0-					739

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	204	-0-	-664	-0-	204	2			N	-0-					3
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					3
04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					3
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					3
06	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					3
*07	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					43
03	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					43
04	3060	X	2737	-0-	-323	-0-	2737	2			N	-0-					43
05	3162	X	2929	-0-	-233	-0-	2929	2			N	-0-					43
06	3060	X	2357	-0-	-703	-0-	2357	2			N	-0-					43
07	3162	X	2426	-0-	-736	-0-	2426	2			N	-0-					43

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	186	-0-	-66	-0-	186	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	310	N	90	-0-	-220	-0-	90	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29456		28776	-0-	-680	113434	2228	1	26548	2	N	-0-					-0-
03	32612		24939	-0-	-7673	105761	1987	1	22952	2	N	-0-					-0-
04	31560		25457	-0-	-6103	99658	25457	2			N	-0-					-0-
05	32612		28624	-0-	-3988	95670	28624	2			N	-0-					-0-
06	31560		26934	-0-	-4626	91044	26934	2			N	-0-					-0-
07	30137		28331	-0-	-1806	89238	28331	2			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

02	868	N	817	-0-	-51	-0-	797	2	20	9	Y	18	11	1	3	8	17
03	1189	N	1189	-0-	-0-	-0-	1161	2	28	9	Y	25	24	1			18
04	1093	N	1093	-0-	-0-	-0-	1069	2	24	9	Y	22	23	1			17
05	1011	N	1011	-0-	-0-	-0-	988	2	23	9	Y	21	23	1			15
06	1140	N	905	-0-	-235	-0-	885	2	20	9	Y	18	23	1			10
07	1116	N	939	-0-	-177	-0-	919	2	20	9	Y	18	12	1			16

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1316	-0-	-84	-0-	1275	2	41	9	Y	37	23	1	5	8	35
03	1912	N	1912	-0-	-0-	-0-	1858	2	54	9	Y	49	47	1	1	8	36
04	1761	N	1761	-0-	-0-	-0-	1710	2	51	9	Y	46	47	1			35
05	1628	N	1628	-0-	-0-	-0-	1582	2	46	9	Y	42	47	1			30
06	1860	N	1620	-0-	-240	-0-	1576	2	44	9	Y	40	47	1	1	8	22
07	1829	N	1615	-0-	-214	-0-	1572	2	43	9	Y	39	26	1			35

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

02	2408	N	2381	-0-	-27	-0-	2297	2	84	9	N	76	12	8			203
03	2656	N	2656	-0-	-0-	-0-	2577	2	79	9	N	72	182	1	6	8	87
04	2536	N	2536	-0-	-0-	-0-	2466	2	70	9	N	64					151
05	2635	N	2616	-0-	-19	-0-	2546	2	70	9	N	64					215
06	2580	N	2428	-0-	-152	-0-	2364	2	64	9	N	58	182	1	4	8	87
07	2635	N	2623	-0-	-12	-0-	2556	2	67	9	N	61					148

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					223
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					223
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					223
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					223
06	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1					224
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					224

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

02	5096	X	4888	-0-	-208	-0-	4781	2	107	9	N	97	186	1	1	8	182
03	5642	X	5640	-0-	-2	-0-	5515	2	125	9	N	114	2	8			294
04	5434	X	5434	-0-	-0-	-0-	5326	2	108	9	N	98	182	1			210
05	5611	X	5611	-0-	-0-	-0-	5502	2	109	9	N	99	182	1			127
06	5460	X	4990	-0-	-470	-0-	4890	2	100	9	N	91					218
07	5642	X	5568	-0-	-74	-0-	5467	2	101	9	N	92	184	1			126

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

02	3248	X	29	-0-	-3219	-0-	29	2			N	-0-					117
03	3596	X	44	-0-	-3552	-0-	44	2			N	-0-					117
04	3480	X	41	-0-	-3439	-0-	41	2			N	-0-					117
05	1674	X	43	-0-	-1631	-0-	41	2	2	9	N	2					119
06	330	X	46	-0-	-284	-0-	46	2			N	-0-					119
*07	96	X	96	-0-	-0-	-0-	96	2			N	-0-					119

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

02	1736	N	1671	-0-	-65	-0-	1608	2	63	9	Y	57	9	8			213
03	1922	N	1922	-0-	-0-	-0-	1861	2	61	9	Y	55	189	1	5	8	74
04	1890	N	1801	-0-	-89	-0-	1757	2	44	9	Y	40					114
05	1931	N	1931	-0-	-0-	-0-	1876	2	55	9	Y	50					164
06	1860	N	1647	-0-	-213	-0-	1601	2	46	9	Y	42	3	8			203
*07	1873	N	1873	-0-	-0-	-0-	1832	2	41	9	Y	37					240

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

02	448	N	422	-0-	-26	-0-	422	2			N	-0-					40
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					40
04	450	N	421	-0-	-29	-0-	421	2			N	-0-					40
05	465	N	408	-0-	-57	-0-	408	2			N	-0-					40
06	450	N	390	-0-	-60	-0-	390	2			N	-0-					40
07	434	N	367	-0-	-67	-0-	367	2			N	-0-					40

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	X	987	-0-	-0-	-0-	987	2			N	-0-					165
03	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					165
04	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					165
05	1180	X	1180	-0-	-0-	-0-	1106	2	74	9	N	67	65	1			167
06	1050	X	979	-0-	-71	-0-	979	2			N	-0-					167
07	1085	X	923	-0-	-162	-0-	923	2			N	-0-					167

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6116	X	6116	-0-	-0-	-0-	5972	2	144	9	Y	131	2	8			236
03	6888	X	6888	-0-	-0-	-0-	6741	2	147	9	Y	134	187	1			183
04	6660	X	6588	-0-	-72	-0-	6466	2	122	9	Y	111					294
05	6882	X	6559	-0-	-323	-0-	6449	2	110	9	Y	100	186	1			208
06	6660	X	5731	-0-	-929	-0-	5641	2	90	9	Y	82					290
07	6882	X	4712	-0-	-2170	-0-	4601	2	111	9	Y	101	182	1			209

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2692	-0-	-556	-0-	2539	2	153	9	N	139	22	8			253
03	3472	X	3286	-0-	-186	-0-	3102	2	184	9	N	167	14	8			406
04	3300	X	3155	-0-	-145	-0-	3022	2	133	9	N	121	190	1			337
05	3379	X	3146	-0-	-233	-0-	3037	2	109	9	N	99	130	1			306
06	3180	X	2283	-0-	-897	-0-	2204	2	79	9	N	72	5	8			373
07	3286	X	3200	-0-	-86	-0-	3164	2	36	9	N	33					406

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	637	-0-	-1071	-0-	634	2	3	9	N	3					106
03	2199	X	2199	-0-	-0-	-0-	2180	2	19	9	N	17					123
04	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					123
05	1509	N	1509	-0-	-0-	-0-	1469	2	40	9	N	36					159
06	1830	N	1522	-0-	-308	-0-	1433	2	89	9	N	81					240
*07	1739	N	1739	-0-	-0-	-0-	1484	2	255	9	N	232	184	1			288

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	1983	-0-	-1125	-0-	1961	2	22	9	N	20					214
03	3131	X	3105	-0-	-26	-0-	3059	2	46	9	N	42					256
04	3000	X	2964	-0-	-36	-0-	2894	2	70	9	N	64					320
05	3007	X	2406	-0-	-601	-0-	2347	2	59	9	N	54	183	1			191
06	3000	X	1765	-0-	-1235	-0-	1711	2	54	9	N	49	1	8			239
*07	3253	X	3253	-0-	-0-	-0-	3178	2	1	4	N	67					306
							74	9									

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	112	-0-	-84	-0-	110	2	2	9	N	2					224
03	155	N	32	-0-	-123	-0-	32	2			N	-0-					224
04	180	N	41	-0-	-139	-0-	41	2			N	-0-					224
05	124	N	-0-	-0-	-124	-0-					N	-0-					224
06	30	N	-0-	-0-	-30	-0-					N	-0-					224
07	31	N	-0-	-0-	-31	-0-					N	-0-					224

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1749	-0-	-715	-0-	1742	2	7	9	N	6					229
03	2728	X	2104	-0-	-624	-0-	2098	2	6	9	N	5	3	8			231
04	3210	X	1917	-0-	-1293	-0-	1917	2			N	-0-					231
05	3317	X	1892	-0-	-1425	-0-	1892	2			N	-0-					231
06	3210	X	2315	-0-	-895	-0-	2315	2			N	-0-					231
07	2108	X	1761	-0-	-347	-0-	1761	2			N	-0-					231

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3322	X	3322	-0-	-0-	-0-	3233	2	89	9	N	81					207
03	4340	X	4340	-0-	-0-	-0-	4306	2	34	9	N	31	1	8			237
04	4194	X	4194	-0-	-0-	-0-	4175	2	19	9	N	17					254
05	4159	X	4159	-0-	-0-	-0-	4071	2	88	9	N	80	189	1			145
06	4200	X	3371	-0-	-829	-0-	3284	2	87	9	N	79	1	8			223
07	4340	X	3342	-0-	-998	-0-	3253	2	89	9	N	81					304

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2576	-0-	-280	-0-	2409	2	167	9	N	152	24	8			247
03	3007	X	2314	-0-	-693	-0-	2208	2	106	9	N	96	190	1	8	8	145
04	2910	X	2038	-0-	-872	-0-	1909	2	129	9	N	117					262
05	2976	X	1877	-0-	-1099	-0-	1736	2	141	9	N	128	183	1			207
06	2790	X	1585	-0-	-1205	-0-	1585	2			N	-0-					207
07	2852	X	1409	-0-	-1443	-0-	1409	2			N	-0-					207

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2166	N	2166	-0-	-0-	-0-	2110	2	56	9	N	51	8	8			178
03	2759	N	2492	-0-	-267	-0-	2466	2	26	9	N	24	2	8			200
04	2550	N	2549	-0-	-1	-0-	2525	2	24	9	N	22					222
05	2700	N	2700	-0-	-0-	-0-	2646	2	54	9	N	49					271
*06	2400	N	2315	-0-	-85	-0-	2281	2	34	9	N	31	2	8			300
*07	2759	N	2759	-0-	-0-	-0-	2627	2	132	9	N	120					420

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1459	-0-	-81	-0-	1459	2			N	-0-					118
03	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-					118
04	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					118
05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					118
06	1590	N	1332	-0-	-258	-0-	1332	2			N	-0-					118
07	1674	N	1466	-0-	-208	-0-	1466	2			N	-0-					118

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	747	2	99	9	N	90	194	1	14	8	88
03	910	N	910	-0-	-0-	-0-	807	2	103	9	N	94	8	8			174
04	990	N	837	-0-	-153	-0-	712	2	125	9	N	114					288
05	930	N	619	-0-	-311	-0-	552	2	67	9	N	61	187	1			162
06	870	N	771	-0-	-99	-0-	752	2	19	9	N	17	1	8			178
07	868	N	777	-0-	-91	-0-	756	2	21	9	N	19					197

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					184
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					184
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					184
05	55	N	55	-0-	-0-	-0-	52	2	3	9	N	3					187
06	35	N	35	-0-	-0-	-0-	32	2	3	9	N	3	1	8			189
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					189

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3388	-0-	-728	-0-	3188	2	200	9	Y	182	113	1	25	8	173
03	4919	X	4919	-0-	-0-	-0-	4645	2	274	9	Y	249	237	1	3	8	182
04	4525	X	4525	-0-	-0-	-0-	4276	2	249	9	Y	226	233	1			175
05	4183	X	4183	-0-	-0-	-0-	3954	2	229	9	Y	208	234	1			149
06	4770	X	3737	-0-	-1033	-0-	3540	2	197	9	Y	179	227	1	2	8	99
07	4929	X	4142	-0-	-787	-0-	3929	2	213	9	Y	194	118	1			175

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5299	X	5299	-0-	-0-	-0-	5114	2	185	9	N	168	192	1	1	8	138
03	5828	X	3870	-0-	-1958	-0-	3732	2	138	9	N	125	2	8			261
04	5640	X	-0-	-0-	-5640	-0-					N	-0-	172	1			89
05	6786	X	6786	-0-	-0-	-0-	6560	2	226	9	N	205					294
06	5964	X	5964	-0-	-0-	-0-	5760	2	204	9	N	185	377	1			102
*07	7841	X	7841	-0-	-0-	-0-	7645	2	196	9	N	178	184	1			96

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0-	-0-	1610	2	86	9	N	78	195	1			95
03	2077	N	1889	-0-	-188	-0-	1795	2	94	9	N	85	1	8			179
04	1890	N	1819	-0-	-71	-0-	1731	2	88	9	N	80					259
05	1891	N	1847	-0-	-44	-0-	1740	2	107	9	N	97	189	1			167
06	1830	N	1530	-0-	-300	-0-	1460	2	70	9	N	64	2	8			229
07	1891	N	1885	-0-	-6	-0-	1786	2	99	9	N	90	182	1			137

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	3248	-0-	-2520	-0-	3187	2	61	9	Y	55					238
03	6386	X	4809	-0-	-1577	-0-	4615	2	194	9	Y	176	136	1			278
04	4610	X	4610	-0-	-0-	-0-	4459	2	151	9	Y	137	132	1			283
05	4185	X	3797	-0-	-388	-0-	3721	2	76	9	Y	69					352
06	4650	X	3299	-0-	-1351	-0-	3244	2	55	9	Y	50	131	1	2	8	269
07	4805	X	3232	-0-	-1573	-0-	3152	2	80	9	Y	73	130	1			212

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1722	-0-	-42	-0-	1624	2	98	9	N	89	2	8			278
03	1984	N	1828	-0-	-156	-0-	1759	2	69	9	N	63	191	1			150
04	1860	N	1770	-0-	-90	-0-	1700	2	70	9	N	64					214
05	1922	N	1797	-0-	-125	-0-	1702	2	95	9	N	86					300
06	1770	N	1410	-0-	-360	-0-	1349	2	61	9	N	55	2	8			353
07	1829	N	1698	-0-	-131	-0-	1670	2	28	9	N	25					378

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

02	14B2 EXT		7	-0-	7	7	7	2			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
05	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

02	980	N	957	-0-	-23	-0-	912	2	45	9	N	41	2	8			205
03	1151	N	1151	-0-	-0-	-0-	1103	2	48	9	N	44	1	8			248
04	1130	N	1130	-0-	-0-	-0-	1089	2	41	9	N	37					285
05	1054	N	899	-0-	-155	-0-	867	2	32	9	N	29	190	1			124
06	1110	N	707	-0-	-403	-0-	663	2	44	9	N	40	3	8			161
07	1178	N	1072	-0-	-106	-0-	1025	2	47	9	N	43					204

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

02	672	N	658	-0-	-14	-0-	573	2	85	9	N	77	191	1	3	8	148
03	771	N	771	-0-	-0-	-0-	669	2	102	9	N	93	4	8			237
04	757	N	757	-0-	-0-	-0-	677	2	80	9	N	73					310
05	787	N	787	-0-	-0-	-0-	697	2	90	9	N	82	149	1			243
06	758	N	758	-0-	-0-	-0-	683	2	75	9	N	68	186	1	1	8	124
*07	797	N	797	-0-	-0-	-0-	711	2	86	9	N	78					202

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

02	2128	X	1737	-0-	-391	-0-	1682	2	55	9	Y	50					224
03	2077	X	1939	-0-	-138	-0-	1884	2	55	9	Y	50					274
04	1950	X	1873	-0-	-77	-0-	1822	2	51	9	Y	46	182	1			138
05	2015	X	1940	-0-	-75	-0-	1892	2	48	9	Y	44					182
06	1890	X	1641	-0-	-249	-0-	1567	2	74	9	Y	67					249
07	1922	N	1749	-0-	-173	-0-	1723	2	26	9	Y	24					273

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					96
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					96
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					96
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					96
06	270	N	257	-0-	-13	-0-	257	2			N	-0-					96
*07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					96

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	190	-0-	-146	-0-	190	2			N	-0-					96
03	248	N	195	-0-	-53	-0-	193	2	2	9	N	2					98
04	240	N	157	-0-	-83	-0-	157	2			N	-0-					98
05	217	N	179	-0-	-38	-0-	179	2			N	-0-					98
06	180	N	150	-0-	-30	-0-	150	2			N	-0-					98
*07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					98

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

02	0	N	-0-	-0-	-0-	-0-					Y	3					8
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			8
04	0	N	-0-	-0-	-0-	-0-					Y	3	4	1			7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			2

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

02	3714	X	3714	-0-	-0-	-0-	3615	2	99	9	N	90	1	8			226
03	4169	X	4169	-0-	-0-	-0-	4097	2	72	9	N	65	1	8			290
04	3957	X	3957	-0-	-0-	-0-	3880	2	77	9	N	70	181	1			179
05	4123	X	3981	-0-	-142	-0-	3874	2	107	9	N	97					276
06	4020	X	3326	-0-	-694	-0-	3250	2	76	9	N	69	180	1			165
07	4154	X	3997	-0-	-157	-0-	3973	2	24	9	N	22					187

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

02	28	N	11	-0-	-17	-0-	11	2			N	-0-					112
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					112
04	7	N	-0-	-0-	-7	-0-					N	-0-					112
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					112
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					112
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

02	728	N	605	-0-	-123	-0-	560	2	45	9	N	41	5	8			240
03	713	N	639	-0-	-74	-0-	603	2	36	9	N	33	185	1	4	8	84
04	602	N	602	-0-	-0-	-0-	571	2	31	9	N	28					112
05	682	N	351	-0-	-331	-0-	336	2	15	9	N	14					126
06	630	N	14	-0-	-616	-0-	14	2			N	-0-					126
07	620	N	-0-	-0-	-620	-0-					N	2					128

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

02	0	N	-0-	-0-	-0-	-0-					Y	55	34	1	8	8	52
03	0	N	-0-	-0-	-0-	-0-					Y	74	71	1	1	8	54
04	0	N	-0-	-0-	-0-	-0-					Y	68	70	1			52
05	0	N	-0-	-0-	-0-	-0-					Y	63	70	1			45
06	0	N	-0-	-0-	-0-	-0-					Y	53	68	1	1	8	29
07	0	N	-0-	-0-	-0-	-0-					Y	59	35	1			53

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

02	728	N	197	-0-	-531	-0-	195	2	2	9	N	2					105
03	775	N	411	-0-	-364	-0-	411	2			N	-0-					105
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					105
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					105
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					105
07	775	N	670	-0-	-105	-0-	670	2			N	-0-					105

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	213	-0-	-627	-0-	210	2	3	9	N	3	1	8			183
03	1730	N	1730	-0-	-0-	-0-	1616	2	114	9	N	104	188	1	10	8	89
04	1016	N	1016	-0-	-0-	-0-	949	2	67	9	N	61					150
05	962	N	962	-0-	-0-	-0-	900	2	62	9	N	56					206
06	1110	N	562	-0-	-548	-0-	509	2	53	9	N	48	3	8			251
07	1054	N	897	-0-	-157	-0-	833	2	64	9	N	58	178	1			131

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1289	2	46	9	N	42	3	8			205
03	1488	N	1477	-0-	-11	-0-	1427	2	50	9	N	45	3	8			247
04	1449	N	1449	-0-	-0-	-0-	1403	2	46	9	N	42					289
05	1540	N	1540	-0-	-0-	-0-	1430	2	110	9	N	100					389
06	1440	N	573	-0-	-867	-0-	354	2	219	9	N	199	187	1	2	8	399
07	1488	N	13	-0-	-1475	-0-	1	2	12	9	N	11					410

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3991	X	3991	-0-	-0-	-0-	3951	2	40	9	N	36	179	1			59
03	7401	X	7401	-0-	-0-	-0-	7379	2	22	9	N	20					79
04	8859	X	8859	-0-	-0-	-0-	8859	2			N	-0-					79
05	4061	X	281	-0-	-3780	-0-	281	2			N	-0-					79
06	3930	X	-0-	-0-	-3930	-0-					N	3					82
07	4061	X	-0-	-0-	-4061	-0-					N	-0-					82

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1903	-0-	-29	-0-	1693	2	210	9	N	191	189	1	10	8	273
03	2139	N	2053	-0-	-86	-0-	1900	2	153	9	N	139	191	1			221
04	1950	N	1743	-0-	-207	-0-	1640	2	103	9	N	94					315
05	2108	N	1537	-0-	-571	-0-	1491	2	46	9	N	42	124	1			233
06	1980	N	1522	-0-	-458	-0-	1509	2	13	9	N	12	1	8			244
07	1798	N	1536	-0-	-262	-0-	1478	2	58	9	N	53					297

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1318	-0-	-250	-0-	1228	2	90	9	N	82	4	8			219
03	1636	N	1636	-0-	-0-	-0-	1487	2	149	9	N	135	193	1			161
04	1598	N	1598	-0-	-0-	-0-	1467	2	131	9	N	119					280
05	1649	N	1649	-0-	-0-	-0-	1519	2	130	9	N	118	193	1			205
06	1590	N	1525	-0-	-65	-0-	1418	2	107	9	N	97	182	1	1	8	119
07	1643	N	1588	-0-	-55	-0-	1478	2	110	9	N	100					219

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1173	N	1173	-0-	-0-	-0-	1096	2	77	9	N	70					265
03	1302	N	1258	-0-	-44	-0-	1170	2	88	9	N	80	182	1	1	8	162
04	1260	N	1226	-0-	-34	-0-	1152	2	74	9	N	67					229
05	1302	N	1256	-0-	-46	-0-	1164	2	92	9	N	84	188	1			125
06	1230	N	1169	-0-	-61	-0-	1104	2	65	9	N	59					184
*07	1311	N	1311	-0-	-0-	-0-	1237	2	74	9	N	67					251

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	348	-0-	-464	-0-	323	2	25	9	Y	23					85
03	558	X	446	-0-	-112	-0-	379	2	67	9	Y	61	49	1			97
04	407	X	407	-0-	-0-	-0-	357	2	50	9	Y	45	46	1			96
05	372	X	323	-0-	-49	-0-	298	2	25	9	Y	23					119
06	420	X	277	-0-	-143	-0-	259	2	18	9	Y	16	44	1			91
07	434	N	278	-0-	-156	-0-	252	2	26	9	Y	24	44	1			71

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3975	X	3975	-0-	-0-	-0-	3975	3	Y	-0-					-0-
03	3648	X	3648	-0-	-0-	-0-	3648	3	Y	-0-					-0-
04	3236	X	3236	-0-	-0-	-0-	3236	3	Y	-0-					-0-
05	3286	X	2691	-0-	-595	-0-	2691	3	Y	-0-					-0-
06	3859	X	3859	-0-	-0-	-0-	3859	3	Y	-0-					-0-
*07	3828	X	3828	-0-	-0-	-0-	3828	3	Y	-0-					-0-
	WINDHAM, ELIZABETH				WELL #: 1	RRCID -> 018649			COMPL. DATE 09/13/1986			TOTAL DEPTH 12185		PERF.10714 - 11032	
02	0	X	-0-	-0-	-0-	-0-			N	-0-					119
03	0	X	-0-	-0-	-0-	-0-			N	-0-					119
04	0	X	-0-	-0-	-0-	-0-			N	-0-					119
05	0	X	-0-	-0-	-0-	-0-			N	-0-					119
06	0	X	-0-	-0-	-0-	-0-			N	-0-					119
07	0	X	-0-	-0-	-0-	-0-			N	-0-					119
	WINDHAM, R. S. -B- A/C 2				WELL #: 1	RRCID -> 018651			COMPL. DATE 08/01/1999			TOTAL DEPTH 11798		PERF. 9844 - 11442	
02	952	N	868	-0-	-84	-0-	857	3	11 9	N	10				111
03	1054	N	964	-0-	-90	-0-	953	3	11 9	N	10				121
04	990	N	890	-0-	-100	-0-	890	3		N	-0-				121
05	961	N	361	-0-	-600	-0-	361	3		N	-0-				121
06	1032	N	1032	-0-	-0-	-0-	1017	3	15 9	N	14				135
07	930	N	757	-0-	-173	-0-	747	3	10 9	N	9				144
	WINDHAM, ELIZABETH				WELL #: 2	RRCID -> 150764			COMPL. DATE 08/12/1994			TOTAL DEPTH 12364		PERF.10887 - 11223	
02	700	N	267	-0-	-433	-0-	259	3	8 9	N	7				169
03	775	N	624	-0-	-151	-0-	614	3	10 9	N	9				178
04	655	N	655	-0-	-0-	-0-	649	3	6 9	N	5				183
05	548	N	548	-0-	-0-	-0-	548	3		N	-0-				183
06	600	N	-0-	-0-	-600	-0-				N	-0-				183
07	682	N	155	-0-	-527	-0-	155	3		N	-0-				183
	WINDHAM, ELIZABETH A/C 3				WELL #: 4	RRCID -> 194185			COMPL. DATE 03/24/2003			TOTAL DEPTH 12375		PERF.10762 - 11136	
02	700	N	686	-0-	-14	-0-	686	3		N	-0-				91
03	775	N	764	-0-	-11	-0-	764	3		N	-0-				91
04	750	N	702	-0-	-48	-0-	702	3		N	-0-				91
05	775	N	511	-0-	-264	-0-	511	3		N	-0-				91
06	750	N	612	-0-	-138	-0-	612	3		N	-0-				91
07	713	N	562	-0-	-151	-0-	562	3		N	-0-				91
	WINDHAM, ELIZABETH				WELL #: 5	RRCID -> 198185			COMPL. DATE 07/31/2003			TOTAL DEPTH 11512		PERF.10623 - 11214	
02	1456	N	224	-0-	-1232	-0-	224	3		N	-0-				67
03	1612	N	367	-0-	-1245	-0-	367	3		N	-0-				67
04	780	N	465	-0-	-315	-0-	465	3		N	-0-				67
05	248	N	195	-0-	-53	-0-	195	3		N	-0-				67
06	510	N	510	-0-	-0-	-0-	510	3		N	-0-				67
07	496	N	109	-0-	-387	-0-	109	3		N	-0-				67
	WINDHAM, RS -B- A/C 2				WELL #: 2	RRCID -> 207981			COMPL. DATE 01/23/2005			TOTAL DEPTH 11725		PERF.11170 - 11500	
02	112	N	-0-	-0-	-112	-0-				N	-0-				149
03	235	N	235	-0-	-0-	-0-	224	3	11 9	N	10				159
04	199	N	199	-0-	-0-	-0-	188	3	11 9	N	10				169
05	172	N	172	-0-	-0-	-0-	161	3	11 9	N	10				179
06	240	N	156	-0-	-84	-0-	152	3	4 9	N	4				183
07	217	N	171	-0-	-46	-0-	137	3	34 9	N	31				214

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	662	3	25	9	N	23					197
03	806	N	794	-0-	-12	-0-	768	3	26	9	N	24					221
04	750	N	727	-0-	-23	-0-	687	3	40	9	N	36					257
05	775	N	692	-0-	-83	-0-	674	3	18	9	N	16	179	1			94
06	780	N	280	-0-	-500	-0-	268	3	12	9	N	11					105
07	744	N	239	-0-	-505	-0-	217	3	22	9	N	20					125

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1457	-0-	-27	-0-	1399	3	58	9	N	53					289
03	1802	N	1802	-0-	-0-	-0-	1733	3	69	9	N	63					352
04	1895	N	1895	-0-	-0-	-0-	1805	3	90	9	N	82	180	1			254
05	1612	N	1387	-0-	-225	-0-	1324	3	63	9	N	57					311
06	1740	N	247	-0-	-1493	-0-	247	3			N	-0-					311
07	1953	N	1706	-0-	-247	-0-	1631	3	75	9	N	68					379

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	113	-0-	-55	-0-	113	3			N	-0-					137
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					137
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					137
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					137
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					137
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					276
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					276
04	30	N	-0-	-0-	-30	-0-					N	-0-					276
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					276
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					276

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					233
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					233
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					233
05	279	N	107	-0-	-172	-0-	107	3			N	-0-					233
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					233
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2502	N	2502	-0-	-0-	-0-	2381	3	121	9	N	110	186	1			125
03	2852	N	1408	-0-	-1444	-0-	1390	3	18	9	N	16					141
04	2760	N	2435	-0-	-325	-0-	2406	3	29	9	N	26					167
05	2759	N	2216	-0-	-543	-0-	1958	3	238	4	N	18					185
							20	9									
06	1385	N	1385	-0-	-0-	-0-	1266	3	105	4	N	13					198
							14	9									
07	2511	N	2162	-0-	-349	-0-	2130	3	32	9	N	29					227

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2863	X	2863	-0-	-0-	-0-	2795	3	68	9	N	62					172
*09	3330	X	3330	-0-	-0-	-0-	3269	3	61	9	N	55					227
*10	2161	X	2161	-0-	-0-	-0-	2106	3	55	9	N	50	277	0			-0-
*11	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
*12	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
*01	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
*02	1540	X	-0-	-0-	-1540	-0-					N	-0-					-0-
*03	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMILY H WELL #: 01CF RRCID -> 209118 COMPL. DATE 12/28/2004 TOTAL DEPTH 6883 PERF.11774 - 14903

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/26/2022

VENCER ENERGY, LLC 884498
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

02	6440	X	6308	-0-	-132	-0-	134	1	6098	3	Y	69					70
							76	9									
03	7211	X	7211	-0-	-0-	-0-	143	1	6925	3	Y	130	102	1			98
							143	9									
04	7077	X	7077	-0-	-0-	-0-	132	1	6926	3	Y	17	101	1			14
							19	9									
05	7377	X	7377	-0-	-0-	-0-	145	1	7225	3	Y	6	15	1			5
							7	9									
06	6990	X	6673	-0-	-317	-0-	138	1	6520	3	Y	14	2	1			17
							15	9									
*07	6299	X	6299	-0-	-0-	-0-	138	1	6151	3	Y	9	7	1			19
							10	9									

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

02	4396	X	-0-	-0-	-4396	-0-					Y	-0-					-0-
03	4867	X	1068	-0-	-3799	-0-	1068	3			Y	-0-					-0-
04	4710	X	2538	-0-	-2172	-0-	1728	3	810	9	Y	736	291	1			445
05	5540	X	5540	-0-	-0-	-0-	5540	3			Y	-0-	259	1			186
06	5298	X	5298	-0-	-0-	-0-	5298	3			Y	-0-	180	1			6
*07	7200	X	7200	-0-	-0-	-0-	7200	3			Y	-0-	5	1			1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		7773	-0-	7773	15256	7773	3			Y	-0-					-0-
03	T. A.		7121	-0-	7121	22377	7119	3	2	9	Y	2					2
04	27991	X	5614	-0-	-22377	-0-	5614	3			Y	-0-	2	1			-0-
05	252	X	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	8280	X	1558	-0-	-6722	-0-	1558	3			Y	-0-					-0-
07	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

02	T. A.		899	-0-	899	2125	884	3	15	9	Y	14	21	1			24
03	T. A.		1747	-0-	1747	3872	1736	3	11	9	Y	10	21	1			13
04	5480	X	1608	-0-	-3872	-0-	1600	3	8	9	Y	7	14	1			6
05	947	X	947	-0-	-0-	-0-	940	3	7	9	Y	6	5	1			7
06	1230	N	385	-0-	-845	-0-	385	3			Y	-0-	4	1			3
07	682	N	520	-0-	-162	-0-	520	3			Y	-0-	2	1			1

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

02	6160	X	-0-	-0-	-6160	-0-					Y	-0-					-0-
03	6820	X	-0-	-0-	-6820	-0-					Y	-0-					-0-
04	4110	X	-0-	-0-	-4110	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

02	1344	N	940	-0-	-404	-0-	906	3	34	9	Y	31	37	1			49
03	1410	N	1410	-0-	-0-	-0-	1380	3	30	9	Y	27	43	1			33
04	1740	N	1740	-0-	-0-	-0-	1715	3	25	9	Y	23	37	1			19
05	1054	N	1024	-0-	-30	-0-	1002	3	22	9	Y	20	16	1			23
06	1350	N	318	-0-	-1032	-0-	318	3			Y	-0-	13	1			10
07	1798	N	467	-0-	-1331	-0-	466	3	1	9	Y	1	5	1			6

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

02	351	N	351	-0-	-0-	-0-	336	3	15	9	Y	14	26	1			26
03	474	N	474	-0-	-0-	-0-	466	3	8	9	Y	7	23	1			10
04	674	N	674	-0-	-0-	-0-	666	3	8	9	Y	7	11	1			6
05	436	N	436	-0-	-0-	-0-	427	3	9	9	Y	8	5	1			9
06	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5	5	1			9
*07	1600	N	1600	-0-	-0-	-0-	1597	3	3	9	Y	3	5	1			7

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

02	1764	X	1191	-0-	-573	-0-	1165	3	26	9	Y	24	18	1			32
03	2419	X	2419	-0-	-0-	-0-	2388	3	31	9	Y	28	28	1			32
04	2340	X	2222	-0-	-118	-0-	2202	3	20	9	Y	18	35	1			15
05	1731	X	1731	-0-	-0-	-0-	1714	3	17	9	Y	15	12	1			18
06	2340	X	986	-0-	-1354	-0-	952	3	34	9	Y	31	10	1			39
07	2294	N	1209	-0-	-1085	-0-	1183	3	26	9	Y	24	20	1			43

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1451	-0-	-313	-0-	1425	3	26	9	Y	24	14	1			30
03	3345	X	3345	-0-	-0-	-0-	3291	3	54	9	Y	49	26	1			53
04	3068	X	3068	-0-	-0-	-0-	3034	3	34	9	Y	31	58	1			26
05	2169	X	2169	-0-	-0-	-0-	2134	3	35	9	Y	32	21	1			37
06	3240	X	1032	-0-	-2208	-0-	1032	3			Y	-0-	21	1			16
07	1829	X	1396	-0-	-433	-0-	1396	3			Y	-0-	8	1			8

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	5922	-0-	-2282	-0-	160	1	5749	3	Y	12					12
							13	9									
03	9083	X	6469	-0-	-2614	-0-	157	1	6280	3	Y	29	15	1			26
							32	9									
04	8790	X	6626	-0-	-2164	-0-	124	1	6481	3	Y	19	33	1			12
							21	9									
05	7638	X	7638	-0-	-0-	-0-	147	1	7489	3	Y	2	7	1			7
							2	9									
06	6360	X	5964	-0-	-396	-0-	121	1	5829	3	Y	13	7	1			13
							14	9									
*07	7735	X	7735	-0-	-0-	-0-	147	1	7584	3	Y	4	10	1			7
							4	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	576	3	59	9	Y	54					99
03	1591	N	1591	-0-	-0-	-0-	1513	3	78	9	Y	71	91	1			79
04	866	N	866	-0-	-0-	-0-	845	3	21	9	Y	19	46	1			52
05	931	N	931	-0-	-0-	-0-	873	3	58	9	Y	53	41	1			64
06	1200	N	471	-0-	-729	-0-	396	3	75	9	Y	68	37	1			95
07	899	N	276	-0-	-623	-0-	242	3	34	9	Y	31	45	1			81

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	843	-0-	-1173	-0-	828	3	15	9	Y	14	43	1			35
03	2232	X	955	-0-	-1277	-0-	909	3	46	9	Y	42	31	1			46
04	2160	X	138	-0-	-2022	-0-	102	3	36	9	Y	33	51	1			28
05	1550	X	552	-0-	-998	-0-	533	3	19	9	Y	17	23	1			22
06	1080	X	519	-0-	-561	-0-	516	3	3	9	Y	3	12	1			13
*07	695	N	695	-0-	-0-	-0-	694	3	1	9	Y	1	6	1			8

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	1026	-0-	-4630	-0-	998	3	28	9	Y	25					122
03	6262	X	2219	-0-	-4043	-0-	2142	3	77	9	Y	70	111	1			81
04	5991	X	5991	-0-	-0-	-0-	5908	3	83	9	Y	75	47	1			109
05	3711	X	3711	-0-	-0-	-0-	3583	3	128	9	Y	116	87	1			138
06	4495	X	4495	-0-	-0-	-0-	4331	3	164	9	Y	149	80	1			207
07	6200	X	3072	-0-	-3128	-0-	3019	3	53	9	Y	48	97	1			158

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2746	-0-	-530	-0-	74 22	1 9	2650	3	Y	20					20
03	3768	X	3768	-0-	-0-	-0-	91 46	1 9	3631	3	Y	42	24	1			38
04	3270	X	1598	-0-	-1672	-0-	30 20	1 9	1548	3	Y	18	45	1			11
05	3038	X	693	-0-	-2345	-0-	13 30	1 9	650	3	Y	27	6	1			32
06	3660	X	615	-0-	-3045	-0-	12 24	1 9	579	3	Y	22	31	1			23
07	3782	X	807	-0-	-2975	-0-	15 11	1 9	781	3	Y	10	18	1			15

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	96					316
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	20	321	1			15
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	65	27	1			53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	42	60	1			35
06	0	X	-0-	-0-	-0-	-0-					Y	140	14	1			161
07	0	X	-0-	-0-	-0-	-0-					Y	86	62	1			185

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

02	6918	X	6918	-0-	-0-	-0-	6878	3	40	9	Y	36					176
03	11496	X	11496	-0-	-0-	-0-	11248	3	248	9	Y	225	161	1			240
04	9236	X	9236	-0-	-0-	-0-	9184	3	52	9	Y	47	139	1			148
05	7953	X	7953	-0-	-0-	-0-	7952	3	1	9	Y	1	118	1			31
06	8382	X	8382	-0-	-0-	-0-	8371	3	11	9	Y	10	18	1			23
07	10664	X	10221	-0-	-443	-0-	10142	3	79	9	Y	72	11	1			84

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

02	5096	X	253	-0-	-4843	-0-	7	1	238	3	Y	7	4	1			8
							8	9									
03	4960	X	152	-0-	-4808	-0-	4	1	144	3	Y	4	9	1			3
							4	9									
04	1800	X	-0-	-0-	-1800	-0-					Y	-0-	3	1			-0-
05	279	X	-0-	-0-	-279	-0-					Y	1	1	8			-0-
06	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

02	5074	X	5074	-0-	-0-	-0-	108	1	4923	3	Y	39					95
							43	9									
03	6029	X	6029	-0-	-0-	-0-	120	1	5817	3	Y	84	115	1			64
							92	9									
04	5670	X	4091	-0-	-1579	-0-	75	1	3926	3	Y	82	79	1			67
							90	9									
05	5859	X	4830	-0-	-1029	-0-	94	1	4694	3	Y	38	74	1			31
							42	9									
06	6285	X	6285	-0-	-0-	-0-	130	1	6125	3	Y	27	12	1			46
							30	9									
07	5177	X	5105	-0-	-72	-0-	111	1	4943	3	Y	46	18	1			74
							51	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

02	6496	X	6242	-0-	-254	-0-	6066	3	176	9	Y	160					776
03	7409	X	6956	-0-	-453	-0-	6812	3	144	9	Y	131					907
04	7170	X	6382	-0-	-788	-0-	6276	3	106	9	Y	96	739	1			264
05	7409	X	6886	-0-	-523	-0-	6654	3	232	9	Y	211					475
06	6720	X	6294	-0-	-426	-0-	6204	3	90	9	Y	82					557
07	6944	X	5320	-0-	-1624	-0-	5318	3	2	9	Y	2					559

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1739	-0-		-1145	-0-	37	1	1685	3	Y	15					45
								17	9									
03	3689	X	719	-0-		-2970	-0-	13	1	626	3	Y	73	63	1			55
								80	9									
04	3570	X	1931	-0-		-1639	-0-	35	1	1827	3	Y	63	66	1			52
								69	9									
05	3689	X	780	-0-		-2909	-0-	15	1	755	3	Y	9	54	1			7
								10	9									
06	2670	X	1574	-0-		-1096	-0-	32	1	1513	3	Y	26	3	1			30
								29	9									
07	1984	X	896	-0-		-1088	-0-	19	1	862	3	Y	14	11	1			33
								15	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	70	-0-		-126	-0-	55	3	15	9	N	14					201
03	186	N	58	-0-		-128	-0-	52	3	6	9	N	5					206
04	180	N	9	-0-		-171	-0-	9	3			N	-0-					206
05	352	N	352	-0-		-0-	-0-	257	3	95	9	N	86					292
06	249	N	249	-0-		-0-	-0-	198	3	51	9	N	46	187	1			151
*07	205	N	205	-0-		-0-	-0-	162	3	43	9	N	39					190

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17584	X	12805	-0-		-4779	-0-	343	1	12365	3	Y	88	49	1			94
								97	9									
03	18383	X	17026	-0-		-1357	-0-	413	1	16513	3	Y	91	103	1			82
								100	9									
04	17790	X	12927	-0-		-4863	-0-	241	1	12651	3	Y	32	95	1			19
								35	9									
05	18383	X	13218	-0-		-5165	-0-	254	1	12953	3	Y	10	11	1			18
								11	9									
06	16470	X	15234	-0-		-1236	-0-	308	1	14804	3	Y	111	18	1			111
								122	9									
07	17019	X	14503	-0-		-2516	-0-	274	1	14167	3	Y	56	86	1			81
								62	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	2487	-0-		-1741	-0-	2435	3	52	9	Y	47					143
03	4681	X	4576	-0-		-105	-0-	4392	3	184	9	Y	167	131	1			179
04	4140	X	3517	-0-		-623	-0-	3464	3	53	9	Y	48	104	1			123
05	4278	X	3991	-0-		-287	-0-	3935	3	56	9	Y	51	98	1			76
06	4440	X	2306	-0-		-2134	-0-	2282	3	24	9	Y	22	44	1			54
07	4123	X	3034	-0-		-1089	-0-	2979	3	55	9	Y	50	26	1			78

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14980	X	7806	-0-		-7174	-0-	7774	3	32	9	Y	29	67	1			61
03	14740	X	14740	-0-		-0-	-0-	14648	3	92	9	Y	84	54	1			91
04	13563	X	13563	-0-		-0-	-0-	13506	3	57	9	Y	52	99	1			44
05	11683	X	11683	-0-		-0-	-0-	11604	3	79	9	Y	72	36	1			80
06	14250	X	9413	-0-		-4837	-0-	9367	3	46	9	Y	42	45	1			77
07	14725	X	11875	-0-		-2850	-0-	11853	3	22	9	Y	20	39	1			58

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1910	-0-	-302	-0-	1898	3	12	9	Y	11	26	1			24
03	3375	X	3375	-0-	-0-	-0-	3365	3	10	9	Y	9	21	1			12
04	2370	X	-0-	-0-	-2370	-0-					Y	-0-	12	1			-0-
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-					-0-
06	3270	X	178	-0-	-3092	-0-	177	3	1	9	Y	1					1
07	3379	X	-0-	-0-	-3379	-0-					Y	1	1	1			1

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23408	X	15623	-0-	-7785	-0-	421	1	15178	3	Y	22	31	1			27
							24	9									
03	20088	X	16922	-0-	-3166	-0-	412	1	16493	3	Y	15	28	1			14
							17	9									
04	19228	X	19228	-0-	-0-	-0-	360	1	18857	3	Y	10	18	1			6
							11	9									
05	18298	X	18298	-0-	-0-	-0-	352	1	17938	3	Y	7	4	1			9
							8	9									
06	17460	X	14940	-0-	-2520	-0-	304	1	14636	3	Y	-0-	9	1			-0-
07	19871	X	17848	-0-	-2023	-0-	339	1	17501	3	Y	7					7
							8	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24500	X	60	-0-	-24440	-0-	51	3	9	9	Y	8	56	1			35
03	18631	X	-0-	-0-	-18631	-0-					Y	-0-	31	1			4
04	11550	X	-0-	-0-	-11550	-0-					Y	-0-	4	1			-0-
05	10199	X	-0-	-0-	-10199	-0-					Y	-0-					-0-
06	5190	X	2	-0-	-5188	-0-	2	3			Y	-0-					-0-
*07	30114	X	30114	-0-	-0-	-0-	29981	3	133	9	Y	121					121

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18060	X	6250	-0-	-11810	-0-	6172	3	78	9	Y	71	59	1			100
03	14818	X	9473	-0-	-5345	-0-	9405	3	68	9	Y	62	88	1			74
04	10956	X	10956	-0-	-0-	-0-	10902	3	54	9	Y	49	82	1			41
05	11602	X	11602	-0-	-0-	-0-	11578	3	24	9	Y	22	34	1			29
06	9842	X	9842	-0-	-0-	-0-	9823	3	19	9	Y	17	16	1			30
*07	11462	X	11462	-0-	-0-	-0-	11462	3			Y	-0-	16	1			14

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	5					160
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	75	1			85
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
06	T. A.		-0-	-0-	-0-	-0-					Y	12					97
07	T. A.		634	-0-	634	634	422	3	212	9	Y	193	147	1			143

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7874	X	7874	-0-	-0-	-0-	212	1	7643	3	Y	17	77	1			27
							19	9									
03	6302	X	6302	-0-	-0-	-0-	154	1	6148	3	Y	-0-	27	1			-0-
04	7256	X	7256	-0-	-0-	-0-	136	1	7116	3	Y	4	2	1			2
							4	9									
05	6530	X	6530	-0-	-0-	-0-	125	1	6387	3	Y	16	1	1			17
							18	9									
06	5673	X	5673	-0-	-0-	-0-	115	1	5514	3	Y	40	16	1			41
							44	9									
07	7812	X	6266	-0-	-1546	-0-	118	1	6103	3	Y	41	32	1			50
							45	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					176
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					176
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					176
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					176
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					176

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	1389	-0-	-3511	-0-	1325	3	64	9	Y	58	114	1			113
03	5425	X	2796	-0-	-2629	-0-	2721	3	75	9	Y	68	100	1			81
04	5250	X	1374	-0-	-3876	-0-	1349	3	25	9	Y	23	85	1			19
05	10567	X	10567	-0-	-0-	-0-	10499	3	68	9	Y	62	16	1			65
06	16323	X	16323	-0-	-0-	-0-	16257	3	66	9	Y	60	37	1			88
*07	7495	X	7495	-0-	-0-	-0-	7349	3	146	9	Y	133	45	1			176

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	9	1	329	3	Y	212	305	1			251
							233	9									
03	620	N	373	-0-	-247	-0-	3	1	133	3	Y	215	273	1			193
							237	9									
04	870	N	526	-0-	-344	-0-	8	1	405	3	Y	103	234	1			62
							113	9									
05	848	N	848	-0-	-0-	-0-	15	1	763	3	Y	64	36	1			90
							70	9									
06	752	N	752	-0-	-0-	-0-	14	1	659	3	Y	72	87	1			75
							79	9									
*07	744	N	744	-0-	-0-	-0-	13	1	688	3	Y	39	58	1			56
							43	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

02	513	N	513	-0-	-0-	-0-	482	3	31	9	N	28					83
03	407	N	407	-0-	-0-	-0-	389	3	18	9	N	16	76	1			23
04	417	N	417	-0-	-0-	-0-	386	3	31	9	N	28	13	1			38
05	227	N	227	-0-	-0-	-0-	221	3	6	9	N	5	30	1			13
06	143	N	143	-0-	-0-	-0-	135	3	8	9	N	7	8	1			12
*07	219	N	219	-0-	-0-	-0-	209	3	10	9	N	9	6	1			15

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

02	T. A.		438	-0-	438	438	423	3	15	9	Y	14					254
03	T. A.		-0-	-0-	-0-	438					Y	-0-					254
04	T. A.		2295	-0-	2295	2733	2293	3	2	9	Y	2					256
05	3842	X	1109	-0-	-2733	-0-	1106	3	3	9	Y	3					259
06	869	X	869	-0-	-0-	-0-	869	3			Y	-0-					259
*07	3339	X	3339	-0-	-0-	-0-	3339	3			Y	-0-					259

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

VENCER ENERGY, LLC 884498
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

02	3976 #	3974	-0-	-2	-0-	118	1	3854	3	Y	2					49
						2	9									
03	4488 R	4488	-0-	-0-	-0-	119	1	4303	3	Y	60	23	1			86
						66	9									
04	4346 R	4346	-0-	-0-	-0-	126	1	4220	3	Y	-0-					86
05	4650 #	4293	-0-	-357	-0-	76	1	4217	3	Y	-0-					86
06	4500 #	4066	-0-	-434	-0-	4066	3			Y	-0-					86
*07	6030 R	6030	-0-	-0-	-0-	5987	3	43	9	Y	39	96	1			29

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

02	DLQ G-10	44	-0-	44	122	16	3	28	9	Y	25	52	1			37
03	412 N	290	-0-	-122	-0-	210	3	80	9	Y	73	65	1			45
04	253 N	253	-0-	-0-	-0-	211	3	42	9	Y	38					83
05	461 N	461	-0-	-0-	-0-	389	3	72	9	Y	65					148
06	425 N	425	-0-	-0-	-0-	399	3	26	9	Y	24	117	1			55
*07	449 N	449	-0-	-0-	-0-	398	3	51	9	Y	46					101

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		48	-0-	48	143	25	3	23	9	Y	21	52	1			33
03	190	N	47	-0-	-143	-0-	39	3	8	9	Y	7	36	1			4
04	66	N	66	-0-	-0-	-0-	60	3	6	9	Y	5					9
05	88	N	88	-0-	-0-	-0-	74	3	14	9	Y	13					22
06	405	N	405	-0-	-0-	-0-	372	3	33	9	Y	30	17	1			35
07	62	N	53	-0-	-9	-0-	45	3	8	9	Y	7					42

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		41	-0-	41	112	13	3	28	9	Y	25	49	1			36
03	145	N	33	-0-	-112	-0-	23	3	10	9	Y	9	39	1			6
04	70	N	70	-0-	-0-	-0-	62	3	8	9	Y	7					13
05	100	N	100	-0-	-0-	-0-	83	3	17	9	Y	15					28
06	176	N	176	-0-	-0-	-0-	141	3	35	9	Y	32	22	1			38
07	62	N	11	-0-	-51	-0-	5	3	6	9	Y	5					43

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		36	-0-	36	108	15	3	21	9	Y	19	23	1			24
03	142	N	34	-0-	-108	-0-	26	3	8	9	Y	7	27	1			4
04	58	N	58	-0-	-0-	-0-	52	3	6	9	Y	5					9
05	84	N	84	-0-	-0-	-0-	72	3	12	9	Y	11					20
06	124	N	124	-0-	-0-	-0-	107	3	17	9	Y	15	16	1			19
07	62	N	-0-	-0-	-62	-0-					Y	3					22

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	-0-	-0-	-280	-0-					Y	-0-					59
03	310	#	-0-	-0-	-310	-0-					Y	-0-					59
04	300	#	211	-0-	-89	-0-	172	3	39	9	Y	35	37	1			57
05	310	#	230	-0-	-80	-0-	189	3	41	9	Y	37	39	1			55
*06	245	R	245	-0-	-0-	-0-	206	3	39	9	Y	35	22	1			68
07	217	#	216	-0-	-1	-0-	183	3	33	9	Y	30	37	1			61

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

02	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129

PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

02	504	N	286	-0-	-218	-0-	255	3	31	9	N	28					382
03	527	N	325	-0-	-202	-0-	323	3	2	9	N	2					384
04	361	N	361	-0-	-0-	-0-	348	3	13	9	N	12					396
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					396
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					396
*07	616	N	616	-0-	-0-	-0-	606	3	10	9	N	9					405

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

02	597	N	597	-0-	-0-	-0-	573	3	24	9	N	22					137
03	1618	N	1618	-0-	-0-	-0-	1594	3	24	9	N	22					159
04	1619	N	1619	-0-	-0-	-0-	1573	3	46	9	N	42					201
05	1446	N	1446	-0-	-0-	-0-	1427	3	19	9	N	17					218
06	1259	N	1259	-0-	-0-	-0-	1256	3	3	9	N	3					221
*07	1795	N	1795	-0-	-0-	-0-	1784	3	11	9	N	10					231

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2022

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

02	308	N	173	-0-	-135	-0-	173	3			N	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	12	-0-	-44	-0-	12	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	127	-0-	-41	-0-	127	3			N	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	512	-0-	-76	-0-	512	3			N	-0-					-0-
03	651	N	416	-0-	-235	-0-	416	3			N	-0-					-0-
04	630	N	490	-0-	-140	-0-	490	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	118	-0-	-50	-0-	118	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	372	N	277	-0-	-95	-0-	277	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

02	140	N	83	-0-	-57	-0-	83	3			N	-0-					-0-
03	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
04	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

02	341	N	341	-0-	-0-	-0-	338	3	3	9	N	3					102
03	310	N	251	-0-	-59	-0-	249	3	2	9	N	2					104
04	360	N	341	-0-	-19	-0-	339	3	2	9	N	2					106
05	450	N	450	-0-	-0-	-0-	370	3	80	9	N	73	159	1			20
06	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					22
*07	382	N	382	-0-	-0-	-0-	379	3	3	9	N	3					25

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					16
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					16
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	2					18
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					18
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					18
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					18

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

02	DLQ G-10	253	-0-	253	359	253	3			Y	-0-					15
03	DLQ G-10	135	-0-	135	494	132	3	3	9	Y	3					18
04	DLQ G-10	534	-0-	534	1028	534	3			Y	-0-					18
05	1520	N 492	-0-	-1028	-0-	491	3	1	9	Y	1					19
06	466	N 466	-0-	-0-	-0-	466	3			Y	-0-					19
07	558	N 458	-0-	-100	-0-	457	3	1	9	Y	1					20

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		378	-0-	378	498	377	3	1	9	Y	1					16
03	DLQ G-10		466	-0-	466	964	464	3	2	9	Y	2					18
04	DLQ G-10		638	-0-	638	1602	638	3			Y	-0-					18
05	2212	N	610	-0-	-1602	-0-	609	3	1	9	Y	1					19
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					19
07	651	N	619	-0-	-32	-0-	618	3	1	9	Y	1					20

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		396	-0-	396	498	396	3			Y	-0-					15
03	DLQ G-10		435	-0-	435	933	432	3	3	9	Y	3					18
04	DLQ G-10		287	-0-	287	1220	287	3			Y	-0-					18
05	1683	N	463	-0-	-1220	-0-	462	3	1	9	Y	1					19
06	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
*07	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					20

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		363	-0-	363	428	363	3			Y	-0-					11
03	DLQ G-10		503	-0-	503	931	502	3	1	9	Y	1					12
04	DLQ G-10		520	-0-	520	1451	520	3			Y	-0-					12
05	1839	N	388	-0-	-1451	-0-	388	3			Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	1					13
07	527	N	-0-	-0-	-527	-0-					Y	-0-					13

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		281	-0-	281	376	281	3			Y	-0-					15
03	DLQ G-10		371	-0-	371	747	368	3	3	9	Y	3					18
04	DLQ G-10		381	-0-	381	1128	381	3			Y	-0-					18
05	1521	N	393	-0-	-1128	-0-	393	3			Y	-0-					18
06	582	N	582	-0-	-0-	-0-	581	3	1	9	Y	1					19
*07	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					19

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	212	-0-	-96	-0-	212	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		498	-0-	498	614	498	3			Y	-0-					11
03	DLQ G-10		551	-0-	551	1165	550	3	1	9	Y	1					12
04	DLQ G-10		739	-0-	739	1904	739	3			Y	-0-					12
05	2627	N	723	-0-	-1904	-0-	723	3			Y	-0-					12
06	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					12
07	775	N	638	-0-	-137	-0-	637	3	1	9	Y	1					13

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		233	-0-	233	342	232	3	1	9	Y	1					11
03	DLQ G-10		418	-0-	418	760	418	3			Y	-0-					11
04	DLQ G-10		399	-0-	399	1159	399	3			Y	-0-					11
05	1571	N	412	-0-	-1159	-0-	411	3	1	9	Y	1					12
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					12
07	403	N	349	-0-	-54	-0-	349	3			Y	-0-					12

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		567	-0-	567	723	567	3			Y	-0-					15
03	DLQ G-10		817	-0-	817	1540	814	3	3	9	Y	3					18
04	DLQ G-10		809	-0-	809	2349	809	3			Y	-0-					18
05	2900	N	775	-0-	-2125	224	775	3			Y	-0-					18
06	1012	N	788	-0-	-224	-0-	787	3	1	9	Y	1					19
*07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					19

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		395	-0-	395	503	395	3			Y	-0-					11
03	DLQ G-10		596	-0-	596	1099	596	3			Y	-0-					11
04	DLQ G-10		605	-0-	605	1704	604	3	1	9	Y	1					12
05	2257	N	553	-0-	-1704	-0-	553	3			Y	-0-					12
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					12
07	620	N	591	-0-	-29	-0-	591	3			Y	-0-					12

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	897	-0-	-223	-0-	897	3			N	-0-					-0-
03	1209	N	881	-0-	-328	-0-	881	3			N	-0-					-0-
04	1320	N	1223	-0-	-97	-0-	1223	3			N	-0-					-0-
05	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

02	280	#	128	-0-	-152	-0-	128	3			N	-0-					-0-
03	279	#	180	-0-	-99	-0-	180	3			N	-0-					-0-
04	270	#	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	270	#	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	#	253	-0-	-26	-0-	253	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	35	-0-	-77	-0-	35	3			N	-0-					-0-
03	124	#	87	-0-	-37	-0-	87	3			N	-0-					-0-
04	120	#	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	93	#	78	-0-	-15	-0-	78	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

02	56	#	12	-0-	-44	-0-	12	3			N	-0-					-0-
03	88	R	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	129	R	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	147	R	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	119	R	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

02	448	#	239	-0-	-209	-0-	239	3			N	-0-					-0-
03	465	#	340	-0-	-125	-0-	340	3			N	-0-					-0-
04	501	R	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	570	R	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	508	R	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	496	#	476	-0-	-20	-0-	476	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

02	28	#	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

02	547	R	547	-0-	-0-	-0-	282	1	265	3	N	-0-					135
03	465	#	222	-0-	-243	-0-	222	3			N	-0-					135
04	450	#	198	-0-	-252	-0-	198	3			N	-0-					135
05	465	#	307	-0-	-158	-0-	307	3			N	-0-					135
06	450	#	333	-0-	-117	-0-	333	3			N	-0-					135
07	465	#	264	-0-	-201	-0-	264	3			N	-0-					135

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

02	81	R	81	-0-	-0-	-0-	75	1	6	2	Y	-0-					246
03	93	R	93	-0-	-0-	-0-	75	1	18	2	Y	-0-					246
04	102	R	102	-0-	-0-	-0-	75	1	27	2	Y	-0-					246
05	110	R	110	-0-	-0-	-0-	75	1	35	2	Y	-0-					246
06	95	R	95	-0-	-0-	-0-	75	1	20	2	Y	-0-					246
*07	86	R	86	-0-	-0-	-0-	75	1	11	2	Y	-0-					246

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. //CONT.// 029655
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

02	114	R	114	-0-	-0-	-0-	75	1	39	2	Y	-0-					59
03	119	R	119	-0-	-0-	-0-	75	1	44	2	Y	-0-					59
04	118	R	118	-0-	-0-	-0-	75	1	43	2	Y	-0-					59
05	119	R	119	-0-	-0-	-0-	75	1	44	2	Y	-0-					59
06	117	R	117	-0-	-0-	-0-	75	1	42	2	Y	-0-					59
*07	117	R	117	-0-	-0-	-0-	75	1	42	2	Y	-0-					59

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

02	560	#	534	-0-	-26	-0-	534	2			N	-0-					70
03	620	R	620	-0-	-0-	-0-	620	2			N	-0-					70
04	600	#	588	-0-	-12	-0-	587	2	1	9	N	1					71
05	620	#	610	-0-	-10	-0-	610	2			N	-0-					71
06	600	#	478	-0-	-122	-0-	478	2			N	-0-					71
07	620	#	552	-0-	-68	-0-	552	2			N	-0-					71

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

02	588	#	522	-0-	-66	-0-	522	2			Y	-0-					65
03	682	#	641	-0-	-41	-0-	640	2	1	9	Y	1					66
04	660	#	611	-0-	-49	-0-	611	2			Y	-0-					66
05	646	R	646	-0-	-0-	-0-	645	2	1	9	Y	1					67
06	681	R	681	-0-	-0-	-0-	680	2	1	9	Y	1					68
*07	770	R	770	-0-	-0-	-0-	769	2	1	9	Y	1					69

FOSSIL PETROLEUM LLC 278879
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

02	840	#	799	-0-	-41	-0-	799	3			Y	-0-					-0-
03	930	#	878	-0-	-52	-0-	878	3			Y	-0-					-0-
04	900	#	893	-0-	-7	-0-	893	3			Y	-0-					-0-
05	899	#	890	-0-	-9	-0-	890	3			Y	-0-					-0-
06	885	R	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
07	930	#	907	-0-	-23	-0-	907	3			Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

02	168	#	165	-0-	-3	-0-	165	3			N	-0-					18
03	186	#	170	-0-	-16	-0-	170	3			N	-0-					18
04	180	#	160	-0-	-20	-0-	160	3			N	-0-					18
05	186	#	140	-0-	-46	-0-	140	3			N	-0-					18
06	343	R	343	-0-	-0-	-0-	311	3	32	9	N	29					47
*07	459	R	459	-0-	-0-	-0-	435	3	24	9	N	22					69

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	R	166	-0-	-0-	-0-	166	3			N	-0-					23
03	179	R	179	-0-	-0-	-0-	179	3			N	-0-					23
04	213	R	213	-0-	-0-	-0-	180	3	33	9	N	30					53
05	159	R	159	-0-	-0-	-0-	159	3			N	-0-					53
06	150	#	66	-0-	-84	-0-	66	3			N	-0-					53
*07	1212	R	1212	-0-	-0-	-0-	1147	3	65	9	N	59					112

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	R	1252	-0-	-0-	-0-	1164	3	88	9	N	80	181	1			53
03	1218	R	1218	-0-	-0-	-0-	1143	3	75	9	N	68					121
04	833	R	833	-0-	-0-	-0-	813	3	20	9	N	18	53	1			86
05	745	R	745	-0-	-0-	-0-	714	3	31	9	N	28					114
06	611	R	611	-0-	-0-	-0-	590	3	21	9	N	19					133
*07	631	R	631	-0-	-0-	-0-	519	3	112	9	N	102	86	1			149

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	169	R	169	-0-	-0-	-0-	151	3	18	9	N	16					16
05	158	R	158	-0-	-0-	-0-	110	3	48	9	N	44					60
06	82	R	82	-0-	-0-	-0-	75	3	7	9	N	6					66
*07	92	R	92	-0-	-0-	-0-	73	3	19	9	N	17					83

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	816	-0-	-164	-0-	772	3	44	9	N	40					249
03	1085	#	924	-0-	-161	-0-	888	3	36	9	N	33					282
04	990	#	875	-0-	-115	-0-	839	3	36	9	N	33	127	1			188
05	992	#	867	-0-	-125	-0-	831	3	36	9	N	33					221
06	900	#	850	-0-	-50	-0-	820	3	30	9	N	27					248
07	930	#	867	-0-	-63	-0-	831	3	36	9	N	33	98	1			183

GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	326	-0-	-290	-0-	18	1	274	3	Y	31					154
							34	9									
03	682	#	508	-0-	-174	-0-	29	1	451	3	Y	25					179
							28	9									
04	660	#	294	-0-	-366	-0-	16	1	244	3	Y	31	76	1			134
							34	9									
05	372	#	282	-0-	-90	-0-	15	1	238	3	Y	26					160
							29	9									
06	480	#	271	-0-	-209	-0-	14	1	223	3	Y	31	92	1			99
							34	9									
07	496	#	276	-0-	-220	-0-	15	1	228	3	Y	30					129
							33	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC //CONT.// 293514
SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

02	252	#	139	-0-	-113	-0-	139	2			N	-0-					157
03	374	R	374	-0-	-0-	-0-	374	2			N	-0-					157
04	660	#	107	-0-	-553	-0-	107	2			N	-0-					157
05	682	#	283	-0-	-399	-0-	283	2			N	-0-					157
06	660	#	163	-0-	-497	-0-	163	2			N	-0-					157
07	372	#	137	-0-	-235	-0-	137	2			N	-0-					157

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	R	949	-0-	-0-	-0-	949	3			Y	-0-					14
03	1237	R	1237	-0-	-0-	-0-	1237	3			Y	-0-					14
04	1122	R	1122	-0-	-0-	-0-	1122	3			Y	-0-					14
05	1284	R	1284	-0-	-0-	-0-	1284	3			Y	-0-					14
06	1198	R	1198	-0-	-0-	-0-	1198	3			Y	-0-					14
*07	1861	R	1861	-0-	-0-	-0-	1861	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

02	224	#	150	-0-	-74	-0-	150	3			Y	-0-					13
03	186	#	141	-0-	-45	-0-	141	3			Y	-0-					13
04	180	#	128	-0-	-52	-0-	128	3			Y	-0-					13
05	232	R	232	-0-	-0-	-0-	232	3			Y	-0-					13
06	194	R	194	-0-	-0-	-0-	194	3			Y	-0-					13
07	155	#	98	-0-	-57	-0-	98	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	262	R	262	-0-	-0-	-0-	73	1	189	9	N	172					172
*06	612	R	612	-0-	-0-	-0-	75 171	1 9	366	3	N	155					327
07	14B2 EXT		512	-0-	512	512	75 151	1 9	286	3	N	137	184	1			280

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

02	292	N	292	-0-	-0-	-0-	34	1	258	2	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	41	1	323	2	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	37	1	291	2	Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	26	1	309	2	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	19	1	300	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	146	1	1123	2	Y	5	4	1			2
							6	9									
03	1586	N	1586	-0-	-0-	-0-	178	1	1404	2	Y	4	3	1			3
							4	9									
04	1431	N	1431	-0-	-0-	-0-	160	1	1268	2	Y	3	3	1			3
							3	9									
05	1465	N	1465	-0-	-0-	-0-	115	1	1344	2	Y	5	7	1			1
							6	9									
06	1410	N	1320	-0-	-90	-0-	89	1	1228	2	Y	3					4
							3	9									
07	1488	N	1390	-0-	-98	-0-	81	1	1308	2	Y	1	3	1			2
							1	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	38	1	288	2	Y	5	4	1			2
							6	9									
03	410	N	410	-0-	-0-	-0-	46	1	360	2	Y	4	3	1			3
							4	9									
04	370	N	370	-0-	-0-	-0-	41	1	326	2	Y	3	3	1			3
							3	9									
05	380	N	380	-0-	-0-	-0-	29	1	345	2	Y	5	7	1			1
							6	9									
06	341	N	341	-0-	-0-	-0-	23	1	315	2	Y	3					4
							3	9									
07	372	N	358	-0-	-14	-0-	21	1	336	2	Y	1	3	1			2
							1	9									

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					14
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					14
04	300	N	117	-0-	-183	-0-	117	3			N	-0-					14
05	310	N	104	-0-	-206	-0-	102	3	2	9	N	2					16
06	150	N	114	-0-	-36	-0-	5	1	109	3	N	-0-					16
07	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-					16

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	10	1	76	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	12	1	95	2	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	11	1	86	2	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	6	1	83	2	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	43	1	334	2	Y	5	4	1			2
							6	9									
03	474	N	474	-0-	-0-	-0-	53	1	417	2	Y	4	3	1			3
							4	9									
04	428	N	428	-0-	-0-	-0-	48	1	377	2	Y	3	3	1			3
							3	9									
05	440	N	440	-0-	-0-	-0-	34	1	400	2	Y	5	7	1			1
							6	9									
06	450	N	394	-0-	-56	-0-	26	1	365	2	Y	3					4
							3	9									
07	434	N	414	-0-	-20	-0-	24	1	389	2	Y	1	3	1			2
							1	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	-0-	20	1	152	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	24	1	190	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	22	1	171	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	41	1	319	2	Y	5	4	1			2
							6	9									
03	452	N	452	-0-	-0-	-0-	50	1	398	2	Y	4	3	1			3
							4	9									
04	408	N	408	-0-	-0-	-0-	45	1	360	2	Y	3	3	1			3
							3	9									
05	420	N	420	-0-	-0-	-0-	33	1	381	2	Y	5	7	1			1
							6	9									
06	450	N	377	-0-	-73	-0-	25	1	349	2	Y	3					4
							3	9									
07	434	N	395	-0-	-39	-0-	23	1	371	2	Y	1	3	1			2
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0-	-0-	134	1	1032	2	Y	5	4	1			2
							6	9									
03	1100	N	1457	-0-	357	357	163	1	1290	2	Y	4	3	1			3
							4	9									
04	1672	N	1315	-0-	-357	-0-	147	1	1165	2	Y	3	3	1			3
							3	9									
05	1346	N	1346	-0-	-0-	-0-	105	1	1235	2	Y	5	7	1			1
							6	9									
06	1410	N	1214	-0-	-196	-0-	82	1	1129	2	Y	3					4
							3	9									
07	1364	N	1278	-0-	-86	-0-	75	1	1202	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	549	-0-	-95	-0-	63	1	486	2	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	77	1	607	2	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	69	1	548	2	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	47	1	364	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	58	1	455	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	29	1	398	2	Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	26	1	424	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	16	1	121	2	Y	5	4	1			2
							6	9									
03	175	N	175	-0-	-0-	-0-	19	1	152	2	Y	4	3	1			3
							4	9									
04	157	N	157	-0-	-0-	-0-	17	1	137	2	Y	3	3	1			3
							3	9									
05	163	N	163	-0-	-0-	-0-	12	1	145	2	Y	5	7	1			1
							6	9									
06	146	N	146	-0-	-0-	-0-	10	1	133	2	Y	3					4
							3	9									
*07	151	N	151	-0-	-0-	-0-	9	1	141	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32	-0-	41	1	319	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	50	1	398	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	45	1	360	2	Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	33	1	381	2	Y	-0-					-0-
06	420	N	374	-0-	-46	-0-	25	1	349	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	115	1	880	2	Y	5	4	1			2
							6	9									
03	1100	N	1243	-0-	143	143	139	1	1100	2	Y	4	3	1			3
							4	9									
04	1266	N	1123	-0-	-143	-0-	126	1	994	2	Y	3	3	1			3
							3	9									
05	1149	N	1149	-0-	-0-	-0-	90	1	1053	2	Y	5	7	1			1
							6	9									
06	1200	N	1036	-0-	-164	-0-	70	1	963	2	Y	3					4
							3	9									
07	1147	N	1090	-0-	-57	-0-	64	1	1025	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	583	-0-	-89	-0-	67	1	516	2	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	82	1	645	2	Y	-0-					-0-
04	657	N	657	-0-	-0-	-0-	74	1	583	2	Y	-0-					-0-
05	670	N	670	-0-	-0-	-0-	53	1	617	2	Y	-0-					-0-
06	690	N	605	-0-	-85	-0-	41	1	564	2	Y	-0-					-0-
07	682	N	638	-0-	-44	-0-	37	1	601	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	77	1	592	2	N	5	4	1			2
							6	9									
03	838	N	838	-0-	-0-	-0-	94	1	740	2	N	4	3	1			3
							4	9									
04	755	N	755	-0-	-0-	-0-	84	1	668	2	N	3	3	1			3
							3	9									
05	774	N	774	-0-	-0-	-0-	60	1	708	2	N	5	7	1			1
							6	9									
06	697	N	697	-0-	-0-	-0-	47	1	647	2	N	3					4
							3	9									
*07	733	N	733	-0-	-0-	-0-	43	1	689	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

02	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	486	-0-	-46	-0-	55	1	425	2	N	5	4	1			2
							6	9									
03	620	N	602	-0-	-18	-0-	67	1	531	2	N	4	3	1			3
							4	9									
04	600	N	544	-0-	-56	-0-	61	1	480	2	N	3	3	1			3
							3	9									
05	557	N	557	-0-	-0-	-0-	43	1	508	2	N	5	7	1			1
							6	9									
06	570	N	502	-0-	-68	-0-	34	1	465	2	N	3					4
							3	9									
07	558	N	527	-0-	-31	-0-	31	1	495	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

02	411	N	411	-0-	-0-	-0-	47	1	364	2	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	58	1	455	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	52	1	411	2	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	29	1	398	2	N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	26	1	424	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

02	28	N	17	-0-	-11	-0-	2	1	15	2	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	2	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

02	532	N	417	-0-	-115	-0-	47	1	364	2	N	5	4	1			2
							6	9									
03	527	N	517	-0-	-10	-0-	58	1	455	2	N	4	3	1			3
							4	9									
04	510	N	466	-0-	-44	-0-	52	1	411	2	N	3	3	1			3
							3	9									
05	479	N	479	-0-	-0-	-0-	37	1	436	2	N	5	7	1			1
							6	9									
06	510	N	430	-0-	-80	-0-	29	1	398	2	N	3					4
							3	9									
07	496	N	451	-0-	-45	-0-	26	1	424	2	N	1	3	1			2
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	67	1	516	2	N	5	4	1			2
							6	9									
03	744	N	731	-0-	-13	-0-	82	1	645	2	N	4	3	1			3
							4	9									
04	720	N	660	-0-	-60	-0-	74	1	583	2	N	3	3	1			3
							3	9									
05	676	N	676	-0-	-0-	-0-	53	1	617	2	N	5	7	1			1
							6	9									
06	720	N	608	-0-	-112	-0-	41	1	564	2	N	3					4
							3	9									
07	682	N	639	-0-	-43	-0-	37	1	601	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

02	392	N	326	-0-	-66	-0-	38	1	288	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	46	1	360	2	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	41	1	326	2	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	29	1	345	2	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	N	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

02	829	N	829	-0-	-0-	-0-	95	1	728	2	N	5	4	1			2
							6	9									
03	1030	N	1030	-0-	-0-	-0-	115	1	911	2	N	4	3	1			3
							4	9									
04	930	N	930	-0-	-0-	-0-	104	1	823	2	N	3	3	1			3
							3	9									
05	952	N	952	-0-	-0-	-0-	74	1	872	2	N	5	7	1			1
							6	9									
06	858	N	858	-0-	-0-	-0-	58	1	797	2	N	3					4
							3	9									
*07	902	N	902	-0-	-0-	-0-	53	1	848	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

02	1092	N	1064	-0-	-28	-0-	123	1	941	2	N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	149	1	1176	2	N	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	134	1	1062	2	N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	96	1	1126	2	N	-0-					-0-
06	1170	N	1103	-0-	-67	-0-	74	1	1029	2	N	-0-					-0-
07	1209	N	1164	-0-	-45	-0-	68	1	1096	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

02	932	N	932	-0-	-0-	-0-	107	1	819	2	N	5	4	1			2
							6	9									
03	1159	N	1159	-0-	-0-	-0-	130	1	1025	2	N	4	3	1			3
							4	9									
04	1045	N	1045	-0-	-0-	-0-	117	1	925	2	N	3	3	1			3
							3	9									
05	1071	N	1071	-0-	-0-	-0-	84	1	981	2	N	5	7	1			1
							6	9									
06	1020	N	964	-0-	-56	-0-	65	1	896	2	N	3					4
							3	9									
07	1054	N	1014	-0-	-40	-0-	59	1	954	2	N	1	3	1			2
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	75	-0-		-289	-0-	8	1	61	2	N	5	4	1			2
								6	9									
03	93	N	90	-0-		-3	-0-	10	1	76	2	N	4	3	1			3
								4	9									
04	90	N	81	-0-		-9	-0-	9	1	69	2	N	3	3	1			3
								3	9									
05	93	N	85	-0-		-8	-0-	6	1	73	2	N	5	7	1			1
								6	9									
06	90	N	74	-0-		-16	-0-	5	1	66	2	N	3					4
								3	9									
07	93	N	76	-0-		-17	-0-	4	1	71	2	N	1	3	1			2
								1	9									

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	400	-0-		-104	-0-	45	1	349	2	N	5	4	1			2
								6	9									
03	496	N	495	-0-		-1	-0-	55	1	436	2	N	4	3	1			3
								4	9									
04	480	N	447	-0-		-33	-0-	50	1	394	2	N	3	3	1			3
								3	9									
05	460	N	460	-0-		-0-	-0-	36	1	418	2	N	5	7	1			1
								6	9									
06	480	N	413	-0-		-67	-0-	28	1	382	2	N	3					4
								3	9									
07	465	N	432	-0-		-33	-0-	25	1	406	2	N	1	3	1			2
								1	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	486	-0-		-18	-0-	55	1	425	2	N	5	4	1			2
								6	9									
03	620	N	602	-0-		-18	-0-	67	1	531	2	N	4	3	1			3
								4	9									
04	600	N	544	-0-		-56	-0-	61	1	480	2	N	3	3	1			3
								3	9									
05	557	N	557	-0-		-0-	-0-	43	1	508	2	N	5	7	1			1
								6	9									
06	570	N	502	-0-		-68	-0-	34	1	465	2	N	3					4
								3	9									
07	558	N	527	-0-		-31	-0-	31	1	495	2	N	1	3	1			2
								1	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-		-0-	-0-	24	1	182	2	N	5	4	1			2
								6	9									
03	279	N	261	-0-		-18	-0-	29	1	228	2	N	4	3	1			3
								4	9									
04	270	N	235	-0-		-35	-0-	26	1	206	2	N	3	3	1			3
								3	9									
05	248	N	243	-0-		-5	-0-	19	1	218	2	N	5	7	1			1
								6	9									
06	240	N	216	-0-		-24	-0-	14	1	199	2	N	3					4
								3	9									
07	248	N	226	-0-		-22	-0-	13	1	212	2	N	1	3	1			2
								1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	258	-0-	-50	-0-	30	1	228	2	N	-0-					-0-
03	341	N	321	-0-	-20	-0-	36	1	285	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	32	1	257	2	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	258	-0-	-50	-0-	30	1	228	2	N	-0-					-0-
03	341	N	321	-0-	-20	-0-	36	1	285	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	32	1	257	2	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	20	1	152	2	N	5	4	1			2
							6	9									
03	218	N	218	-0-	-0-	-0-	24	1	190	2	N	4	3	1			3
							4	9									
04	210	N	196	-0-	-14	-0-	22	1	171	2	N	3	3	1			3
							3	9									
05	203	N	203	-0-	-0-	-0-	15	1	182	2	N	5	7	1			1
							6	9									
06	210	N	181	-0-	-29	-0-	12	1	166	2	N	3					4
							3	9									
07	217	N	189	-0-	-28	-0-	11	1	177	2	N	1	3	1			2
							1	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	640	-0-	-4	-0-	73	1	561	2	N	5	4	1			2
							6	9									
03	806	N	795	-0-	-11	-0-	89	1	702	2	N	4	3	1			3
							4	9									
04	780	N	717	-0-	-63	-0-	80	1	634	2	N	3	3	1			3
							3	9									
05	735	N	735	-0-	-0-	-0-	57	1	672	2	N	5	7	1			1
							6	9									
06	780	N	661	-0-	-119	-0-	44	1	614	2	N	3					4
							3	9									
07	744	N	696	-0-	-48	-0-	41	1	654	2	N	1	3	1			2
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	24	1	182	2	N	5	4	1			2
							6	9									
03	261	N	261	-0-	-0-	-0-	29	1	228	2	N	4	3	1			3
							4	9									
04	240	N	235	-0-	-5	-0-	26	1	206	2	N	3	3	1			3
							3	9									
05	248	N	243	-0-	-5	-0-	19	1	218	2	N	5	7	1			1
							6	9									
06	240	N	216	-0-	-24	-0-	14	1	199	2	N	3					4
							3	9									
07	248	N	226	-0-	-22	-0-	13	1	212	2	N	1	3	1			2
							1	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	26	1	197	2	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	31	1	247	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	28	1	223	2	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	20	1	236	2	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	16	1	216	2	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	14	1	230	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	83	1	637	2	N	5	4	1			2
							6	9									
03	930	N	902	-0-	-28	-0-	101	1	797	2	N	4	3	1			3
							4	9									
04	900	N	814	-0-	-86	-0-	91	1	720	2	N	3	3	1			3
							3	9									
05	834	N	834	-0-	-0-	-0-	65	1	763	2	N	5	7	1			1
							6	9									
06	870	N	750	-0-	-120	-0-	50	1	697	2	N	3					4
							3	9									
07	837	N	789	-0-	-48	-0-	46	1	742	2	N	1	3	1			2
							1	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	36	1	273	2	N	5	4	1			2
							6	9									
03	403	N	389	-0-	-14	-0-	43	1	342	2	N	4	3	1			3
							4	9									
04	390	N	350	-0-	-40	-0-	39	1	308	2	N	3	3	1			3
							3	9									
05	361	N	361	-0-	-0-	-0-	28	1	327	2	N	5	7	1			1
							6	9									
06	390	N	324	-0-	-66	-0-	22	1	299	2	N	3					4
							3	9									
07	372	N	339	-0-	-33	-0-	20	1	318	2	N	1	3	1			2
							1	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	75	1 6 9	577	2	N	5	4	1			2
03	816	N	816	-0-	-0-	-0-	91	1 4 9	721	2	N	4	3	1			3
04	736	N	736	-0-	-0-	-0-	82	1 3 9	651	2	N	3	3	1			3
05	755	N	755	-0-	-0-	-0-	59	1 6 9	690	2	N	5	7	1			1
06	680	N	680	-0-	-0-	-0-	46	1 3 9	631	2	N	3					4
*07	714	N	714	-0-	-0-	-0-	42	1 1 9	671	2	N	1	3	1			2

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	132	1 6 9	1017	2	N	5	4	1			2
03	1457	N	1436	-0-	-21	-0-	161	1 4 9	1271	2	N	4	3	1			3
04	1410	N	1296	-0-	-114	-0-	145	1 3 9	1148	2	N	3	3	1			3
05	1327	N	1327	-0-	-0-	-0-	104	1 6 9	1217	2	N	5	7	1			1
06	1380	N	1195	-0-	-185	-0-	80	1 3 9	1112	2	N	3					4
07	1333	N	1259	-0-	-74	-0-	74	1 1 9	1184	2	N	1	3	1			2

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	469	-0-	-35	-0-	53	1 6 9	410	2	N	5	4	1			2
03	589	N	581	-0-	-8	-0-	65	1 4 9	512	2	N	4	3	1			3
04	570	N	524	-0-	-46	-0-	58	1 3 9	463	2	N	3	3	1			3
05	538	N	538	-0-	-0-	-0-	42	1 6 9	490	2	N	5	7	1			1
06	570	N	483	-0-	-87	-0-	32	1 3 9	448	2	N	3					4
07	527	N	508	-0-	-19	-0-	30	1 1 9	477	2	N	1	3	1			2

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1155	-0-	-49	-0-	132	1 6 9	1017	2	N	5	4	1			2
03	1457	N	1436	-0-	-21	-0-	161	1 4 9	1271	2	N	4	3	1			3
04	1410	N	1296	-0-	-114	-0-	145	1 3 9	1148	2	N	3	3	1			3
05	1327	N	1327	-0-	-0-	-0-	104	1 6 9	1217	2	N	5	7	1			1
06	1380	N	1195	-0-	-185	-0-	80	1 3 9	1112	2	N	3					4
07	1333	N	1259	-0-	-74	-0-	74	1 1 9	1184	2	N	1	3	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2064	-0-	-204	-0-	237	1 6 9	1821	2	N	5	4	1			2
03	2635	X	2569	-0-	-66	-0-	288	1 4 9	2277	2	N	4	3	1			3
04	2550	X	2319	-0-	-231	-0-	260	1 3 9	2056	2	N	3	3	1			3
05	2635	X	2371	-0-	-264	-0-	186	1 6 9	2179	2	N	5	7	1			1
06	2520	X	2139	-0-	-381	-0-	144	1 3 9	1992	2	N	3					4
07	2573	X	2253	-0-	-320	-0-	132	1 1 9	2120	2	N	1	3	1			2

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	26	1 6 9	197	2	N	5	4	1			2
03	282	N	282	-0-	-0-	-0-	31	1 4 9	247	2	N	4	3	1			3
04	270	N	254	-0-	-16	-0-	28	1 3 9	223	2	N	3	3	1			3
05	262	N	262	-0-	-0-	-0-	20	1 6 9	236	2	N	5	7	1			1
06	270	N	235	-0-	-35	-0-	16	1 3 9	216	2	N	3					4
07	248	N	245	-0-	-3	-0-	14	1 1 9	230	2	N	1	3	1			2

DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	N	1					28
03	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	N	1					29
04	1452	N	1452	-0-	-0-	-0-	1451	2	1	9	N	1					30
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					30
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					30
*07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					30

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	2	1	153	2	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	5	1	142	2	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	3	1	156	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2022

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	3	1	321	2	N	-0-					128
03	372	N	363	-0-	-9	-0-	3	1	360	2	N	-0-					128
04	360	N	356	-0-	-4	-0-	3	1	353	2	N	-0-					128
05	378	N	378	-0-	-0-	-0-	3	1	362	2	N	12					140
							13	9									
06	384	N	384	-0-	-0-	-0-	3	1	350	2	N	28					168
							31	9									
07	372	N	333	-0-	-39	-0-	3	1	301	2	N	26	176	1			18
							29	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					195
03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					195
04	1230	N	1228	-0-	-2	-0-	1228	3			N	-0-					195
05	1364	N	531	-0-	-833	-0-	531	3			N	-0-					195
06	1230	N	862	-0-	-368	-0-	862	3			N	-0-					195
07	1271	N	1187	-0-	-84	-0-	1187	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	471	2			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
04	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	630	-0-	-98	-0-	630	2			N	-0-					-0-
03	806	N	455	-0-	-351	-0-	455	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	806	N	602	-0-	-204	-0-	602	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4591	-0-	-1065	-0-	4591	2			N	-0-					-0-
03	6262	X	2802	-0-	-3460	-0-	2802	2			N	-0-					-0-
04	6060	X	2204	-0-	-3856	-0-	2204	2			N	-0-					-0-
05	5890	X	2912	-0-	-2978	-0-	2912	2			N	-0-					-0-
06	4920	X	2246	-0-	-2674	-0-	2246	2			N	-0-					-0-
07	5084	X	1952	-0-	-3132	-0-	1952	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				13
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				13
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				13
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

02	504	N	498	-0-	-6	B	-0-	494	2	4	9	Y	4				110
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	501	-0-	-57	B	-0-	497	2	4	9	Y	4				114
04	540	N	503	-0-	-37	B	-0-	502	2	1	9	Y	1				115
05	533	N	533	-0-	-0-	B	-0-	532	2	1	9	Y	1				116
06	513	N	513	-0-	-0-	B	-0-	507	2	6	9	Y	5				121
07	DLQ G-10		547	-0-	547	B	547	543	2	4	9	Y	4				125

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0- B	-0-	589	2	42	9	Y	38					125
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	116	-0-	-411 B	-0-	116	2			Y	-0-					125
04	510	N	194	-0-	-316 B	-0-	192	2	2	9	Y	2					127
05	166	N	166	-0-	-0- B	-0-	166	2			Y	-0-					127
06	138	N	138	-0-	-0- B	-0-	138	2			Y	-0-					127
07 DLQ	G-10		132	-0-	132 B	132	132	2			Y	-0-					127

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0- B	-0-	600	2			Y	-0-					172
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	651	2	3	9	Y	3					175
04	676	N	676	-0-	-0- B	-0-	670	2	6	9	Y	5					180
05	590	N	590	-0-	-0- B	-0-	569	2	21	9	Y	19					199
06	587	N	587	-0-	-0- B	-0-	587	2			Y	-0-					199
07 DLQ	G-10		583	-0-	583 B	583	583	2			Y	-0-					199

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					72
04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					72
05	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					72
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					72
07	248	N	139	-0-	-109 B	-0-	139	2			N	-0-					72

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 P&A	COND		-0-	-0-	-0- B	-0-					Y	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A	COND		-0-	-0-	-0- B	-0-					Y	-0-					28
04 P&A	COND		-0-	-0-	-0- B	-0-					Y	-0-					28
05 P&A	COND		-0-	-0-	-0- B	-0-					Y	-0-					28
06 P&A	COND		-0-	-0-	-0- B	-0-					Y	-0-					28
07 P&A	COND		-0-	-0-	-0- B	-0-					Y	-0-					28

PLUGGED AND ABANDONED_____ 06/16/2022 - WELL PLUGGED 6/16/2022

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					27
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					27
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					27
*07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					16
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					16
05 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					16
06 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					16
07 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					16

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0- B	-0-	32	2	1	9	Y	1					32
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	32	2	1	9	Y	1					33
04	33	N	33	-0-	-0- B	-0-	32	2	1	9	Y	1					34
05	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					34
06	34	N	34	-0-	-0- B	-0-	32	2	2	9	Y	2					36
07	DLQ G-10		36	-0-	36 B	36	35	2	1	9	Y	1					37

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/09/2022 - WELL PLUGGED 6/9/22

ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27		25	-0-	-2 B	-2	25	2			N	-0-					-0-
05	93		32	-0-	-61 B	-63	32	2			N	-0-					-0-
06	90		26	-0-	-64 B	-127	26	2			N	-0-					-0-
07	93		25	-0-	-68 B	-195	25	2			N	-0-					-0-

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 04/01 -> 3528																	
04	0	W	196	-0-	196 B	3724	196	2			N	-0-					-0-
05	0	W	36	-0-	36 B	3760	36	2			N	-0-					-0-
06	0	W	25	-0-	25 B	3785	25	2			N	-0-					-0-
*07	341		25	-0-	-316 B	3469	25	2			N	-0-					-0-

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 04/01 -> 3528																	
04	0	W	195	-0-	195 B	3723	195	2			N	-0-					-0-
05	0	W	36	-0-	36 B	3759	36	2			N	-0-					-0-
06	0	W	24	-0-	24 B	3783	24	2			N	-0-					-0-
*07	93		25	-0-	-68 B	3715	25	2			N	-0-					-0-

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0- B	-0-	13	1	194	3	N	2	2	8			119
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	14	1	214	3	N	2	2	8			119
							2	9									
04	223	N	223	-0-	-0- B	-0-	13	1	208	3	N	2	2	8			119
							2	9									
05	240	N	240	-0-	-0- B	-0-	15	1	223	3	N	2	2	8			119
							2	9									
06	265	N	265	-0-	-0- B	-0-	16	1	247	3	N	2	2	8			119
							2	9									
*07	227	N	227	-0-	-0- B	-0-	14	1	211	3	N	2	2	8			119
							2	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ARDENT ENERGY LLC //CONT.// 100320
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	317	-0-	-19 B	-0-	19	1	298	3	N	-0-			27
03/01 BALANCING DATE STATUS -> -0-															
03	263	N	263	-0-	-0- B	-0-	16	1	247	3	N	-0-			27
04	360	N	254	-0-	-106 B	-0-	16	1	238	3	N	-0-			27
05	389	N	389	-0-	-0- B	-0-	24	1	365	3	N	-0-			27
06	335	N	335	-0-	-0- B	-0-	20	1	315	3	N	-0-			27
*07	467	N	467	-0-	-0- B	-0-	29	1	438	3	N	-0-			27

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	166	3	2	9	N	2			39
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	199	-0-	-49 B	-0-	196	3	3	9	N	3			42
04	239	N	239	-0-	-0- B	-0-	238	3	1	9	N	1			43
05	267	N	267	-0-	-0- B	-0-	266	3	1	9	N	1			44
*06	249	N	249	-0-	-0- B	-0-	248	3	1	9	N	1			45
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			45

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	460	N	460	-0-	-0- B	-0-	460	3			Y	-0-			5
03/01 BALANCING DATE STATUS -> -0-															
03	446	N	446	-0-	-0- B	-0-	446	3			Y	-0-			5
04	435	N	435	-0-	-0- B	-0-	435	3			Y	-0-			5
05	496	N	443	-0-	-53 B	-0-	443	3			Y	-0-			5
06	420	N	416	-0-	-4 B	-0-	416	3			Y	-0-			5
07	465	N	438	-0-	-27 B	-0-	438	3			Y	-0-			5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	150	-0-	-46 B	-0-	150	3			Y	-0-			5
03/01 BALANCING DATE STATUS -> -0-															
03	197	N	197	-0-	-0- B	-0-	197	3			Y	-0-			5
04	217	N	217	-0-	-0- B	-0-	217	3			Y	-0-			5
05	219	N	219	-0-	-0- B	-0-	219	3			Y	-0-			5
06	203	N	203	-0-	-0- B	-0-	203	3			Y	-0-			5
07	217	N	215	-0-	-2 B	-0-	215	3			Y	-0-			5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	262	-0-	-18 B	-0-	262	3			Y	-0-			5
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	303	-0-	-7 B	-0-	303	3			Y	-0-			5
04	323	N	323	-0-	-0- B	-0-	323	3			Y	-0-			5
05	326	N	326	-0-	-0- B	-0-	326	3			Y	-0-			5
06	301	N	301	-0-	-0- B	-0-	301	3			Y	-0-			5
07	341	N	313	-0-	-28 B	-0-	313	3			Y	-0-			5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	570	-0-	-74 B	-0-	570	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	610	-0-	-10 B	-0-	610	3			Y	-0-					31
04	630	N	630	-0-	-0- B	-0-	630	3			Y	-0-					31
05	633	N	633	-0-	-0- B	-0-	633	3			Y	-0-					31
06	601	N	601	-0-	-0- B	-0-	601	3			Y	-0-					31
07	651	N	613	-0-	-38 B	-0-	613	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	259	-0-	-49 B	-0-	259	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			Y	-0-					7
04	316	N	316	-0-	-0- B	-0-	316	3			Y	-0-					7
05	319	N	319	-0-	-0- B	-0-	319	3			Y	-0-					7
06	300	N	280	-0-	-20 B	-0-	280	3			Y	-0-					7
07	341	N	292	-0-	-49 B	-0-	292	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	532	-0-	-112 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					27
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					27
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					27
06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					27
*07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					199
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		17	-0-	17 B	17	17	2			N	-0-	136	1			63
04	T. A.		-0-	-0-	-0- B	17					N	-0-					63
05	T. A.		-0-	-0-	-0- B	17					N	-0-					63
06	T. A.		-0-	-0-	-0- B	17					N	-0-					63
07	T. A.		-0-	-0-	-0- B	17					N	-0-					63

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																		

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																		

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

02	392	N	240	-0-	-152	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	390	-0-	-44	B	-0-	390	2			N	-0-					-0-
04	420	N	374	-0-	-46	B	-0-	374	2			N	-0-					-0-
05	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
06	390	N	386	-0-	-4	B	-0-	386	2			N	-0-					-0-
*07	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

02	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
04	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
05	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
06	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
*07	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

02	56	N	15	-0-	-41	B	-0-	15	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	15	-0-	-47	B	-0-	15	2			N	-0-					27
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					27
05	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					27
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					27
*07	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	180	N	24	-0-	-156 B	-0-	24	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*06	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					35
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					35
05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					35
*06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					35
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	170	3	2	9	N	2					44
04	164	N	164	-0-	-0- B	-0-	160	3	4	9	N	4					48
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					48
*06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					48
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					48

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					40
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					40
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					40
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					40
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					40

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					90
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					90
05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					90
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					90
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0- B	-0-	619	3	45	9	N	41	165	1			24
03/01 BALANCING DATE STATUS -> -0-																	
03	680	N	680	-0-	-0- B	-0-	671	3	9	9	N	8					32
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					32
05	711	N	711	-0-	-0- B	-0-	698	3	13	9	N	12					44
*06	658	N	658	-0-	-0- B	-0-	656	3	2	9	N	2					46
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					46

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	107	-0-	-61 B	-0-	107	3			N	-0-					117
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					117
04	244	N	244	-0-	-0- B	-0-	241	3	3	9	N	3					120
05	183	N	183	-0-	-0- B	-0-	181	3	2	9	N	2					122
*06	169	N	169	-0-	-0- B	-0-	166	3	3	9	N	3					125
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					125

WEST INLAND ENERGY, INC. 910215
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	1					51
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	2					53
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	1					54
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	1					55
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	2					57
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					57

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					196
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					196
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					196
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					196
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					196
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	#	854	-0-	-70	-0-	854	3			Y	-0-					-0-
03	1023	#	826	-0-	-197	-0-	826	3			Y	-0-					-0-
04	990	#	942	-0-	-48	-0-	933	3	9	9	Y	8					8
05	427	R	427	-0-	-0-	-0-	324	3	103	9	Y	94					102
06	930	#	622	-0-	-308	-0-	613	3	9	9	Y	8					110
07	961	#	809	-0-	-152	-0-	799	3	10	9	Y	9					119

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

02	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
*04	1321	N	1321	-0-	-0-	B	-0-	1321	2			N	-0-					-0-
*05	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
*06	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

02	3668	X	3577	-0-	-91	-0-	3536	3	41	9	Y	37					288
03	4061	X	3725	-0-	-336	-0-	3666	3	59	9	Y	54	183	1			159
04	3930	X	3052	-0-	-878	-0-	2986	3	66	9	Y	60					219
05	4280	X	4280	-0-	-0-	-0-	4218	3	62	9	Y	56					275
06	3840	X	3568	-0-	-272	-0-	3523	3	45	9	Y	41					316
07	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					316

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

02	224	N	41	-0-	-183	-0-	41	3			N	-0-					187
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					187
04	30	N	22	-0-	-8	-0-	22	3			N	-0-	187	1			-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	418	3	15	9	N	14					190
03	505	N	505	-0-	-0-	-0-	479	3	26	9	N	24					214
04	450	N	112	-0-	-338	-0-	106	3	6	9	N	5					219
05	465	N	100	-0-	-365	-0-	98	3	2	9	N	2					221
06	450	N	84	-0-	-366	-0-	56	3	28	9	N	25					246
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					246

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1096	N	1096	-0-	-0-	-0-	1074	3	22	9	N	20					175
03	1654	N	1654	-0-	-0-	-0-	1574	3	80	9	N	73					248
04	1431	N	1431	-0-	-0-	-0-	1408	3	23	9	N	21	183	1			86
05	1248	N	1248	-0-	-0-	-0-	1132	3	116	9	N	105					191
06	1590	N	1178	-0-	-412	-0-	1178	3			N	-0-					191
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					191

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1735	N	1735	-0-	-0-	-0-	1682	3	53	9	N	48					107
03	1891	N	543	-0-	-1348	-0-	495	3	48	9	N	44					151
04	1830	N	80	-0-	-1750	-0-	80	3			N	-0-					151
05	3100	N	3951	-0-	851	851	3870	3	81	9	N	74	160	1			65
06	3000	N	2360	-0-	-640	211	2294	3	66	9	N	60					125
07	93	N	NO RPT	-0-	-93	118					N	NO RPT					125

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	238	-0-	-350	-0-	213	3	25	9	Y	23					94
03	248	N	200	-0-	-48	-0-	189	3	11	9	Y	10					104
04	270	N	238	-0-	-32	-0-	232	3	6	9	Y	5					109
05	279	N	270	-0-	-9	-0-	264	3	6	9	Y	5					114
06	276	N	276	-0-	-0-	-0-	272	3	4	9	Y	4					118
*07	268	N	268	-0-	-0-	-0-	258	3	10	9	Y	9					127

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	11	1	996	3	Y	65	51	1			46
							72	9									
03	1178	N	1153	-0-	-25	-0-	13	1	1068	3	Y	65	89	1			22
							72	9									
04	1228	N	1228	-0-	-0-	-0-	10	1	1120	3	Y	86	55	1			53
							3	4	95	9							
05	940	N	940	-0-	-0-	-0-	10	1	843	3	Y	79	68	1			64
							87	9									
06	T. A.		1170	-0-	1170	1170	11	1	1015	3	Y	58	71	1			51
							80	4	64	9							
07	T. A.		1098	-0-	1098	2268	12	1	1025	3	Y	55	51	1			55
							61	9									

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC //CONT.// 378535
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	53	-0-	53	53	20	3	33	9	Y	30	9	1			21
03	14B	DENY	185	-0-	185	238	2	1	130	3	Y	48	53	1			16
							53	9									
04	14B	DENY	-0-	-0-	-0-	238					Y	-0-	16	1			-0-
05	14B	DENY	-0-	-0-	-0-	238					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	238					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	238					Y	-0-					-0-

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

02	28	N	-0-	-0-	-28	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	0	N	-0-	-0-	-0-	-0-					N	-0-					157
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

02	1372	N	-0-	-0-	-1372	-0-					Y	-0-					246
03	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					246
04	792	N	792	-0-	-0-	-0-	788	3	4	9	Y	4					250
05	439	N	439	-0-	-0-	-0-	437	3	2	9	Y	2					252
06	1260	N	-0-	-0-	-1260	-0-					Y	-0-					252
*07	1450	N	1450	-0-	-0-	-0-	1424	3	26	9	Y	24					276

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

02	224	N	206	-0-	-18	-0-	202	3	4	9	N	4					97
03	248	N	146	-0-	-102	-0-	146	3			N	-0-					97
04	240	N	118	-0-	-122	-0-	118	3			N	-0-					97
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					97
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					97
07	124	N	91	-0-	-33	-0-	55	3	36	9	N	33					130

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25	-0-	339	3			N	-0-					103
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					103
04	300	N	229	-0-	-71	-0-	229	3			N	-0-					103
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					103
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					103
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					103

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TINDLE PETROLEUM LLC 860768
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XRI DISPOSAL HOLDINGS, LLC 945931
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 05/06/2021 TOTAL DEPTH 11853 PERF.11688 - 15894

02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1			16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1955	-0-	-621	-0-	1955	3			Y	-0-					20
03	2759	X	1787	-0-	-972	-0-	1783	3	4	9	Y	4					24
04	2370	X	2130	-0-	-240	-0-	2126	3	4	9	Y	4					28
05	2232	X	1738	-0-	-494	-0-	1738	3			Y	-0-					28
06	2100	X	1332	-0-	-768	-0-	1332	3			Y	-0-					28
07	2201	N	1799	-0-	-402	-0-	1799	3			Y	-0-					28

HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DELQ	PR	54	-0-	54	54	48	3	6	9	N	5					5
*04	DELQ	PR	63	-0-	63	117	63	3			N	-0-					5
*05	207	X	90	-0-	-117	-0-	90	3			N	-0-					5
*06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					5
*07	91	X	91	-0-	-0-	-0-	91	3			N	-0-					5

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	429	3	53	9	N	48					156
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					156
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					156
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					156
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					156
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					156

PIONEER NATURAL RES. USA, INC. 665748
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1208	-0-	-24	-0-	1199	3	9	9	N	8					153
03	1316	N	1316	-0-	-0-	-0-	1303	3	13	9	N	12					165
04	1230	N	1219	-0-	-11	-0-	1206	3	13	9	N	12					177
05	1333	N	1259	-0-	-74	-0-	1246	3	13	9	N	12	176	1			13
06	1317	N	1317	-0-	-0-	-0-	1306	3	11	9	N	10					23
*07	1301	N	1301	-0-	-0-	-0-	1291	3	10	9	N	9					32

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					43
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					43
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					43
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					43
06	180	N	-0-	-0-	-180	-0-					N	-0-					43
07	186	N	-0-	-0-	-186	-0-					N	-0-					43

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					35
03	868	N	253	-0-	-615	-0-	253	3			N	-0-					35
04	840	N	496	-0-	-344	-0-	496	3			N	-0-					35
05	899	N	892	-0-	-7	-0-	892	3			N	-0-					35
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					35
07	527	N	-0-	-0-	-527	-0-					N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1646	-0-	-118	-0-	1646	3			N	-0-					36
03	1922	N	1793	-0-	-129	-0-	1793	3			N	-0-					36
04	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					36
05	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					36
06	1740	N	1455	-0-	-285	-0-	1455	3			N	-0-					36
*07	2528	N	2528	-0-	-0-	-0-	2528	3			N	-0-					36

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					57
03	341	N	250	-0-	-91	-0-	250	3			N	-0-					57
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					57
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					57
06	240	N	129	-0-	-111	-0-	129	3			N	-0-					57
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					57

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-11	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1288	-0-	-140	-0-	1288	3			N	-0-					110
03	1519	N	1351	-0-	-168	-0-	1351	3			N	-0-					110
04	1470	N	1254	-0-	-216	-0-	1254	3			N	-0-	110	1			-0-
05	1426	N	1266	-0-	-160	-0-	1266	3			N	-0-					-0-
06	1320	N	1232	-0-	-88	-0-	1232	3			N	-0-					-0-
07	1302	N	1020	-0-	-282	-0-	1020	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	348	-0-	-156	-0-	341	2	7	4	Y	-0-					-0-
03	589	N	411	-0-	-178	-0-	393	2	18	4	Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	546	2	61	4	Y	-0-					-0-
05	964	N	964	-0-	-0-	-0-	945	2	19	4	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	472	2	2	4	Y	-0-					-0-
07	620	N	456	-0-	-164	-0-	456	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	157	-0-	-95	-0-	154	2	3	4	Y	-0-					-0-
03	279	N	138	-0-	-141	-0-	132	2	6	4	Y	-0-					-0-
04	240	N	181	-0-	-59	-0-	163	2	18	4	Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	281	2	6	4	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	142	2	1	4	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	#	1372	-0-	-224	-0-	1359	3	13	9	N	12					299
03	10757	#	1847	-0-	-8910	-0-	1796	3	51	9	N	46	286	1			59
04	2850	#	2809	-0-	-41	-0-	2758	3	51	9	N	46					105
05	2945	#	2233	-0-	-712	-0-	2179	3	54	9	N	49					154
06	2348	R	2348	-0-	-0-	-0-	2292	3	56	9	N	51	175	1			30
07	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					30

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1641	N	1641	-0-	-0-	-0-	1596	3	45	9	N	41					173
03	1304	N	1304	-0-	-0-	-0-	1251	3	53	9	N	48					221
04	283	N	283	-0-	-0-	-0-	260	3	23	9	N	21					242
05	1181	N	1181	-0-	-0-	-0-	1114	3	67	9	N	61	174	1			129
06	1060	N	1060	-0-	-0-	-0-	993	3	67	9	N	61					190
*07	1269	N	1269	-0-	-0-	-0-	1224	3	45	9	N	41					231

CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					201
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					201
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					201
05	81	N	81	-0-	-0-	-0-	29	3	52	9	N	47					248
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					248
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					248

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	22	1	151	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	38	1	137	3	N	-0-					-0-
							8	4									
05	277	N	277	-0-	-0-	-0-	39	1	238	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	42	1	270	3	N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	106	4	29	9	Y	26					43
03	78	N	78	-0-	-0-	-0-	78	4			Y	-0-					43
04	279	N	279	-0-	-0-	-0-	262	4	17	9	Y	15					58
05	155	N	-0-	-0-	-155	-0-					Y	5					63
06	453	N	453	-0-	-0-	-0-	433	4	20	9	Y	18					81
07	279	N	24	-0-	-255	-0-	21	4	3	9	Y	3					84

RED STAG OPERATING, LLC 697118
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RRP OPERATING LLC 732180
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

02	2712	R	2712	-0-	-0-	-0-	2460	3	252	9	Y	229	313	1			132
03	3155	R	3155	-0-	-0-	-0-	2873	3	282	9	Y	256	233	1			155
04	2820	#	2763	-0-	-57	-0-	2537	3	226	9	Y	205	256	1			104
*05	DLQ G-10		3390	-0-	3390	3390	3174	3	216	9	Y	196	209	1			91
*06	6782	R	3392	-0-	-3390	-0-	3171	3	221	9	Y	201	88	1			204
*07	4731	R	4731	-0-	-0-	-0-	4437	3	294	9	Y	267	340	1			131

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

02	1456	#	516	-0-	-940	-0-	484	3	32	9	Y	29	28	1			17
03	1426	#	356	-0-	-1070	-0-	321	3	35	9	Y	32	29	1			20
04	1200	#	516	-0-	-684	-0-	459	3	57	9	Y	52	36	1			36
*05	DLQ G-10		117	-0-	117	117	70	3	47	9	Y	43	59	1			20
*06	237	R	120	-0-	-117	-0-	75	3	45	9	Y	41	19	1			42
*07	123	R	123	-0-	-0-	-0-	46	3	77	9	Y	70	81	1			31

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

02	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					101
03	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					101
04	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					101
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					101
06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					101
*07	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					101

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					81
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					81
04	570	N	518	-0-	-52	-0-	518	3			N	-0-					81
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					81
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					81
07	527	N	229	-0-	-298	-0-	229	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

02	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					89
03	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					89
04	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					89
05	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					89
06	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					89
*07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					89

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

02	872	R	872	-0-	-0-	-0-	747	3	125	9	N	114					-0-
03	799	R	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	944	R	944	-0-	-0-	-0-	944	3			N	-0-					-0-
05	775	#	281	-0-	-494	-0-	281	2			N	-0-					114
06	771	R	771	-0-	-0-	-0-	771	3			N	-0-					114
*07	801	R	801	-0-	-0-	-0-	699	2	102	9	N	93					207

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENERGY ONRAMP LLC 100372
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					165
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					165
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					165
05	496	N	399	-0-	-97	-0-	399	2			N	-0-					165
06	390	N	169	-0-	-221	-0-	169	2			N	-0-					165
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ENERGY ONRAMP LLC 100372
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

02	91	N	91	-0-	-0-	-0-	79	2	12	9	N	11					77
03	123	N	123	-0-	-0-	-0-	95	2	28	9	N	25					102
04	147	N	147	-0-	-0-	-0-	115	2	32	9	N	29	4	7			127
05	69	N	69	-0-	-0-	-0-	56	2	13	9	N	12					139
06	136	N	136	-0-	-0-	-0-	121	2	15	9	N	14					153
*07	116	N	116	-0-	-0-	-0-	110	2	6	9	N	5					158

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4375	-0-	-525	-0-	4320	3	55	9	Y	50	70	1			120
03	5425	X	3275	-0-	-2150	-0-	3154	3	121	9	Y	110	118	1			112
04	5160	X	4615	-0-	-545	-0-	4580	3	35	9	Y	32					144
05	5332	X	2877	-0-	-2455	-0-	2830	3	47	9	Y	43	51	1			136
06	4680	X	4326	-0-	-354	-0-	4250	3	76	9	Y	69	48	1			157
07	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					157

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1729	-0-	-7	-0-	1682	3	47	9	Y	43	184	1			127
03	2046	N	1908	-0-	-138	-0-	1801	3	107	9	Y	97					224
04	1980	N	1804	-0-	-176	-0-	1725	3	79	9	Y	72	189	1			107
05	2011	N	2011	-0-	-0-	-0-	1941	3	70	9	Y	64					171
06	1895	N	1895	-0-	-0-	-0-	1817	3	78	9	Y	71					242
07	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					242

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	6321	-0-	-7	-0-	6213	3	108	9	Y	98	114	1			195
03	7006	X	6986	-0-	-20	-0-	6819	3	167	9	Y	152	178	1			169
04	6780	X	4381	-0-	-2399	-0-	4329	3	52	9	Y	47					216
05	7006	X	5608	-0-	-1398	-0-	5479	3	129	9	Y	117	135	1			198
06	6780	X	6002	-0-	-778	-0-	5798	3	204	9	Y	185	133	1			250
07	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					250

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	5	-0-	5	529	5	3			Y	-0-					-0-
03	530	X	1	-0-	-529	-0-	1	3			Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	408	-0-	-712	-0-	408	3			Y	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
06	1200	N	1107	-0-	-93	-0-	1107	3			Y	-0-					-0-
07	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	3522	-0-	-1658	-0-	3487	3	35	9	N	32					176
03	5735	X	2784	-0-	-2951	-0-	2753	3	31	9	N	28					204
04	5550	X	5323	-0-	-227	-0-	5309	3	14	9	N	13					217
05	7590	X	7590	-0-	-0-	-0-	7590	3			N	-0-					217
06	5550	X	5409	-0-	-141	-0-	5395	3	14	9	N	13					230
07	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					230

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1601	N	1601	-0-	-0-	-0-	1543	3	58	9	Y	53					226
03	1519	N	1108	-0-	-411	-0-	1049	3	59	9	Y	54	189	1			91
04	1920	N	1123	-0-	-797	-0-	1087	3	36	9	Y	33					124
05	1767	N	103	-0-	-1664	-0-	103	3			Y	-0-					124
06	2033	N	2033	-0-	-0-	-0-	1950	3	83	9	Y	75					199
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					199

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1698	-0-	-10	-0-	1663	3	35	9	N	32					197
03	1869	N	1869	-0-	-0-	-0-	1789	3	80	9	N	73	186	1			84
04	1860	N	1485	-0-	-375	-0-	1450	3	35	9	N	32					116
05	1891	N	1826	-0-	-65	-0-	1778	3	48	9	N	44					160
06	1800	N	810	-0-	-990	-0-	789	3	21	9	N	19					179
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					179

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1281	-0-	-7	-0-	1253	3	28	9	N	25	1	8			280
03	1422	N	1422	-0-	-0-	-0-	1349	3	73	9	N	66	190	1	2	8	154
04	1410	N	1402	-0-	-8	-0-	1313	3	89	9	N	81	1	8			234
05	1426	N	1410	-0-	-16	-0-	1367	3	43	9	N	39	1	8			272
06	1382	N	1382	-0-	-0-	-0-	1346	3	36	9	N	33	1	8			304
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					304

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	-0-	-0-	-4928	-0-					Y	-0-					-0-
03	4836	X	-0-	-0-	-4836	-0-					Y	-0-					-0-
04	4050	X	-0-	-0-	-4050	-0-					Y	-0-					-0-
05	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	260	-0-	-188	-0-	248	3	12	9	N	11	180	1			28
03	501	N	501	-0-	-0-	-0-	472	3	29	9	N	26					54
04	492	N	492	-0-	-0-	-0-	467	3	25	9	N	23					77
05	494	N	494	-0-	-0-	-0-	473	3	21	9	N	19					96
06	492	N	492	-0-	-0-	-0-	470	3	22	9	N	20	1	8			115
*07	512	N	512	-0-	-0-	-0-	490	3	22	9	N	20					135

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					152
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					152
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					152
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					152

HIBERNIA RESOURCES III, LLC 384006
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287551 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF.10808 - 11069

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022

DRIFTWOOD ENERGY OPERATING, LLC 228187
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

02	DLQ	G-10	2766	-0-	2766	5957	2758	3	8	9	Y	7	10	1			14
03	DLQ	G-10	3238	-0-	3238	9195	3231	3	7	9	Y	6					20
04	DLQ	G-10	3092	-0-	3092	12287	3086	3	6	9	Y	5	9	1			16
05	DLQ	G-10	1442	-0-	1442	13729	1440	3	2	9	Y	2					18
06	DLQ	G-10	970	-0-	970	14699	970	3			Y	-0-					18
*07			7688	1135	-0-	-6553	8146	1133	3	2	9	Y	2	9	1			11

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

02	1680		112	-0-	-1568	3834	112	1			Y	-0-	77	1			22
03	6804		2415	-0-	-4389	-0-	124	1	2265	3	Y	24	21	1			25
							26	9									
04	1800		714	-0-	-1086	-0-	120	1	566	3	Y	25	36	1			14
							28	9									
05	1860		135	-0-	-1725	-0-	124	1	11	9	Y	10					24
06	1800		463	-0-	-1337	-0-	120	1	343	3	Y	-0-	18	1			6
*07	126	R	126	-0-	-0-	-0-	124	1	2	9	Y	2	2	8			6

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

02	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

02	10134	R	10134	-0-	-0-	-0-	10134	2			N	-0-					-0-
03	12059	#	8861	-0-	-3198	-0-	8861	2			N	-0-					-0-
04	11670	#	9123	-0-	-2547	-0-	9123	2			N	-0-					-0-
05	12059	#	3311	-0-	-8748	-0-	3311	2			N	-0-					-0-
06	11550	#	7192	-0-	-4358	-0-	7192	2			N	-0-					-0-
07	11222	#	9244	-0-	-1978	-0-	9244	2			N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					55
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					55
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					55
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					55
*06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					55
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
04	1200	N	934	-0-	-266	-0-	934	2			N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*07	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
04	1560	N	1114	-0-	-446	-0-	1114	2			N	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
*06	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*07	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					10
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					10
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					10
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					10
*06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					10
*07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					146
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					146
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					146
05	279	N	201	-0-	-78	-0-	201	2			N	-0-					146
06	308	N	308	-0-	-0-	-0-	167	2	141	9	N	128	175	1			99
*07	414	N	414	-0-	-0-	-0-	334	2	80	9	N	73					172

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

02	537	N	537	-0-	-0-	-0-	509	2	28	9	N	25					103
03	666	N	666	-0-	-0-	-0-	616	2	50	9	N	45					148
04	603	N	603	-0-	-0-	-0-	575	2	28	9	N	25					173
05	655	N	655	-0-	-0-	-0-	607	2	48	9	N	44					217
*06	510	N	292	-0-	-218	-0-	267	2	25	9	N	23					240
*07	679	N	679	-0-	-0-	-0-	636	2	43	9	N	39					279

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					198
03	14B	DENY	-0-	-0-	-0-	-0-					N	1					199
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					200
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					201
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					202

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

02	476	#	38	-0-	-438	-0-	38	2			N	-0-					34
03	690	R	690	-0-	-0-	-0-	690	2			N	-0-					34
04	725	R	725	-0-	-0-	-0-	657	2	68	9	N	62					96
05	787	R	787	-0-	-0-	-0-	697	2	90	9	N	82	156	1			22
06	703	R	703	-0-	-0-	-0-	697	2	6	9	N	5					27
*07	739	R	739	-0-	-0-	-0-	704	2	35	9	N	32					59

WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

02	504	#	297	-0-	-207	-0-	297	3			N	-0-					140
03	558	#	463	-0-	-95	-0-	448	3	15	9	N	14					154
04	637	R	637	-0-	-0-	-0-	626	3	11	9	N	10					164
05	584	R	584	-0-	-0-	-0-	573	3	11	9	N	10					174
*06	599	R	599	-0-	-0-	-0-	584	3	15	9	N	14					188
07	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					188

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
04	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	#	1143	-0-	-89	-0-	1143	3			N	-0-					86
03	1364	#	1303	-0-	-61	-0-	1303	3			N	-0-					86
04	1320	#	1246	-0-	-74	-0-	1246	3			N	-0-					86
05	1302	#	1298	-0-	-4	-0-	1298	3			N	-0-					86
06	1287	R	1287	-0-	-0-	-0-	1287	3			N	-0-					86
*07	1314	R	1314	-0-	-0-	-0-	1314	3			N	-0-					86

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	381	-0-	-39	-0-	381	3			N	-0-					45
03	465	#	434	-0-	-31	-0-	434	3			N	-0-					45
04	450	#	415	-0-	-35	-0-	415	3			N	-0-					45
05	434	#	433	-0-	-1	-0-	433	3			N	-0-					45
06	429	R	429	-0-	-0-	-0-	429	3			N	-0-					45
*07	438	R	438	-0-	-0-	-0-	438	3			N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	R	615	-0-	-0-	-0-	615	3			N	-0-					149
03	686	R	686	-0-	-0-	-0-	686	3			N	-0-					149
04	649	R	649	-0-	-0-	-0-	649	3			N	-0-					149
05	662	R	662	-0-	-0-	-0-	662	3			N	-0-					149
06	640	R	640	-0-	-0-	-0-	640	3			N	-0-					149
*07	656	R	656	-0-	-0-	-0-	656	3			N	-0-					149

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	385	-0-	-35	-0-	385	2			N	-0-					92
03	484	R	484	-0-	-0-	-0-	484	2			N	-0-					92
04	470	R	470	-0-	-0-	-0-	470	2			N	-0-					92
05	465	R	465	-0-	-0-	-0-	465	2			N	-0-					92
06	450	#	401	-0-	-49	-0-	401	2			N	-0-					92
*07	494	R	494	-0-	-0-	-0-	494	2			N	-0-					92

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
THP OPERATING LLC 857147
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	169	R	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	207	R	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*07	145	R	145	-0-	-0-	-0-	145	2			N	-0-					-0-

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

02	1204	#	612	-0-	-592	-0-	612	3			N	-0-					132
03	1333	#	1264	-0-	-69	-0-	1264	3			N	-0-					132
04	1197	R	1197	-0-	-0-	-0-	1197	3			N	-0-					132
05	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					132
*06	1229	R	1229	-0-	-0-	-0-	1229	3			N	-0-					132
07	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					132

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

02	838	R	838	-0-	-0-	-0-	831	3	7	9	N	6					119
03	856	R	856	-0-	-0-	-0-	850	3	6	9	N	5					124
04	900	#	877	-0-	-23	-0-	877	3			N	-0-					124
05	930	#	864	-0-	-66	-0-	862	3	2	9	N	2					126
06	900	#	858	-0-	-42	-0-	857	3	1	9	N	1					127
07	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					127

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF. 10985 - 13429

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF. 12402 - 12467

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6373	X	6373	-0-	-0-	-0-	6373	3			N	-0-					-0-
03	4322	X	4322	-0-	-0-	-0-	4322	3			N	-0-					-0-
04	5169	X	5169	-0-	-0-	-0-	5169	3			N	-0-					-0-
05	3421	X	3421	-0-	-0-	-0-	3421	3			N	-0-					-0-
06	2700	X	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
*07	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
03	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
04	2250	N	2229	-0-	-21	-0-	2229	3			N	-0-					-0-
05	2697	N	1897	-0-	-800	-0-	1897	3			N	-0-					-0-
06	1950	N	1206	-0-	-744	-0-	1206	3			N	-0-					-0-
07	2294	N	1329	-0-	-965	-0-	1329	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

02	119287	X	54134	-0-	-65153	-0-	54134	3			N	-0-					-0-
03	67336	X	67336	-0-	-0-	-0-	67336	3			N	-0-					-0-
04	57009	X	57009	-0-	-0-	-0-	57009	3			N	-0-					-0-
05	67312	X	67312	-0-	-0-	-0-	67312	3			N	-0-					-0-
06	65082	X	65082	-0-	-0-	-0-	65082	3			N	-0-					-0-
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

02	78421	X	35779	-0-	-42642	-0-	35773	3	6	9	N	5	5	8			-0-
03	45686	X	45686	-0-	-0-	-0-	45686	3			N	-0-					-0-
04	38966	X	38966	-0-	-0-	-0-	38966	3			N	-0-					-0-
05	44569	X	44569	-0-	-0-	-0-	44569	3			N	-0-					-0-
06	44061	X	44061	-0-	-0-	-0-	44061	3			N	-0-					-0-
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*06	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	8	-0-	-272	-0-	8	3			N	-0-					-0-
03	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

02	85793	X	46860	-0-	-38933	-0-	46860	3			N	-0-					-0-
03	34873	X	34873	-0-	-0-	-0-	34873	3			N	-0-					-0-
04	48348	X	48348	-0-	-0-	-0-	48348	3			N	-0-					-0-
05	19178	X	19178	-0-	-0-	-0-	19178	3			N	-0-					-0-
*06	46044	X	46044	-0-	-0-	-0-	46044	3			N	-0-					-0-
*07	29689	X	29689	-0-	-0-	-0-	29689	3			N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

02	4592	X	1749	-0-	-2843	-0-	1749	3			N	-0-					-0-
03	5084	X	1475	-0-	-3609	-0-	1475	3			N	-0-					-0-
04	3870	X	814	-0-	-3056	-0-	814	3			N	-0-					-0-
05	3999	X	530	-0-	-3469	-0-	530	3			N	-0-					-0-
*06	2181	X	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
07	1922	X	1026	-0-	-896	-0-	1026	3			N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

02	6082	X	6082	-0-	-0-	-0-	6082	2			N	-0-					-0-
03	6145	X	6145	-0-	-0-	-0-	6145	2			N	-0-					-0-
04	5160	X	4969	-0-	-191	-0-	4969	2			N	-0-					-0-
05	6727	X	2499	-0-	-4228	-0-	2499	2			N	-0-					-0-
06	6510	X	2975	-0-	-3535	-0-	2975	2			N	-0-					-0-
*07	8915	X	8915	-0-	-0-	-0-	8915	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

02	33824	X	28355	-0-	-5469	-0-	28355	2			N	-0-					-0-
03	37448	X	35982	-0-	-1466	-0-	35982	2			N	-0-					-0-
04	36240	X	35161	-0-	-1079	-0-	35161	2			N	-0-					-0-
05	37262	X	36235	-0-	-1027	-0-	36235	2			N	-0-					-0-
06	36060	X	35345	-0-	-715	-0-	35345	2			N	-0-					-0-
07	36332	X	15561	-0-	-20771	-0-	15561	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

02	20384	X	15915	-0-	-4469	-0-	15915	2			N	-0-					-0-
03	23250	X	22648	-0-	-602	-0-	22648	2			N	-0-					-0-
04	22500	X	21786	-0-	-714	-0-	21786	2			N	-0-					-0-
05	23250	X	22500	-0-	-750	-0-	22500	2			N	-0-					-0-
06	22500	X	22188	-0-	-312	-0-	22188	2			N	-0-					-0-
07	22661	X	22329	-0-	-332	-0-	22329	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

02	4368	X	3965	-0-	-403	-0-	3965	2			N	-0-					-0-
03	4836	X	4740	-0-	-96	-0-	4740	2			N	-0-					-0-
04	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					-0-
05	4904	X	4904	-0-	-0-	-0-	4904	2			N	-0-					-0-
06	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
*07	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

02	3976	X	2042	-0-	-1934	-0-	2042	2			N	-0-					-0-
03	4433	X	2216	-0-	-2217	-0-	2216	2			N	-0-					-0-
04	4290	X	3548	-0-	-742	-0-	3548	2			N	-0-					-0-
05	4433	X	3739	-0-	-694	-0-	3739	2			N	-0-					-0-
06	4290	X	3965	-0-	-325	-0-	3965	2			N	-0-					-0-
07	3658	X	3446	-0-	-212	-0-	3446	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

02	19376	X	18566	-0-	-810	-0-	18566	2			N	-0-					-0-
03	21421	X	19070	-0-	-2351	-0-	19070	2			N	-0-					-0-
04	21820	X	21820	-0-	-0-	-0-	21820	2			N	-0-					-0-
05	21111	X	21085	-0-	-26	-0-	21085	2			N	-0-					-0-
06	20458	X	20458	-0-	-0-	-0-	20458	2			N	-0-					-0-
07	21886	X	21182	-0-	-704	-0-	21182	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18172	X	16114	-0-	-2058	-0-	16114	2			N	-0-					-0-
03	20119	X	14019	-0-	-6100	-0-	14019	2			N	-0-					-0-
04	19470	X	16470	-0-	-3000	-0-	16470	2			N	-0-					-0-
05	20119	X	18307	-0-	-1812	-0-	18307	2			N	-0-					-0-
06	21558	X	21558	-0-	-0-	-0-	21558	2			N	-0-					-0-
*07	23077	X	23077	-0-	-0-	-0-	23077	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
03	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
04	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
06	2310	N	2185	-0-	-125	-0-	2185	2			N	-0-					-0-
07	2356	N	2182	-0-	-174	-0-	2182	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11200	X	8631	-0-	-2569	-0-	8631	2			N	-0-					-0-
03	12400	X	9729	-0-	-2671	-0-	9729	2			N	-0-					-0-
04	12000	X	9853	-0-	-2147	-0-	9853	2			N	-0-					-0-
05	12400	X	8444	-0-	-3956	-0-	8444	2			N	-0-					-0-
06	12000	X	7440	-0-	-4560	-0-	7440	2			N	-0-					-0-
07	10168	X	6221	-0-	-3947	-0-	6221	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					-0-
03	5459	X	5459	-0-	-0-	-0-	5459	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					6
03	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					6
04	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					6
05	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					6
06	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					6
*07	3100	N	4148	-0-	1048	1048	4148	2			N	-0-					6

XTO ENERGY INC. 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

02	53537	X	53537	-0-	-0-	-0-	53537	3			N	-0-					-0-
03	58848	X	58848	-0-	-0-	-0-	58848	3			N	-0-					-0-
04	55369	X	55369	-0-	-0-	-0-	55369	3			N	-0-					-0-
05	66869	X	66869	-0-	-0-	-0-	66869	3			N	-0-					-0-
06	61631	X	61631	-0-	-0-	-0-	61631	3			N	-0-					-0-
*07	65200	X	65200	-0-	-0-	-0-	65200	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

02	41652	X	41652	-0-	-0-	-0-	41652	3			N	-0-					-0-
03	44624	X	44624	-0-	-0-	-0-	44624	3			N	-0-					-0-
04	40320	X	38608	-0-	-1712	-0-	38608	3			N	-0-					-0-
05	48092	X	48092	-0-	-0-	-0-	48092	3			N	-0-					-0-
06	46108	X	46108	-0-	-0-	-0-	46108	3			N	-0-					-0-
*07	47443	X	47443	-0-	-0-	-0-	47443	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

02	46948	X	46948	-0-	-0-	-0-	46948	3			N	-0-					-0-
03	51730	X	51730	-0-	-0-	-0-	51730	3			N	-0-					-0-
04	49258	X	49258	-0-	-0-	-0-	49258	3			N	-0-					-0-
05	60478	X	60478	-0-	-0-	-0-	60478	3			N	-0-					-0-
06	50991	X	50991	-0-	-0-	-0-	50991	3			N	-0-					-0-
*07	57889	X	57889	-0-	-0-	-0-	57889	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

02	784	N	646	-0-	-138	-0-	646	3			N	-0-					-0-
03	837	N	660	-0-	-177	-0-	660	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2946	X	2876	-0-	-70	-0-	2876	3			N	-0-					-0-
03	2865	X	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
04	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
05	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
06	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
*07	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

02	364	N	241	-0-	-123	-0-	241	3			N	-0-					-0-
03	310	N	155	-0-	-155	-0-	155	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	403	N	247	-0-	-156	-0-	247	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

02	7717	X	7717	-0-	-0-	-0-	7717	3			N	-0-					-0-
03	9447	X	9447	-0-	-0-	-0-	9447	3			N	-0-					-0-
04	8984	X	8984	-0-	-0-	-0-	8984	3			N	-0-					-0-
05	7500	X	7500	-0-	-0-	-0-	7500	3			N	-0-					-0-
06	6477	X	6477	-0-	-0-	-0-	6477	3			N	-0-					-0-
*07	8972	X	8972	-0-	-0-	-0-	8972	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

02	47068	X	34063	-0-	-13005	-0-	34063	3			N	-0-					-0-
03	52111	X	37426	-0-	-14685	-0-	37426	3			N	-0-					-0-
04	50430	X	35673	-0-	-14757	-0-	35673	3			N	-0-					-0-
05	52111	X	41296	-0-	-10815	-0-	41296	3			N	-0-					-0-
06	45180	X	39123	-0-	-6057	-0-	39123	3			N	-0-					-0-
*07	44510	X	44510	-0-	-0-	-0-	44510	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

02	16212	X	14773	-0-	-1439	-0-	14773	3			N	-0-					-0-
03	18755	X	18755	-0-	-0-	-0-	18755	3			N	-0-					-0-
04	18910	X	18910	-0-	-0-	-0-	18910	3			N	-0-					-0-
05	18664	X	18664	-0-	-0-	-0-	18664	3			N	-0-					-0-
06	17407	X	17407	-0-	-0-	-0-	17407	3			N	-0-					-0-
07	17949	X	17497	-0-	-452	-0-	17497	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26107	X	26107	-0-	-0-	-0-	26107	3			N	-0-					-0-
03	32791	X	32791	-0-	-0-	-0-	32791	3			N	-0-					-0-
04	34480	X	34480	-0-	-0-	-0-	34480	3			N	-0-					-0-
05	34560	X	34560	-0-	-0-	-0-	34560	3			N	-0-					-0-
06	33572	X	33572	-0-	-0-	-0-	33572	3			N	-0-					-0-
*07	35489	X	35489	-0-	-0-	-0-	35489	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4607	X	4607	-0-	-0-	-0-	4607	3			N	-0-					-0-
03	6138	X	6138	-0-	-0-	-0-	6138	3			N	-0-					-0-
04	5723	X	5723	-0-	-0-	-0-	5723	3			N	-0-					-0-
05	6215	X	6215	-0-	-0-	-0-	6215	3			N	-0-					-0-
06	4526	X	4526	-0-	-0-	-0-	4526	3			N	-0-					-0-
*07	5868	X	5868	-0-	-0-	-0-	5868	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2176	-0-	-708	-0-	2176	3			N	-0-					-0-
03	3193	X	2902	-0-	-291	-0-	2902	3			N	-0-					-0-
04	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					-0-
05	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
06	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
07	3317	X	2959	-0-	-358	-0-	2959	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16176	X	16176	-0-	-0-	-0-	16176	3			N	-0-					-0-
03	17639	X	16530	-0-	-1109	-0-	16530	3			N	-0-					-0-
04	18772	X	18772	-0-	-0-	-0-	18772	3			N	-0-					-0-
05	18262	X	18262	-0-	-0-	-0-	18262	3			N	-0-					-0-
06	22976	X	22976	-0-	-0-	-0-	22976	3			N	-0-					-0-
*07	20035	X	20035	-0-	-0-	-0-	20035	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39564	X	34550	-0-	-5014	-0-	34550	3			N	-0-					-0-
03	43803	X	40975	-0-	-2828	-0-	40975	3			N	-0-					-0-
04	42390	X	42311	-0-	-79	-0-	42311	3			N	-0-					-0-
05	43803	X	43684	-0-	-119	-0-	43684	3			N	-0-					-0-
06	42390	X	40095	-0-	-2295	-0-	40095	3			N	-0-					-0-
*07	47692	X	47692	-0-	-0-	-0-	47692	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	X	6872	-0-	-1696	-0-	6872	3			N	-0-					-0-
03	9370	X	9370	-0-	-0-	-0-	9370	3			N	-0-					-0-
04	10807	X	10807	-0-	-0-	-0-	10807	3			N	-0-					-0-
05	12025	X	12025	-0-	-0-	-0-	12025	3			N	-0-					-0-
06	9342	X	9342	-0-	-0-	-0-	9342	3			N	-0-					-0-
07	11160	X	8063	-0-	-3097	-0-	8063	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	4804	-0-	-1664	-0-	4804	3			N	-0-					-0-
03	7161	X	4753	-0-	-2408	-0-	4753	3			N	-0-					-0-
04	6930	X	5905	-0-	-1025	-0-	5905	3			N	-0-					-0-
05	6541	X	5327	-0-	-1214	-0-	5327	3			N	-0-					-0-
06	5910	X	5823	-0-	-87	-0-	5823	3			N	-0-					-0-
07	6107	X	5012	-0-	-1095	-0-	5012	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23066	X	23066	-0-	-0-	-0-	23066	3			N	-0-					-0-
03	22728	X	22728	-0-	-0-	-0-	22728	3			N	-0-					-0-
04	20932	X	20932	-0-	-0-	-0-	20932	3			N	-0-					-0-
05	23966	X	23966	-0-	-0-	-0-	23966	3			N	-0-					-0-
06	24573	X	24573	-0-	-0-	-0-	24573	3			N	-0-					-0-
*07	24502	X	24502	-0-	-0-	-0-	24502	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9744	X	7794	-0-	-1950	-0-	7794	3			N	-0-					-0-
03	10323	X	9050	-0-	-1273	-0-	9050	3			N	-0-					-0-
04	9990	X	8874	-0-	-1116	-0-	8874	3			N	-0-					-0-
05	9424	X	8769	-0-	-655	-0-	8769	3			N	-0-					-0-
06	8760	X	8222	-0-	-538	-0-	8222	3			N	-0-					-0-
07	9176	X	8513	-0-	-663	-0-	8513	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7756	X	5744	-0-	-2012	-0-	5744	3			N	-0-					-0-
03	12158	X	12158	-0-	-0-	-0-	12158	3			N	-0-					-0-
04	8681	X	8681	-0-	-0-	-0-	8681	3			N	-0-					-0-
05	10638	X	10638	-0-	-0-	-0-	10638	3			N	-0-					-0-
06	11760	X	8407	-0-	-3353	-0-	8407	3			N	-0-					-0-
07	12152	X	9458	-0-	-2694	-0-	9458	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26307	X	26307	-0-	-0-	-0-	26307	3			N	-0-					-0-
03	28923	X	28216	-0-	-707	-0-	28216	3			N	-0-					-0-
04	32533	X	32533	-0-	-0-	-0-	32533	3			N	-0-					-0-
05	29362	X	29362	-0-	-0-	-0-	29362	3			N	-0-					-0-
06	27990	X	26073	-0-	-1917	-0-	26073	3			N	-0-					-0-
07	28923	X	27919	-0-	-1004	-0-	27919	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8093 X	8093	-0-	-0-	-0-	8093	2			N	-0-					-0-
03	9362 X	8353	-0-	-1009	-0-	8353	2			N	-0-					-0-
04	9750 X	8893	-0-	-857	-0-	8893	2			N	-0-					-0-
05	10075 X	8398	-0-	-1677	-0-	8398	2			N	-0-					-0-
06	9750 X	8725	-0-	-1025	-0-	8725	2			N	-0-					-0-
07	9176 X	8795	-0-	-381	-0-	8795	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*06	5823	X	5823	-0-	-0-	-0-	5823	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
03	589	N	94	-0-	-495	-0-	94	2			N	-0-					-0-
04	1020	N	1	-0-	-1019	-0-	1	2			N	-0-					-0-
05	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
06	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
*07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

02	9596	X	9596	-0-	-0-	-0-	9596	3			N	-0-					-0-
03	10230	X	9528	-0-	-702	-0-	9528	3			N	-0-					-0-
04	12034	X	12034	-0-	-0-	-0-	12034	3			N	-0-					-0-
05	10932	X	10932	-0-	-0-	-0-	10932	3			N	-0-					-0-
06	9900	X	9286	-0-	-614	-0-	9286	3			N	-0-					-0-
*07	10668	X	10668	-0-	-0-	-0-	10668	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1288	-0-	-28	-0-	1288	3			N	-0-					-0-
03	1457	N	526	-0-	-931	-0-	526	3			N	-0-					-0-
04	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
05	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
06	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
07	1457	N	1376	-0-	-81	-0-	1376	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					-0-
03	5809	X	5809	-0-	-0-	-0-	5809	3			N	-0-					-0-
04	7083	X	7083	-0-	-0-	-0-	7083	3			N	-0-					-0-
05	6704	X	6704	-0-	-0-	-0-	6704	3			N	-0-					-0-
06	2970	X	2816	-0-	-154	-0-	2816	3			N	-0-					-0-
*07	5951	X	5951	-0-	-0-	-0-	5951	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1611	-0-	-881	-0-	1611	3			N	-0-					-0-
03	2759	X	1396	-0-	-1363	-0-	1396	3			N	-0-					-0-
04	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
05	2666	X	2461	-0-	-205	-0-	2461	3			N	-0-					-0-
06	2250	X	2040	-0-	-210	-0-	2040	3			N	-0-					-0-
07	2759	X	2435	-0-	-324	-0-	2435	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-
03	4367	X	4367	-0-	-0-	-0-	4367	3			N	-0-					-0-
04	5285	X	5285	-0-	-0-	-0-	5285	3			N	-0-					-0-
05	5103	X	5103	-0-	-0-	-0-	5103	3			N	-0-					-0-
06	4342	X	4342	-0-	-0-	-0-	4342	3			N	-0-					-0-
*07	4274	X	4274	-0-	-0-	-0-	4274	3			N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	5039	-0-	-29	-0-	5039	3			N	-0-					-0-
03	5611	X	2329	-0-	-3282	-0-	2329	3			N	-0-					-0-
04	5430	X	3983	-0-	-1447	-0-	3983	3			N	-0-					-0-
05	5989	X	5989	-0-	-0-	-0-	5989	3			N	-0-					-0-
06	5400	X	3373	-0-	-2027	-0-	3373	3			N	-0-					-0-
07	5580	X	3922	-0-	-1658	-0-	3922	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6166	X	6166	-0-	-0-	-0-	6166	3			N	-0-					-0-
03	4715	X	4715	-0-	-0-	-0-	4715	3			N	-0-					-0-
04	4805	X	4805	-0-	-0-	-0-	4805	3			N	-0-					-0-
05	5890	X	4562	-0-	-1328	-0-	4562	3			N	-0-					-0-
06	5700	X	4557	-0-	-1143	-0-	4557	3			N	-0-					-0-
07	5890	X	4459	-0-	-1431	-0-	4459	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	371	-0-	-21	-0-	371	3			N	-0-					-0-
03	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
04	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

02	2268	X	2171	-0-	-97	-0-	2171	3			N	-0-					-0-
03	2511	X	2215	-0-	-296	-0-	2215	3			N	-0-					-0-
04	2612	X	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-
05	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
06	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
07	2511	N	2476	-0-	-35	-0-	2476	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

02	6211	X	6211	-0-	-0-	-0-	6211	3			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
04	4379	X	4379	-0-	-0-	-0-	4379	3			N	-0-					-0-
05	1054	X	881	-0-	-173	-0-	881	3			N	-0-					-0-
06	1020	X	633	-0-	-387	-0-	633	3			N	-0-					-0-
07	1054	X	729	-0-	-325	-0-	729	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

02	10724	X	4638	-0-	-6086	-0-	4638	3			N	-0-					-0-
03	11873	X	3375	-0-	-8498	-0-	3375	3			N	-0-					-0-
04	11490	X	7327	-0-	-4163	-0-	7327	3			N	-0-					-0-
05	13606	X	13606	-0-	-0-	-0-	13606	3			N	-0-					-0-
06	7964	X	7964	-0-	-0-	-0-	7964	3			N	-0-					-0-
*07	9964	X	9964	-0-	-0-	-0-	9964	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

02	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
04	2670	N	67	-0-	-2603	-0-	67	3			N	-0-					-0-
05	1829	N	82	-0-	-1747	-0-	82	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*07	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2710	-0-	-510	-0-	2710	3			N	-0-					-0-
03	3565	X	995	-0-	-2570	-0-	995	3			N	-0-					-0-
04	3450	X	1306	-0-	-2144	-0-	1306	3			N	-0-					-0-
05	3826	X	3826	-0-	-0-	-0-	3826	3			N	-0-					-0-
06	3450	X	2184	-0-	-1266	-0-	2184	3			N	-0-					-0-
*07	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

02	10752	X	9297	-0-	-1455	-0-	9297	3			N	-0-					-0-
03	11904	X	9932	-0-	-1972	-0-	9932	3			N	-0-					-0-
04	11040	X	9595	-0-	-1445	-0-	9595	3			N	-0-					-0-
05	11005	X	9803	-0-	-1202	-0-	9803	3			N	-0-					-0-
06	10290	X	9322	-0-	-968	-0-	9322	3			N	-0-					-0-
07	10292	X	9347	-0-	-945	-0-	9347	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

02	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
03	3348	X	3213	-0-	-135	-0-	3213	3			N	-0-					-0-
04	3240	X	2902	-0-	-338	-0-	2902	3			N	-0-					-0-
05	3348	X	3281	-0-	-67	-0-	3281	3			N	-0-					-0-
06	3240	X	2830	-0-	-410	-0-	2830	3			N	-0-					-0-
07	3348	X	2986	-0-	-362	-0-	2986	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

02	15053	X	15053	-0-	-0-	-0-	15053	3			N	-0-					-0-
03	12404	X	12404	-0-	-0-	-0-	12404	3			N	-0-					-0-
04	12601	X	12601	-0-	-0-	-0-	12601	3			N	-0-					-0-
05	12618	X	12618	-0-	-0-	-0-	12618	3			N	-0-					-0-
06	11995	X	11995	-0-	-0-	-0-	11995	3			N	-0-					-0-
07	11997	X	11869	-0-	-128	-0-	11869	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

02	2800	N	6025	-0-	3225	20896	6025	3			N	-0-					-0-
03	3100	N	85	-0-	-3015	17881	85	3			N	-0-					-0-
04	18994	X	1113	-0-	-17881	-0-	1113	3			N	-0-					-0-
05	2573	X	179	-0-	-2394	-0-	179	3			N	-0-					-0-
06	2490	X	5	-0-	-2485	-0-	5	3			N	-0-					-0-
07	2573	X	8	-0-	-2565	-0-	8	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	6541	-0-	-3147	-0-	6541	3			N	-0-					-0-
03	21934	X	21934	-0-	-0-	-0-	21934	3			N	-0-					-0-
04	30595	X	30595	-0-	-0-	-0-	30595	3			N	-0-					-0-
05	19233	X	19233	-0-	-0-	-0-	19233	3			N	-0-					-0-
06	11250	X	6205	-0-	-5045	-0-	6205	3			N	-0-					-0-
07	11625	X	6408	-0-	-5217	-0-	6408	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

02	1456	N	778	-0-	-678	-0-	778	3			N	-0-					-0-
03	961	N	770	-0-	-191	-0-	770	3			N	-0-					-0-
04	930	N	719	-0-	-211	-0-	719	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
07	744	N	440	-0-	-304	-0-	440	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

02	6412	X	6412	-0-	-0-	-0-	6412	3			N	-0-					-0-
03	7037	X	5893	-0-	-1144	-0-	5893	3			N	-0-					-0-
04	6330	X	5983	-0-	-347	-0-	5983	3			N	-0-					-0-
05	7037	X	6729	-0-	-308	-0-	6729	3			N	-0-					-0-
06	6810	X	5934	-0-	-876	-0-	5934	3			N	-0-					-0-
07	7037	X	6508	-0-	-529	-0-	6508	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

02	1932	N	1782	-0-	-150	-0-	1782	3			N	-0-					-0-
03	2108	N	1895	-0-	-213	-0-	1895	3			N	-0-					-0-
04	1980	N	1805	-0-	-175	-0-	1805	3			N	-0-					-0-
05	1984	N	1892	-0-	-92	-0-	1892	3			N	-0-					-0-
06	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
*07	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

02	6091	X	6091	-0-	-0-	-0-	6091	3			N	-0-					-0-
03	3999	X	1666	-0-	-2333	-0-	1666	3			N	-0-					-0-
04	6813	X	6813	-0-	-0-	-0-	6813	3			N	-0-					-0-
05	3999	X	1082	-0-	-2917	-0-	1082	3			N	-0-					-0-
06	7654	X	7654	-0-	-0-	-0-	7654	3			N	-0-					-0-
07	3999	X	2630	-0-	-1369	-0-	2630	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

02	27407	X	27407	-0-	-0-	-0-	27407	3			N	-0-					-0-
03	27869	X	26593	-0-	-1276	-0-	26593	3			N	-0-					-0-
04	27494	X	27494	-0-	-0-	-0-	27494	3			N	-0-					-0-
05	28959	X	28959	-0-	-0-	-0-	28959	3			N	-0-					-0-
06	27731	X	27731	-0-	-0-	-0-	27731	3			N	-0-					-0-
*07	28106	X	28106	-0-	-0-	-0-	28106	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2288	-0-	-316	-0-	2288	3			N	-0-					-0-
03	2883	X	2689	-0-	-194	-0-	2689	3			N	-0-					-0-
04	2790	X	2424	-0-	-366	-0-	2424	3			N	-0-					-0-
05	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
06	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
*07	2930	N	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

02	3892	X	701	-0-	-3191	-0-	701	3			N	-0-					-0-
03	4526	X	999	-0-	-3527	-0-	999	3			N	-0-					-0-
04	4380	X	474	-0-	-3906	-0-	474	3			N	-0-					-0-
05	9367	X	9367	-0-	-0-	-0-	9367	3			N	-0-					-0-
06	4380	X	934	-0-	-3446	-0-	934	3			N	-0-					-0-
*07	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

02	5712	X	2172	-0-	-3540	-0-	2172	3			N	-0-					-0-
03	6324	X	4239	-0-	-2085	-0-	4239	3			N	-0-					-0-
04	6120	X	1752	-0-	-4368	-0-	1752	3			N	-0-					-0-
05	5239	X	1050	-0-	-4189	-0-	1050	3			N	-0-					-0-
06	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					-0-
*07	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
06	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
			PLUGGED AND ABANDONED_____ 04/01/2022														

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/28/2022														

BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

02	1430	N	1430	-0-	-0-	-0-	1424	2	6	9	N	5	5	1			-0-
03	2508	N	2508	-0-	-0-	-0-	2502	2	6	9	N	5	5	1			-0-
04	2425	N	2425	-0-	-0-	-0-	2419	2	6	9	N	5	5	1			-0-
05	2425	N	2425	-0-	-0-	-0-	2421	2	4	9	N	4	4	1			-0-
06	2129	N	2129	-0-	-0-	-0-	2125	2	4	9	N	4	4	1			-0-
*07	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		399	-0-	399	399	399	2			N	-0-					-0-
*07		777 X	378	-0-	-399	-0-	378	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		1833	-0-	1833	1833	1833	2			N	-0-					-0-
*07		4010 X	2177	-0-	-1833	-0-	2177	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		110	-0-	110	110	110	2			N	-0-					-0-
06	14B2 EXT		104	-0-	104	214	104	2			N	-0-					-0-
*07		4564 X	4350	-0-	-214	-0-	4350	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B DENY	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			3
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			3
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			3
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			3

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			4
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			4
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			4
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			4

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			1
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			1
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	170	-0-	-110	-0-	170	2			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	3711	-0-	3711	3711	3711	3			N	-0-					75
07		0 X	NO RPT	-0-	-0-	3711					N	NO RPT					75

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	2633	-0-	2633	2633	2633	3			N	-0-					-0-
07		0 X	NO RPT	-0-	-0-	2633					N	NO RPT					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	690	-0-	-122	-0-	690	2			N	-0-					-0-
03	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
04	810	N	50	-0-	-760	-0-	50	2			N	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

02 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->	-0-															
03 14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

02	364 N	341	-0-	-23	B	-0-	341	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->	-0-															
03	372 N	206	-0-	-166	B	-0-	206	3		N	-0-					-0-
04	355 N	355	-0-	-0-	B	-0-	355	3		N	-0-					-0-
05	372 N	300	-0-	-72	B	-0-	300	3		N	-0-					-0-
*06	216 N	216	-0-	-0-	B	-0-	216	3		N	-0-					-0-
07	372 N	221	-0-	-151	B	-0-	221	3		N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

02	56 N	140	-0-	84	B	-742	140	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->	-742															
03	62 N	323	-0-	261	B	-481	323	3		N	-0-					-0-
04	60 N	376	-0-	316	B	-165	376	3		N	-0-					-0-
05	155 N	234	-0-	79	B	-86	234	3		N	-0-					-0-
06	300 N	343	-0-	43	B	-43	343	3		N	-0-					-0-
07	403 N	282	-0-	-121	B	-43	282	3		N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

02	420 N	130	-0-	-290		-0-	130	2		N	-0-					-0-
03	372 N	176	-0-	-196		-0-	176	2		N	-0-					-0-
04	210 N	-0-	-0-	-210		-0-				N	-0-					-0-
05	8 N	8	-0-	-0-		-0-	8	2		N	-0-					-0-
06	404 N	404	-0-	-0-		-0-	404	2		N	-0-					-0-
*07	75 N	75	-0-	-0-		-0-	75	2		N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

02 14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03 14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2648	R	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
03	3441	#	3389	-0-	-52	-0-	3389	2			N	-0-					-0-
04	66108		3523	-0-	-62585	-0-	3523	2			N	-0-					-0-
05	3441	#	3304	-0-	-137	-0-	3304	2			N	-0-					-0-
06	3270	#	3188	-0-	-82	-0-	3188	2			N	-0-					-0-
07	4495		3097	-0-	-1398	-0-	3097	2			N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
03	3348	X	3326	-0-	-22	-0-	3326	2			N	-0-					-0-
04	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
05	3348	X	3243	-0-	-105	-0-	3243	2			N	-0-					-0-
06	3210	X	3128	-0-	-82	-0-	3128	2			N	-0-					-0-
07	3689	X	3039	-0-	-650	-0-	3039	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	604	-0-	-152	-0-	604	2			N	-0-					-0-
03	713	N	574	-0-	-139	-0-	574	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

02	840	N	824	-0-	-16	-0-	49	1	760	3	Y	14	14	1			6
							15	9									
03	806	N	776	-0-	-30	-0-	46	1	716	3	Y	13	5	1			14
							14	9									
04	807	N	807	-0-	-0-	-0-	48	1	744	3	Y	14	14	1			14
							15	9									
05	899	N	808	-0-	-91	-0-	47	1	743	3	Y	16	14	1			16
							18	9									
06	769	N	769	-0-	-0-	-0-	45	1	712	3	Y	11	13	1			14
							12	9									
07	837	N	767	-0-	-70	-0-	45	1	705	3	Y	15	9	1			20
							17	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

02	64	N	64	-0-	-0-	-0-	61	3	3	9	Y	3					34
03	0	N	-0-	-0-	-0-	-0-					Y	2					36
04	0	N	-0-	-0-	-0-	-0-					Y	3					39
05	62	N	-0-	-0-	-62	-0-					Y	-0-					39
06	0	N	-0-	-0-	-0-	-0-					Y	3					42
07	0	N	-0-	-0-	-0-	-0-					Y	21					63

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1130	3	140	9	Y	127					215
03	1370	N	1370	-0-	-0-	-0-	1234	3	136	9	Y	124	322	1			17
04	1301	N	1301	-0-	-0-	-0-	1106	3	195	9	Y	177	177	1			17
05	1343	N	1343	-0-	-0-	-0-	1185	3	158	9	Y	144	144	1			17
06	1260	N	1147	-0-	-113	-0-	86	1	954	3	Y	97					114
							107	9									
07	1333	N	1127	-0-	-206	-0-	81	1	868	3	Y	162	114	1			162
							178	9									

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	319	3	67	9	Y	61					122
03	230	N	230	-0-	-0-	-0-	228	3	2	9	Y	2					124
04	251	N	251	-0-	-0-	-0-	245	3	6	9	Y	5	3	1			126
05	186	N	95	-0-	-91	-0-	60	3	35	9	Y	32					158
*06	184	N	184	-0-	-0-	-0-	10	1	115	3	Y	54					212
							59	9									
*07	290	N	290	-0-	-0-	-0-	16	1	173	3	Y	92	57	1			247
							101	9									

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	R	1322	-0-	-0-	-0-	64	1	1258	3	Y	-0-					-0-
03	1643	#	1324	-0-	-319	-0-	64	1	1260	3	Y	-0-					-0-
04	1590	#	1208	-0-	-382	-0-	70	1	1138	3	Y	-0-					-0-
05	1488	#	1402	-0-	-86	-0-	68	1	1334	3	Y	-0-					-0-
*06	1413	R	1413	-0-	-0-	-0-	68	1	1345	3	Y	-0-					-0-
*07	1487	R	1487	-0-	-0-	-0-	73	1	1414	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

02	3944		3624	-0-	-320	-0-	245	1	2964	3	N	88	11	8				141
							318	4	97	9								
03	4064		3861	-0-	-203	-0-	265	1	3501	3	N	86	173	1	14	8		40
							95	9										
04	3644		3592	-0-	-52	-0-	257	1	3240	3	N	86	18	8				108
							95	9										
05	3901		3901	-0-	-0-	-0-	264	1	3546	3	N	83	17	8				174
							91	9										
*06	3753		3753	-0-	-0-	-0-	256	1	3325	3	N	74	169	1	14	8		65
							91	4	81	9								
07	3658		3264	-0-	-394	-0-	268	1	1832	3	N	67						132
							1090	4	74	9								

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

02	728	N	716	-0-	-12	-0-	716	2			N	-0-						-0-
03	806	N	802	-0-	-4	-0-	802	2			N	-0-						-0-
04	780	N	772	-0-	-8	-0-	772	2			N	-0-						-0-
05	806	N	334	-0-	-472	-0-	334	2			N	-0-						-0-
06	780	N	603	-0-	-177	-0-	603	2			N	-0-						-0-
07	806	N	748	-0-	-58	-0-	748	2			N	-0-						-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

02	6	N	2	-0-	-4	B	-0-	2	2		N	-0-						-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-						-0-
04	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-						-0-
05	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-						-0-
06	6	N	4	-0-	-2	B	-0-	4	2		N	-0-						-0-
07	5	N	NO RPT	-0-	-5	B	-0-				N	NO RPT						-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

02	7	N	3	-0-	-4	B	-0-	3	2		N	-0-						-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-						-0-
04	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-						-0-
05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-						-0-
06	7	N	5	-0-	-2	B	-0-	5	2		N	-0-						-0-
07	6	N	NO RPT	-0-	-6	B	-0-				N	NO RPT						-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC //CONT.// 809637
SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
07	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

02 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

02 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

02	504	N	480	-0-	-24	-0-	480	3			Y	-0-					45
03	558	N	510	-0-	-48	-0-	510	3			Y	-0-					45
04	540	N	510	-0-	-30	-0-	510	3			Y	-0-					45
05	527	N	517	-0-	-10	-0-	517	3			Y	-0-					45
06	480	N	381	-0-	-99	-0-	381	3			Y	-0-					45
*07	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

02	626	N	626	-0-	-0-	-0-	626	3		N	-0-					21
03	706	N	706	-0-	-0-	-0-	706	3		N	-0-					21
04	688	N	688	-0-	-0-	-0-	688	3		N	-0-					21
05	666	N	666	-0-	-0-	-0-	666	3		N	-0-					21
06	642	N	642	-0-	-0-	-0-	642	3		N	-0-					21
*07	690	N	690	-0-	-0-	-0-	690	3		N	-0-					21

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

02	494	N	494	-0-	-0-	-0-	494	3		N	-0-					22
03	589	N	533	-0-	-56	-0-	533	3		N	-0-					22
04	540	N	464	-0-	-76	-0-	464	3		N	-0-					22
05	558	N	454	-0-	-104	-0-	454	3		N	-0-					22
06	510	N	449	-0-	-61	-0-	449	3		N	-0-					22
*07	492	N	492	-0-	-0-	-0-	492	3		N	-0-					22

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

02	1	N	-0-	-0-	-1	-0-				N	-0-					32
03	31	N	-0-	-0-	-31	-0-				N	-0-					32
04	15	N	-0-	-0-	-15	-0-				N	-0-					32
05	0	N	-0-	-0-	-0-	-0-				N	-0-					32
06	0	N	-0-	-0-	-0-	-0-				N	-0-					32
07	0	N	-0-	-0-	-0-	-0-				N	-0-					32

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*06	630	N	558	-0-	-72	-0-	558	2			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*06	1050	N	995	-0-	-55	-0-	995	2			N	-0-					-0-
*07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

02 14B2 EXT	NO RPT		-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0-	B	-0-				N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0-	B	-0-				N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0-	B	-0-				N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0-	B	-0-				N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0-	B	-0-				N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

02	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-					-0-
04	256	N	256	-0-	-0-	B	-0-	256	2		N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-					-0-
06	150	N	129	-0-	-21	B	-0-	129	2		N	-0-					-0-
07	186	N	118	-0-	-68	B	-0-	118	2		N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

02 14B2 EXT	-0-		-0-		-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-		-0-	B	-0-				N	-0-					-0-
04 14B2 EXT	-0-		-0-		-0-	B	-0-				N	-0-					-0-
05 14B2 EXT	-0-		-0-		-0-	B	-0-				N	-0-					-0-
06 14B2 EXT	-0-		-0-		-0-	B	-0-				N	-0-					-0-
07 14B2 EXT	-0-		-0-		-0-	B	-0-				N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

02	30	N	30	-0-	-0-	B	-0-	30	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-
04	50	N	50	-0-	-0-	B	-0-	50	3		N	-0-					-0-
05	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-					-0-
06	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-					-0-
*07	50	N	50	-0-	-0-	B	-0-	50	3		N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	181	4	18	9	Y	16					26
03	131	N	131	-0-	-0-	-0-	131	4			Y	-0-					26
04	453	N	453	-0-	-0-	-0-	443	4	10	9	Y	9					35
05	217	N	-0-	-0-	-217	-0-					Y	3					38
06	747	N	747	-0-	-0-	-0-	735	4	12	9	Y	11					49
07	465	N	38	-0-	-427	-0-	36	4	2	9	Y	2					51

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	180					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					180												
03	180		17	-0-	-163 B	17	17	2			N	-0-					-0-
04	0		-0-	-0-	-0- B	17					N	-0-					-0-
05	17	N	-0-	-0-	-17 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					68
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					68
04	180	N	-0-	-0-	-180	-0-					N	-0-					68
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					68
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					13
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					13
04	90	N	-0-	-0-	-90	-0-					N	-0-					13
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13
*06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	61	3	15	9	N	14					163
03	124	N	43	-0-	-81	-0-	35	3	8	9	N	7					170
04	120	N	117	-0-	-3	-0-	109	3	8	9	N	7					177
05	174	N	174	-0-	-0-	-0-	173	3	1	9	N	1	147	1			31
06	80	N	80	-0-	-0-	-0-	70	3	10	9	N	9					40
07	124	N	45	-0-	-79	-0-	34	3	11	9	N	10					50

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

02	924	N	766	-0-	-158	-0-	18	1	741	3	N	6					23
							7	9									
03	930	N	825	-0-	-105	-0-	10	1	807	3	N	7					30
							8	9									
04	1336	N	1336	-0-	-0-	-0-	519	1	806	3	N	10					40
							11	9									
05	1251	N	1251	-0-	-0-	-0-	439	1	805	3	N	6					46
							7	9									
06	1054	N	1054	-0-	-0-	-0-	286	1	768	3	N	-0-					46
07	1023	N	981	-0-	-42	-0-	217	1	752	3	N	11					57
							12	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

02	438	N	438	-0-	-0-	-0-	10	1	426	3	N	2					104
							2	9									
03	479	N	479	-0-	-0-	-0-	6	1	473	3	N	-0-					104
04	390	N	271	-0-	-119	-0-	106	1	165	3	N	-0-					104
05	509	N	509	-0-	-0-	-0-	180	1	329	3	N	-0-					104
06	686	N	686	-0-	-0-	-0-	186	1	500	3	N	-0-					104
*07	950	N	950	-0-	-0-	-0-	213	1	737	3	N	-0-					104

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

02	260	N	260	-0-	-0-	-0-	6	1	254	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	4	1	288	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	177	1	274	3	N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	196	1	360	3	N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	229	1	616	3	N	-0-					-0-
*07	668	N	668	-0-	-0-	-0-	150	1	518	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		97	-0-		97	208	97	3			Y	-0-			27
03	258	N	50	-0-		-208	-0-	50	3			Y	-0-			27
04	7	N	7	-0-		-0-	-0-	7	3			Y	-0-			27
05	93	N	-0-	-0-		-93	-0-					Y	-0-			27
06	0	N	-0-	-0-		-0-	-0-					Y	-0-			27
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			27

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		294	-0-		294	872	292	3	2	9	Y	2			5
03	1689	N	817	-0-		-872	-0-	816	3	1	9	Y	1			6
04	380	N	380	-0-		-0-	-0-	380	3			Y	-0-			6
05	421	N	421	-0-		-0-	-0-	421	3			Y	-0-			6
06	290	N	290	-0-		-0-	-0-	290	3			Y	-0-			6
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			6

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-			133
03	0	N	-0-	-0-		-0-	-0-					Y	-0-			133
04	0	N	-0-	-0-		-0-	-0-					Y	-0-			133
05	0	N	-0-	-0-		-0-	-0-					Y	-0-			133
06	0	N	-0-	-0-		-0-	-0-					Y	-0-			133
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			11
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			11
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			11
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			11
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			11
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		267	-0-		267	617	267	3			Y	-0-			105
03	887	N	270	-0-		-617	-0-	270	3			Y	-0-			105
04	90	N	90	-0-		-0-	-0-	90	3			Y	-0-			105
05	310	N	302	-0-		-8	-0-	302	3			Y	-0-			105
06	198	N	198	-0-		-0-	-0-	196	3	2	9	Y	2			107
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			107

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		127	-0-		127	358	127	3			Y	-0-			97
03	438	N	80	-0-		-358	-0-	80	3			Y	-0-			97
04	32	N	32	-0-		-0-	-0-	32	3			Y	-0-			97
05	155	N	7	-0-		-148	-0-	7	3			Y	-0-			97
06	0	N	-0-	-0-		-0-	-0-					Y	-0-			97
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		221	-0-		221	478	221	3			Y	-0-			8
03	679	N	201	-0-		-478	-0-	201	3			Y	-0-			8
04	22	N	22	-0-		-0-	-0-	22	3			Y	-0-			8
05	248	N	-0-	-0-		-248	-0-					Y	-0-			8
06	0	N	-0-	-0-		-0-	-0-					Y	-0-			8
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			8

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		21	-0-	21	36	21	3			Y	-0-					109
03	70	N	34	-0-	-36	-0-	34	3			Y	-0-					109
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
05	31	N	-0-	-0-	-31	-0-					Y	-0-					109
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		48	-0-	48	102	48	3			Y	-0-					49
03	164	N	62	-0-	-102	-0-	62	3			Y	-0-					49
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					49
05	62	N	-0-	-0-	-62	-0-					Y	-0-					49
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		885	-0-	885	1888	883	3	2	9	Y	2					4
03	2083	N	195	-0-	-1888	-0-	194	3	1	9	Y	1					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
05	217	N	-0-	-0-	-217	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		374	-0-	374	790	374	3			Y	-0-					29
03	813	N	23	-0-	-790	-0-	23	3			Y	-0-					29
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
05	403	N	-0-	-0-	-403	-0-					Y	-0-					29
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		107	-0-	107	221	107	3			Y	-0-					58
03	322	N	101	-0-	-221	-0-	101	3			Y	-0-					58
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
05	124	N	31	-0-	-93	-0-	31	3			Y	-0-					58
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					58
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1685	-0-	1685	1701	1683	3	2	9	Y	2					5
03	2200	N	1207	-0-	-993	708	1206	3	1	9	Y	1					6
04	902	N	194	-0-	-708	-0-	194	3			Y	-0-					6
05	620	N	534	-0-	-86	-0-	534	3			Y	-0-					6
06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		104	-0-	104	349	104	3			Y	-0-					9
03	520	N	171	-0-	-349	-0-	171	3			Y	-0-					9
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					9
05	124	N	6	-0-	-118	-0-	6	3			Y	-0-					9
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

02	DLQ G-10		573	-0-	573	1213	573	3			Y	-0-					100
03	1852	N	639	-0-	-1213	-0-	639	3			Y	-0-					100
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					100
05	589	N	507	-0-	-82	-0-	507	3			Y	-0-					100
06	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2					102
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					102

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

02	DLQ G-10		419	-0-	419	876	419	3			Y	-0-					24
03	1280	N	404	-0-	-876	-0-	404	3			Y	-0-					24
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					24
05	248	N	-0-	-0-	-248	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

02	DLQ G-10		324	-0-	324	334	324	3			Y	-0-					11
03	573	N	239	-0-	-334	-0-	238	3	1	9	Y	1					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	372	N	26	-0-	-346	-0-	26	3			Y	-0-					12
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

02	110	N	110	-0-	-0-	-0-	102	3	8	9	N	7					57
03	62	N	49	-0-	-13	-0-	40	3	9	9	N	8					65
04	60	N	-0-	-0-	-60	-0-					N	2					67
05	62	N	-0-	-0-	-62	-0-					N	5					72
06	60	N	-0-	-0-	-60	-0-					N	2					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2022

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

02	112	N	69	-0-	-43	-0-	69	2			Y	-0-					-0-
03	124	N	52	-0-	-72	-0-	52	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

02	392	N	386	-0-	-6	-0-	386	2			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
04	420	N	139	-0-	-281	-0-	139	2			N	-0-					-0-
05	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
04	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

02	448	N	333	-0-	-115	-0-	333	2			N	-0-					-0-
03	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
04	480	N	197	-0-	-283	-0-	197	2			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					101
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					101
04	120	N	-0-	-0-	-120	-0-					N	-0-					101
05	124	N	-0-	-0-	-124	-0-					N	-0-	77	6			24
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					24
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
03	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
04	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
06	2400	N	-0-	-0-	-2400	-0-					N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	1295	3	30	9	N	27					53
03	1182	N	1182	-0-	-0-	-0-	1169	3	13	9	N	12					65
04	462	N	462	-0-	-0-	-0-	460	3	2	9	N	2					67
05	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					68
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					68
07	217	N	-0-	-0-	-217	-0-					N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	655	-0-	-17	-0-	654	2	1	9	N	1	1	8			-0-
03	775	N	737	-0-	-38	-0-	737	2			N	-0-					-0-
04	690	N	203	-0-	-487	-0-	203	2			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	741	2	4	9	N	4	4	8			-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	146	-0-	-246	-0-	146	2			N	-0-					187
03	62	N	-0-	-0-	-62	-0-					N	-0-					187
04	120	N	-0-	-0-	-120	-0-					N	-0-					187
05	155	N	-0-	-0-	-155	-0-					N	-0-					187
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					187
*07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					187

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					135
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					135
04	180	N	121	-0-	-59	-0-	121	3			N	-0-					135
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					135
06	150	N	26	-0-	-124	-0-	26	3			N	-0-					135
07	124	N	-0-	-0-	-124	-0-					N	-0-					135

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	5	N	-0-	-0-	-5	-0-					N	-0-					122
05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					131
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					131
04	30	N	-0-	-0-	-30	-0-					N	-0-					131
05	93	N	-0-	-0-	-93	-0-					N	-0-					131
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					67
03	124	N	-0-	-0-	-124	-0-					N	-0-					67
04	210	N	-0-	-0-	-210	-0-					N	-0-					67
05	186	N	-0-	-0-	-186	-0-					N	-0-					67
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					67
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					67

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	33	1			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					51
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					51
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					51
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					51
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					51
*07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					51

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	317	-0-	-271	-0-	317	3			N	-0-					23
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					23
04	720	N	97	-0-	-623	-0-	97	3			N	-0-					23
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					23
*06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	183	-0-	-97	-0-	183	3			Y	-0-					27
03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					27
04	330	N	19	-0-	-311	-0-	19	3			Y	-0-					27
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					27
*06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	487	-0-	-157	-0-	487	3			N	-0-					94
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					94
04	660	N	-0-	-0-	-660	-0-					N	-0-					94
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					94
*06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					94
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					73
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					73
04	30	N	-0-	-0-	-30	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	183	-0-	-97	-0-	183	3			Y	-0-					61
03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					61
04	330	N	-0-	-0-	-330	-0-					Y	-0-					61
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					61
*06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	300	N	42	-0-	-258	-0-	42	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

02	669	N	669	-0-	-0-	-0-	629	2	40	9	N	36	1	8			183
03	690	N	690	-0-	-0-	-0-	646	2	44	9	N	40	174	1	1	8	48
04	270	N	191	-0-	-79	-0-	188	2	3	9	N	3					51
05	279	N	143	-0-	-136	-0-	139	2	4	9	N	4					55
06	432	N	432	-0-	-0-	-0-	414	2	18	9	N	16					71
*07	632	N	632	-0-	-0-	-0-	613	2	19	9	N	17					88

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					75
03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					75
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					75
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					75
06	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					75
*07	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					75

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

02	56	N	-0-	-0-	-56	-0-					N	199	174	1			244
03	279	N	-0-	-0-	-279	-0-					N	171	342	1			73
04	0	N	-0-	-0-	-0-	-0-					N	186					259
05	0	N	-0-	-0-	-0-	-0-					N	266	174	1	2	8	349
06	0	N	-0-	-0-	-0-	-0-					N	248	521	1			76
07	0	N	-0-	-0-	-0-	-0-					N	178					254

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					140
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					140
04	480	N	247	-0-	-233	-0-	247	2			N	-0-					140
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					140
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					140
*07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					140

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					25
03	647	N	647	-0-	-0-	-0-	647	2			Y	-0-	11	1			14
04	540	N	177	-0-	-363	-0-	177	2			Y	-0-					14
05	558	N	278	-0-	-280	-0-	278	2			Y	-0-					14
06	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					14
*07	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					14

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

02	6860	X	5997	-0-	-863	-0-	5886	2	111	9	Y	101	166	1			147
03	7595	X	5958	-0-	-1637	-0-	5829	2	129	9	Y	117	163	1			101
04	7350	X	1652	-0-	-5698	-0-	1642	2	10	9	Y	9					110
05	7595	X	2266	-0-	-5329	-0-	2254	2	12	9	Y	11					121
06	7020	X	3393	-0-	-3627	-0-	3275	2	118	9	Y	107					228
07	6634	X	2641	-0-	-3993	-0-	2551	2	90	9	Y	82	165	1			145

WEST INLAND ENERGY, INC. 910215
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

02	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1					40
03	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2					42
04	712	N	712	-0-	-0-	-0-	706	2	6	9	N	5					47
05	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					48
06	318	N	318	-0-	-0-	-0-	315	2	3	9	N	3					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

02	735	N	735	-0-	-0-	-0-	72	1	663	3	N	-0-					180
03	698	N	698	-0-	-0-	-0-	72	1	626	3	N	-0-					180
04	702	N	702	-0-	-0-	-0-	72	1	630	3	N	-0-					180
05	347	N	347	-0-	-0-	-0-	72	1	275	3	N	-0-					180
06	489	N	489	-0-	-0-	-0-	72	1	417	3	N	-0-					180
*07	367	N	367	-0-	-0-	-0-	72	1	295	3	N	-0-					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	403	N	315	-0-	-88	-0-	315	2			N	-0-					-0-
04	360	N	162	-0-	-198	-0-	162	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

02	3752 X	1862	-0-	-1890	-0-	118	1	1742	3	N	2	2	8			-0-
						2	9									
03	3596 X	3343	-0-	-253	-0-	195	1	3148	3	N	-0-					-0-
04	3480 X	2693	-0-	-787	-0-	151	1	2542	3	N	-0-					-0-
05	3596 X	2962	-0-	-634	-0-	161	1	2801	3	N	-0-					-0-
06	3270 X	2702	-0-	-568	-0-	157	1	2538	3	N	6	6	8			-0-
						7	9									
07	3348 X	3145	-0-	-203	-0-	202	1	2943	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

02	1876 X	1617	-0-	-259	-0-	103	1	1514	3	N	-0-					-0-
03	2077 X	2056	-0-	-21	-0-	120	1	1936	3	N	-0-					-0-
04	2010 X	1967	-0-	-43	-0-	110	1	1857	3	N	-0-					-0-
05	1953 X	1934	-0-	-19	-0-	105	1	1829	3	N	-0-					-0-
06	1980 X	1842	-0-	-138	-0-	107	1	1735	3	N	-0-					-0-
07	2046 X	1829	-0-	-217	-0-	117	1	1712	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

02	4144 X	2372	-0-	-1772	-0-	150	1	2212	3	N	9	9	8			-0-
						10	9									
03	4588 X	4074	-0-	-514	-0-	237	1	3837	3	N	-0-					-0-
04	4440 X	4147	-0-	-293	-0-	231	1	3901	3	N	14	14	8			-0-
						15	9									
05	4433 X	3138	-0-	-1295	-0-	171	1	2967	3	N	-0-					-0-
06	4290 X	3453	-0-	-837	-0-	201	1	3248	3	N	4	4	8			-0-
						4	9									
07	4278 X	3965	-0-	-313	-0-	254	1	3703	3	N	7	7	8			-0-
						8	9									

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

02	2576 X	1720	-0-	-856	-0-	109	1	1611	3	N	-0-					-0-
03	2875 X	2875	-0-	-0-	-0-	167	1	2699	3	N	8	8	8			-0-
						9	9									
04	2665 X	2665	-0-	-0-	-0-	149	1	2516	3	N	-0-					-0-
05	2604 X	1843	-0-	-761	-0-	100	1	1743	3	N	-0-					-0-
06	2760 X	2628	-0-	-132	-0-	153	1	2475	3	N	-0-					-0-
07	2883 X	2754	-0-	-129	-0-	176	1	2574	3	N	4	4	8			-0-
						4	9									

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	641	3	121	9	N	110	66	1			87
03	1104	N	1104	-0-	-0-	-0-	1067	3	37	9	N	34					121
04	911	N	911	-0-	-0-	-0-	880	3	31	9	N	28	111	1			38
05	578	N	578	-0-	-0-	-0-	547	3	31	9	N	28					66
06	391	N	391	-0-	-0-	-0-	381	3	10	9	N	9	55	1			20
*07	389	N	389	-0-	-0-	-0-	380	3	9	9	N	8					28

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4762	R	4762	-0-	-0-	-0-	4562	3	200	9	Y	182	239	1			150
03	6098	R	6098	-0-	-0-	-0-	5845	3	253	9	Y	230	321	1			59
04	3874	R	3874	-0-	-0-	-0-	3761	3	113	9	Y	103					162
05	6150	R	6150	-0-	-0-	-0-	6067	3	83	9	Y	75	171	1			66
06	5860	R	5860	-0-	-0-	-0-	5769	3	91	9	Y	83	59	1			90
*07	5894	R	5894	-0-	-0-	-0-	5764	3	130	9	Y	118	119	1			89

VENCER ENERGY, LLC 884498
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

02	DLQ G-10	1040	-0-	1040	240573	1040	1				Y	-0-					37
03	DLQ G-10	1082	-0-	1082	241655	1082	1				Y	-0-					37
04	DLQ G-10	1017	-0-	1017	242672	1017	1				Y	-0-					37
05	DLQ G-10	1061	-0-	1061	243733	1061	1				Y	-0-					37
06	DLQ G-10	964	-0-	964	244697	964	1				Y	-0-					37
07	DLQ G-10	1111	-0-	1111	245808	1111	1				Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					192
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					192
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					192
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					192
*06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					192
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	649	-0-	-51	-0-	649	3			N	-0-					50
03	775	#	719	-0-	-56	-0-	719	3			N	-0-					50
04	720	#	693	-0-	-27	-0-	693	3			N	-0-					50
05	744	#	423	-0-	-321	-0-	423	3			N	-0-					50
06	690	#	679	-0-	-11	-0-	679	3			N	-0-					50
07	713	#	651	-0-	-62	-0-	651	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					160
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					160
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					160
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					160
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					160
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2022

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	#	730	-0-	-278	-0-	707	2	23	9	N	21					68
03	1036	R	1036	-0-	-0-	-0-	1013	2	23	9	N	21					89
04	990	R	990	-0-	-0-	-0-	965	2	25	9	N	23					112
05	992	#	420	-0-	-572	-0-	406	2	14	9	N	13					125
06	990	#	453	-0-	-537	-0-	440	2	13	9	N	12					137
07	1023	#	948	-0-	-75	-0-	917	2	31	9	N	28					165

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					215
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					215
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					215
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					215
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					215
*07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					215

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672		235	-0-	-437	2780	235	3			N	-0-					-0-
03	744		249	-0-	-495	2285	249	3			N	-0-					-0-
04	720		242	-0-	-478	1807	242	3			N	-0-					-0-
05	2050	N	243	-0-	-1807	-0-	243	3			N	-0-					-0-
06	510	N	231	-0-	-279	-0-	231	3			N	-0-					-0-
07	527	N	236	-0-	-291	-0-	236	3			N	-0-					-0-

CUESTA HILL (CANYON) //CONT.// 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	254	-0-	254	1911	254	3			N	-0-					-0-
03	0	W	278	-0-	278	2189	278	3			N	-0-					-0-
04	0	W	274	-0-	274	2463	274	3			N	-0-					-0-
05	0	W	282	-0-	282	2745	282	3			N	-0-					-0-
06	660		270	-0-	-390	2355	270	3			N	-0-					-0-
*07	2355		-0-	-0-	-2355	-0-					N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	548	-0-	-12	-0-	548	3			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	-0-					N	-0-					5
03	775	N	-0-	-0-	-775	-0-					N	-0-					5
04	570	N	-0-	-0-	-570	-0-					N	1					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	1					2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

02	1172	N	1172	-0-	-0-	-0-	1171	2	1	9	Y	1					9
03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					9
04	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					9
05	1240	N	1006	-0-	-234	-0-	1006	2			Y	-0-	8	1			1
06	1110	N	926	-0-	-184	-0-	925	2	1	9	Y	1					2
07	1240	N	964	-0-	-276	-0-	963	2	1	9	Y	1					3

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

02	280	N	-0-	-0-	-280	-0-					Y	1					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	7	1			1
06	T. A.		-0-	-0-	-0-	-0-					Y	1					2
07	T. A.		-0-	-0-	-0-	-0-					Y	1					3

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

02	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					14
03	1240	N	388	-0-	-852	-0-	387	2	1	9	Y	1					15
04	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	Y	1					16
05	1395	N	1276	-0-	-119	-0-	1276	2			Y	-0-					16
06	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					16
07	1364	N	996	-0-	-368	-0-	996	2			Y	-0-					16

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

02	700	N	-0-	-0-	-700	-0-					N	-0-					23
03	1054	N	-0-	-0-	-1054	-0-					N	2					25
04	690	N	-0-	-0-	-690	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	573	-0-	-99	-0-	572	2	1	9	N	1					6
03	899	N	797	-0-	-102	-0-	797	2			N	-0-					6
04	630	N	616	-0-	-14	-0-	616	2			N	-0-					6
05	620	N	582	-0-	-38	-0-	582	2			N	-0-	5	1			1
06	780	N	629	-0-	-151	-0-	629	2			N	-0-					1
07	651	N	578	-0-	-73	-0-	577	2	1	9	N	1					2

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2596	N	2490	-0-	-106	-0-	2490	2			N	-0-					1
03	2914	X	1378	-0-	-1536	-0-	1378	2			N	-0-					1
04	2820	X	2429	-0-	-391	-0-	2429	2			N	-0-					1
05	2914	X	2655	-0-	-259	-0-	2655	2			N	-0-	1	1			-0-
06	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
*07	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					-0-
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					7
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					7
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					7
05	1116	N	949	-0-	-167	-0-	949	2			N	-0-					7
06	990	N	833	-0-	-157	-0-	833	2			N	-0-					7
*07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					7

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
05	1674	N	1324	-0-	-350	-0-	1324	2			N	-0-					-0-
06	1410	N	1207	-0-	-203	-0-	1207	2			N	-0-					-0-
07	1364	N	1240	-0-	-124	-0-	1240	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
03	1178	N	1076	-0-	-102	-0-	1076	3			N	-0-					-0-
04	1080	N	882	-0-	-198	-0-	882	3			N	-0-					-0-
05	1147	N	1005	-0-	-142	-0-	1005	3			N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-
*07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
06	630	N	522	-0-	-108	-0-	522	3			N	-0-					-0-
07	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	1050	N	929	-0-	-121	-0-	929	3			N	-0-					-0-
07	1178	N	636	-0-	-542	-0-	636	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	62	3	1 9		Y	1	1 1				1
03	443	N	443	-0-	-0-	-0-	441	3	2 9		Y	2	2 1				1
04	244	N	244	-0-	-0-	-0-	243	3	1 9		Y	1	1 1				1
05	422	N	422	-0-	-0-	-0-	421	3	1 9		Y	1	1 1				1
06	273	N	273	-0-	-0-	-0-	272	3	1 9		Y	1	1 1				1
*07	395	N	395	-0-	-0-	-0-	394	3	1 9		Y	1	1 1				1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

02	71	N	71	-0-	-0-	-0-	70	3	1	9	Y	1	1	1			1
03	93	N	77	-0-	-16	-0-	75	3	2	9	Y	2	2	1			1
04	102	N	102	-0-	-0-	-0-	101	3	1	9	Y	1	1	1			1
05	93	N	81	-0-	-12	-0-	80	3	1	9	Y	1	1	1			1
06	70	N	70	-0-	-0-	-0-	69	3	1	9	Y	1	1	1			1
07	93	N	68	-0-	-25	-0-	67	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

02	712	N	712	-0-	-0-	-0-	705	3	7	9	Y	6	7	1			3
03	819	N	819	-0-	-0-	-0-	807	3	12	9	Y	11	9	1			5
04	780	N	745	-0-	-35	-0-	737	3	8	9	Y	7	7	1			5
05	775	N	677	-0-	-98	-0-	669	3	8	9	Y	7	7	1			5
06	780	N	606	-0-	-174	-0-	599	3	7	9	Y	6	7	1			4
07	775	N	576	-0-	-199	-0-	569	3	7	9	Y	6	7	1			3

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

02	730	N	730	-0-	-0-	-0-	724	3	6	9	Y	5	6	1			3
03	837	N	837	-0-	-0-	-0-	827	3	10	9	Y	9	8	1			4
04	755	N	755	-0-	-0-	-0-	748	3	7	9	Y	6	6	1			4
05	806	N	625	-0-	-181	-0-	618	3	7	9	Y	6	6	1			4
06	810	N	555	-0-	-255	-0-	548	3	7	9	Y	6	6	1			4
07	775	N	542	-0-	-233	-0-	536	3	6	9	Y	5	6	1			3

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-	1	1			-0-
03	93	N	78	-0-	-15	-0-	76	3	2	9	Y	2	1	1			1
04	90	N	88	-0-	-2	-0-	87	3	1	9	Y	1	1	1			1
05	93	N	75	-0-	-18	-0-	74	3	1	9	Y	1	1	1			1
06	90	N	68	-0-	-22	-0-	67	3	1	9	Y	1	1	1			1
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

02	305	N	305	-0-	-0-	-0-	303	3	2	9	Y	2	2	1			1
03	336	N	336	-0-	-0-	-0-	333	3	3	9	Y	3	3	1			1
04	304	N	304	-0-	-0-	-0-	302	3	2	9	Y	2	2	1			1
05	336	N	336	-0-	-0-	-0-	333	3	3	9	Y	3	2	1			2
06	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1	2	1			1
*07	216	N	216	-0-	-0-	-0-	214	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

02	576	N	576	-0-	-0-	-0-	575	3	1	9	Y	1	1	1			1
03	651	N	631	-0-	-20	-0-	629	3	2	9	Y	2	2	1			1
04	630	N	511	-0-	-119	-0-	510	3	1	9	Y	1	1	1			1
05	651	N	532	-0-	-119	-0-	531	3	1	9	Y	1	1	1			1
06	600	N	418	-0-	-182	-0-	417	3	1	9	Y	1	1	1			1
*07	615	N	615	-0-	-0-	-0-	614	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			Y	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	116	3	2	9	Y	2	1	1			1
03	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1	2	1			-0-
04	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2	1	1			1
05	93	N	92	-0-	-1	-0-	91	3	1	9	Y	1	2	1			-0-
06	90	N	88	-0-	-2	-0-	86	3	2	9	Y	2	1	1			1
07	93	N	91	-0-	-2	-0-	90	3	1	9	Y	1	1	1			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
04	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
05	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	341	N	211	-0-	-130	-0-	211	3			N	-0-					-0-
04	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
05	806	N	731	-0-	-75	-0-	731	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	744	N	292	-0-	-452	-0-	292	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
07	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	1			-0-
03	107	N	107	-0-	-0-	-0-	106	3	1	9	Y	1	1	1			-0-
04	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1	1	1			-0-
05	136	N	136	-0-	-0-	-0-	134	3	2	9	Y	2	1	1			1
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	1	1			-0-
07	124	N	104	-0-	-20	-0-	103	3	1	9	Y	1	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	168	3	1	9	Y	1	1	1			1
03	189	N	189	-0-	-0-	-0-	187	3	2	9	Y	2	2	1			1
04	180	N	166	-0-	-14	-0-	165	3	1	9	Y	1	1	1			1
05	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1	1	1			1
06	180	N	178	-0-	-2	-0-	177	3	1	9	Y	1	1	1			1
07	186	N	184	-0-	-2	-0-	183	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	44	3	1	9	Y	1	1	1			-0-
03	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1	1	1			-0-
04	60	N	49	-0-	-11	-0-	48	3	1	9	Y	1	1	1			-0-
05	62	N	52	-0-	-10	-0-	51	3	1	9	Y	1	1	1			-0-
06	60	N	48	-0-	-12	-0-	47	3	1	9	Y	1	1	1			-0-
07	62	N	51	-0-	-11	-0-	50	3	1	9	Y	1	1	1			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-
07	465	N	286	-0-	-179	-0-	286	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1	1	1			1
03	147	N	147	-0-	-0-	-0-	145	3	2	9	Y	2	2	1			1
04	141	N	141	-0-	-0-	-0-	140	3	1	9	Y	1	1	1			1
05	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1	1	1			1
06	141	N	141	-0-	-0-	-0-	140	3	1	9	Y	1	1	1			1
*07	145	N	145	-0-	-0-	-0-	144	3	1	9	Y	1	1	1			1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	269	3	3	9	Y	3	4	1			2
03	329	N	329	-0-	-0-	-0-	321	3	8	9	Y	7	6	1			3
04	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4	4	1			3
05	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4	4	1			3
06	309	N	309	-0-	-0-	-0-	305	3	4	9	Y	4	4	1			3
*07	323	N	323	-0-	-0-	-0-	320	3	3	9	Y	3	4	1			2

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

02	126	N	126	-0-	-0-	-0-	124	3	2	9	Y	2	2	1			1
03	186	N	144	-0-	-42	-0-	142	3	2	9	Y	2	2	1			1
04	180	N	168	-0-	-12	-0-	166	3	2	9	Y	2	2	1			1
05	155	N	89	-0-	-66	-0-	87	3	2	9	Y	2	2	1			1
06	152	N	152	-0-	-0-	-0-	150	3	2	9	Y	2	2	1			1
07	186	N	152	-0-	-34	-0-	150	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

02	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	2	1			1
03	219	N	219	-0-	-0-	-0-	216	3	3	9	Y	3	3	1			1
04	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	2	1			1
05	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3	2	1			2
06	220	N	220	-0-	-0-	-0-	219	3	1	9	Y	1	2	1			1
*07	220	N	220	-0-	-0-	-0-	218	3	2	9	Y	2	2	1			1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*07	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	630	N	322	-0-	-308	-0-	322	3			N	-0-					-0-
07	775	N	414	-0-	-361	-0-	414	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
03	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
04	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
05	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	435	3	15	9	N	14					118
03	571	N	571	-0-	-0-	-0-	558	3	13	9	N	12					130
04	980	N	980	-0-	-0-	-0-	968	3	12	9	N	11					141
05	1051	N	1051	-0-	-0-	-0-	1021	3	30	9	N	27	4	8			164
06	978	N	978	-0-	-0-	-0-	968	3	10	9	N	9					173
*07	1024	N	1024	-0-	-0-	-0-	1011	3	13	9	N	12					185

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-
03	182	N	182	-0-	-0-	-0-	180	3	2	9	Y	2	1	1			1
04	238	N	238	-0-	-0-	-0-	237	3	1	9	Y	1	1	1			1
05	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1	1	1			1
06	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	1	1			1
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-	1	1			-0-

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*07	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
04	1140	N	1021	-0-	-119	-0-	1021	3			N	-0-					-0-
05	1085	N	937	-0-	-148	-0-	937	3			N	-0-					-0-
06	1020	N	982	-0-	-38	-0-	982	3			N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
04	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-
05	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	465	N	231	-0-	-234	-0-	231	3			N	-0-					-0-
04	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	992	N	950	-0-	-42	-0-	950	3			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
06	1290	N	1178	-0-	-112	-0-	1178	3			N	-0-					-0-
07	1302	N	1245	-0-	-57	-0-	1245	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
05	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
03	1426	N	1401	-0-	-25	-0-	1401	3			N	-0-					-0-
04	1380	N	1301	-0-	-79	-0-	1301	3			N	-0-					-0-
05	1364	N	1283	-0-	-81	-0-	1283	3			N	-0-					-0-
06	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
*07	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	570	N	458	-0-	-112	-0-	458	3			N	-0-					-0-
07	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			Y	-0-	1	1			-0-
03	151	N	151	-0-	-0-	-0-	148	3	3	9	Y	3	2	1			1
04	90	N	56	-0-	-34	-0-	55	3	1	9	Y	1	1	1			1
05	124	N	61	-0-	-63	-0-	60	3	1	9	Y	1	1	1			1
06	120	N	23	-0-	-97	-0-	22	3	1	9	Y	1	1	1			1
07	62	N	21	-0-	-41	-0-	20	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	483	3	4	9	Y	4	5	1			2
03	531	N	531	-0-	-0-	-0-	523	3	8	9	Y	7	6	1			3
04	570	N	460	-0-	-110	-0-	454	3	6	9	Y	5	5	1			3
05	545	N	545	-0-	-0-	-0-	539	3	6	9	Y	5	5	1			3
06	510	N	492	-0-	-18	-0-	486	3	6	9	Y	5	5	1			3
*07	537	N	537	-0-	-0-	-0-	533	3	4	9	Y	4	5	1			2

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	60	3	1	9	Y	1	2	1			1
03	63	N	63	-0-	-0-	-0-	59	3	4	9	Y	4	3	1			2
04	103	N	103	-0-	-0-	-0-	101	3	2	9	Y	2	2	1			2
05	283	N	283	-0-	-0-	-0-	281	3	2	9	Y	2	2	1			2
06	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1	2	1			1
*07	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	654	3	7	9	Y	6	8	1			3
03	608	N	608	-0-	-0-	-0-	595	3	13	9	Y	12	10	1			5
04	681	N	681	-0-	-0-	-0-	672	3	9	9	Y	8	8	1			5
05	750	N	750	-0-	-0-	-0-	740	3	10	9	Y	9	8	1			6
06	726	N	726	-0-	-0-	-0-	718	3	8	9	Y	7	8	1			5
*07	746	N	746	-0-	-0-	-0-	739	3	7	9	Y	6	8	1			3

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	437	3	3	9	Y	3	4	1			2
03	528	N	528	-0-	-0-	-0-	521	3	7	9	Y	6	5	1			3
04	480	N	468	-0-	-12	-0-	464	3	4	9	Y	4	4	1			3
05	509	N	509	-0-	-0-	-0-	505	3	4	9	Y	4	4	1			3
06	510	N	493	-0-	-17	-0-	490	3	3	9	Y	3	4	1			2
07	496	N	496	-0-	-0-	-0-	492	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	1063	3	11	9	Y	10	12	1			5
03	1114	N	1114	-0-	-0-	-0-	1094	3	20	9	Y	18	16	1			7
04	1075	N	1075	-0-	-0-	-0-	1061	3	14	9	Y	13	12	1			8
05	1230	N	1230	-0-	-0-	-0-	1217	3	13	9	Y	12	12	1			8
06	1086	N	1086	-0-	-0-	-0-	1075	3	11	9	Y	10	11	1			7
*07	1288	N	1288	-0-	-0-	-0-	1278	3	10	9	Y	9	11	1			5

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2	2	1			1
03	279	N	278	-0-	-1	-0-	275	3	3	9	Y	3	3	1			1
04	337	N	337	-0-	-0-	-0-	334	3	3	9	Y	3	2	1			2
05	295	N	295	-0-	-0-	-0-	293	3	2	9	Y	2	2	1			2
06	270	N	246	-0-	-24	-0-	245	3	1	9	Y	1	2	1			1
07	279	N	259	-0-	-20	-0-	257	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

02	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	3	1			1
03	390	N	390	-0-	-0-	-0-	384	3	6	9	Y	5	4	1			2
04	361	N	361	-0-	-0-	-0-	358	3	3	9	Y	3	3	1			2
05	310	N	237	-0-	-73	-0-	234	3	3	9	Y	3	3	1			2
06	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			2
07	310	N	292	-0-	-18	-0-	290	3	2	9	Y	2	3	1			1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

02	406	N	406	-0-	-0-	-0-	402	3	4	9	Y	4	5	1			2
03	401	N	401	-0-	-0-	-0-	393	3	8	9	Y	7	6	1			3
04	420	N	258	-0-	-162	-0-	252	3	6	9	Y	5	5	1			3
05	465	N	308	-0-	-157	-0-	302	3	6	9	Y	5	5	1			3
06	390	N	339	-0-	-51	-0-	333	3	6	9	Y	5	5	1			3
*07	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4	5	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

02	43	N	43	-0-	-0-	-0-	42	3	1	9	Y	1	1	1			1
03	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2	2	1			1
04	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	1			1
05	703	N	703	-0-	-0-	-0-	702	3	1	9	Y	1	1	1			1
06	706	N	706	-0-	-0-	-0-	705	3	1	9	Y	1	1	1			1
*07	751	N	751	-0-	-0-	-0-	750	3	1	9	Y	1	1	1			1

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3	4	1			2
03	341	N	325	-0-	-16	-0-	318	3	7	9	Y	6	5	1			3
04	456	N	456	-0-	-0-	-0-	452	3	4	9	Y	4	4	1			3
05	586	N	586	-0-	-0-	-0-	582	3	4	9	Y	4	4	1			3
06	530	N	530	-0-	-0-	-0-	527	3	3	9	Y	3	4	1			2
07	465	N	413	-0-	-52	-0-	409	3	4	9	Y	4	4	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

02	725	N	725	-0-	-0-	-0-	724	3	1	9	Y	1	1	1			1
03	834	N	834	-0-	-0-	-0-	832	3	2	9	Y	2	2	1			1
04	737	N	737	-0-	-0-	-0-	736	3	1	9	Y	1	1	1			1
05	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	1	1			1
06	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1	1	1			1
*07	89	N	89	-0-	-0-	-0-	88	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
03	930	N	703	-0-	-227	-0-	703	3			N	-0-					-0-
04	870	N	751	-0-	-119	-0-	751	3			N	-0-					-0-
05	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
06	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
07	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	561	3	4	9	Y	4	6	1			2
03	631	N	631	-0-	-0-	-0-	621	3	10	9	Y	9	7	1			4
04	539	N	539	-0-	-0-	-0-	532	3	7	9	Y	6	6	1			4
05	633	N	633	-0-	-0-	-0-	626	3	7	9	Y	6	6	1			4
06	610	N	610	-0-	-0-	-0-	604	3	6	9	Y	5	6	1			3
*07	644	N	644	-0-	-0-	-0-	638	3	6	9	Y	5	5	1			3

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	629	3	2	9	Y	2	1	1			1
03	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2	2	1			1
04	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2	2	1			1
05	277	N	277	-0-	-0-	-0-	275	3	2	9	Y	2	2	1			1
06	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1	1	1			1
*07	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	150	3	2	9	Y	2	3	1			1
03	341	N	180	-0-	-161	-0-	174	3	6	9	Y	5	4	1			2
04	390	N	158	-0-	-232	-0-	155	3	3	9	Y	3	3	1			2
05	171	N	171	-0-	-0-	-0-	168	3	3	9	Y	3	3	1			2
06	180	N	156	-0-	-24	-0-	153	3	3	9	Y	3	3	1			2
07	155	N	146	-0-	-9	-0-	144	3	2	9	Y	2	3	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	99	3	2	9	Y	2	2	1			1
03	124	N	117	-0-	-7	-0-	115	3	2	9	Y	2	2	1			1
04	120	N	110	-0-	-10	-0-	108	3	2	9	Y	2	2	1			1
05	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			1
06	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	2	1			1
*07	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
04	750	N	639	-0-	-111	-0-	639	3			N	-0-					-0-
05	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
04	1260	N	1145	-0-	-115	-0-	1145	3			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
06	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					-0-
*07	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
04	1620	N	1517	-0-	-103	-0-	1517	3			N	-0-					-0-
05	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
06	1470	N	1435	-0-	-35	-0-	1435	3			N	-0-					-0-
07	1581	N	1456	-0-	-125	-0-	1456	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	41	3	1	9	Y	1	1	1			-0-
03	93	N	75	-0-	-18	-0-	74	3	1	9	Y	1	1	1			-0-
04	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1	1	1			-0-
05	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2	1	1			1
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-	1	1			-0-
07	93	N	52	-0-	-41	-0-	51	3	1	9	Y	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2	2	1			1
03	259	N	259	-0-	-0-	-0-	256	3	3	9	Y	3	3	1			1
04	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	2	1			2
05	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2	2	1			2
06	240	N	218	-0-	-22	-0-	217	3	1	9	Y	1	2	1			1
07	310	N	212	-0-	-98	-0-	210	3	2	9	Y	2	2	1			1

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
03	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
04	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
05	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
*07	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
04	1080	N	932	-0-	-148	-0-	932	3			N	-0-					-0-
05	1147	N	994	-0-	-153	-0-	994	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
04	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*07	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1364	N	1335	-0-	-29	-0-	1335	3			N	-0-					-0-
04	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
06	1290	N	1152	-0-	-138	-0-	1152	3			N	-0-					-0-
07	1364	N	1205	-0-	-159	-0-	1205	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
03	1550	N	1427	-0-	-123	-0-	1427	3			N	-0-					-0-
04	1530	N	1260	-0-	-270	-0-	1260	3			N	-0-					-0-
05	1581	N	1410	-0-	-171	-0-	1410	3			N	-0-					-0-
06	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
04	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	806	N	286	-0-	-520	-0-	286	3			N	-0-					-0-
06	780	N	556	-0-	-224	-0-	556	3			N	-0-					-0-
07	651	N	399	-0-	-252	-0-	399	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	630	N	554	-0-	-76	-0-	554	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
04	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					-0-
07	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
05	930	N	776	-0-	-154	-0-	776	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
04	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1080	N	1069	-0-	-11	-0-	1069	3			N	-0-					-0-
05	1178	N	1011	-0-	-167	-0-	1011	3			N	-0-					-0-
06	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
07	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
05	868	N	634	-0-	-234	-0-	634	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
03	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
04	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
05	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	775	N	640	-0-	-135	-0-	640	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	961	N	876	-0-	-85	-0-	876	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
05	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
06	990	N	882	-0-	-108	-0-	882	3			N	-0-					-0-
07	961	N	918	-0-	-43	-0-	918	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
03	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
04	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	570	N	463	-0-	-107	-0-	463	3			N	-0-					-0-
07	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1050	N	953	-0-	-97	-0-	953	3			N	-0-					-0-
*07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-
05	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
06	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
04	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
05	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
06	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
07	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
05	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
04	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
04	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
06	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
07	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
05	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
04	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
07	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
06	750	N	659	-0-	-91	-0-	659	3			N	-0-					-0-
07	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	310	X	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	420	X	279	-0-	-141	-0-	279	3			N	-0-					-0-
07	434	X	284	-0-	-150	-0-	284	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
06	720	N	591	-0-	-129	-0-	591	3			N	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-
04	960	N	856	-0-	-104	-0-	856	3			N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
03	1085	N	1014	-0-	-71	-0-	1014	3			N	-0-					-0-
04	1050	N	812	-0-	-238	-0-	812	3			N	-0-					-0-
05	1085	N	943	-0-	-142	-0-	943	3			N	-0-					-0-
06	990	N	893	-0-	-97	-0-	893	3			N	-0-					-0-
*07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
04	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
05	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
06	1470	N	1457	-0-	-13	-0-	1457	3			N	-0-					-0-
07	1643	N	1238	-0-	-405	-0-	1238	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	3			N	-0-					-0-
04	180	N	94	-0-	-86	-0-	94	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*07	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	651	N	537	-0-	-114	-0-	537	3			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	630	N	554	-0-	-76	-0-	554	3			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	1054	N	828	-0-	-226	-0-	828	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
07	744	N	594	-0-	-150	-0-	594	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

02	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
04	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
05	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
06	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
*07	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
03	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
04	990	N	876	-0-	-114	-0-	876	3			N	-0-					-0-
05	992	N	876	-0-	-116	-0-	876	3			N	-0-					-0-
06	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-
*07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
06	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
*07	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					-0-
04	1080	N	1017	-0-	-63	-0-	1017	3			N	-0-					-0-
05	1054	N	728	-0-	-326	-0-	728	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
04	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	89	3	2	9	Y	2	2	1			1
03	142	N	142	-0-	-0-	-0-	139	3	3	9	Y	3	3	1			1
04	329	N	329	-0-	-0-	-0-	327	3	2	9	Y	2	2	1			1
05	796	N	796	-0-	-0-	-0-	794	3	2	9	Y	2	2	1			1
06	477	N	477	-0-	-0-	-0-	475	3	2	9	Y	2	2	1			1
*07	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2	2	1			1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	744	N	564	-0-	-180	-0-	564	3			N	-0-					-0-
04	690	N	597	-0-	-93	-0-	597	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
07	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	330	N	218	-0-	-112	-0-	218	3			N	-0-					-0-
07	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	1054	N	997	-0-	-57	-0-	997	3			N	-0-					-0-
04	990	N	910	-0-	-80	-0-	910	3			N	-0-					-0-
05	1023	N	944	-0-	-79	-0-	944	3			N	-0-					-0-
06	960	N	832	-0-	-128	-0-	832	3			N	-0-					-0-
07	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	249	3	2	9	Y	2	3	1			1
03	310	N	293	-0-	-17	-0-	287	3	6	9	Y	5	4	1			2
04	270	N	264	-0-	-6	-0-	261	3	3	9	Y	3	3	1			2
05	279	N	262	-0-	-17	-0-	259	3	3	9	Y	3	3	1			2
06	270	N	214	-0-	-56	-0-	211	3	3	9	Y	3	3	1			2
*07	339	N	339	-0-	-0-	-0-	337	3	2	9	Y	2	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4	5	1			2
03	580	N	580	-0-	-0-	-0-	571	3	9	9	Y	8	7	1			3
04	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6	5	1			4
05	589	N	574	-0-	-15	-0-	568	3	6	9	Y	5	5	1			4
06	570	N	543	-0-	-27	-0-	539	3	4	9	Y	4	5	1			3
07	558	N	557	-0-	-1	-0-	553	3	4	9	Y	4	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
03	713	N	507	-0-	-206	-0-	507	3			N	-0-					-0-
04	690	N	509	-0-	-181	-0-	509	3			N	-0-					-0-
05	713	N	527	-0-	-186	-0-	527	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	77	3	2	9	Y	2	2	1			1
03	124	N	4	-0-	-120	-0-	1	3	3	9	Y	3	3	1			1
04	303	N	303	-0-	-0-	-0-	301	3	2	9	Y	2	2	1			1
05	424	N	424	-0-	-0-	-0-	422	3	2	9	Y	2	2	1			1
06	400	N	400	-0-	-0-	-0-	398	3	2	9	Y	2	2	1			1
*07	401	N	401	-0-	-0-	-0-	399	3	2	9	Y	2	2	1			1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
04	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
07	837	N	756	-0-	-81	-0-	756	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
07	1085	N	861	-0-	-224	-0-	861	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	352	3	2	9	Y	2	3	1			1
03	341	N	156	-0-	-185	-0-	149	3	7	9	Y	6	5	1			2
04	330	N	162	-0-	-168	-0-	159	3	3	9	Y	3	3	1			2
05	341	N	116	-0-	-225	-0-	113	3	3	9	Y	3	3	1			2
06	150	N	146	-0-	-4	-0-	143	3	3	9	Y	3	3	1			2
*07	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	810	N	786	-0-	-24	-0-	786	3			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
03	1891	N	1452	-0-	-439	-0-	1452	3			N	-0-					-0-
04	1920	N	1669	-0-	-251	-0-	1669	3			N	-0-					-0-
05	1891	N	1812	-0-	-79	-0-	1812	3			N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
*07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	775	N	668	-0-	-107	-0-	668	3			N	-0-					-0-
04	750	N	625	-0-	-125	-0-	625	3			N	-0-					-0-
05	775	N	654	-0-	-121	-0-	654	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
04	600	N	439	-0-	-161	-0-	439	3			N	-0-					-0-
05	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
05	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	837	N	728	-0-	-109	-0-	728	3			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
07	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	3			N	-0-					-0-
07	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1050	N	1050	-0-	-0-	-0-	1040	3	10	9	Y	9	11	1			5
03	1246	N	1246	-0-	-0-	-0-	1227	3	19	9	Y	17	15	1			7
04	1141	N	1141	-0-	-0-	-0-	1129	3	12	9	Y	11	11	1			7
05	1255	N	1255	-0-	-0-	-0-	1242	3	13	9	Y	12	11	1			8
06	1162	N	1162	-0-	-0-	-0-	1151	3	11	9	Y	10	11	1			7
*07	1260	N	1260	-0-	-0-	-0-	1250	3	10	9	Y	9	11	1			5

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	269	3	2	9	Y	2	3	1			1
03	310	N	207	-0-	-103	-0-	201	3	6	9	Y	5	4	1			2
04	300	N	199	-0-	-101	-0-	196	3	3	9	Y	3	3	1			2
05	310	N	128	-0-	-182	-0-	125	3	3	9	Y	3	3	1			2
06	213	N	213	-0-	-0-	-0-	210	3	3	9	Y	3	3	1			2
*07	221	N	221	-0-	-0-	-0-	219	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	314	3	4	9	Y	4	5	1			2
03	362	N	362	-0-	-0-	-0-	354	3	8	9	Y	7	6	1			3
04	286	N	286	-0-	-0-	-0-	280	3	6	9	Y	5	5	1			3
05	325	N	325	-0-	-0-	-0-	321	3	4	9	Y	4	4	1			3
06	300	N	159	-0-	-141	-0-	155	3	4	9	Y	4	4	1			3
*07	390	N	390	-0-	-0-	-0-	387	3	3	9	Y	3	4	1			2

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
04	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	3			N	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	330	N	196	-0-	-134	-0-	196	3			N	-0-					-0-
07	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
04	1050	N	822	-0-	-228	-0-	822	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	900	N	707	-0-	-193	-0-	707	3			N	-0-					-0-
07	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*07	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
07	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

02	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
03	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					-0-
04	1500	N	1457	-0-	-43	-0-	1457	3			N	-0-					-0-
05	1488	N	1485	-0-	-3	-0-	1485	3			N	-0-					-0-
06	1410	N	1357	-0-	-53	-0-	1357	3			N	-0-					-0-
07	1519	N	1400	-0-	-119	-0-	1400	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
04	870	N	814	-0-	-56	-0-	814	3			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	3			N	-0-					-0-
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
06	600	N	502	-0-	-98	-0-	502	3			N	-0-					-0-
07	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	393	3	3	9	Y	3	4	1			2
03	377	N	377	-0-	-0-	-0-	370	3	7	9	Y	6	5	1			3
04	428	N	428	-0-	-0-	-0-	424	3	4	9	Y	4	4	1			3
05	403	N	216	-0-	-187	-0-	212	3	4	9	Y	4	4	1			3
06	360	N	354	-0-	-6	-0-	351	3	3	9	Y	3	4	1			2
*07	549	N	549	-0-	-0-	-0-	545	3	4	9	Y	4	4	1			2

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	421	3	2	9	Y	2	3	1			1
03	369	N	369	-0-	-0-	-0-	363	3	6	9	Y	5	4	1			2
04	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	1			2
05	279	N	253	-0-	-26	-0-	250	3	3	9	Y	3	3	1			2
06	270	N	248	-0-	-22	-0-	245	3	3	9	Y	3	3	1			2
07	279	N	276	-0-	-3	-0-	274	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1	2	1			1
03	172	N	172	-0-	-0-	-0-	168	3	4	9	Y	4	3	1			2
04	1025	N	1025	-0-	-0-	-0-	1023	3	2	9	Y	2	2	1			2
05	582	N	582	-0-	-0-	-0-	580	3	2	9	Y	2	2	1			2
06	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1	2	1			1
*07	205	N	205	-0-	-0-	-0-	203	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
04	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	480	N	414	-0-	-66	-0-	414	3			N	-0-					-0-
05	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
06	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	3			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-
04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
05	806	N	680	-0-	-126	-0-	680	3			N	-0-					-0-
06	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-
*07	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
05	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
06	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
*07	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1085	N	963	-0-	-122	-0-	963	3			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
05	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
07	992	N	857	-0-	-135	-0-	857	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	589	N	483	-0-	-106	-0-	483	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
03	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					-0-
04	1020	N	746	-0-	-274	-0-	746	3			N	-0-					-0-
05	1302	N	961	-0-	-341	-0-	961	3			N	-0-					-0-
06	1170	N	816	-0-	-354	-0-	816	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
04	840	N	799	-0-	-41	-0-	799	3			N	-0-					-0-
05	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
04	600	N	425	-0-	-175	-0-	425	3			N	-0-					-0-
05	465	N	355	-0-	-110	-0-	355	3			N	-0-					-0-
06	540	N	300	-0-	-240	-0-	300	3			N	-0-					-0-
07	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	620	N	589	-0-	-31	-0-	583	3	6	9	N	5	5	8			-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
06	570	N	419	-0-	-151	-0-	419	3			N	-0-					-0-
07	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
05	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
06	540	N	389	-0-	-151	-0-	389	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	476	3	3	9	N	3	3	8			-0-
04	540	N	445	-0-	-95	-0-	445	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	496	N	390	-0-	-106	-0-	388	3	2	9	N	2	2	8			-0-
04	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	868	N	678	-0-	-190	-0-	678	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
04	780	N	463	-0-	-317	-0-	463	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
04	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
05	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1715	-0-	-833	-0-	1715	3			N	-0-					-0-
03	2418	X	1709	-0-	-709	-0-	1709	3			N	-0-					-0-
04	1860	X	1434	-0-	-426	-0-	1434	3			N	-0-					-0-
05	1891	X	1481	-0-	-410	-0-	1481	3			N	-0-					-0-
06	1830	X	1322	-0-	-508	-0-	1322	3			N	-0-					-0-
07	1891	X	1524	-0-	-367	-0-	1524	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*07	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
04	1110	N	1059	-0-	-51	-0-	1059	3			N	-0-					-0-
05	1147	N	830	-0-	-317	-0-	830	3			N	-0-					-0-
06	1110	N	957	-0-	-153	-0-	957	3			N	-0-					-0-
*07	3100	N	3234	-0-	134	134	3234	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

02	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
03	1860	N	1728	-0-	-132	-0-	1728	3			N	-0-					-0-
04	1800	N	1683	-0-	-117	-0-	1683	3			N	-0-					-0-
05	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	1736	N	1602	-0-	-134	-0-	1602	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
04	930	N	699	-0-	-231	-0-	699	3			N	-0-					-0-
05	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-
06	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
07	713	N	521	-0-	-192	-0-	521	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

02	9	N	9	-0-	-0-	-0-	7	3	2	9	Y	2	3	1			1
03	97	N	97	-0-	-0-	-0-	91	3	6	9	Y	5	4	1			2
04	143	N	143	-0-	-0-	-0-	140	3	3	9	Y	3	3	1			2
05	102	N	102	-0-	-0-	-0-	99	3	3	9	Y	3	3	1			2
06	81	N	81	-0-	-0-	-0-	78	3	3	9	Y	3	3	1			2
*07	46	N	46	-0-	-0-	-0-	44	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

02	952	N	952	-0-	-0-	-0-	944	3	8	9	Y	7	9	1			4
03	1061	N	1061	-0-	-0-	-0-	1044	3	17	9	Y	15	13	1			6
04	1020	N	903	-0-	-117	-0-	893	3	10	9	Y	9	9	1			6
05	1065	N	1065	-0-	-0-	-0-	1054	3	11	9	Y	10	9	1			7
06	1020	N	1000	-0-	-20	-0-	991	3	9	9	Y	8	9	1			6
*07	1049	N	1049	-0-	-0-	-0-	1041	3	8	9	Y	7	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	360	3	2	9	Y	2	3	1			1
03	405	N	405	-0-	-0-	-0-	399	3	6	9	Y	5	4	1			2
04	390	N	357	-0-	-33	-0-	354	3	3	9	Y	3	3	1			2
05	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3	3	1			2
06	390	N	283	-0-	-107	-0-	280	3	3	9	Y	3	3	1			2
07	372	N	28	-0-	-344	-0-	25	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	498	3	4	9	Y	4	5	1			2
03	571	N	571	-0-	-0-	-0-	562	3	9	9	Y	8	7	1			3
04	568	N	568	-0-	-0-	-0-	562	3	6	9	Y	5	5	1			3
05	558	N	548	-0-	-10	-0-	541	3	7	9	Y	6	5	1			4
06	583	N	583	-0-	-0-	-0-	579	3	4	9	Y	4	5	1			3
*07	870	N	870	-0-	-0-	-0-	866	3	4	9	Y	4	5	1			2

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	481	3	3	9	Y	3	4	1			2
03	583	N	583	-0-	-0-	-0-	575	3	8	9	Y	7	6	1			3
04	570	N	469	-0-	-101	-0-	465	3	4	9	Y	4	4	1			3
05	581	N	581	-0-	-0-	-0-	577	3	4	9	Y	4	4	1			3
06	570	N	544	-0-	-26	-0-	540	3	4	9	Y	4	4	1			3
07	496	N	492	-0-	-4	-0-	489	3	3	9	Y	3	4	1			2

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	570	N	493	-0-	-77	-0-	493	3			N	-0-					-0-
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
04	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
05	1643	N	1179	-0-	-464	-0-	1179	3			N	-0-					-0-
06	1590	N	1420	-0-	-170	-0-	1420	3			N	-0-					-0-
07	1612	N	1382	-0-	-230	-0-	1382	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*07	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	1302	N	891	-0-	-411	-0-	891	3			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
03	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
04	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
05	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
06	1920	N	1848	-0-	-72	-0-	1848	3			N	-0-					-0-
07	1984	N	1729	-0-	-255	-0-	1729	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3	4	1			2
03	666	N	666	-0-	-0-	-0-	658	3	8	9	Y	7	6	1			3
04	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4	4	1			3
05	500	N	500	-0-	-0-	-0-	496	3	4	9	Y	4	4	1			3
06	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4	4	1			3
*07	566	N	566	-0-	-0-	-0-	563	3	3	9	Y	3	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	29	3	2	9	Y	2	2	1			1
03	93	N	86	-0-	-7	-0-	83	3	3	9	Y	3	3	1			1
04	120	N	120	-0-	-0-	-0-	118	3	2	9	Y	2	2	1			1
05	534	N	534	-0-	-0-	-0-	532	3	2	9	Y	2	2	1			1
06	523	N	523	-0-	-0-	-0-	521	3	2	9	Y	2	2	1			1
*07	527	N	527	-0-	-0-	-0-	525	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	704	3	9	9	Y	8	7	1			3
03	812	N	812	-0-	-0-	-0-	802	3	10	9	Y	9	10	1			2
04	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8	7	1			3
05	713	N	471	-0-	-242	-0-	461	3	10	9	Y	9	10	1			2
06	690	N	409	-0-	-281	-0-	401	3	8	9	Y	7	6	1			3
*07	782	N	782	-0-	-0-	-0-	774	3	8	9	Y	7	7	1			3

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	360	3	9	9	Y	8	8	1			3
03	441	N	441	-0-	-0-	-0-	430	3	11	9	Y	10	11	1			2
04	424	N	424	-0-	-0-	-0-	413	3	11	9	Y	10	8	1			4
05	466	N	466	-0-	-0-	-0-	456	3	10	9	Y	9	11	1			2
06	434	N	434	-0-	-0-	-0-	425	3	9	9	Y	8	7	1			3
*07	442	N	442	-0-	-0-	-0-	433	3	9	9	Y	8	8	1			3

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	171	3	2	9	Y	2	3	1			1
03	217	N	198	-0-	-19	-0-	192	3	6	9	Y	5	4	1			2
04	210	N	210	-0-	-0-	-0-	207	3	3	9	Y	3	3	1			2
05	252	N	252	-0-	-0-	-0-	249	3	3	9	Y	3	3	1			2
06	392	N	392	-0-	-0-	-0-	389	3	3	9	Y	3	3	1			2
*07	391	N	391	-0-	-0-	-0-	389	3	2	9	Y	2	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	474	3	3	9	Y	3	4	1			2
03	620	N	528	-0-	-92	-0-	520	3	8	9	Y	7	6	1			3
04	570	N	501	-0-	-69	-0-	497	3	4	9	Y	4	4	1			3
05	527	N	479	-0-	-48	-0-	475	3	4	9	Y	4	4	1			3
06	525	N	525	-0-	-0-	-0-	521	3	4	9	Y	4	4	1			3
07	527	N	506	-0-	-21	-0-	503	3	3	9	Y	3	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2	3	1			1
03	392	N	392	-0-	-0-	-0-	385	3	7	9	Y	6	5	1			2
04	458	N	458	-0-	-0-	-0-	455	3	3	9	Y	3	3	1			2
05	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			2
06	392	N	392	-0-	-0-	-0-	389	3	3	9	Y	3	3	1			2
*07	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	257	3	2	9	Y	2	3	1			1
03	298	N	298	-0-	-0-	-0-	292	3	6	9	Y	5	4	1			2
04	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	3	1			2
05	290	N	290	-0-	-0-	-0-	287	3	3	9	Y	3	3	1			2
06	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3	3	1			2
*07	286	N	286	-0-	-0-	-0-	284	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2	3	1			1
03	323	N	323	-0-	-0-	-0-	317	3	6	9	Y	5	4	1			2
04	327	N	327	-0-	-0-	-0-	324	3	3	9	Y	3	3	1			2
05	332	N	332	-0-	-0-	-0-	329	3	3	9	Y	3	3	1			2
06	317	N	317	-0-	-0-	-0-	314	3	3	9	Y	3	3	1			2
*07	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2	3	1			1

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
03	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-
04	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*07	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	540	3	7	9	Y	6	7	1			3
03	775	N	531	-0-	-244	-0-	520	3	11	9	Y	10	9	1			4
04	775	N	775	-0-	-0-	-0-	767	3	8	9	Y	7	7	1			4
05	975	N	975	-0-	-0-	-0-	967	3	8	9	Y	7	6	1			5
06	905	N	905	-0-	-0-	-0-	899	3	6	9	Y	5	6	1			4
*07	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	6	1			3

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	451	3	3	9	Y	3	4	1			2
03	512	N	512	-0-	-0-	-0-	504	3	8	9	Y	7	6	1			3
04	438	N	438	-0-	-0-	-0-	434	3	4	9	Y	4	4	1			3
05	471	N	471	-0-	-0-	-0-	467	3	4	9	Y	4	4	1			3
06	420	N	397	-0-	-23	-0-	393	3	4	9	Y	4	4	1			3
07	434	N	412	-0-	-22	-0-	409	3	3	9	Y	3	4	1			2

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	407	3	10	9	Y	9	9	1			3
03	744	N	671	-0-	-73	-0-	657	3	14	9	Y	13	13	1			3
04	586	N	586	-0-	-0-	-0-	574	3	12	9	Y	11	10	1			4
05	681	N	681	-0-	-0-	-0-	669	3	12	9	Y	11	13	1			2
06	660	N	499	-0-	-161	-0-	488	3	11	9	Y	10	8	1			4
*07	685	N	685	-0-	-0-	-0-	676	3	9	9	Y	8	9	1			3

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	556	3	22	9	Y	20	19	1			7
03	437	N	437	-0-	-0-	-0-	412	3	25	9	Y	23	25	1			5
04	716	N	716	-0-	-0-	-0-	692	3	24	9	Y	22	19	1			8
05	1332	N	1332	-0-	-0-	-0-	1308	3	24	9	Y	22	25	1			5
06	956	N	956	-0-	-0-	-0-	937	3	19	9	Y	17	15	1			7
*07	1035	N	1035	-0-	-0-	-0-	1015	3	20	9	Y	18	18	1			7

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	697	3	6	9	Y	5	7	1			3
03	776	N	776	-0-	-0-	-0-	763	3	13	9	Y	12	10	1			5
04	309	N	309	-0-	-0-	-0-	301	3	8	9	Y	7	7	1			5
05	457	N	457	-0-	-0-	-0-	449	3	8	9	Y	7	7	1			5
06	696	N	696	-0-	-0-	-0-	689	3	7	9	Y	6	7	1			4
*07	572	N	572	-0-	-0-	-0-	565	3	7	9	Y	6	7	1			3

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	935	3	7	9	Y	6	8	1			3
03	1067	N	1067	-0-	-0-	-0-	1054	3	13	9	Y	12	10	1			5
04	930	N	913	-0-	-17	-0-	904	3	9	9	Y	8	8	1			5
05	1050	N	1050	-0-	-0-	-0-	1040	3	10	9	Y	9	8	1			6
06	930	N	671	-0-	-259	-0-	663	3	8	9	Y	7	8	1			5
*07	1037	N	1037	-0-	-0-	-0-	1030	3	7	9	Y	6	8	1			3

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3	4	1			2
03	487	N	487	-0-	-0-	-0-	480	3	7	9	Y	6	5	1			3
04	461	N	461	-0-	-0-	-0-	457	3	4	9	Y	4	4	1			3
05	540	N	540	-0-	-0-	-0-	536	3	4	9	Y	4	4	1			3
06	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3	4	1			2
*07	555	N	555	-0-	-0-	-0-	551	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	224	3	2	9	Y	2	2	1			1
03	253	N	253	-0-	-0-	-0-	250	3	3	9	Y	3	3	1			1
04	240	N	237	-0-	-3	-0-	235	3	2	9	Y	2	2	1			1
05	248	N	248	-0-	-0-	-0-	245	3	3	9	Y	3	2	1			2
06	240	N	234	-0-	-6	-0-	233	3	1	9	Y	1	2	1			1
07	248	N	245	-0-	-3	-0-	243	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	304	3	2	9	Y	2	3	1			1
03	340	N	340	-0-	-0-	-0-	333	3	7	9	Y	6	5	1			2
04	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3	3	1			2
05	391	N	391	-0-	-0-	-0-	388	3	3	9	Y	3	3	1			2
06	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3	3	1			2
07	372	N	340	-0-	-32	-0-	337	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	3	1			1
03	383	N	383	-0-	-0-	-0-	376	3	7	9	Y	6	5	1			2
04	360	N	339	-0-	-21	-0-	336	3	3	9	Y	3	3	1			2
05	383	N	383	-0-	-0-	-0-	380	3	3	9	Y	3	3	1			2
06	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3	3	1			2
*07	381	N	381	-0-	-0-	-0-	378	3	3	9	Y	3	3	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	386	3	8	9	Y	7	7	1			2
03	442	N	442	-0-	-0-	-0-	432	3	10	9	Y	9	9	1			2
04	420	N	384	-0-	-36	-0-	375	3	9	9	Y	8	7	1			3
05	434	N	433	-0-	-1	-0-	424	3	9	9	Y	8	9	1			2
06	420	N	413	-0-	-7	-0-	407	3	6	9	Y	5	5	1			2
*07	434	N	434	-0-	-0-	-0-	426	3	8	9	Y	7	7	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0-	-0-	1216	3	10	9	Y	9	12	1			5
03	1368	N	1368	-0-	-0-	-0-	1347	3	21	9	Y	19	16	1			8
04	1260	N	1192	-0-	-68	-0-	1179	3	13	9	Y	12	12	1			8
05	1376	N	1376	-0-	-0-	-0-	1362	3	14	9	Y	13	12	1			9
06	1307	N	1307	-0-	-0-	-0-	1296	3	11	9	Y	10	12	1			7
*07	1364	N	1364	-0-	-0-	-0-	1352	3	12	9	Y	11	12	1			6

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0-	-0-	1395	3	28	9	Y	25	24	1			9
03	1543	N	1543	-0-	-0-	-0-	1511	3	32	9	Y	29	31	1			7
04	1650	N	1374	-0-	-276	-0-	1343	3	31	9	Y	28	24	1			11
05	1581	N	1555	-0-	-26	-0-	1526	3	29	9	Y	26	31	1			6
06	1500	N	1327	-0-	-173	-0-	1303	3	24	9	Y	22	19	1			9
*07	1521	N	1521	-0-	-0-	-0-	1497	3	24	9	Y	22	23	1			8

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
03	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-
04	1110	N	1022	-0-	-88	-0-	1022	3			N	-0-					-0-
05	1147	N	1053	-0-	-94	-0-	1053	3			N	-0-					-0-
06	990	N	975	-0-	-15	-0-	975	3			N	-0-					-0-
07	1054	N	1028	-0-	-26	-0-	1028	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	349	3	2	9	Y	2	2	1			1
03	775	N	462	-0-	-313	-0-	460	3	2	9	Y	2	2	1			1
04	480	N	438	-0-	-42	-0-	436	3	2	9	Y	2	2	1			1
05	542	N	542	-0-	-0-	-0-	540	3	2	9	Y	2	2	1			1
06	517	N	517	-0-	-0-	-0-	515	3	2	9	Y	2	2	1			1
*07	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2	2	1			1

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
03	2989	N	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
04	2999	N	2999	-0-	-0-	-0-	2999	3			N	-0-					-0-
05	2899	N	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
06	2834	N	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
*07	2879	N	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	454	3	12	9	Y	11	11	1			4
03	454	N	454	-0-	-0-	-0-	439	3	15	9	Y	14	15	1			3
04	366	N	366	-0-	-0-	-0-	352	3	14	9	Y	13	11	1			5
05	422	N	422	-0-	-0-	-0-	408	3	14	9	Y	13	15	1			3
06	401	N	401	-0-	-0-	-0-	390	3	11	9	Y	10	9	1			4
*07	475	N	475	-0-	-0-	-0-	463	3	12	9	Y	11	11	1			4

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
05	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	108	3	2	9	Y	2	2	1			1
03	155	N	55	-0-	-100	-0-	53	3	2	9	Y	2	2	1			1
04	150	N	119	-0-	-31	-0-	117	3	2	9	Y	2	2	1			1
05	185	N	185	-0-	-0-	-0-	183	3	2	9	Y	2	2	1			1
06	171	N	171	-0-	-0-	-0-	169	3	2	9	Y	2	2	1			1
*07	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	115	3	2	9	Y	2	2	1			1
03	152	N	152	-0-	-0-	-0-	149	3	3	9	Y	3	3	1			1
04	236	N	236	-0-	-0-	-0-	234	3	2	9	Y	2	2	1			1
05	210	N	210	-0-	-0-	-0-	207	3	3	9	Y	3	2	1			2
06	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	2	1			1
07	155	N	152	-0-	-3	-0-	150	3	2	9	Y	2	2	1			1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	1116	N	1005	-0-	-111	-0-	1005	3			N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*07	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
05	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
06	990	N	808	-0-	-182	-0-	808	3			N	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
03	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
05	1178	N	1135	-0-	-43	-0-	1135	3			N	-0-					-0-
06	1200	N	1055	-0-	-145	-0-	1055	3			N	-0-					-0-
07	1333	N	1120	-0-	-213	-0-	1120	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
03	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
07	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
05	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
06	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-
07	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
04	450	N	347	-0-	-103	-0-	347	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
04	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
05	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1209	N	1034	-0-	-175	-0-	1034	3			N	-0-					-0-
04	1170	N	1074	-0-	-96	-0-	1074	3			N	-0-					-0-
05	1178	N	1098	-0-	-80	-0-	1098	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	279	N	67	-0-	-212	-0-	67	3			N	-0-					-0-
06	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
06	900	N	886	-0-	-14	-0-	886	3			N	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
05	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
06	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

02	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
05	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
06	1200	N	1117	-0-	-83	-0-	1117	3			N	-0-					-0-
07	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

02	1051	N	1051	-0-	-0-	-0-	1039	3	12	9	Y	11	14	1			6
03	1702	N	1702	-0-	-0-	-0-	1678	3	24	9	Y	22	19	1			9
04	1500	N	1308	-0-	-192	-0-	1293	3	15	9	Y	14	14	1			9
05	1178	N	693	-0-	-485	-0-	676	3	17	9	Y	15	14	1			10
06	1590	N	1447	-0-	-143	-0-	1434	3	13	9	Y	12	14	1			8
*07	1630	N	1630	-0-	-0-	-0-	1617	3	13	9	Y	12	14	1			6

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

02	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
03	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
04	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
05	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
06	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
*07	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
04	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
05	961	N	885	-0-	-76	-0-	885	3			N	-0-					-0-
06	960	N	798	-0-	-162	-0-	798	3			N	-0-					-0-
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	720	N	644	-0-	-76	-0-	644	3			N	-0-					-0-
05	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	806	N	710	-0-	-96	-0-	710	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
05	744	N	609	-0-	-135	-0-	609	3			N	-0-					-0-
06	690	N	455	-0-	-235	-0-	455	3			N	-0-					-0-
07	744	N	442	-0-	-302	-0-	442	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	690	N	650	-0-	-40	-0-	650	3			N	-0-					-0-
05	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
07	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
05	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

02	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					-0-
06	1290	N	1225	-0-	-65	-0-	1225	3			N	-0-					-0-
07	1302	N	1266	-0-	-36	-0-	1266	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
07	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-
05	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
06	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3	4	1			2
03	470	N	470	-0-	-0-	-0-	463	3	7	9	Y	6	5	1			3
04	434	N	434	-0-	-0-	-0-	430	3	4	9	Y	4	4	1			3
05	483	N	483	-0-	-0-	-0-	479	3	4	9	Y	4	4	1			3
06	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3	4	1			2
*07	463	N	463	-0-	-0-	-0-	459	3	4	9	Y	4	4	1			2

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

02	591	N	591	-0-	-0-	-0-	585	3	6	9	Y	5	6	1			3
03	663	N	663	-0-	-0-	-0-	653	3	10	9	Y	9	8	1			4
04	600	N	590	-0-	-10	-0-	583	3	7	9	Y	6	6	1			4
05	676	N	676	-0-	-0-	-0-	669	3	7	9	Y	6	6	1			4
06	630	N	628	-0-	-2	-0-	621	3	7	9	Y	6	6	1			4
*07	651	N	651	-0-	-0-	-0-	645	3	6	9	Y	5	6	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
03	1612	N	1608	-0-	-4	-0-	1608	3			N	-0-					-0-
04	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
05	1612	N	1601	-0-	-11	-0-	1601	3			N	-0-					-0-
06	1560	N	1550	-0-	-10	-0-	1550	3			N	-0-					-0-
07	1643	N	1603	-0-	-40	-0-	1603	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
04	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
*07	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	1829	N	1128	-0-	-701	-0-	1128	3			N	-0-					-0-
04	1800	N	794	-0-	-1006	-0-	794	3			N	-0-					-0-
05	1829	N	1102	-0-	-727	-0-	1102	3			N	-0-					-0-
06	1080	N	947	-0-	-133	-0-	947	3			N	-0-					-0-
*07	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
06	960	N	873	-0-	-87	-0-	873	3			N	-0-					-0-
07	992	N	862	-0-	-130	-0-	862	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	407	3	4	9	Y	4	4	1			2
03	465	N	463	-0-	-2	-0-	457	3	6	9	Y	5	5	1			2
04	450	N	417	-0-	-33	-0-	411	3	6	9	Y	5	4	1			3
05	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	4	1			3
06	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3	4	1			2
07	434	N	130	-0-	-304	-0-	126	3	4	9	Y	4	4	1			2

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	351	3	4	9	Y	4	4	1			2
03	452	N	452	-0-	-0-	-0-	445	3	7	9	Y	6	5	1			3
04	433	N	433	-0-	-0-	-0-	429	3	4	9	Y	4	4	1			3
05	473	N	473	-0-	-0-	-0-	469	3	4	9	Y	4	4	1			3
06	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3	4	1			2
*07	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2	3	1			1
03	372	N	354	-0-	-18	-0-	348	3	6	9	Y	5	4	1			2
04	349	N	349	-0-	-0-	-0-	346	3	3	9	Y	3	3	1			2
05	352	N	352	-0-	-0-	-0-	349	3	3	9	Y	3	3	1			2
06	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3	3	1			2
07	372	N	344	-0-	-28	-0-	342	3	2	9	Y	2	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	780	N	671	-0-	-109	-0-	671	3			N	-0-					-0-
05	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
05	868	N	741	-0-	-127	-0-	741	3			N	-0-					-0-
06	900	N	714	-0-	-186	-0-	714	3			N	-0-					-0-
07	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	900	N	818	-0-	-82	-0-	818	3			N	-0-					-0-
05	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
06	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
06	840	N	813	-0-	-27	-0-	813	3			N	-0-					-0-
07	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
04	780	N	736	-0-	-44	-0-	736	3			N	-0-					-0-
05	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
04	1170	N	1108	-0-	-62	-0-	1108	3			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					-0-
07	1147	N	1123	-0-	-24	-0-	1123	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	806	N	693	-0-	-113	-0-	693	3			N	-0-					-0-
04	750	N	650	-0-	-100	-0-	650	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
07	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
05	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
05	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	390	N	265	-0-	-125	-0-	265	3			N	-0-					-0-
05	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
06	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	628	3	7	9	Y	6	7	1			3
03	651	N	560	-0-	-91	-0-	549	3	11	9	Y	10	9	1			4
04	690	N	559	-0-	-131	-0-	551	3	8	9	Y	7	7	1			4
05	713	N	647	-0-	-66	-0-	639	3	8	9	Y	7	6	1			5
06	632	N	632	-0-	-0-	-0-	626	3	6	9	Y	5	6	1			4
*07	664	N	664	-0-	-0-	-0-	658	3	6	9	Y	5	6	1			3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	442	3	3	9	Y	3	4	1			2
03	619	N	619	-0-	-0-	-0-	611	3	8	9	Y	7	6	1			3
04	570	N	484	-0-	-86	-0-	480	3	4	9	Y	4	4	1			3
05	553	N	553	-0-	-0-	-0-	549	3	4	9	Y	4	4	1			3
06	570	N	505	-0-	-65	-0-	501	3	4	9	Y	4	4	1			3
07	496	N	476	-0-	-20	-0-	473	3	3	9	Y	3	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
07	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
05	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
04	990	N	909	-0-	-81	-0-	909	3			N	-0-					-0-
05	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	859	3	4	9	Y	4	5	1			2
03	890	N	890	-0-	-0-	-0-	881	3	9	9	Y	8	7	1			3
04	776	N	776	-0-	-0-	-0-	770	3	6	9	Y	5	5	1			3
05	834	N	834	-0-	-0-	-0-	827	3	7	9	Y	6	5	1			4
06	767	N	767	-0-	-0-	-0-	763	3	4	9	Y	4	5	1			3
*07	744	N	744	-0-	-0-	-0-	740	3	4	9	Y	4	5	1			2

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	586	3	6	9	Y	5	6	1			2
03	647	N	647	-0-	-0-	-0-	637	3	10	9	Y	9	7	1			4
04	660	N	590	-0-	-70	-0-	583	3	7	9	Y	6	6	1			4
05	681	N	681	-0-	-0-	-0-	675	3	6	9	Y	5	5	1			4
06	639	N	639	-0-	-0-	-0-	635	3	4	9	Y	4	5	1			3
*07	667	N	667	-0-	-0-	-0-	663	3	4	9	Y	4	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
04	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
05	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1186	N	1186	-0-	-0-	-0-	1177	3	9	9	Y	8	10	1			4
03	1275	N	1275	-0-	-0-	-0-	1258	3	17	9	Y	15	13	1			6
04	1200	N	1114	-0-	-86	-0-	1103	3	11	9	Y	10	10	1			6
05	1302	N	1229	-0-	-73	-0-	1217	3	12	9	Y	11	10	1			7
06	1230	N	1157	-0-	-73	-0-	1147	3	10	9	Y	9	10	1			6
*07	1211	N	1211	-0-	-0-	-0-	1202	3	9	9	Y	8	10	1			4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	729	3	6	9	Y	5	6	1			3
03	807	N	807	-0-	-0-	-0-	797	3	10	9	Y	9	8	1			4
04	721	N	721	-0-	-0-	-0-	714	3	7	9	Y	6	6	1			4
05	802	N	802	-0-	-0-	-0-	795	3	7	9	Y	6	6	1			4
06	764	N	764	-0-	-0-	-0-	757	3	7	9	Y	6	6	1			4
*07	779	N	779	-0-	-0-	-0-	773	3	6	9	Y	5	6	1			3

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
03	1922	N	1850	-0-	-72	-0-	1850	3			N	-0-					-0-
04	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
05	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
06	1800	N	1699	-0-	-101	-0-	1699	3			N	-0-					-0-
07	1798	N	1326	-0-	-472	-0-	1326	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
04	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	510	N	426	-0-	-84	-0-	426	3			N	-0-					-0-
05	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	856	3	8	9	Y	7	9	1			4
03	992	N	978	-0-	-14	-0-	963	3	15	9	Y	14	12	1			6
04	960	N	815	-0-	-145	-0-	805	3	10	9	Y	9	9	1			6
05	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	Y	9	9	1			6
06	960	N	666	-0-	-294	-0-	657	3	9	9	Y	8	9	1			5
07	837	N	759	-0-	-78	-0-	750	3	9	9	Y	8	9	1			4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	918	3	8	9	Y	7	9	1			4
03	1037	N	1037	-0-	-0-	-0-	1022	3	15	9	Y	14	12	1			6
04	990	N	919	-0-	-71	-0-	909	3	10	9	Y	9	9	1			6
05	1071	N	1071	-0-	-0-	-0-	1061	3	10	9	Y	9	9	1			6
06	1003	N	1003	-0-	-0-	-0-	994	3	9	9	Y	8	9	1			5
*07	1043	N	1043	-0-	-0-	-0-	1034	3	9	9	Y	8	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
07	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
04	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
05	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
07	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	210	N	129	-0-	-81	-0-	129	3			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
04	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

02	434	N	434	-0-	-0-	-0-	431	3	3	9	Y	3	4	1			2
03	496	N	488	-0-	-8	-0-	480	3	8	9	Y	7	6	1			3
04	480	N	165	-0-	-315	-0-	161	3	4	9	Y	4	4	1			3
05	496	N	225	-0-	-271	-0-	221	3	4	9	Y	4	4	1			3
06	525	N	525	-0-	-0-	-0-	522	3	3	9	Y	3	4	1			2
*07	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
06	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
03	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
04	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
05	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
06	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
*07	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*07	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	300	N	177	-0-	-123	-0-	177	3			N	-0-					-0-
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	713	N	419	-0-	-294	-0-	419	3			N	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
05	341	N	149	-0-	-192	-0-	149	3			N	-0-					-0-
06	360	N	220	-0-	-140	-0-	220	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

02	897	N	897	-0-	-0-	-0-	890	3	7	9	Y	6	8	1			3
03	1073	N	1073	-0-	-0-	-0-	1060	3	13	9	Y	12	10	1			5
04	920	N	920	-0-	-0-	-0-	911	3	9	9	Y	8	8	1			5
05	1029	N	1029	-0-	-0-	-0-	1020	3	9	9	Y	8	8	1			5
06	965	N	965	-0-	-0-	-0-	958	3	7	9	Y	6	7	1			4
07	961	N	854	-0-	-107	-0-	847	3	7	9	Y	6	7	1			3

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
05	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
03	2480	N	2025	-0-	-455	-0-	2025	3			N	-0-					-0-
04	2160	N	1982	-0-	-178	-0-	1982	3			N	-0-					-0-
05	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
06	1950	N	1910	-0-	-40	-0-	1910	3			N	-0-					-0-
07	2046	N	1966	-0-	-80	-0-	1966	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1147	N	1052	-0-	-95	-0-	1052	3			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
05	1116	N	993	-0-	-123	-0-	993	3			N	-0-					-0-
06	1020	N	1004	-0-	-16	-0-	1004	3			N	-0-					-0-
07	1023	N	936	-0-	-87	-0-	936	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
04	570	N	463	-0-	-107	-0-	463	3			N	-0-					-0-
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
04	960	N	933	-0-	-27	-0-	933	3			N	-0-					-0-
05	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-
06	960	N	942	-0-	-18	-0-	942	3			N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
04	1170	N	1165	-0-	-5	-0-	1165	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1170	N	1130	-0-	-40	-0-	1130	3			N	-0-					-0-
*07	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	910	-0-	-182	-0-	63	1	847	3	N	-0-					-0-
03	1147	N	1072	-0-	-75	-0-	74	1	998	3	N	-0-					-0-
04	1050	N	995	-0-	-55	-0-	61	1	934	3	N	-0-					-0-
05	1023	N	1000	-0-	-23	-0-	76	1	924	3	N	-0-					-0-
06	1050	N	959	-0-	-91	-0-	70	1	889	3	N	-0-					-0-
07	1023	N	986	-0-	-37	-0-	72	1	914	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	622	-0-	-78	-0-	43	1	579	3	N	-0-					-0-
03	775	N	733	-0-	-42	-0-	50	1	683	3	N	-0-					-0-
04	720	N	680	-0-	-40	-0-	41	1	639	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	52	1	632	3	N	-0-					-0-
06	720	N	657	-0-	-63	-0-	48	1	609	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	49	1	625	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	431	-0-	-45	-0-	30	1	401	3	N	-0-					-0-
03	527	N	508	-0-	-19	-0-	35	1	473	3	N	-0-					-0-
04	510	N	471	-0-	-39	-0-	29	1	442	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	33	1	421	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	34	1	433	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	287	-0-	-49	-0-	20	1	267	3	N	-0-			-0-
03	372	N	338	-0-	-34	-0-	23	1	315	3	N	-0-			-0-
04	330	N	314	-0-	-16	-0-	19	1	295	3	N	-0-			-0-
05	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-			-0-
06	330	N	303	-0-	-27	-0-	22	1	281	3	N	-0-			-0-
*07	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	503	-0-	-57	-0-	35	1	468	3	N	-0-			-0-
03	620	N	592	-0-	-28	-0-	41	1	551	3	N	-0-			-0-
04	570	N	550	-0-	-20	-0-	34	1	516	3	N	-0-			-0-
05	558	N	552	-0-	-6	-0-	42	1	510	3	N	-0-			-0-
06	570	N	530	-0-	-40	-0-	39	1	491	3	N	-0-			-0-
07	558	N	545	-0-	-13	-0-	40	1	505	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	479	-0-	-53	-0-	33	1	446	3	N	-0-			-0-
03	589	N	564	-0-	-25	-0-	39	1	525	3	N	-0-			-0-
04	540	N	523	-0-	-17	-0-	32	1	491	3	N	-0-			-0-
05	527	N	526	-0-	-1	-0-	40	1	486	3	N	-0-			-0-
06	540	N	505	-0-	-35	-0-	37	1	468	3	N	-0-			-0-
07	527	N	519	-0-	-8	-0-	38	1	481	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	479	-0-	-53	-0-	33	1	446	3	N	-0-			141
03	589	N	564	-0-	-25	-0-	39	1	525	3	N	-0-			141
04	540	N	523	-0-	-17	-0-	32	1	491	3	N	-0-			141
05	527	N	526	-0-	-1	-0-	40	1	486	3	N	-0-			141
06	540	N	505	-0-	-35	-0-	37	1	468	3	N	-0-			141
07	527	N	519	-0-	-8	-0-	38	1	481	3	N	-0-			141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1904	N	1628	-0-	-276	-0-	113	1	1515	3	N	-0-			-0-
03	2046	N	1917	-0-	-129	-0-	132	1	1785	3	N	-0-			-0-
04	1890	N	1779	-0-	-111	-0-	108	1	1671	3	N	-0-			-0-
05	1798	N	1788	-0-	-10	-0-	135	1	1653	3	N	-0-			-0-
06	1860	N	1717	-0-	-143	-0-	125	1	1592	3	N	-0-			-0-
07	1829	N	1765	-0-	-64	-0-	129	1	1636	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	42	1	557	3	N	-0-			-0-
03	705	N	705	-0-	-0-	-0-	49	1	656	3	N	-0-			-0-
04	654	N	654	-0-	-0-	-0-	40	1	614	3	N	-0-			-0-
05	658	N	658	-0-	-0-	-0-	50	1	608	3	N	-0-			-0-
06	631	N	631	-0-	-0-	-0-	46	1	585	3	N	-0-			-0-
*07	649	N	649	-0-	-0-	-0-	48	1	601	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	527	-0-	-145	-0-	37	1	490	3	N	-0-					-0-
03	651	N	621	-0-	-30	-0-	43	1	578	3	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	35	1	541	3	N	-0-					-0-
05	589	N	579	-0-	-10	-0-	44	1	535	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	41	1	515	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	42	1	529	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	550	-0-	-66	-0-	38	1	512	3	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	45	1	604	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	37	1	565	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	46	1	559	3	N	-0-					-0-
06	630	N	580	-0-	-50	-0-	42	1	538	3	N	-0-					-0-
07	620	N	597	-0-	-23	-0-	44	1	553	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	718	-0-	-94	-0-	50	1	668	3	N	-0-					-0-
03	899	N	846	-0-	-53	-0-	58	1	788	3	N	-0-					-0-
04	840	N	785	-0-	-55	-0-	48	1	737	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	60	1	729	3	N	-0-					-0-
06	810	N	757	-0-	-53	-0-	55	1	702	3	N	-0-					-0-
07	806	N	779	-0-	-27	-0-	57	1	722	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	17	1	223	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	19	1	263	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	16	1	246	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
07	279	N	260	-0-	-19	-0-	19	1	241	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1006	-0-	-142	-0-	70	1	936	3	N	-0-					-0-
03	1271	N	1185	-0-	-86	-0-	82	1	1103	3	N	-0-					-0-
04	1170	N	1099	-0-	-71	-0-	67	1	1032	3	N	-0-					-0-
05	1116	N	1105	-0-	-11	-0-	84	1	1021	3	N	-0-					-0-
06	1140	N	1060	-0-	-80	-0-	77	1	983	3	N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	80	1	1010	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1197	-0-	-147	-0-	83	1	1114	3	N	-0-					-0-
03	1519	N	1410	-0-	-109	-0-	97	1	1313	3	N	-0-					-0-
04	1380	N	1309	-0-	-71	-0-	80	1	1229	3	N	-0-					-0-
05	1333	N	1315	-0-	-18	-0-	100	1	1215	3	N	-0-					-0-
06	1350	N	1262	-0-	-88	-0-	92	1	1170	3	N	-0-					-0-
07	1364	N	1298	-0-	-66	-0-	95	1	1203	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1077	-0-	-155	-0-	75	1	1002	3	N	-0-					-0-
03	1364	N	1268	-0-	-96	-0-	87	1	1181	3	N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	72	1	1106	3	N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	90	1	1094	3	N	-0-					-0-
06	1230	N	1136	-0-	-94	-0-	83	1	1053	3	N	-0-					-0-
07	1209	N	1168	-0-	-41	-0-	86	1	1082	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1344	N	1197	-0-	-147	-0-	83	1	1114	3	N	-0-			-0-
03	1519	N	1410	-0-	-109	-0-	97	1	1313	3	N	-0-			-0-
04	1380	N	1309	-0-	-71	-0-	80	1	1229	3	N	-0-			-0-
05	1333	N	1315	-0-	-18	-0-	100	1	1215	3	N	-0-			-0-
06	1350	N	1262	-0-	-88	-0-	92	1	1170	3	N	-0-			-0-
07	1364	N	1298	-0-	-66	-0-	95	1	1203	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	96	-0-	-16	-0-	7	1	89	3	N	-0-			-0-
03	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-			-0-
04	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-			-0-
05	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-
06	120	N	101	-0-	-19	-0-	7	1	94	3	N	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	335	-0-	-57	-0-	23	1	312	3	N	-0-			-0-
03	434	N	395	-0-	-39	-0-	27	1	368	3	N	-0-			-0-
04	390	N	366	-0-	-24	-0-	22	1	344	3	N	-0-			-0-
05	372	N	368	-0-	-4	-0-	28	1	340	3	N	-0-			-0-
06	390	N	354	-0-	-36	-0-	26	1	328	3	N	-0-			-0-
07	372	N	364	-0-	-8	-0-	27	1	337	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1437	-0-	-187	-0-	100	1	1337	3	N	-0-			-0-
03	1798	N	1691	-0-	-107	-0-	116	1	1575	3	N	-0-			-0-
04	1650	N	1570	-0-	-80	-0-	96	1	1474	3	N	-0-			-0-
05	1581	N	1578	-0-	-3	-0-	120	1	1458	3	N	-0-			-0-
06	1650	N	1514	-0-	-136	-0-	110	1	1404	3	N	-0-			-0-
07	1612	N	1557	-0-	-55	-0-	114	1	1443	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	431	-0-	-45	-0-	30	1	401	3	N	-0-			-0-
03	527	N	508	-0-	-19	-0-	35	1	473	3	N	-0-			-0-
04	510	N	471	-0-	-39	-0-	29	1	442	3	N	-0-			-0-
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-			-0-
06	480	N	454	-0-	-26	-0-	33	1	421	3	N	-0-			-0-
07	496	N	467	-0-	-29	-0-	34	1	433	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	359	-0-	-61	-0-	25	1	334	3	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	29	1	394	3	N	-0-					-0-
04	420	N	393	-0-	-27	-0-	24	1	369	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	30	1	365	3	N	-0-					-0-
06	420	N	379	-0-	-41	-0-	28	1	351	3	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	29	1	361	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

02	252	N	215	-0-	-37	-0-	15	1	200	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	17	1	236	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	14	1	221	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	18	1	219	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	17	1	216	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

02	140	N	119	-0-	-21	-0-	8	1	111	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
06	150	N	126	-0-	-24	-0-	9	1	117	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

02	3014	X	3014	-0-	-0-	-0-	2	1	2955	3	Y	52	39	1			25
							57	9									
03	9347	X	9347	-0-	-0-	-0-	51	1	9230	3	Y	60	59	1			26
							66	9									
04	4845	X	4845	-0-	-0-	-0-	46	1	4745	3	Y	49	50	1			25
							54	9									
05	6966	X	6966	-0-	-0-	-0-	61	1	6859	3	Y	42	41	1			26
							46	9									
*06	4420	X	4420	-0-	-0-	-0-	43	1	4291	3	Y	78	53	1			51
							86	9									
07	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					51

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

02	4928	X	4490	-0-	-438	-0-	2	1	4327	3	Y	146	160	1			71
							161	9									
03	6293	X	354	-0-	-5939	-0-	2	1	321	3	Y	28	87	1			12
							31	9									
04	6090	X	1829	-0-	-4261	-0-	17	1	1812	3	Y	-0-	12	1			-0-
05	6293	X	237	-0-	-6056	-0-	2	1	235	3	Y	-0-					-0-
*06	6090	X	1207	-0-	-4883	-0-	12	1	1195	3	Y	-0-					-0-
07	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1469	-0-	-71	-0-	1378	3	91	9	Y	83	179	1			174
03	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					174
04	1887	N	1887	-0-	-0-	-0-	1887	3			Y	-0-					174
05	2571	N	2571	-0-	-0-	-0-	2556	3	15	9	Y	14					188
06	2481	N	2481	-0-	-0-	-0-	2449	3	32	9	Y	29					217
*07	2200	N	2490	-0-	290	290	2468	3	22	9	Y	20					237

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

02	4032	X	2299	-0-	-1733	-0-	2299	3			N	-0-					149
03	7638	X	7638	-0-	-0-	-0-	7345	3	293	9	N	266	172	1			243
04	6186	X	6186	-0-	-0-	-0-	5981	3	205	9	N	186	186	1			243
05	5821	X	5821	-0-	-0-	-0-	5646	3	175	9	N	159	173	1			229
06	5537	X	5537	-0-	-0-	-0-	5353	3	184	9	N	167	183	1			213
07	7130	X	6047	-0-	-1083	-0-	5857	3	190	9	N	173	171	1			215

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

02	3976	X	2619	-0-	-1357	-0-	2584	3	35	9	Y	32	60	1	3	8	49
03	4402	X	2187	-0-	-2215	-0-	2155	3	32	9	Y	29					78
04	4260	X	1579	-0-	-2681	-0-	1557	3	22	9	Y	20					98
05	3441	X	1159	-0-	-2282	-0-	1159	3			Y	-0-	54	1			44
06	3090	X	1731	-0-	-1359	-0-	1717	3	14	9	Y	13					57
*07	1588	X	1588	-0-	-0-	-0-	1556	3	32	9	Y	29					86

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

02	2800	X	221	-0-	-2579	-0-	221	3			N	-0-					174
03	3100	X	1660	-0-	-1440	-0-	1660	3			N	-0-					174
04	3000	X	1910	-0-	-1090	-0-	1910	3			N	-0-					174
05	3100	X	2438	-0-	-662	-0-	2427	3	11	9	N	10					184
06	5924	X	5924	-0-	-0-	-0-	5911	3	13	9	N	12					196
07	1984	X	1067	-0-	-917	-0-	1059	3	8	9	N	7					203

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

02	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1	1	8			188
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					188
04	3000	N	3068	-0-	68	68	3068	3			Y	-0-					188
05	3100	N	3286	-0-	186	254	3286	3			Y	-0-					188
06	3000	N	2862	-0-	-138	116	2862	3			Y	-0-					188
*07	1396	X	1280	-0-	-116	-0-	1280	3			Y	-0-					188

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

02	3557	X	3557	-0-	-0-	-0-	3550	3	7	9	Y	6					199
03	3531	X	3531	-0-	-0-	-0-	3531	3			Y	-0-					199
04	3822	X	3822	-0-	-0-	-0-	3813	3	9	9	Y	8					207
05	3466	X	3466	-0-	-0-	-0-	3454	3	12	9	Y	11					218
06	3428	X	3428	-0-	-0-	-0-	3413	3	15	9	Y	14					232
*07	3869	X	3869	-0-	-0-	-0-	3851	3	18	9	Y	16					248

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					171
03	992	N	987	-0-	-5	-0-	970	3	17	9	N	15					186
04	1164	N	1164	-0-	-0-	-0-	1141	3	23	9	N	21					207
05	1115	N	1115	-0-	-0-	-0-	1103	3	12	9	N	11					218
06	350	N	350	-0-	-0-	-0-	337	3	13	9	N	12					230
07	1054	N	16	-0-	-1038	-0-	16	3			N	-0-					230

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

02	1238	N	1238	-0-	-0-	-0-	1210	3	28	9	Y	25					660
03	1734	N	1734	-0-	-0-	-0-	1695	3	39	9	Y	35	184	1			511
04	1194	N	1194	-0-	-0-	-0-	1188	3	6	9	Y	5					516
05	1178	N	1129	-0-	-49	-0-	1129	3			Y	-0-					516
06	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					516
*07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					516

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

02	2744	X	2139	-0-	-605	-0-	2106	3	33	9	Y	30	60	1			49
03	3038	X	1789	-0-	-1249	-0-	1757	3	32	9	Y	29					78
04	2940	X	1290	-0-	-1650	-0-	1269	3	21	9	Y	19					97
05	2821	X	1700	-0-	-1121	-0-	1676	3	24	9	Y	22	49	1			70
06	2520	X	2323	-0-	-197	-0-	2303	3	20	9	Y	18					88
*07	1311	X	1311	-0-	-0-	-0-	1311	3			Y	-0-					88

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

02	728	N	480	-0-	-248	-0-	449	3	31	9	Y	28	60	1			48
03	620	N	408	-0-	-212	-0-	375	3	33	9	Y	30					78
04	570	N	292	-0-	-278	-0-	271	3	21	9	Y	19					97
05	527	N	398	-0-	-129	-0-	358	3	40	9	Y	36	63	1			70
06	511	N	511	-0-	-0-	-0-	491	3	20	9	Y	18					88
*07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					88

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

02	1691	N	1691	-0-	-0-	-0-	1607	3	84	9	Y	76	192	1			177
03	1970	N	1970	-0-	-0-	-0-	1934	3	36	9	Y	33					210
04	1605	N	1605	-0-	-0-	-0-	1587	3	18	9	Y	16					226
05	1488	N	1389	-0-	-99	-0-	1353	3	36	9	Y	33	151	1			108
06	840	N	840	-0-	-0-	-0-	818	3	22	9	Y	20					128
*07	448	N	448	-0-	-0-	-0-	434	3	14	9	Y	13					141

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

02	1204	N	316	-0-	-888	-0-	316	3			N	-0-					367
03	3100	N	4791	-0-	1691	1691	4791	3			N	-0-					367
04	3000	N	4671	-0-	1671	3362	4671	3			N	-0-					367
05	3100	N	3217	-0-	117	3479	3217	3			N	-0-					367
06	3000	N	2743	-0-	-257	3222	2743	3			N	-0-					367
*07	5245	X	2023	-0-	-3222	-0-	2023	3			N	-0-					367

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

02	1915	N	1915	-0-	-0-	-0-	1860	3	55	9	N	50					282
03	2227	N	2227	-0-	-0-	-0-	2141	3	86	9	N	78	193	1			167
04	1860	N	1326	-0-	-534	-0-	1270	3	56	9	N	51					218
05	2196	N	2196	-0-	-0-	-0-	2139	3	57	9	N	52					270
06	604	N	604	-0-	-0-	-0-	595	3	9	9	N	8	187	1			91
07	1364	N	1194	-0-	-170	-0-	1151	3	43	9	N	39					130

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	133	-0-	-1435	-0-	133	3			N	-0-					221
03	527	X	302	-0-	-225	-0-	302	3			N	-0-					221
04	4578	X	4578	-0-	-0-	-0-	4511	3	67	9	N	61					282
05	3229	X	3229	-0-	-0-	-0-	3223	3	6	9	N	5					287
06	2882	N	2882	-0-	-0-	-0-	2882	3			N	-0-					287
*07	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					287

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	2724	N	2724	-0-	-0-	-0-	2724	3			N	-0-					156
04	3000	N	4079	-0-	1079	1079	3873	3	206	9	N	187	190	1			153
05	3100	N	3092	-0-	-8	1071	3070	3	22	9	N	20					173
06	3000	N	2608	-0-	-392	679	2574	3	34	9	N	31					204
*07	2647	X	1968	-0-	-679	-0-	1942	3	26	9	N	24					228

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1451	-0-	-1181	-0-	1414	3	37	9	Y	34	22	1			26
03	2914	X	1957	-0-	-957	-0-	1906	3	51	9	Y	46	28	1			44
04	2820	X	2000	-0-	-820	-0-	1900	3	100	9	Y	91	35	1			100
05	2122	X	2122	-0-	-0-	-0-	2065	3	57	9	Y	52	111	1			41
06	1890	X	1611	-0-	-279	-0-	1564	3	47	9	Y	43	46	1			38
07	DLQ G-10		1368	-0-	1368	1368	1293	3	75	9	Y	68	35	1			71

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2 WELL #: 1 RRCID -> 287391 COMPL. DATE 04/10/2019 TOTAL DEPTH 11926 PERF.10570 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2022

ELEANOR 2A WELL #: 2 RRCID -> 287392 COMPL. DATE 04/09/2019 TOTAL DEPTH 11900 PERF.11110 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2022

DAVIS (PENNSYLVANIAN) //CONT.// 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
ELEANOR 2E WELL #: 3 RRCID -> 287394 COMPL. DATE 11/14/2018 TOTAL DEPTH 11930 PERF.10589 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2021

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

02	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	4	1				2
03	347	N	347	-0-	-0-	-0-	339	3	8	9	Y	7	6	1				3
04	334	N	334	-0-	-0-	-0-	330	3	4	9	Y	4	4	1				3
05	354	N	354	-0-	-0-	-0-	350	3	4	9	Y	4	4	1				3
06	330	N	328	-0-	-2	-0-	324	3	4	9	Y	4	4	1				3
07	341	N	333	-0-	-8	-0-	330	3	3	9	Y	3	4	1				2

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

*08	1616	N	1616	-0-	-0-	-0-	1555	2	61	9	Y	55	62	1	1	8		74
09	1433	N	1433	-0-	-0-	-0-	1386	2	47	9	Y	43	62	1				55
10	1541	N	1541	-0-	-0-	-0-	1488	2	53	9	Y	48	71	1				32
11	1560	N	1536	-0-	-24	-0-	1493	2	43	9	Y	39	4	1				67
12	1541	N	1541	-0-	-0-	-0-	1486	2	55	9	Y	50	69	1				48
01	1676	N	1676	-0-	-0-	-0-	1634	2	42	9	Y	38	16	1				70
02	1560	N	1560	-0-	-0-	-0-	1496	2	64	9	Y	58	56	1				72
03	1717	N	1717	-0-	-0-	-0-	1666	2	51	9	Y	46	54	1				64
04	1620	N	1567	-0-	-53	-0-	1521	2	46	9	Y	42	37	1				69
05	1736	N	1584	-0-	-152	-0-	1526	2	58	9	Y	53	54	1				68
06	1650	N	1318	-0-	-332	-0-	1275	2	43	9	Y	39	68	1				39
07	1612	N	1550	-0-	-62	-0-	1507	2	43	9	Y	39	11	1				67

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

02	2520	N	2070	-0-	-450	-0-	2034	2	36	9	Y	33	15	1				203
03	2812	N	2812	-0-	-0-	-0-	2759	2	53	9	Y	48	12	1				239
04	2760	N	2691	-0-	-69	-0-	2624	2	67	9	Y	61	224	1				76
05	2294	N	2067	-0-	-227	-0-	2017	2	50	9	Y	45	14	1				107
06	2730	N	2523	-0-	-207	-0-	2480	2	43	9	Y	39	29	1				117
07	2790	N	2665	-0-	-125	-0-	2625	2	40	9	Y	36	11	1				142

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

*08	5518	X	5005	-0-	-513	-0-	4943	2	62	9	Y	56	33	1	2	8		153
*09	5434	X	5434	-0-	-0-	-0-	5372	2	62	9	Y	56	103	1	4	8		102
10	5301	X	5301	-0-	-0-	-0-	5209	2	92	9	Y	84	40	1				146
11	4830	X	4751	-0-	-79	-0-	4695	2	56	9	Y	51	6	1				191
12	5611	X	4881	-0-	-730	-0-	4802	2	79	9	Y	72	109	1				154
01	5611	X	4810	-0-	-801	-0-	4715	2	95	9	Y	86	93	1				147
02	5068	X	3795	-0-	-1273	-0-	3697	2	98	9	Y	89	94	1				142
03	5301	X	4977	-0-	-324	-0-	4701	2	276	9	Y	251	239	1				154
04	4740	X	4635	-0-	-105	-0-	4557	2	78	9	Y	71	116	1				109
05	4867	X	3271	-0-	-1596	-0-	3199	2	72	9	Y	65	22	1				152
06	4830	X	4814	-0-	-16	-0-	4716	2	98	9	Y	89	110	1				131
*07	5126	X	5126	-0-	-0-	-0-	5071	2	55	9	Y	50	16	1				165

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	2793	-0-	-1211	-0-	2695	2	98	9	Y	89	94	1			142
03	4433	X	3263	-0-	-1170	-0-	2987	2	276	9	Y	251	239	1			154
04	4050	X	2875	-0-	-1175	-0-	2797	2	78	9	Y	71	116	1			109
05	4185	X	4150	-0-	-35	-0-	4078	2	72	9	Y	65	22	1			152
06	4883	X	4883	-0-	-0-	-0-	4785	2	98	9	Y	89	110	1			131
*07	4953	X	4953	-0-	-0-	-0-	4898	2	55	9	Y	50	16	1			165

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
04	210	N	147	-0-	-63	-0-	147	2			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	4640	-0-	-0-	-0-	4614	2	26	9	N	24	183	1			60
03	5298	X	5298	-0-	-0-	-0-	5263	2	35	9	N	32					92
04	4461	X	4461	-0-	-0-	-0-	4442	2	19	9	N	17					109
05	4343	X	4343	-0-	-0-	-0-	4300	2	43	9	N	39					148
06	3125	X	3125	-0-	-0-	-0-	3101	2	24	9	N	22					170
*07	5126	X	5126	-0-	-0-	-0-	5107	2	19	9	N	17					187

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7032	X	7032	-0-	-0-	-0-	7013	2	19	9	N	17	3	8			163
12	4553	X	4553	-0-	-0-	-0-	4541	2	12	9	N	11	1	1			173
01	3844	X	3610	-0-	-234	-0-	3584	2	26	9	N	24	1	1			196
02	4928	X	3142	-0-	-1786	-0-	3083	2	59	9	N	54	193	1			57
03	5456	X	3477	-0-	-1979	-0-	3449	2	28	9	N	25					82
04	5280	X	3795	-0-	-1485	-0-	3773	2	22	9	N	20	1	1			101
05	4557	X	2983	-0-	-1574	-0-	2957	2	26	9	N	24	1	1			124
06	3752	X	3752	-0-	-0-	-0-	3730	2	22	9	N	20	1	1			143
07	3937	X	3884	-0-	-53	-0-	3859	2	25	9	N	23					166

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3237	-0-	-571	-0-	3213	2	24	9	N	22	19	1			195
03	4030	X	3717	-0-	-313	-0-	3693	2	24	9	N	22	15	1			202
04	3900	X	2736	-0-	-1164	-0-	2701	2	35	9	N	32	46	1			188
05	5780	X	5780	-0-	-0-	-0-	5745	2	35	9	N	32	18	1			202
06	6231	X	6231	-0-	-0-	-0-	6186	2	45	9	N	41	36	1			207
*07	5435	X	5435	-0-	-0-	-0-	5398	2	37	9	N	34	13	1			228

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2760	X	2656	-0-	-104	-0-	2628	2	28	9	N	25	22	1	1	8	225
10	2841	X	2841	-0-	-0-	-0-	2779	2	62	9	N	56	213	1			68
11	2640	X	2554	-0-	-86	-0-	2508	2	46	9	N	42	4	1			106
12	2728	X	2572	-0-	-156	-0-	2528	2	44	9	N	40	27	1			119
01	2852	N	2578	-0-	-274	-0-	2539	2	39	9	N	35	16	1			138
02	2380	N	2252	-0-	-128	-0-	2220	2	32	9	N	29	16	1			151
03	2657	N	2657	-0-	-0-	-0-	2612	2	45	9	N	41	12	1			180
04	2528	N	2528	-0-	-0-	-0-	2483	2	45	9	N	41	37	1			184
05	2480	N	2254	-0-	-226	-0-	2203	2	51	9	N	46	15	1			215
06	2624	N	2624	-0-	-0-	-0-	2592	2	32	9	N	29	29	1			215
*07	2616	N	2616	-0-	-0-	-0-	2562	2	54	9	N	49	189	1			75

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

02	3991	X	3991	-0-	-0-	-0-	3971	2	20	9	N	18	16	1			31
03	4119	X	4119	-0-	-0-	-0-	4099	2	20	9	N	18	12	1			37
04	3765	X	3765	-0-	-0-	-0-	3736	2	29	9	N	26	37	1			26
05	3474	X	3474	-0-	-0-	-0-	3450	2	24	9	N	22	15	1			33
06	4149	X	4149	-0-	-0-	-0-	4131	2	18	9	N	16	29	1			20
*07	3987	X	3987	-0-	-0-	-0-	3966	2	21	9	N	19	11	1			28

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

*09	3420	X	3396	-0-	-24	-0-	3368	2	28	9	N	25	11	1	2	8	222
10	3585	X	3585	-0-	-0-	-0-	3530	2	55	9	N	50	209	1			63
11	3300	X	3292	-0-	-8	-0-	3269	2	23	9	N	21	2	1			82
12	3503	X	3440	-0-	-63	-0-	3418	2	22	9	N	20	14	1			88
01	3596	X	2612	-0-	-984	-0-	2572	2	40	9	N	36	8	1			116
02	3248	X	2883	-0-	-365	-0-	2821	2	62	9	N	56	8	1			164
03	3596	X	3259	-0-	-337	-0-	3240	2	19	9	N	17	6	1			175
04	3394	X	3394	-0-	-0-	-0-	3360	2	34	9	N	31	19	1			187
05	3441	X	3052	-0-	-389	-0-	3017	2	35	9	N	32	7	1			212
06	3232	X	3232	-0-	-0-	-0-	3199	2	33	9	N	30	193	1			49
07	3503	X	3368	-0-	-135	-0-	3348	2	20	9	N	18	5	1			62

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12026	X	12026	-0-	-0-	-0-	11943	2	83	9	N	75	197	1	2	8	230
09	12102	X	12102	-0-	-0-	-0-	12062	2	40	9	N	36	14	1			252
10	12291	X	12291	-0-	-0-	-0-	12240	2	51	9	N	46	196	1			102
11	11640	X	11338	-0-	-302	-0-	11286	2	52	9	N	47	3	1			146
12	15078	X	15078	-0-	-0-	-0-	15037	2	41	9	N	37	17	1			166
01	12493	X	12166	-0-	-327	-0-	12115	2	51	9	N	46	10	1			202
02	11284	X	11065	-0-	-219	-0-	10909	2	156	9	N	142	194	1			150
03	12834	X	11668	-0-	-1166	-0-	11606	2	62	9	N	56	8	1			198
04	12420	X	10782	-0-	-1638	-0-	10737	2	45	9	N	41	23	1			216
05	12834	X	11082	-0-	-1752	-0-	10993	2	89	9	N	81	9	1			288
06	11850	X	11059	-0-	-791	-0-	11011	2	48	9	N	44	19	1			313
07	12245	X	11295	-0-	-950	-0-	11244	2	51	9	N	46	187	1			172

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

02	3892	X	3787	-0-	-105	-0-	3709	2	78	9	N	71	61	1			300
03	4309	X	3615	-0-	-694	-0-	3539	2	76	9	N	69	47	1			322
04	4170	X	3496	-0-	-674	-0-	3384	2	112	9	N	102	146	1			278
05	4185	X	2395	-0-	-1790	-0-	2301	2	94	9	N	85	58	1			305
06	4050	X	2824	-0-	-1226	-0-	2550	2	274	9	N	249	290	1			264
*07	6965	X	6965	-0-	-0-	-0-	6624	2	341	9	N	310	221	1			353

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

02	7601	X	7601	-0-	-0-	-0-	7559	2	42	9	N	38	8	1			141
03	8224	X	8224	-0-	-0-	-0-	8200	2	24	9	N	22	6	1			157
04	7683	X	7683	-0-	-0-	-0-	7651	2	32	9	N	29	19	1			167
05	6305	X	6305	-0-	-0-	-0-	6263	2	42	9	N	38	8	1			197
06	7443	X	7443	-0-	-0-	-0-	7434	2	9	9	N	8	15	1			190
*07	7850	X	7850	-0-	-0-	-0-	7832	2	18	9	N	16	6	1			200

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

02	4116	X	3944	-0-	-172	-0-	3911	2	33	9	Y	30	32	1			48
03	4464	X	4155	-0-	-309	-0-	4061	2	94	9	Y	85	81	1			52
04	4260	X	4046	-0-	-214	-0-	4020	2	26	9	Y	24	39	1			37
05	4402	X	1935	-0-	-2467	-0-	1911	2	24	9	Y	22	7	1			52
06	4230	X	3904	-0-	-326	-0-	3871	2	33	9	Y	30	37	1			45
*07	4879	X	4879	-0-	-0-	-0-	4861	2	18	9	Y	16	5	1			56

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

02	364	N	362	-0-	-2	-0-	362	2			N	-0-					135
03	434	N	411	-0-	-23	-0-	411	2			N	-0-					135
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					135
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					135
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					135
*07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4882	X	4882	-0-	-0-	-0-	4831	2	51	9	N	46	16	1			180
03	5883	X	5883	-0-	-0-	-0-	5833	2	50	9	N	45	12	1			213
04	5675	X	5675	-0-	-0-	-0-	5675	2			N	-0-	39	1			174
05	5438	X	5438	-0-	-0-	-0-	5407	2	31	9	N	28	15	1			187
06	5588	X	5588	-0-	-0-	-0-	5541	2	47	9	N	43	30	1			200
*07	5999	X	5999	-0-	-0-	-0-	5953	2	46	9	N	42	11	1			231

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8	-0-	272	2			N	-0-					57
03	310	N	252	-0-	-58	-0-	252	2			N	-0-					57
04	270	N	220	-0-	-50	-0-	220	2			N	-0-					57
05	310	N	250	-0-	-60	-0-	250	2			N	-0-					57
06	240	N	194	-0-	-46	-0-	194	2			N	-0-					57
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	2291	-0-	-1377	-0-	2161	2	130	9	Y	118	46	1			256
03	4061	X	2784	-0-	-1277	-0-	2706	2	78	9	Y	71	36	1			291
04	3887	X	3887	-0-	-0-	-0-	3757	2	130	9	Y	118	286	1			123
05	3793	X	3793	-0-	-0-	-0-	3683	2	110	9	Y	100	43	1			180
06	2790	X	2657	-0-	-133	-0-	2591	2	66	9	Y	60	87	1			153
07	4030	X	3139	-0-	-891	-0-	3028	2	111	9	Y	101	32	1			222

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1658	N	1658	-0-	-0-	-0-	1616	2	42	9	N	38	21	1	1	8	251
09	1646	N	1646	-0-	-0-	-0-	1601	2	45	9	N	41	208	1			84
10	1608	N	1608	-0-	-0-	-0-	1578	2	30	9	N	27	26	1			85
11	1524	N	1524	-0-	-0-	-0-	1492	2	32	9	N	29	4	1			110
12	1517	N	1517	-0-	-0-	-0-	1494	2	23	9	N	21	26	1			105
01	1474	N	1474	-0-	-0-	-0-	1453	2	21	9	N	19	15	1			109
02	1324	N	1324	-0-	-0-	-0-	1302	2	22	9	N	20	15	1			114
03	1458	N	1458	-0-	-0-	-0-	1425	2	33	9	N	30	12	1			132
04	1480	N	1480	-0-	-0-	-0-	1447	2	33	9	N	30	36	1			126
05	1425	N	1425	-0-	-0-	-0-	1388	2	37	9	N	34	14	1			146
06	1410	N	1410	-0-	-0-	-0-	1392	2	18	9	N	16	28	1			134
*07	1489	N	1489	-0-	-0-	-0-	1468	2	21	9	N	19	11	1			142

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2650	-0-	-178	-0-	2429	2	221	9	Y	201	196	1			250
03	3038	X	2921	-0-	-117	-0-	2743	2	178	9	Y	162	189	1			223
04	2882	X	2882	-0-	-0-	-0-	2722	2	160	9	Y	145	129	1			239
05	2976	X	2976	-0-	-0-	-0-	2770	2	206	9	Y	187	189	1			237
06	2921	X	2921	-0-	-0-	-0-	2772	2	149	9	Y	135	237	1			135
*07	3166	X	3166	-0-	-0-	-0-	3016	2	150	9	Y	136	38	1			233

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	4556	-0-	-624	-0-	4503	2	53	9	N	48	16	1			194
03	5580	X	5156	-0-	-424	-0-	5106	2	50	9	N	45	12	1			227
04	5160	X	5037	-0-	-123	-0-	4989	2	48	9	N	44	38	1			233
05	5332	X	4991	-0-	-341	-0-	4955	2	36	9	N	33	15	1			251
06	5100	X	4658	-0-	-442	-0-	4639	2	19	9	N	17	30	1			238
07	5208	X	3749	-0-	-1459	-0-	3728	2	21	9	N	19	11	1			246

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6342	-0-	-882	-0-	6279	2	63	9	N	57	16	1			295
03	7626	X	7439	-0-	-187	-0-	7356	2	83	9	N	75	200	1			170
04	7380	X	7242	-0-	-138	-0-	7179	2	63	9	N	57	38	1			189
05	7626	X	7281	-0-	-345	-0-	7217	2	64	9	N	58	15	1			232
06	7350	X	7181	-0-	-169	-0-	7124	2	57	9	N	52	31	1			253
07	7471	X	7391	-0-	-80	-0-	7370	2	21	9	N	19	11	1			261

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1457	N	1427	-0-	-30	-0-	1382	2	45	9	Y	41	22	1	1	8	126
09	1439	N	1439	-0-	-0-	-0-	1404	2	35	9	Y	32	101	1			57
10	1455	N	1455	-0-	-0-	-0-	1425	2	30	9	Y	27	27	1			57
11	1380	N	1347	-0-	-33	-0-	1325	2	22	9	Y	20	4	1			73
12	1711	N	1711	-0-	-0-	-0-	1686	2	25	9	Y	23	26	1			70
01	1852	N	1852	-0-	-0-	-0-	1819	2	33	9	Y	30	16	1			84
02	1615	N	1615	-0-	-0-	-0-	1573	2	42	9	Y	38	15	1			107
03	1861	N	1861	-0-	-0-	-0-	1835	2	26	9	Y	24	12	1			119
04	1846	N	1846	-0-	-0-	-0-	1814	2	32	9	Y	29	37	1			111
05	1934	N	1934	-0-	-0-	-0-	1891	2	43	9	Y	39	92	1			58
06	1800	N	1599	-0-	-201	-0-	1568	2	31	9	Y	28	29	1			57
07	1922	N	1208	-0-	-714	-0-	1182	2	26	9	Y	24	11	1			70

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

02	127	N	127	-0-	-0-	-0-	81	2	46	9	N	42	36	1			250
03	133	N	133	-0-	-0-	-0-	88	2	45	9	N	41	28	1			263
04	143	N	143	-0-	-0-	-0-	77	2	66	9	N	60	86	1			237
05	155	N	141	-0-	-14	-0-	86	2	55	9	N	50	34	1			253
06	120	N	108	-0-	-12	-0-	64	2	44	9	N	40	69	1			224
07	155	N	95	-0-	-60	-0-	47	2	48	9	N	44	25	1			243

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

02	1907	N	1907	-0-	-0-	-0-	1852	2	55	9	Y	50	20	1			139
03	1705	N	1617	-0-	-88	-0-	1583	2	34	9	Y	31	15	1			155
04	1863	N	1863	-0-	-0-	-0-	1821	2	42	9	Y	38	48	1			145
05	1943	N	1943	-0-	-0-	-0-	1888	2	55	9	Y	50	119	1			76
06	1853	N	1853	-0-	-0-	-0-	1812	2	41	9	Y	37	38	1			75
*07	1947	N	1947	-0-	-0-	-0-	1914	2	33	9	Y	30	14	1			91

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	729	2	32	9	Y	29	31	1			47
03	961	N	961	-0-	-0-	-0-	869	2	92	9	Y	84	80	1			51
04	778	N	778	-0-	-0-	-0-	752	2	26	9	Y	24	39	1			36
05	671	N	671	-0-	-0-	-0-	647	2	24	9	Y	22	7	1			51
06	689	N	689	-0-	-0-	-0-	656	2	33	9	Y	30	37	1			44
*07	746	N	746	-0-	-0-	-0-	728	2	18	9	Y	16	5	1			55

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

*08	5912	X	5912	-0-	-0-	-0-	5842	2	70	9	N	64	204	1	2	8	93
09	5503	X	5503	-0-	-0-	-0-	5480	2	23	9	N	21	20	1			94
10	5890	X	5571	-0-	-319	-0-	5548	2	23	9	N	21					115
11	5700	X	4789	-0-	-911	-0-	4760	2	29	9	N	26					141
12	5890	X	4444	-0-	-1446	-0-	4342	2	102	9	N	93	189	1			45
01	5890	X	5172	-0-	-718	-0-	5148	2	24	9	N	22					67
02	5124	X	4417	-0-	-707	-0-	4393	2	24	9	N	22					89
03	5580	X	5011	-0-	-569	-0-	4980	2	31	9	N	28					117
04	5010	X	3582	-0-	-1428	-0-	3563	2	19	9	N	17					134
05	5177	X	4875	-0-	-302	-0-	4808	2	67	9	N	61					195
06	5010	X	4200	-0-	-810	-0-	4163	2	37	9	N	34	185	1			44
07	5022	X	4821	-0-	-201	-0-	4796	2	25	9	N	23					67

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

02	5712	X	4600	-0-	-1112	-0-	4542	2	58	9	N	53	16	1			295
03	5642	X	5369	-0-	-273	-0-	5303	2	66	9	N	60	213	1			142
04	5460	X	5273	-0-	-187	-0-	5221	2	52	9	N	47	38	1			151
05	5580	X	5158	-0-	-422	-0-	5106	2	52	9	N	47	15	1			183
06	5362	X	5362	-0-	-0-	-0-	5316	2	46	9	N	42	30	1			195
07	5456	X	5369	-0-	-87	-0-	5341	2	28	9	N	25	11	1			209

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

02	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4351	X	4351	-0-	-0-	-0-	4254	2	97	9	N	88	223	1	1	8	106
10	4681	X	4097	-0-	-584	-0-	4043	2	54	9	N	49	42	1			113
11	4530	X	3605	-0-	-925	-0-	3548	2	57	9	N	52	6	1			159
12	4681	X	3584	-0-	-1097	-0-	3529	2	55	9	N	50	42	1			167
01	4495	X	3485	-0-	-1010	-0-	3406	2	79	9	N	72	25	1			214
02	4060	X	2711	-0-	-1349	-0-	2663	2	48	9	N	44	24	1			234
03	4092	X	3293	-0-	-799	-0-	3223	2	70	9	N	64	19	1			279
04	3600	X	3169	-0-	-431	-0-	3095	2	74	9	N	67	261	1			85
05	3596	X	2589	-0-	-1007	-0-	2521	2	68	9	N	62	23	1			124
06	3489	X	3489	-0-	-0-	-0-	3442	2	47	9	N	43	46	1			121
07	3286	X	2270	-0-	-1016	-0-	2237	2	33	9	N	30	17	1			134

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	5153	-0-	-895	-0-	5109	2	44	9	N	40	20	1			185
03	6448	X	5906	-0-	-542	-0-	5851	2	55	9	N	50	16	1			219
04	6000	X	5835	-0-	-165	-0-	5816	2	19	9	N	17	48	1			188
05	6200	X	4835	-0-	-1365	-0-	4801	2	34	9	N	31	19	1			200
06	5850	X	5707	-0-	-143	-0-	5671	2	36	9	N	33	38	1			195
07	6045	X	5440	-0-	-605	-0-	5388	2	52	9	N	47	14	1			228

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3936	X	3936	-0-	-0-	-0-	3885	2	51	9	Y	46	22	1	6	8	274
10	3844	X	3786	-0-	-58	-0-	3729	2	57	9	Y	52	196	1			130
11	3720	X	3494	-0-	-226	-0-	3448	2	46	9	Y	42	4	1			168
12	4061	X	3496	-0-	-565	-0-	3453	2	43	9	Y	39	26	1			181
01	4061	X	3523	-0-	-538	-0-	3481	2	42	9	Y	38	16	1			203
02	3668	X	2917	-0-	-751	-0-	2812	2	105	9	Y	95	15	1			283
03	3782	X	2858	-0-	-924	-0-	2783	2	75	9	Y	68	211	1			140
04	3480	X	2324	-0-	-1156	-0-	2280	2	44	9	Y	40	36	1			144
05	3534	X	2666	-0-	-868	-0-	2634	2	32	9	Y	29	14	1			159
06	3420	X	2789	-0-	-631	-0-	2764	2	25	9	Y	23	29	1			153
07	3224	X	2590	-0-	-634	-0-	2569	2	21	9	Y	19	11	1			161

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					211
03	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					211
04	3667	X	3667	-0-	-0-	-0-	3667	2			N	-0-					211
05	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					211
06	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					211
*07	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					211

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					77

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4134		4134	-0-	-0-	-0-	4120	2	14	9	N	13					186
03	6118		4454	-0-	-1664	-0-	4442	2	12	9	N	11					197
04	5504		4102	-0-	-1402	-0-	4096	2	6	9	N	5					202
05	4906		4906	-0-	-0-	-0-	4888	2	18	9	N	16					218
*06	5143		5143	-0-	-0-	-0-	5132	2	11	9	N	10					228
*07	4903		4903	-0-	-0-	-0-	4873	2	30	9	N	27	181	1			74

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	85	-0-	85	1826	85	2			N	-0-					57
*03	1826	R	-0-	-0-	-1826	-0-					N	-0-					57
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 04/01 -> 6515																	
*04	5700		125	-0-	-5575	940	125	2			N	-0-					57
*05	1013	R	73	-0-	-940	-0-	73	2			N	-0-					57
06	90	#	5	-0-	-85	-0-	5	2			N	-0-					57
07	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					57

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

02	560	N	516	-0-	-44	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	516	-0-	-44	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG ENERGY, LLC 697115
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

02	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

02	140	#	99	-0-	-41	-0-	99	2			Y	-0-					-0-
03	155	#	89	-0-	-66	-0-	89	2			Y	-0-					-0-
04	150	#	8	-0-	-142	-0-	8	2			Y	-0-					-0-
05	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	#	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/20/2021

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

02	1064	#	548	-0-	-516	-0-	548	3			N	-0-					11
03	1178	#	630	-0-	-548	-0-	630	3			N	-0-					11
04	900	#	837	-0-	-63	-0-	837	3			N	-0-					11
05	930	#	789	-0-	-141	-0-	789	3			N	-0-					11
06	780	#	636	-0-	-144	-0-	636	3			N	-0-					11
07	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

02	420	#	1	-0-	-419	-0-	1	3			Y	-0-					77
03	890	R	890	-0-	-0-	-0-	890	3			Y	-0-					77
04		DLQ G-10	316	-0-	316	316	316	3			Y	-0-					77
05		DLQ G-10	345	-0-	345	661	342	3	3	9	Y	3					80
06		DLQ G-10	300	-0-	300	961	300	3			Y	-0-					80
07		DLQ G-10	NO RPT	-0-	-0-	961					Y	NO RPT					80

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

02	476	#	240	-0-	-236	-0-	240	3			Y	-0-					18
03	527	#	441	-0-	-86	-0-	441	3			Y	-0-					18
04		DLQ G-10	394	-0-	394	394	394	3			Y	-0-					18
05		DLQ G-10	557	-0-	557	951	557	3			Y	-0-					18
06		DLQ G-10	530	-0-	530	1481	530	3			Y	-0-					18
07		DLQ G-10	NO RPT	-0-	-0-	1481					Y	NO RPT					18

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	12	-0-	-72	-0-	12	3			Y	-0-					43
03	124	#	17	-0-	-107	-0-	17	3			Y	-0-					43
04	DLQ G-10		23	-0-	23	23	23	3			Y	-0-					43
05	DLQ G-10		10	-0-	10	33	8	3	2	9	Y	2					45
06	DLQ G-10		11	-0-	11	44	11	3			Y	-0-					45
07	DLQ G-10	NO RPT		-0-	-0-	44					Y	NO RPT					45

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	336	-0-	-168	-0-	336	3			Y	-0-					24
03	558	#	456	-0-	-102	-0-	456	3			Y	-0-					24
04	DLQ G-10		461	-0-	461	461	461	3			Y	-0-					24
05	DLQ G-10		475	-0-	475	936	475	3			Y	-0-					24
06	DLQ G-10		387	-0-	387	1323	387	3			Y	-0-					24
07	DLQ G-10	NO RPT		-0-	-0-	1323					Y	NO RPT					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	38	-0-	-18	-0-	38	3			Y	-0-					5
03	62	#	37	-0-	-25	-0-	37	3			Y	-0-					5
04	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					5
05	DLQ G-10		45	-0-	45	99	45	3			Y	-0-					5
06	DLQ G-10		44	-0-	44	143	44	3			Y	-0-					5
07	DLQ G-10	NO RPT		-0-	-0-	143					Y	NO RPT					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	6	-0-	-50	-0-	6	3			Y	-0-					55
03	140	R	140	-0-	-0-	-0-	140	3			Y	-0-					55
04	DLQ G-10		186	-0-	186	186	186	3			Y	-0-					55
05	DLQ G-10		10	-0-	10	196	8	3	2	9	Y	2					57
06	DLQ G-10		11	-0-	11	207	11	3			Y	-0-					57
07	DLQ G-10	NO RPT		-0-	-0-	207					Y	NO RPT					57

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	#	995	-0-	-321	-0-	995	3			Y	-0-					31
03	1457	#	1435	-0-	-22	-0-	1435	3			Y	-0-					31
04	DLQ G-10		1364	-0-	1364	1364	1364	3			Y	-0-					31
05	DLQ G-10		1328	-0-	1328	2692	1328	3			Y	-0-					31
06	DLQ G-10		1104	-0-	1104	3796	1104	3			Y	-0-					31
07	DLQ G-10	NO RPT		-0-	-0-	3796					Y	NO RPT					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	R	13	-0-	-0-	-0-	13	3			Y	-0-					25
03	11	R	11	-0-	-0-	-0-	11	3			Y	-0-					25
04	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					25
05	DLQ G-10		-0-	-0-	-0-	27					Y	-0-					25
06	DLQ G-10		-0-	-0-	-0-	27					Y	-0-					25
07	DLQ G-10	NO RPT		-0-	-0-	27					Y	NO RPT					25

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

02	560 #	488	-0-	-72	-0-	488	3			Y	-0-					26
03	869 R	869	-0-	-0-	-0-	869	3			Y	-0-					26
04	1107 R	1107	-0-	-0-	-0-	1107	3			Y	-0-					26
05	1010 R	1010	-0-	-0-	-0-	1010	3			Y	-0-					26
*06	1038 R	1038	-0-	-0-	-0-	1038	3			Y	-0-					26
07	775 #	NO RPT	-0-	-775	-0-					Y	NO RPT					26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

02	252 #	204	-0-	-48	-0-	192	2	12	9	N	11					82
03	279 #	195	-0-	-84	-0-	180	2	15	9	N	14					96
04	286 R	286	-0-	-0-	-0-	268	2	18	9	N	16					112
05	364 R	364	-0-	-0-	-0-	343	2	21	9	N	19					131
06	384 R	384	-0-	-0-	-0-	363	2	21	9	N	19					150
*07	558 R	558	-0-	-0-	-0-	543	2	15	9	N	14					164

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	544	-0-	-16	-0-	526	2	18	9	Y	16	16	8			-0-
03	620	#	580	-0-	-40	-0-	580	2			Y	-0-					-0-
04	600	#	524	-0-	-76	-0-	524	2			Y	-0-					-0-
05	620	#	390	-0-	-230	-0-	390	2			Y	-0-					-0-
06	600	#	451	-0-	-149	-0-	451	2			Y	-0-					-0-
07	589	#	417	-0-	-172	-0-	417	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

02	28	#	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	160	R	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*07	162	R	162	-0-	-0-	-0-	162	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

02	84	#	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	#	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					9
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					9
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					9
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					9
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					9
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PLUGGED AND ABANDONED_____ 05/12/2022

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PLUGGED AND ABANDONED_____ 05/05/2022

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/28/2022

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2022

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	124	-0-	-44	-0-	124	3			N	-0-					-0-
03	186	#	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	180	#	129	-0-	-51	-0-	129	3			N	-0-					-0-
05	155	#	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	#	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	#	-0-	-0-	-0-	-0-					Y	3	36	1			54
*09	0	#	-0-	-0-	-0-	-0-					Y	17					71
*10	0	#	-0-	-0-	-0-	-0-					Y	14					85
*11	0	#	-0-	-0-	-0-	-0-					Y	10					95
*12	0	#	-0-	-0-	-0-	-0-					Y	16					111
*01	0	#	-0-	-0-	-0-	-0-					Y	21	72	1			60
*02	0	#	-0-	-0-	-0-	-0-					Y	13					73
*03	0	#	-0-	-0-	-0-	-0-					Y	13					86
*04	0	#	-0-	-0-	-0-	-0-					Y	24	35	1			75
*05	0	#	-0-	-0-	-0-	-0-					Y	20					95
*06	417	R	417	-0-	-0-	-0-	27 8	1 9	382	2	Y	7	33	1			69
*07	359	R	359	-0-	-0-	-0-	22 14	1 9	323	2	Y	13					82

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

02	364	#	247	-0-	-117	-0-	247	3			Y	-0-					27
03	DLQ G-10		285	-0-	285	285	285	3			Y	-0-					27
04	DLQ G-10		355	-0-	355	640	355	3			Y	-0-					27
05	DLQ G-10		353	-0-	353	993	353	3			Y	-0-					27
06	DLQ G-10		303	-0-	303	1296	303	3			Y	-0-					27
07	0	#	NO RPT	-0-	-0-	1296					Y	NO RPT					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

02	280	#	153	-0-	-127	-0-	153	3			Y	-0-					29
03	DLQ G-10		258	-0-	258	258	258	3			Y	-0-					29
04	DLQ G-10		387	-0-	387	645	387	3			Y	-0-					29
05	DLQ G-10		319	-0-	319	964	319	3			Y	-0-					29
06	DLQ G-10		250	-0-	250	1214	242	3	8	9	Y	7					36
07	0	#	NO RPT	-0-	-0-	1214					Y	NO RPT					36

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	37	-0-	-19	-0-	37	3			Y	-0-					4
03	DLQ G-10		71	-0-	71	71	71	3			Y	-0-					4
04	DLQ G-10		65	-0-	65	136	65	3			Y	-0-					4
05	DLQ G-10		70	-0-	70	206	70	3			Y	-0-					4
06	DLQ G-10		50	-0-	50	256	50	3			Y	-0-					4
07	0	#	NO RPT	-0-	-0-	256					Y	NO RPT					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
06	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					1
07	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	R	458	-0-	-0-	-0-	399	3	59	9	N	54					271
03	420	R	420	-0-	-0-	-0-	366	3	54	9	N	49	166	1			154
04	499	R	499	-0-	-0-	-0-	435	3	64	9	N	58					212
05	835	R	835	-0-	-0-	-0-	807	3	28	9	N	25					237
06	344	R	344	-0-	-0-	-0-	334	3	10	9	N	9					246
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					246

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	136	-0-	-4	-0-	136	2			Y	-0-					-0-
03	146	R	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	240	#	144	-0-	-96	-0-	144	2			Y	-0-					-0-
05	248	#	103	-0-	-145	-0-	103	2			Y	-0-					-0-
06	180	#	42	-0-	-138	-0-	42	2			Y	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	R	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	732	R	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	721	R	721	-0-	-0-	-0-	721	2			N	-0-					-0-
05	749	R	749	-0-	-0-	-0-	749	2			N	-0-					-0-
06	746	R	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*07	736	R	736	-0-	-0-	-0-	736	2			N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

02	215	R	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
03	217	#	214	-0-	-3	-0-	214	2			Y	-0-					-0-
04	240	#	180	-0-	-60	-0-	180	2			Y	-0-					-0-
05	248	#	184	-0-	-64	-0-	184	2			Y	-0-					-0-
06	240	#	162	-0-	-78	-0-	162	2			Y	-0-					-0-
07	248	#	168	-0-	-80	-0-	168	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

02	2435	R	2435	-0-	-0-	-0-	2435	2			N	-0-					52
03	2747	R	2747	-0-	-0-	-0-	2747	2			N	-0-					52
04	2607	R	2607	-0-	-0-	-0-	2607	2			N	-0-					52
05	2667	R	2667	-0-	-0-	-0-	2667	2			N	-0-					52
06	2593	R	2593	-0-	-0-	-0-	2593	2			N	-0-					52
*07	2665	R	2665	-0-	-0-	-0-	2665	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

02	1876	#	1416	-0-	-460	-0-	1416	2			N	-0-					156
03	2077	#	1697	-0-	-380	-0-	1697	2			N	-0-					156
04	2010	#	1533	-0-	-477	-0-	1533	2			N	-0-					156
05	2046	#	1405	-0-	-641	-0-	1405	2			N	-0-					156
06	1920	#	1617	-0-	-303	-0-	1617	2			N	-0-					156
07	1705	#	1620	-0-	-85	-0-	1620	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

02	56	N	37	-0-	-19	-0-	37	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

02	56	N	35	-0-	-21	-0-	35	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

02	56	N	35	-0-	-21	-0-	35	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

02	56	N	35	-0-	-21	-0-	35	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					31
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					31
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					31
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					31
*06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED ONE WELL CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

*04	44		9	-0-	-35	-0-	9	3			N	-0-					-0-
*05	124		2	-0-	-122	-0-	2	3			N	-0-					-0-
*06	120		-0-	-0-	-120	-0-					N	-0-					-0-
*07	124		NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

*04	90		9	-0-	-81	-0-	9	3			N	-0-					-0-
*05	93		2	-0-	-91	-0-	2	3			N	-0-					-0-
*06	90		-0-	-0-	-90	-0-					N	-0-					-0-
*07	93		NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

02	672	N	576	-0-	-96	-0-	576	3			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			Y	-0-					-0-
06	270	N	173	-0-	-97	-0-	173	3			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					2
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					2
04	336	X	336	-0-	-0-	-0-	336	2			N	-0-					2
05	341	X	227	-0-	-114	-0-	227	2			N	-0-					2
06	770	X	770	-0-	-0-	-0-	770	2			N	-0-					2
*07	538	X	538	-0-	-0-	-0-	538	2			N	-0-					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*07	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385
PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

02	1204	N	1116	-0-	-88	-0-	1116	3			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
05	1240	N	1236	-0-	-4	-0-	1236	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
07	1271	N	1252	-0-	-19	-0-	1252	3			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

02	644	N	558	-0-	-86	-0-	558	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1972	-0-	-184	-0-	1972	3			N	-0-					-0-
03	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
04	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
05	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
06	2160	N	2155	-0-	-5	-0-	2155	3			N	-0-					-0-
*07	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

02	1316	N	1288	-0-	-28	-0-	1288	3			N	-0-					-0-
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					-0-
04	1410	N	1316	-0-	-94	-0-	1316	3			N	-0-					-0-
05	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
06	1350	N	1336	-0-	-14	-0-	1336	3			N	-0-					-0-
07	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

02	1092	N	979	-0-	-113	-0-	979	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
*07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

02	812	N	775	-0-	-37	-0-	775	3			N	-0-					-0-
03	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
04	780	N	767	-0-	-13	-0-	767	3			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	806	N	660	-0-	-146	-0-	660	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	204	-0-	-104	-0-	204	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
06	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
*07	2665	N	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

02	1403	N	1403	-0-	-0-	-0-	28	1	1375	2	N	-0-					5
03	1677	N	1677	-0-	-0-	-0-	31	1	1646	2	N	-0-					5
04	1511	N	1511	-0-	-0-	-0-	30	1	1481	2	N	-0-					5
05	1564	N	1564	-0-	-0-	-0-	31	1	1533	2	N	-0-					5
06	1540	N	1540	-0-	-0-	-0-	30	1	1510	2	N	-0-					5
*07	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

02	308	N	303	-0-	-5	-0-	28	1	275	2	N	-0-					41
03	360	N	360	-0-	-0-	-0-	31	1	329	2	N	-0-					41
04	330	N	326	-0-	-4	-0-	30	1	296	2	N	-0-					41
05	341	N	338	-0-	-3	-0-	31	1	307	2	N	-0-					41
06	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					41
07	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

02	3836	X	3452	-0-	-384	-0-	28	1	3424	2	N	-0-					-0-
03	4254	X	4254	-0-	-0-	-0-	31	1	4223	2	N	-0-					-0-
04	4080	X	4024	-0-	-56	-0-	30	1	3994	2	N	-0-					-0-
05	4216	X	3919	-0-	-297	-0-	31	1	3888	2	N	-0-					-0-
06	4110	X	3731	-0-	-379	-0-	30	1	3701	2	N	-0-					-0-
07	4247	X	3886	-0-	-361	-0-	31	1	3855	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

02	0		-0-	-0-	-0-	-0-					N	-0-					57
03	0		-0-	-0-	-0-	-0-					N	-0-					57
04	0		-0-	-0-	-0-	-0-					N	-0-	57	6			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/30/2021

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

02	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					23
04	0	-0-	-0-	-0-	-0-					N	-0-	23	6			-0-
05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2022

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					88
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					88
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					88
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					88
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					88
*07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					88

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2022

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
07	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC //CONT.// 238732
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					Y	-0-					95
03	155	N	-0-	-0-	-155	-0-					Y	-0-					95
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2062	-0-	-94	-0-	2042	3	20	9	N	18					132
03	2356	N	2188	-0-	-168	-0-	2185	3	3	9	N	3					135
04	2241	N	2241	-0-	-0-	-0-	2239	3	2	9	N	2					137
05	2294	N	2138	-0-	-156	-0-	2136	3	2	9	N	2					139
06	2130	N	1880	-0-	-250	-0-	1840	3	40	9	N	36					175
07	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					175

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					33
03	248	N	-0-	-0-	-248	-0-					N	-0-					33
04	90	N	-0-	-0-	-90	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	590	-0-	-61	-0-	572	3	18	9	N	16					107
*02	647	N	647	-0-	-0-	-0-	630	3	17	9	N	15					122
03	651	N	635	-0-	-16	-0-	617	3	18	9	N	16					138
*04	650	N	650	-0-	-0-	-0-	633	3	17	9	N	15					153
*05	629	N	629	-0-	-0-	-0-	611	3	18	9	N	16					169
*06	646	N	646	-0-	-0-	-0-	629	3	17	9	N	15					184
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

*01	682	N	553	-0-	-129	-0-	525	3	28	9	N	25					195
*02	616	N	468	-0-	-148	-0-	468	3			N	-0-					195
*03	651	N	397	-0-	-254	-0-	347	3	50	9	N	45					240
*04	158	N	158	-0-	-0-	-0-	46	3	112	9	N	102					342
*05	57	N	57	-0-	-0-	-0-	5	3	52	9	N	47					389
*06	298	N	298	-0-	-0-	-0-	240	3	58	9	N	53	359	1			83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					140
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					140
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					140
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					140
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					140
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					140

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					77

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					37
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					37
04	180	N	18	-0-	-162	-0-	18	3			Y	-0-					37
05	186	N	141	-0-	-45	-0-	141	3			Y	-0-					37
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					18
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					18
04	270	N	-0-	-0-	-270	-0-					Y	-0-					18
05	155	N	84	-0-	-71	-0-	84	3			Y	-0-					18
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	125	-0-	-43	-0-	125	3			Y	-0-					106
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					106
04	180	N	25	-0-	-155	-0-	25	3			Y	-0-					106
05	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					106
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					106
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					63
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					63
04	390	N	162	-0-	-228	-0-	162	3			Y	-0-					63
05	279	N	197	-0-	-82	-0-	197	3			Y	-0-					63
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					63
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					6
03	643	N	643	-0-	-0-	-0-	641	3	2	9	Y	2					8
04	1380	N	64	-0-	-1316	-0-	64	3			Y	-0-					8
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					8
06	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					51
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					51
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					51
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					51
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					61
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
04	270	N	-0-	-0-	-270	-0-					Y	-0-					61
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					61
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	2					7
04	180	N	-0-	-0-	-180	-0-					Y	-0-					7
05	124	N	-0-	-0-	-124	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	1					8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	2					7
04	330	N	-0-	-0-	-330	-0-					Y	-0-					7
05	248	N	-0-	-0-	-248	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	1					8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2022

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					-0-
03	DLQ G-10		238	-0-	238	370	238	2			Y	-0-					-0-
04	496	N	126	-0-	-370	-0-	126	2			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		597	-0-	597	597	597	2			Y	-0-					-0-
03	DLQ G-10		1074	-0-	1074	1671	1074	2			Y	-0-					-0-
04	1900	N	568	-0-	-1332	339	568	2			Y	-0-					-0-
05	1581	N	1242	-0-	-339	-0-	1242	2			Y	-0-					-0-
*06	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	597	-0-	-187	-0-	597	2			N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
04	870	N	567	-0-	-303	-0-	567	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591

WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

02	56	N	34	-0-	-22	-0-	34	2			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	47	-0-	-73	-0-	47	2			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					50
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					50
04	90	N	44	-0-	-46	-0-	44	2			N	-0-					50
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-	50	6			-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

02	224	N	162	-0-	-62	-0-	162	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	14					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

02	DLQ	G-10	342	-0-	342	342	339	2	3	9	Y	3					154
03	DLQ	G-10	344	-0-	344	686	342	2	2	9	Y	2					156
04	DLQ	G-10	108	-0-	108	794	101	2	7	9	Y	6					162
05	DLQ	G-10	472	-0-	472	1266	472	2			Y	-0-					162
06	1556	N	290	-0-	-1266	-0-	283	2	7	9	Y	6					168
*07	387	N	387	-0-	-0-	-0-	378	2	9	9	Y	8					176

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
07	14B2	EXT	5	-0-	5	16	5	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	2			Y	-0-					54
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					54
04	60	N	2	-0-	-58	-0-	2	2			Y	-0-					54
05	84	N	84	-0-	-0-	-0-	25	2	59	9	Y	54					-0-
06	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					61
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					61
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					61
05	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1	41	6			21
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					21
*07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					-0-
03	DLQ G-10		160	-0-	160	222	160	2			Y	-0-					-0-
04	DLQ G-10		3438	-0-	3438	3660	3438	2			Y	-0-					-0-
05	DLQ G-10		103	-0-	103	3763	103	2			Y	-0-					-0-
06	2900	N	82	-0-	-2818	945	82	2			Y	-0-					-0-
*07	1034	X	89	-0-	-945	-0-	89	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	83	-0-	-29	-0-	83	2			Y	-0-					96
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					96
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					96
05	140	N	140	-0-	-0-	-0-	140	2			Y	-0-	49	6			47
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					47
*07	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					47

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	258	-0-	-106	-0-	258	2			N	-0-					-0-
03	403	N	303	-0-	-100	-0-	303	2			N	-0-					-0-
04	360	N	189	-0-	-171	-0-	189	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	2			Y	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
04	150	N	93	-0-	-57	-0-	93	2			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
04	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	265	2			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			Y	-0-					-0-
04	270	N	175	-0-	-95	-0-	175	2			Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	2			Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	398	-0-	-162	-0-	398	2			N	-0-					118
03	465	N	431	-0-	-34	-0-	431	2			N	-0-					118
04	540	N	256	-0-	-284	-0-	256	2			N	-0-					118
05	617	N	617	-0-	-0-	-0-	617	2			N	-0-					118
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					118
*07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	544	-0-	-16	-0-	544	2			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
04	600	N	327	-0-	-273	-0-	327	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	336	-0-	-56	-0-	336	2			N	-0-					32
03	403	N	245	-0-	-158	-0-	245	2			N	-0-					32
04	390	N	194	-0-	-196	-0-	192	2	2	9	N	2					34
05	372	N	281	-0-	-91	-0-	275	2	6	9	N	5					39
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					39
*07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					39

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	151	-0-	-45	-0-	151	2			N	-0-					140
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					140
04	210	N	88	-0-	-122	-0-	88	2			N	-0-					140
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-	3	6			137
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					137
*07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	545	-0-	-15	-0-	545	2			N	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
04	600	N	106	-0-	-494	-0-	106	2			N	-0-					-0-
05	589	N	244	-0-	-345	-0-	244	2			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1339	-0-	-425	-0-	1337	2	2	9	N	2					114
03	1953	N	1684	-0-	-269	-0-	1678	2	6	9	N	5					119
04	1890	N	1096	-0-	-794	-0-	1096	2			N	-0-					119
05	2339	N	2339	-0-	-0-	-0-	2326	2	13	9	N	12					131
06	1997	N	1997	-0-	-0-	-0-	1990	2	7	9	N	6					137
*07	1588	N	1588	-0-	-0-	-0-	1586	2	2	9	N	2					139

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	361	-0-	-199	-0-	357	3	4	9	N	4					77
03	434	N	20	-0-	-414	-0-	20	3			N	-0-					77
04	450	N	89	-0-	-361	-0-	89	3			N	-0-					77
05	403	N	36	-0-	-367	-0-	36	3			N	-0-					77
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					77
07	93	N	-0-	-0-	-93	-0-					N	-0-					77

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					33
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					33
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					33
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					33
06	210	N	126	-0-	-84	-0-	126	3			N	-0-					33
07	186	N	18	-0-	-168	-0-	18	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		38	-0-	38	187	38	3			N	-0-					66
03	14B2 EXT		76	-0-	76	263	76	3			N	-0-					66
04	402	X	139	-0-	-263	-0-	139	3			N	-0-					66
05	79	X	79	-0-	-0-	-0-	79	3			N	-0-					66
*06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					66
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	410	-0-	-66	-0-	410	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

02	644	N	452	-0-	-192	-0-	452	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	690	N	228	-0-	-462	-0-	228	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					206
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					206
04	570	N	227	-0-	-343	-0-	227	2			N	-0-					206
05	589	N	325	-0-	-264	-0-	325	2			N	-0-					206
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					206
*07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					206

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

02	1120	N	1046	-0-	-74	-0-	1046	2			N	-0-					-0-
03	1240	N	1005	-0-	-235	-0-	1005	2			N	-0-					-0-
04	1200	N	464	-0-	-736	-0-	464	2			N	-0-					-0-
05	1147	N	247	-0-	-900	-0-	247	2			N	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
06	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	630	N	89	-0-	-541	-0-	89	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	750	N	144	-0-	-606	-0-	144	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*06	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	286	-0-	-50	-0-	286	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	360	N	73	-0-	-287	-0-	73	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2268	-0-	-532	-0-	2268	3			N	-0-					166
03	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					166
04	2640	X	577	-0-	-2063	-0-	577	3			N	-0-					166
05	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					166
06	2895	N	2895	-0-	-0-	-0-	2893	3	2	9	N	2					168
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					144
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					144
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					144
05	341	N	199	-0-	-142	-0-	199	3			N	-0-					144
06	777	N	777	-0-	-0-	-0-	775	3	2	9	N	2					146
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		251	-0-	251	542	251	3			Y	-0-					18
03	715	N	173	-0-	-542	-0-	173	3			Y	-0-					18
04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					18
05	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					18
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					80
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					80
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					80
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					80
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	240	N	52	-0-	-188	-0-	52	3			N	-0-					-0-
05	248	N	107	-0-	-141	-0-	107	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	390	N	192	-0-	-198	-0-	192	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	570	N	393	-0-	-177	-0-	393	2			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	420	-0-	-140	-0-	420	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	600	N	91	-0-	-509	-0-	91	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1477	-0-	-539	-0-	1477	3			N	-0-					85
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					85
04	2160	N	640	-0-	-1520	-0-	640	3			N	-0-					85
05	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					85
*06	727	N	727	-0-	-0-	-0-	598	3	129	9	N	117	117	1			85
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	626	2	3	9	N	3					53
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					53
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					53
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					53
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					53
*07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					53

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					196
03	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					196
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					196
05	976	N	976	-0-	-0-	-0-	966	2	10	9	N	9	184	1			21
06	1897	N	1897	-0-	-0-	-0-	1891	2	6	9	N	5					26
*07	1610	N	1610	-0-	-0-	-0-	1606	2	4	9	N	4					30

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

02	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

02	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					125
03	156	N	156	-0-	-0-	-0-	5	1	151	3	N	-0-					125
04	186	N	186	-0-	-0-	-0-	35	1	151	3	N	-0-					125
05	528	N	528	-0-	-0-	-0-	40	1	488	3	N	-0-					125
*06	115	N	115	-0-	-0-	-0-	23	1	92	3	N	-0-					125
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

02	694	N	694	-0-	-0-	-0-	70	1	624	3	N	-0-					10
03	695	N	695	-0-	-0-	-0-	10	1	685	3	N	-0-					10
04	777	N	777	-0-	-0-	-0-	92	1	685	3	N	-0-					10
05	1165	N	1165	-0-	-0-	-0-	99	1	1066	3	N	-0-					10
*06	621	N	621	-0-	-0-	-0-	45	1	576	3	N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

02	224	N	191	-0-	-33	-0-	191	1			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	1			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	1			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	1			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	297	-0-	-39	-0-	297	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	360	N	129	-0-	-231	-0-	129	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

02	476	N	358	-0-	-118	-0-	358	3			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	450	N	318	-0-	-132	-0-	318	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

02	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
04	570	N	448	-0-	-122	-0-	448	3			Y	-0-					-0-
05	558	N	549	-0-	-9	-0-	549	3			Y	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					1
03	837	N	799	-0-	-38	-0-	799	3			Y	-0-					1
04	780	N	662	-0-	-118	-0-	662	3			Y	-0-					1
05	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					1
*06	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					1
*07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					1
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

02	1176	N	741	-0-	-435	-0-	741	2			N	-0-					107
03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					107
04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					107
05	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					107
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					107
*07	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

02	1708	N	637	-0-	-1071	-0-	631	3	6	9	N	5					44
03	1922	N	-0-	-0-	-1922	-0-					N	-0-					44
04	1230	N	104	-0-	-1126	-0-	104	3			N	-0-					44
05	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					44
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					44
07	93	N	-0-	-0-	-93	-0-					N	-0-					44

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	199	-0-	199	199	199	2			N	-0-					-0-
05	14B2	EXT	927	-0-	927	1126	927	2			N	-0-					-0-
06	14B2	EXT	1043	-0-	1043	2169	1043	2			N	-0-					-0-
*07	2607	X	438	-0-	-2169	-0-	438	2			N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

02	504	N	467	-0-	-37	-0-	63	1	403	3	N	1	3	1			2
							1	9									
03	608	N	608	-0-	-0-	-0-	76	1	529	3	N	3					5
							3	9									
04	674	N	674	-0-	-0-	-0-	83	1	587	3	N	4					9
							4	9									
05	698	N	698	-0-	-0-	-0-	103	1	591	3	N	4					13
							4	9									
*06	757	N	757	-0-	-0-	-0-	115	1	642	3	N	-0-					13
*07	727	N	727	-0-	-0-	-0-	114	1	613	3	N	-0-	9	1			4

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

02	272	N	272	-0-	-0-	-0-	16	1	256	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	23	1	245	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	17	1	249	3	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	17	1	231	3	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	25	1	222	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

02	276	N	276	-0-	-0-	-0-	36	1	240	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	40	1	263	3	N	1					1
							1	9									
04	283	N	283	-0-	-0-	-0-	37	1	246	3	N	-0-	1	1			-0-
05	251	N	251	-0-	-0-	-0-	35	1	216	3	N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	33	1	210	3	N	1					1
							1	9									
*07	243	N	243	-0-	-0-	-0-	34	1	209	3	N	-0-					1

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

02	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	15	1	95	3	Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	20	1	127	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	13	1	87	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	15	1	94	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
06	180	N	165	-0-	-15	-0-	11	1	154	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	10	1	104	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					160
03	124	N	124	-0-	-0-	-0-	6	1	70	3	N	44	168	1			36
							48	9									
04	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					36
05	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					36
06	120	N	86	-0-	-34	-0-	8	1	78	3	N	-0-					36
*07	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					36

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

02	515	N	515	-0-	-0-	-0-	37	1	478	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	36	1	442	3	N	-0-					-0-
04	510	N	464	-0-	-46	-0-	49	1	415	3	N	-0-					-0-
05	558	N	504	-0-	-54	-0-	47	1	457	3	N	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	60	1	456	3	N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	46	1	486	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

02	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					90
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					90
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					90
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					90
*06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					90
*07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					90

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

02	SWR 10		137	-0-	137	23167	10	1	127	3	N	-0-					25
03	SWR 10		143	-0-	143	23310	11	1	132	3	N	-0-					25
04	SWR 10		134	-0-	134	23444	14	1	120	3	N	-0-					25
05	SWR 10		135	-0-	135	23579	13	1	122	3	N	-0-					25
06	SWR 10		127	-0-	127	23706	15	1	112	3	N	-0-					25
07	SWR 10		113	-0-	113	23819	10	1	103	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

02	224	N	155	-0-	-69	-0-	16	1	139	3	N	-0-					5
03	217	N	110	-0-	-107	-0-	12	1	98	3	N	-0-					5
04	210	N	61	-0-	-149	-0-	5	1	56	3	N	-0-					5
05	186	N	-0-	-0-	-186	-0-					N	-0-					5
06	120	N	-0-	-0-	-120	-0-					N	-0-					5
07	62	N	-0-	-0-	-62	-0-					N	-0-					5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

02	84	N	25	-0-	-59	-0-	1	1	24	3	N	-0-					127
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					127
04	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-					127
05	43	N	43	-0-	-0-	-0-	32	1	11	3	N	-0-					127
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					127
*07	89	N	89	-0-	-0-	-0-	7	1	1	2	N	-0-					127
							81	3									

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

02	140	N	124	-0-	-16	-0-	9	1	115	3	N	-0-					9
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					9
04	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					9
05	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					9
*06	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					9
*07	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

02	196	N	192	-0-	-4	-0-	23	1	169	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	57	1	198	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	35	1	200	3	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	35	1	211	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	33	1	205	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	53	1	199	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		50	-0-	50	22390	4	1	46	3	N	-0-					321
03	SWR 10		196	-0-	196	22586	26	1	153	3	N	15					336
							17	9									
04	SWR 10		57	-0-	57	22643	5	1	52	3	N	-0-					336
05	SWR 10		13	-0-	13	22656	4	1	9	3	N	-0-					336
06	SWR 10		198	-0-	198	22854	27	1	171	3	N	-0-	167	1			169
07	SWR 10		70	-0-	70	22924	8	1	62	3	N	-0-					169

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	723	-0-	-89	-0-	62	1	661	3	N	-0-					46
03	868	N	830	-0-	-38	-0-	72	1	758	3	N	-0-					46
04	840	N	795	-0-	-45	-0-	76	1	719	3	N	-0-					46
05	983	N	983	-0-	-0-	-0-	99	1	884	3	N	-0-					46
*06	903	N	903	-0-	-0-	-0-	90	1	813	3	N	-0-					46
*07	936	N	936	-0-	-0-	-0-	96	1	840	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		61	-0-	61	7959	5	1	56	3	N	-0-					30
03	SWR 10		71	-0-	71	8030	6	1	65	3	N	-0-					30
04	SWR 10		61	-0-	61	8091	5	1	56	3	N	-0-					30
05	SWR 10		59	-0-	59	8150	5	1	54	3	N	-0-					30
06	SWR 10		43	-0-	43	8193	3	1	40	3	N	-0-					30
07	SWR 10		7	-0-	7	8200	1	1	6	3	N	-0-					30

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

02	112 N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124 N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120 N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124 N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	108 N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	93 N	-0-	-0-	-93	-0-					N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

02	847 N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	956 N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	720 N	137	-0-	-583	-0-	137	2			N	-0-					-0-
05	744 N	12	-0-	-732	-0-	12	2			N	-0-					-0-
06	720 N	697	-0-	-23	-0-	697	2			N	-0-					-0-
07	155 N	8	-0-	-147	-0-	8	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

02	555 N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	623 N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	90 N	70	-0-	-20	-0-	70	2			N	-0-					-0-
05	93 N	2	-0-	-91	-0-	2	2			N	-0-					-0-
06	152 N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	62 N	8	-0-	-54	-0-	8	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT CHADBOURNE //CONT.// 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY //CONT.// 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 3337 RRCID -> 290910 COMPL. DATE 04/18/2021 TOTAL DEPTH 5612 PERF. 5402 - 5424

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

02	1076	N	1076	-0-	-0-	B	-0-	1076	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1357	N	1357	-0-	-0-	B	-0-	1357	3		N	-0-					-0-
04	900	N	474	-0-	-426	B	-0-	474	3		N	-0-					-0-
05	1359	N	1359	-0-	-0-	B	-0-	1359	3		N	-0-					-0-
06	1165	N	1165	-0-	-0-	B	-0-	1165	3		N	-0-					-0-
07	496	N	276	-0-	-220	B	-0-	276	3		N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					187
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					187
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					187
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					187
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					187
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					187

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					74
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					74
04	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					74
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					74
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					74
*07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					113
03	496	N	436	-0-	-60	-0-	436	3			N	-0-					113
04	450	N	186	-0-	-264	-0-	186	3			N	-0-					113
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					113
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					113
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					113

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					78
03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					78
04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					78
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					78
06	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					78
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					78

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		1749	-0-	1749	7574	1749	2			N	-0-					-0-
03	SHUT IN		462	-0-	462	8036	462	2			N	-0-					-0-
04	SHUT IN		732	-0-	732	8768	732	2			N	-0-					-0-
05	SHUT IN		944	-0-	944	9712	944	2			N	-0-					-0-
*06	11250	X	1538	-0-	-9712	-0-	1538	2			N	-0-					-0-
*07	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	59					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
*05	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
*06	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		142	-0-	142	578	142	2			N	-0-					-0-
03	752	R	174	-0-	-578	-0-	174	2			N	-0-					-0-
04	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	216	R	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*07	362	R	362	-0-	-0-	-0-	362	2			N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	367	2	11	9	N	10					53
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					53
04	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					54
05	871	N	871	-0-	-0-	-0-	871	2			N	-0-					54
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					54
*07	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					57

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

02	2800	N	5929	-0-	3129	3129	5854	2	75	9	N	68					160
03	3100	N	4632	-0-	1532	4661	4573	2	59	9	N	54	167	1			47
04	3000	N	3735	-0-	735	5396	3677	2	58	9	N	53					100
05	8561	X	3165	-0-	-5396	-0-	3099	2	66	9	N	60					160
06	3236	X	3236	-0-	-0-	-0-	3174	2	62	9	N	56					216
*07	3218	X	3218	-0-	-0-	-0-	3148	2	70	9	N	64	169	1			111

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

02	1596	#	1475	-0-	-121	-0-	1390	3	85	9	Y	77	71	1			50
03	1682	R	1682	-0-	-0-	-0-	1557	3	125	9	Y	114	119	1			45
04	1637	R	1637	-0-	-0-	-0-	1517	3	120	9	Y	109	100	1			54
05	1699	R	1699	-0-	-0-	-0-	1575	3	124	9	Y	113	100	1			67
06	1500	#	913	-0-	-587	-0-	881	3	32	9	Y	29	77	1			19
07	1550	#	716	-0-	-834	-0-	702	3	14	9	Y	13	19	1			13

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

02	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-				-0-
03	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-				-0-
04	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-				-0-
05	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-				-0-
06	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-				-0-
*07	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

02	260	N	260	-0-	-0-	B	-0-	259	2	1	9	N	1	1	1		-0-
03	280	N	280	-0-	-0-	B	-0-	279	2	1	9	N	1	1	1		-0-
04	278	N	278	-0-	-0-	B	-0-	277	2	1	9	N	1	1	1		-0-
05	301	N	301	-0-	-0-	B	-0-	300	2	1	9	N	1	1	1		-0-
06	307	N	307	-0-	-0-	B	-0-	306	2	1	9	N	1	1	1		-0-
*07	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-				92
03	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-				92
04	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-				92
05	128	N	128	-0-	-0-	B	-0-	117	2	11	9	N	10	10	8		92
*06	0	N	-0-	-0-	-0-	B	-0-					N	3	3	8		92
*07	141	N	141	-0-	-0-	B	-0-	138	2	3	9	N	3	3	8		92

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

02	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-				2
03	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-				2
04	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-				2
05	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-				2
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				2
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					39
03	763	N	763	-0-	-0-	B	-0-	762	2	1	9	N	1	1	0			39
04	614	N	614	-0-	-0-	B	-0-	613	2	1	9	N	1	1	1			39
05	823	N	823	-0-	-0-	B	-0-	816	2	7	9	N	6	1	1	5	8	39
06	764	N	764	-0-	-0-	B	-0-	762	2	2	9	N	2	2	1			39
*07	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

02	432	N	432	-0-	-0-	B	-0-	431	2	1	9	N	1	1	1			-0-
03	461	N	461	-0-	-0-	B	-0-	460	2	1	9	N	1	1	1			-0-
04	473	N	473	-0-	-0-	B	-0-	472	2	1	9	N	1	1	1			-0-
05	464	N	464	-0-	-0-	B	-0-	463	2	1	9	N	1	1	1			-0-
06	406	N	406	-0-	-0-	B	-0-	405	2	1	9	N	1	1	1			-0-
*07	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

02	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*07	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

02	47	N	47	-0-	-0-	B	-0-	47	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	B	-0-	58	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	B	-0-	56	2			Y	-0-					-0-
05	75	N	75	-0-	-0-	B	-0-	75	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					119
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					119
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

02	1272	N	1272	-0-	-0-	B	-0-	1270	2	2	9	Y	2	2	1			-0-
03	1328	N	1328	-0-	-0-	B	-0-	1325	2	3	9	Y	3	3	1			-0-
04	1638	N	1638	-0-	-0-	B	-0-	1635	2	3	9	Y	3	3	1			-0-
05	26	N	26	-0-	-0-	B	-0-	26	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*07	219	N	219	-0-	-0-	B	-0-	219	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	B	-0-	404	2	1	9	N	1	1	1			-0-
03	509	N	509	-0-	-0-	B	-0-	508	2	1	9	N	1	1	1			-0-
04	509	N	509	-0-	-0-	B	-0-	508	2	1	9	N	1	1	1			-0-
05	547	N	547	-0-	-0-	B	-0-	546	2	1	9	N	1	1	1			-0-
06	514	N	514	-0-	-0-	B	-0-	513	2	1	9	N	1	1	1			-0-
*07	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

02	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
03	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
04	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

02	327	N	327	-0-	-0-	B	-0-	326	2	1	9	N	1	1	1			33
03	454	N	454	-0-	-0-	B	-0-	453	2	1	9	N	1	1	1			33
04	456	N	456	-0-	-0-	B	-0-	455	2	1	9	N	1	1	1			33
05	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					33
06	445	N	445	-0-	-0-	B	-0-	444	2	1	9	N	1	1	1			33
*07	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

02	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
03	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
04	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
06	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
*07	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

02	977	N	977	-0-	-0-	B	-0-	975	2	2	9	N	2	2	1			2
03	1105	N	1105	-0-	-0-	B	-0-	1103	2	2	9	N	2	2	1			2
04	1087	N	1087	-0-	-0-	B	-0-	1085	2	2	9	N	2	2	1			2
05	1190	N	1190	-0-	-0-	B	-0-	1188	2	2	9	N	2	2	1			2
06	1129	N	1129	-0-	-0-	B	-0-	1127	2	2	9	N	2	2	1			2
*07	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

02	373	N	373	-0-	-0-	B	-0-	372	2	1	9	N	1	1	1			122
03	436	N	436	-0-	-0-	B	-0-	435	2	1	9	N	1	1	1			122
04	437	N	437	-0-	-0-	B	-0-	436	2	1	9	N	1	1	1			122
05	474	N	474	-0-	-0-	B	-0-	473	2	1	9	N	1	1	1			122
06	438	N	438	-0-	-0-	B	-0-	437	2	1	9	N	1	1	1			122
*07	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					122

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

02	3706	X	3706	-0-	-0-	B	-0-	3699	2	7	9	N	6	6	1			2
03	3077	X	3077	-0-	-0-	B	-0-	3070	2	7	9	N	6	6	1			2
04	2513	X	2513	-0-	-0-	B	-0-	2507	2	6	9	N	5	5	1			2
05	1674	X	43	-0-	-1631	B	-0-	37	2	6	9	N	5	5	8			2
06	3308	X	3308	-0-	-0-	B	-0-	3300	2	8	9	N	7	7	1			2
*07	3001	X	3001	-0-	-0-	B	-0-	3001	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1119	N	1119	-0-	-0- B	-0-	1117	2	2	9	N	2	2	1			15
03	1158	N	1158	-0-	-0- B	-0-	1156	2	2	9	N	2	2	1			15
04	1685	N	1685	-0-	-0- B	-0-	1682	2	3	9	N	3	3	1			15
05	1493	N	1493	-0-	-0- B	-0-	1490	2	3	9	N	3	3	1			15
06	1298	N	1298	-0-	-0- B	-0-	1295	2	3	9	N	3	3	1			15
*07	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0- B	-0-	469	2	1	9	N	1	1	1			-0-
03	798	N	798	-0-	-0- B	-0-	796	2	2	9	N	2	2	1			-0-
04	777	N	777	-0-	-0- B	-0-	775	2	2	9	N	2	2	1			-0-
05	804	N	804	-0-	-0- B	-0-	803	2	1	9	N	1	1	1			-0-
06	643	N	643	-0-	-0- B	-0-	642	2	1	9	N	1	1	1			-0-
*07	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0- B	-0-	551	2	1	9	N	1	1	1			-0-
03	571	N	571	-0-	-0- B	-0-	570	2	1	9	N	1	1	1			-0-
04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	24	2	1	9	N	1	1	1			15
03	329	N	329	-0-	-0- B	-0-	328	2	1	9	N	1	1	1			15
04	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					15
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					15
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					15
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	571	2	2	9	N	2	2	1			10
03	1344	N	1344	-0-	-0- B	-0-	1341	2	3	9	N	3	3	1			10
04	1406	N	1406	-0-	-0- B	-0-	1403	2	3	9	N	3	3	1			10
05	1316	N	1316	-0-	-0- B	-0-	1314	2	2	9	N	2	2	1			10
06	1068	N	1068	-0-	-0- B	-0-	1066	2	2	9	N	2	2	1			10
*07	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	65	2	6	9	N	5	5	8			-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	B	-0-	279	2	1	9	N	1	1	1			-0-
03	337	N	337	-0-	-0-	B	-0-	336	2	1	9	N	1	1	1			-0-
04	413	N	413	-0-	-0-	B	-0-	412	2	1	9	N	1	1	1			-0-
05	465	N	465	-0-	-0-	B	-0-	464	2	1	9	N	1	1	1			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
03	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

02	592	N	592	-0-	-0-	B	-0-	591	2	1	9	N	1	1	1			-0-
03	596	N	596	-0-	-0-	B	-0-	595	2	1	9	N	1	1	1			-0-
04	620	N	620	-0-	-0-	B	-0-	619	2	1	9	N	1	1	1			-0-
05	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
06	586	N	586	-0-	-0-	B	-0-	585	2	1	9	N	1	1	1			-0-
*07	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

02	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					2
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					2
04	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					2
05	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					2
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
*07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

02	523	N	523	-0-	-0-	B	-0-	521	2	2	9	N	2	2	1			-0-
03	1233	N	1233	-0-	-0-	B	-0-	1231	2	2	9	N	2	2	1			-0-
04	869	N	869	-0-	-0-	B	-0-	867	2	2	9	N	2	2	1			-0-
05	648	N	648	-0-	-0-	B	-0-	647	2	1	9	N	1	1	1			-0-
06	550	N	550	-0-	-0-	B	-0-	549	2	1	9	N	1	1	1			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		207	-0-	207	B	207	207	2			N	-0-					-0-
04	14B2 EXT		186	-0-	186	B	393	186	2			N	-0-					-0-
05	14B2 EXT		396	-0-	396	B	789	396	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	789					N	-0-					-0-
*07	789	X	-0-	-0-	-789	B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

02	298	N	298	-0-	-0-	B	-0-	297	2	1	9	N	1	1	1			-0-
03	325	N	325	-0-	-0-	B	-0-	324	2	1	9	N	1	1	1			-0-
04	322	N	322	-0-	-0-	B	-0-	321	2	1	9	N	1	1	1			-0-
05	347	N	347	-0-	-0-	B	-0-	346	2	1	9	N	1	1	1			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0- B	-0-	693	2	2	9	N	2	2	1			-0-
03	830	N	830	-0-	-0- B	-0-	828	2	2	9	N	2	2	1			-0-
04	713	N	713	-0-	-0- B	-0-	712	2	1	9	N	1	1	1			-0-
05	1056	N	1056	-0-	-0- B	-0-	1054	2	2	9	N	2	2	1			-0-
06	936	N	936	-0-	-0- B	-0-	934	2	2	9	N	2	2	1			-0-
*07	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0- B	-0-	684	2	1	9	N	1	1	1			-0-
03	795	N	795	-0-	-0- B	-0-	793	2	2	9	N	2	2	1			-0-
04	783	N	783	-0-	-0- B	-0-	781	2	2	9	N	2	2	1			-0-
05	1174	N	1174	-0-	-0- B	-0-	1172	2	2	9	N	2	2	1			-0-
06	1056	N	1056	-0-	-0- B	-0-	1054	2	2	9	N	2	2	1			-0-
*07	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	108	2	3	9	N	3	1	1			2
03	457	N	457	-0-	-0- B	-0-	456	2	1	9	N	1	1	1			2
04	543	N	543	-0-	-0- B	-0-	542	2	1	9	N	1	1	1			2
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					2
06	428	N	428	-0-	-0- B	-0-	427	2	1	9	N	1	1	1			2
*07	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					2

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	900	2	2	9	N	2	2	1			-0-
05	866	N	866	-0-	-0- B	-0-	864	2	2	9	N	2	2	1			-0-
06	784	N	784	-0-	-0- B	-0-	782	2	2	9	N	2	2	1			-0-
*07	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	353	2	1	9	N	1	1	1			-0-
*07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0- B	-0-	319	2	1	9	N	1	1	1			-0-
03	327	N	327	-0-	-0- B	-0-	326	2	1	9	N	1	1	1			-0-
04	307	N	307	-0-	-0- B	-0-	306	2	1	9	N	1	1	1			-0-
05	363	N	363	-0-	-0- B	-0-	362	2	1	9	N	1	1	1			-0-
06	297	N	297	-0-	-0- B	-0-	296	2	1	9	N	1	1	1			-0-
*07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	258	2	1	9	N	1	1	1			-0-
05	283	N	283	-0-	-0- B	-0-	282	2	1	9	N	1	1	1			-0-
06	257	N	257	-0-	-0- B	-0-	256	2	1	9	N	1	1	1			-0-
*07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0- B	-0-	487	2	1	9	N	1	1	1			-0-
03	636	N	636	-0-	-0- B	-0-	635	2	1	9	N	1	1	1			-0-
04	439	N	439	-0-	-0- B	-0-	438	2	1	9	N	1	1	1			-0-
05	604	N	604	-0-	-0- B	-0-	603	2	1	9	N	1	1	1			-0-
06	730	N	730	-0-	-0- B	-0-	729	2	1	9	N	1	1	1			-0-
*07	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	331	2	1	9	N	1	1	1			-0-
03	353	N	353	-0-	-0- B	-0-	352	2	1	9	N	1	1	1			-0-
04	366	N	366	-0-	-0- B	-0-	365	2	1	9	N	1	1	1			-0-
05	384	N	384	-0-	-0- B	-0-	383	2	1	9	N	1	1	1			-0-
06	356	N	356	-0-	-0- B	-0-	355	2	1	9	N	1	1	1			-0-
*07	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0- B	-0-	302	2	2	9	N	2	2	1			-0-
03	1011	N	1011	-0-	-0- B	-0-	1009	2	2	9	N	2	2	1			-0-
04	914	N	914	-0-	-0- B	-0-	912	2	2	9	N	2	2	1			-0-
05	935	N	935	-0-	-0- B	-0-	933	2	2	9	N	2	2	1			-0-
06	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
*07	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	363	2	1	9	N	1	1	1			-0-
03	358	N	358	-0-	-0- B	-0-	357	2	1	9	N	1	1	1			-0-
04	399	N	399	-0-	-0- B	-0-	398	2	1	9	N	1	1	1			-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	260	2	1	9	N	1	1	1			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	5	5	8			-0-
06	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03	264	N	264	-0-	-0- B	-0-	263	2	1	9	N	1	1	1			-0-
04	252	N	252	-0-	-0- B	-0-	251	2	1	9	N	1	1	1			-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	357	N	357	-0-	-0- B	-0-	356	2	1	9	N	1	1	1			-0-
*07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	B	-0-	311	2	1	9	N	1	1	1			-0-
03	316	N	316	-0-	-0-	B	-0-	315	2	1	9	N	1	1	1			-0-
04	332	N	332	-0-	-0-	B	-0-	331	2	1	9	N	1	1	1			-0-
05	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
06	342	N	342	-0-	-0-	B	-0-	341	2	1	9	N	1	1	1			-0-
*07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

02	731	N	731	-0-	-0-	B	-0-	730	2	1	9	N	1	1	1			-0-
03	809	N	809	-0-	-0-	B	-0-	807	2	2	9	N	2	2	1			-0-
04	820	N	820	-0-	-0-	B	-0-	818	2	2	9	N	2	2	1			-0-
05	727	N	727	-0-	-0-	B	-0-	726	2	1	9	N	1	1	1			-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*07	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	3	3	1			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

02	921	N	921	-0-	-0-	B	-0-	917	2	4	9	N	4	2	1			2
03	1206	N	1206	-0-	-0-	B	-0-	1204	2	2	9	N	2	2	1			2
04	1245	N	1245	-0-	-0-	B	-0-	1243	2	2	9	N	2	2	1			2
05	1381	N	1381	-0-	-0-	B	-0-	1373	2	8	9	N	7	2	1	5	8	2
06	1194	N	1194	-0-	-0-	B	-0-	1192	2	2	9	N	2	2	1			2
*07	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

02	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
04	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
05	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
*07	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

02	0	N	1290	-0-	1290	B	-30327	1287	2	3	9	N	3	3	1			32
03	0	N	1438	-0-	1438	B	-28889	1435	2	3	9	N	3	3	1			32
04	0	N	1423	-0-	1423	B	-27466	1420	2	3	9	N	3	3	1			32
05	0	N	1517	-0-	1517	B	-25949	1514	2	3	9	N	3	3	1			32
06	0	N	1345	-0-	1345	B	-24604	1342	2	3	9	N	3	3	1			32
07	0	N	3940	-0-	3940	B	-20664	3940	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

02	325	N	325	-0-	-0-	B	-0-	323	2	2	9	N	2	2	1			-0-
03	845	N	845	-0-	-0-	B	-0-	843	2	2	9	N	2	2	1			-0-
04	537	N	537	-0-	-0-	B	-0-	536	2	1	9	N	1	1	1			-0-
05	823	N	823	-0-	-0-	B	-0-	822	2	1	9	N	1	1	1			-0-
06	503	N	503	-0-	-0-	B	-0-	500	2	3	9	N	3	3	1			-0-
*07	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0- B	-0-	1424	2	3	9	N	3	3	1			-0-
03	1669	N	1669	-0-	-0- B	-0-	1667	2	2	9	N	2	2	1			-0-
04	1465	N	1465	-0-	-0- B	-0-	1462	2	3	9	N	3	3	1			-0-
05	1749	N	1749	-0-	-0- B	-0-	1746	2	3	9	N	3	3	1			-0-
06	1645	N	1645	-0-	-0- B	-0-	1642	2	3	9	N	3	3	1			-0-
*07	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
*07	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					2
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					2
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					2
05	447	N	447	-0-	-0- B	-0-	446	2	1	9	N	1	1	1			2
*06	12	N	12	-0-	-0- B	-0-	11	2	1	9	N	1	1	8			2
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

02	528	N	528	-0-	-0- B	-0-	527	2	1	9	N	1	1	1			-0-
03	529	N	529	-0-	-0- B	-0-	528	2	1	9	N	1	1	1			-0-
04	451	N	451	-0-	-0- B	-0-	450	2	1	9	N	1	1	1			-0-
05	1114	N	1114	-0-	-0- B	-0-	1112	2	2	9	N	2	2	1			-0-
*06	849	N	849	-0-	-0- B	-0-	846	2	3	9	N	3	2	1	1	8	-0-
*07	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

02	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					2
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					2
04	500	N	500	-0-	-0- B	-0-	499	2	1	9	N	1	1	1			2
05	328	N	328	-0-	-0- B	-0-	321	2	7	9	N	6	1	1	5	8	2
06	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					2
*07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					2

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

02	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					2
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					2
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					2
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					2
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					2
*07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	701	2	1	9	N	1	1	1			-0-
06	1702	N	1702	-0-	-0- B	-0-	1699	2	3	9	N	3	3	1			-0-
*07	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0- B	-0-	1171	2	1	9	N	1	1	1			3
03	435	N	435	-0-	-0- B	-0-	434	2	1	9	N	1	1	1			3
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					3
05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					3
06	302	N	302	-0-	-0- B	-0-	299	2	3	9	N	3	3	1			3
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	89	2	1	9	N	1	1	1			-0-
03	346	N	346	-0-	-0- B	-0-	345	2	1	9	N	1	1	1			-0-
04	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	536	2	1	9	N	1	1	1			-0-
06	415	N	415	-0-	-0- B	-0-	414	2	1	9	N	1	1	1			-0-
*07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					28
04	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					28
05	475	N	475	-0-	-0- B	-0-	468	2	7	9	N	6	1	1	5	8	28
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					28
*07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0- B	-0-	662	2	1	9	N	1	1	1			-0-
03	748	N	748	-0-	-0- B	-0-	747	2	1	9	N	1	1	1			-0-
04	737	N	737	-0-	-0- B	-0-	736	2	1	9	N	1	1	1			-0-
05	793	N	793	-0-	-0- B	-0-	792	2	1	9	N	1	1	1			-0-
06	750	N	750	-0-	-0- B	-0-	748	2	2	9	N	2	2	1			-0-
*07	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	272	2	1	9	N	1	1	1			-0-
03	319	N	319	-0-	-0- B	-0-	318	2	1	9	N	1	1	1			-0-
04	310	N	310	-0-	-0- B	-0-	309	2	1	9	N	1	1	1			-0-
05	305	N	305	-0-	-0- B	-0-	304	2	1	9	N	1	1	1			-0-
06	287	N	287	-0-	-0- B	-0-	286	2	1	9	N	1	1	1			-0-
*07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	609	2	1	9	N	1	1	1			17
03	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					17
04	672	N	672	-0-	-0- B	-0-	671	2	1	9	N	1	1	1			17
05	724	N	724	-0-	-0- B	-0-	723	2	1	9	N	1	1	1			17
06	643	N	643	-0-	-0- B	-0-	642	2	1	9	N	1	1	1			17
*07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03	124	N	124	-0-	-0- B	-0-	123	2	1	9	N	1	1	1			-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1202	N	1202	-0-	-0- B	-0-	1199	2	3	9	N	3	3	1			-0-
03	1390	N	1390	-0-	-0- B	-0-	1387	2	3	9	N	3	3	1			-0-
04	1432	N	1432	-0-	-0- B	-0-	1429	2	3	9	N	3	3	1			-0-
05	1469	N	1469	-0-	-0- B	-0-	1466	2	3	9	N	3	3	1			-0-
06	1336	N	1336	-0-	-0- B	-0-	1333	2	3	9	N	3	3	1			-0-
*07	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0- B	-0-	356	2	1	9	N	1	1	1			-0-
03	305	N	305	-0-	-0- B	-0-	304	2	1	9	N	1	1	1			-0-
04	306	N	306	-0-	-0- B	-0-	305	2	1	9	N	1	1	1			-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0- B	-0-	451	2	1	9	N	1	1	1			-0-
03	415	N	415	-0-	-0- B	-0-	414	2	1	9	N	1	1	1			-0-
04	451	N	451	-0-	-0- B	-0-	450	2	1	9	N	1	1	1			-0-
05	462	N	462	-0-	-0- B	-0-	461	2	1	9	N	1	1	1			-0-
06	453	N	453	-0-	-0- B	-0-	452	2	1	9	N	1	1	1			-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*07	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1495	N	1495	-0-	-0- B	-0-	1492	2	3	9	N	3	3	1			48
03	1448	N	1448	-0-	-0- B	-0-	1445	2	3	9	N	3	3	1			48
04	774	N	774	-0-	-0- B	-0-	772	2	2	9	N	2	2	1			48
05	637	N	637	-0-	-0- B	-0-	636	2	1	9	N	1	1	1			48
06	2036	N	2036	-0-	-0- B	-0-	2032	2	4	9	N	4	4	1			48
*07	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					94
03	261	N	261	-0-	-0- B	-0-	260	2	1	9	N	1	1	1			94
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					94
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					94
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					94
*07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					94

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	377	2	1	9	N	1	1	1			-0-
*07	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	482	2	1	9	N	1	1	1			17
03	700	N	700	-0-	-0- B	-0-	699	2	1	9	N	1	1	1			17
04	626	N	626	-0-	-0- B	-0-	625	2	1	9	N	1	1	1			17
05	0	N	-0-	-0-	-0- B	-0-					N	5	5	8			17
06	587	N	587	-0-	-0- B	-0-	586	2	1	9	N	1	1	1			17
*07	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					17

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
03	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
04	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
05	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

02	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
03	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
04	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
05	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
06	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
*07	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

02	1649	N	1649	-0-	-0-	B	-0-	1643	2	6	9	N	5	3	1			2
03	1632	N	1632	-0-	-0-	B	-0-	1629	2	3	9	N	3	3	1			2
04	1765	N	1765	-0-	-0-	B	-0-	1762	2	3	9	N	3	3	1			2
05	1908	N	1908	-0-	-0-	B	-0-	1899	2	9	9	N	8	3	1	5	8	2
06	1585	N	1585	-0-	-0-	B	-0-	1582	2	3	9	N	3	3	1			2
*07	1646	N	1646	-0-	-0-	B	-0-	1643	2	3	9	N	3	3	8			2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

02	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					28
03	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					28
04	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					28
05	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					28
06	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					28
*07	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

02	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
03	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

02	0	N	-0-	-0-	-0-	B	-0-					N	2	2	1			126
03	1070	N	1070	-0-	-0-	B	-0-	1068	2	2	9	N	2	2	1			126
04	1549	N	1549	-0-	-0-	B	-0-	1546	2	3	9	N	3	3	1			126
05	1545	N	1545	-0-	-0-	B	-0-	1542	2	3	9	N	3	3	1			126
06	1248	N	1248	-0-	-0-	B	-0-	1246	2	2	9	N	2	2	1			126
*07	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					126

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

02	934	N	934	-0-	-0-	B	-0-	931	2	3	9	N	3	3	1			-0-
03	1515	N	1515	-0-	-0-	B	-0-	1512	2	3	9	N	3	3	1			-0-
04	1079	N	1079	-0-	-0-	B	-0-	1077	2	2	9	N	2	2	1			-0-
05	1110	N	1110	-0-	-0-	B	-0-	1108	2	2	9	N	2	2	1			-0-
06	999	N	999	-0-	-0-	B	-0-	997	2	2	9	N	2	2	1			-0-
*07	1412	N	1412	-0-	-0-	B	-0-	1412	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0- B	-0-	628	2	1	9	N	1	1	1			-0-
03	326	N	326	-0-	-0- B	-0-	325	2	1	9	N	1	1	1			-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1114	2	2	9	N	2	2	1			-0-
06	273	N	273	-0-	-0- B	-0-	272	2	1	9	N	1	1	1			-0-
*07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					64
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					64
04	316	N	316	-0-	-0- B	-0-	315	2	1	9	N	1	1	1			64
05	315	N	315	-0-	-0- B	-0-	314	2	1	9	N	1	1	1			64
06	272	N	272	-0-	-0- B	-0-	271	2	1	9	N	1	1	1			64
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

02	1363	N	1363	-0-	-0- B	-0-	1360	2	3	9	N	3	3	1			-0-
03	1583	N	1583	-0-	-0- B	-0-	1580	2	3	9	N	3	3	1			-0-
04	1487	N	1487	-0-	-0- B	-0-	1484	2	3	9	N	3	3	1			-0-
05	1708	N	1708	-0-	-0- B	-0-	1705	2	3	9	N	3	3	1			-0-
06	1415	N	1415	-0-	-0- B	-0-	1412	2	3	9	N	3	3	1			-0-
*07	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

02	582	N	582	-0-	-0- B	-0-	579	2	3	9	N	3	3	1			2
03	1408	N	1408	-0-	-0- B	-0-	1405	2	3	9	N	3	3	1			2
04	1125	N	1125	-0-	-0- B	-0-	1123	2	2	9	N	2	2	1			2
05	1059	N	1059	-0-	-0- B	-0-	1057	2	2	9	N	2	2	1			2
06	931	N	931	-0-	-0- B	-0-	929	2	2	9	N	2	2	1			2
*07	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					2

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
*07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0- B	-0-	1032	2	2	9	N	2	2	1			-0-
03	1336	N	1336	-0-	-0- B	-0-	1333	2	3	9	N	3	3	1			-0-
04	1328	N	1328	-0-	-0- B	-0-	1324	2	4	9	N	4	4	1			-0-
05	2292	N	2292	-0-	-0- B	-0-	2288	2	4	9	N	4	4	1			-0-
06	1674	N	1674	-0-	-0- B	-0-	1671	2	3	9	N	3	3	1			-0-
*07	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0- B	-0-	133	2	1	9	N	1	1	1			-0-
03	334	N	334	-0-	-0- B	-0-	333	2	1	9	N	1	1	1			-0-
04	579	N	579	-0-	-0- B	-0-	578	2	1	9	N	1	1	1			-0-
05	757	N	757	-0-	-0- B	-0-	756	2	1	9	N	1	1	1			-0-
06	773	N	773	-0-	-0- B	-0-	771	2	2	9	N	2	2	1			-0-
*07	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0- B	-0-	1642	2	4	9	N	4	4	1			82
03	1919	N	1919	-0-	-0- B	-0-	1915	2	4	9	N	4	4	1			82
04	1833	N	1833	-0-	-0- B	-0-	1829	2	4	9	N	4	4	1			82
05	2046	N	2046	-0-	-0- B	-0-	2042	2	4	9	N	4	4	1			82
*06	1857	N	1857	-0-	-0- B	-0-	1851	2	6	9	N	5	4	1	1	8	82
*07	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					82

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0- B	-0-	187	2	1	9	N	1	1	1			-0-
03	509	N	509	-0-	-0- B	-0-	508	2	1	9	N	1	1	1			-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	557	2	1	9	N	1	1	1			-0-
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*07	636	N	636	-0-	-0- B	-0-	633	2	3	9	N	3	3	8			-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	2	2	3	9	N	3	3	1			-0-
03	1684	N	1684	-0-	-0- B	-0-	1681	2	3	9	N	3	3	1			-0-
04	1150	N	1150	-0-	-0- B	-0-	1148	2	2	9	N	2	2	1			-0-
05	1178	N	1178	-0-	-0- B	-0-	1176	2	2	9	N	2	2	1			-0-
06	1116	N	1116	-0-	-0- B	-0-	1114	2	2	9	N	2	2	1			-0-
*07	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1008	-0-	-0- B	-0-	1006	2	2	9	N	2	2	1			-0-
03	1169	N	1169	-0-	-0- B	-0-	1167	2	2	9	N	2	2	1			-0-
04	1037	N	1037	-0-	-0- B	-0-	1035	2	2	9	N	2	2	1			-0-
05	1156	N	1156	-0-	-0- B	-0-	1154	2	2	9	N	2	2	1			-0-
06	885	N	885	-0-	-0- B	-0-	883	2	2	9	N	2	2	1			-0-
*07	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	480	2	1	9	N	1	1	1			-0-
03	444	N	444	-0-	-0- B	-0-	443	2	1	9	N	1	1	1			-0-
04	496	N	496	-0-	-0- B	-0-	495	2	1	9	N	1	1	1			-0-
05	527	N	527	-0-	-0- B	-0-	526	2	1	9	N	1	1	1			-0-
06	399	N	399	-0-	-0- B	-0-	398	2	1	9	N	1	1	1			-0-
*07	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	126	2	1	9	N	1	1	1			-0-
03	334	N	334	-0-	-0- B	-0-	333	2	1	9	N	1	1	1			-0-
04	277	N	277	-0-	-0- B	-0-	276	2	1	9	N	1	1	1			-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	448	2	1	9	N	1	1	1			-0-
*07	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					35
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					35
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					35
05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					35
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					35
*07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0- B	-0-	347	2	3	9	N	3	3	1			-0-
03	1539	N	1539	-0-	-0- B	-0-	1536	2	3	9	N	3	3	1			-0-
04	913	N	913	-0-	-0- B	-0-	911	2	2	9	N	2	2	1			-0-
05	1132	N	1132	-0-	-0- B	-0-	1130	2	2	9	N	2	2	1			-0-
06	540	N	540	-0-	-0- B	-0-	539	2	1	9	N	1	1	1			-0-
*07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	309	2	1	9	N	1	1	1			-0-
05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	145	2	1	9	N	1	1	1			-0-
03	747	N	747	-0-	-0- B	-0-	746	2	1	9	N	1	1	1			-0-
04	388	N	388	-0-	-0- B	-0-	387	2	1	9	N	1	1	1			-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*06	495	N	495	-0-	-0- B	-0-	493	2	2	9	N	2	1	1	1	8	-0-
*07	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1572	N	1572	-0-	-0- B	-0-	1564	2	8	9	N	7	5	1			2
03	1554	N	1554	-0-	-0- B	-0-	1551	2	3	9	N	3	3	1			2
04	1874	N	1874	-0-	-0- B	-0-	1870	2	4	9	N	4	4	1			2
05	1668	N	1668	-0-	-0- B	-0-	1665	2	3	9	N	3	3	1			2
06	1529	N	1529	-0-	-0- B	-0-	1526	2	3	9	N	3	3	1			2
*07	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			-0-
03	849	N	849	-0-	-0- B	-0-	847	2	2	9	N	2	2	1			-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	471	2	1	9	N	1	1	1			-0-
03	480	N	480	-0-	-0- B	-0-	479	2	1	9	N	1	1	1			-0-
04	538	N	538	-0-	-0- B	-0-	537	2	1	9	N	1	1	1			-0-
05	569	N	569	-0-	-0- B	-0-	568	2	1	9	N	1	1	1			-0-
06	545	N	545	-0-	-0- B	-0-	544	2	1	9	N	1	1	1			-0-
*07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0- B	-0-	534	2	3	9	N	3	1	1			5
03	478	N	478	-0-	-0- B	-0-	477	2	1	9	N	1	1	1			5
04	655	N	655	-0-	-0- B	-0-	654	2	1	9	N	1	1	1			5
05	617	N	617	-0-	-0- B	-0-	616	2	1	9	N	1	1	1			5
*06	538	N	538	-0-	-0- B	-0-	536	2	2	9	N	2	1	1	1	8	5
*07	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1910	N	1910	-0-	-0- B	-0-	1907	2	3	9	N	3	3	1			2
03	1847	N	1847	-0-	-0- B	-0-	1843	2	4	9	N	4	4	1			2
04	2096	N	2096	-0-	-0- B	-0-	2092	2	4	9	N	4	4	1			2
05	2352	N	2352	-0-	-0- B	-0-	2342	2	10	9	N	9	4	1	5	8	2
06	667	N	667	-0-	-0- B	-0-	666	2	1	9	N	1	1	1			2
*07	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1168	N	1168	-0-	-0- B	-0-	1165	2	3	9	N	3	1	1			2
03	369	N	369	-0-	-0- B	-0-	368	2	1	9	N	1	1	1			2
04	1283	N	1283	-0-	-0- B	-0-	1280	2	3	9	N	3	3	1			2
05	1817	N	1817	-0-	-0- B	-0-	1814	2	3	9	N	3	3	1			2
06	1494	N	1494	-0-	-0- B	-0-	1491	2	3	9	N	3	3	1			2
*07	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					2

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0- B	-0-	1219	2	6	9	N	5	5	1			-0-
03	2536	N	2536	-0-	-0- B	-0-	2532	2	4	9	N	4	4	1			-0-
04	1010	N	1010	-0-	-0- B	-0-	1008	2	2	9	N	2	2	1			-0-
05	2090	N	2090	-0-	-0- B	-0-	2086	2	4	9	N	4	4	1			-0-
06	1963	N	1963	-0-	-0- B	-0-	1959	2	4	9	N	4	4	1			-0-
*07	2213	N	2213	-0-	-0- B	-0-	2213	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1443	N	1443	-0-	-0- B	-0-	1440	2	3	9	N	3	3	1			2
03	1660	N	1660	-0-	-0- B	-0-	1657	2	3	9	N	3	3	1			2
04	1577	N	1577	-0-	-0- B	-0-	1574	2	3	9	N	3	3	1			2
05	1735	N	1735	-0-	-0- B	-0-	1732	2	3	9	N	3	3	1			2
*06	1605	N	1605	-0-	-0- B	-0-	1601	2	4	9	N	4	3	1	1	8	2
*07	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

02	223	N	223	-0-	-0- B	-0-	221	2	2	9	N	2	2	1			2
03	922	N	922	-0-	-0- B	-0-	920	2	2	9	N	2	2	1			2
04	737	N	737	-0-	-0- B	-0-	736	2	1	9	N	1	1	1			2
05	747	N	747	-0-	-0- B	-0-	746	2	1	9	N	1	1	1			2
06	661	N	661	-0-	-0- B	-0-	660	2	1	9	N	1	1	1			2
*07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					2
03	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					2
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					2
05	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					2
*06	136	N	136	-0-	-0- B	-0-	134	2	2	9	N	2	2	8			2
*07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					2

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

02	670	N	670	-0-	-0- B	-0-	669	2	1	9	N	1	1	1			-0-
03	599	N	599	-0-	-0- B	-0-	598	2	1	9	N	1	1	1			-0-
04	503	N	503	-0-	-0- B	-0-	502	2	1	9	N	1	1	1			-0-
05	852	N	852	-0-	-0- B	-0-	850	2	2	9	N	2	2	1			-0-
06	627	N	627	-0-	-0- B	-0-	626	2	1	9	N	1	1	1			-0-
*07	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

02	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
03	697	N	697	-0-	-0- B	-0-	696	2	1	9	N	1	1	1			-0-
04	626	N	626	-0-	-0- B	-0-	625	2	1	9	N	1	1	1			-0-
05	461	N	461	-0-	-0- B	-0-	460	2	1	9	N	1	1	1			-0-
06	373	N	373	-0-	-0- B	-0-	372	2	1	9	N	1	1	1			-0-
*07	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	B	-0-	706	2	2	9	N	2	2	1			-0-
03	998	N	998	-0-	-0-	B	-0-	996	2	2	9	N	2	2	1			-0-
04	319	N	319	-0-	-0-	B	-0-	318	2	1	9	N	1	1	1			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	995	N	995	-0-	-0-	B	-0-	993	2	2	9	N	2	2	1			-0-
*07	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

02	1020	N	1020	-0-	-0-	B	-0-	1018	2	2	9	N	2	2	1			-0-
03	1139	N	1139	-0-	-0-	B	-0-	1137	2	2	9	N	2	2	1			-0-
04	1065	N	1065	-0-	-0-	B	-0-	1063	2	2	9	N	2	2	1			-0-
05	1180	N	1180	-0-	-0-	B	-0-	1178	2	2	9	N	2	2	1			-0-
06	1090	N	1090	-0-	-0-	B	-0-	1088	2	2	9	N	2	2	1			-0-
*07	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03	267	N	267	-0-	-0-	B	-0-	266	2	1	9	N	1	1	1			-0-
04	282	N	282	-0-	-0-	B	-0-	281	2	1	9	N	1	1	1			-0-
05	288	N	288	-0-	-0-	B	-0-	287	2	1	9	N	1	1	1			-0-
06	319	N	319	-0-	-0-	B	-0-	318	2	1	9	N	1	1	1			-0-
*07	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

02	213	N	213	-0-	-0-	B	-0-	206	2	7	9	N	6	6	1			2
03	3306	X	3306	-0-	-0-	B	-0-	3299	2	7	9	N	6	6	1			2
04	1973	N	1973	-0-	-0-	B	-0-	1969	2	4	9	N	4	4	1			2
05	2684	N	2684	-0-	-0-	B	-0-	2678	2	6	9	N	5	5	1			2
06	2263	N	2263	-0-	-0-	B	-0-	2257	2	6	9	N	5	5	1			2
07	3100	X	2242	-0-	-858	B	-0-	2242	2			N	-0-					2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

02	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
03	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
04	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
05	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
*06	141	N	141	-0-	-0-	B	-0-	140	2	1	9	N	1	1	8			-0-
*07	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

02	88	N	88	-0-	-0-	B	-0-	87	2	1	9	N	1	1	1			-0-
03	348	N	348	-0-	-0-	B	-0-	347	2	1	9	N	1	1	1			-0-
04	545	N	545	-0-	-0-	B	-0-	544	2	1	9	N	1	1	1			-0-
05	738	N	738	-0-	-0-	B	-0-	704	2	34	9	N	31	1	1	30	8	-0-
*06	814	N	814	-0-	-0-	B	-0-	804	2	10	9	N	9	2	1	7	8	-0-
*07	350	N	350	-0-	-0-	B	-0-	347	2	3	9	N	3	3	8			-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

02	901	N	901	-0-	-0-	B	-0-	899	2	2	9	N	2	2	1			-0-
03	1127	N	1127	-0-	-0-	B	-0-	1125	2	2	9	N	2	2	1			-0-
04	1071	N	1071	-0-	-0-	B	-0-	1069	2	2	9	N	2	2	1			-0-
05	1250	N	1250	-0-	-0-	B	-0-	1248	2	2	9	N	2	2	1			-0-
06	1135	N	1135	-0-	-0-	B	-0-	1133	2	2	9	N	2	2	1			-0-
*07	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0- B	-0-	833	2	2	9	N	2	2	1			-0-
03	922	N	922	-0-	-0- B	-0-	920	2	2	9	N	2	2	1			-0-
04	788	N	788	-0-	-0- B	-0-	786	2	2	9	N	2	2	1			-0-
05	741	N	741	-0-	-0- B	-0-	734	2	7	9	N	6	1	1	5	8	-0-
06	661	N	661	-0-	-0- B	-0-	660	2	1	9	N	1	1	1			-0-
*07	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

02	91	X	91	-0-	-0- B	-0-	90	2	1	9	N	1	1	1			-0-
03	375	X	375	-0-	-0- B	-0-	374	2	1	9	N	1	1	1			-0-
04	550	X	550	-0-	-0- B	-0-	549	2	1	9	N	1	1	1			-0-
05	657	X	657	-0-	-0- B	-0-	656	2	1	9	N	1	1	1			-0-
06	600	X	600	-0-	-0- B	-0-	599	2	1	9	N	1	1	1			-0-
*07	582	X	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

02	880	N	880	-0-	-0- B	-0-	877	2	3	9	N	3	3	1			-0-
03	1374	N	1374	-0-	-0- B	-0-	1371	2	3	9	N	3	3	1			-0-
04	1031	N	1031	-0-	-0- B	-0-	1029	2	2	9	N	2	2	1			-0-
05	806	N	806	-0-	-0- B	-0-	805	2	1	9	N	1	1	1			-0-
06	745	N	745	-0-	-0- B	-0-	744	2	1	9	N	1	1	1			-0-
*07	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

02	2827	X	2827	-0-	-0- B	-0-	2820	2	7	9	N	6	6	1			-0-
03	3596	X	3337	-0-	-259 B	-0-	3330	2	7	9	N	6	6	1			-0-
04	3487	X	3487	-0-	-0- B	-0-	3479	2	8	9	N	7	7	1			-0-
05	3387	X	3387	-0-	-0- B	-0-	3380	2	7	9	N	6	6	1			-0-
06	3306	X	3306	-0-	-0- B	-0-	3298	2	8	9	N	7	7	1			-0-
07	3348	X	3155	-0-	-193 B	-0-	3155	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

02	914	N	914	-0-	-0- B	-0-	912	2	2	9	N	2	2	1			-0-
03	1082	N	1082	-0-	-0- B	-0-	1080	2	2	9	N	2	2	1			-0-
04	1038	N	1038	-0-	-0- B	-0-	1036	2	2	9	N	2	2	1			-0-
05	1064	N	1064	-0-	-0- B	-0-	1062	2	2	9	N	2	2	1			-0-
06	943	N	943	-0-	-0- B	-0-	941	2	2	9	N	2	2	1			-0-
*07	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

02	408	N	408	-0-	-0- B	-0-	407	2	1	9	N	1	1	1			-0-
03	723	N	723	-0-	-0- B	-0-	722	2	1	9	N	1	1	1			-0-
04	755	N	755	-0-	-0- B	-0-	754	2	1	9	N	1	1	1			-0-
05	811	N	811	-0-	-0- B	-0-	804	2	7	9	N	6	1	1	5	8	-0-
06	711	N	711	-0-	-0- B	-0-	710	2	1	9	N	1	1	1			-0-
*07	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

02	372	N	372	-0-	-0- B	-0-	371	2	1	9	N	1	1	1			-0-
03	421	N	421	-0-	-0- B	-0-	420	2	1	9	N	1	1	1			-0-
04	806	N	806	-0-	-0- B	-0-	804	2	2	9	N	2	2	1			-0-
05	610	N	610	-0-	-0- B	-0-	609	2	1	9	N	1	1	1			-0-
06	478	N	478	-0-	-0- B	-0-	477	2	1	9	N	1	1	1			-0-
*07	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0- B	-0-	276	2	1	9	N	1	1	1			-0-
03	316	N	316	-0-	-0- B	-0-	315	2	1	9	N	1	1	1			-0-
04	362	N	362	-0-	-0- B	-0-	361	2	1	9	N	1	1	1			-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	320	2	1	9	N	1	1	1			-0-
*07	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0- B	-0-	218	2	1	9	N	1	1	1			-0-
03	460	N	460	-0-	-0- B	-0-	459	2	1	9	N	1	1	1			-0-
04	515	N	515	-0-	-0- B	-0-	514	2	1	9	N	1	1	1			-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0- B	-0-	502	2	1	9	N	1	1	1			-0-
03	583	N	583	-0-	-0- B	-0-	582	2	1	9	N	1	1	1			-0-
04	558	N	558	-0-	-0- B	-0-	557	2	1	9	N	1	1	1			-0-
05	602	N	602	-0-	-0- B	-0-	601	2	1	9	N	1	1	1			-0-
06	544	N	544	-0-	-0- B	-0-	543	2	1	9	N	1	1	1			-0-
*07	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	N	1163	-0-	-0- B	-0-	1161	2	2	9	N	2	2	1			-0-
03	1206	N	1206	-0-	-0- B	-0-	1204	2	2	9	N	2	2	1			-0-
04	1279	N	1279	-0-	-0- B	-0-	1276	2	3	9	N	3	3	1			-0-
05	1268	N	1268	-0-	-0- B	-0-	1266	2	2	9	N	2	2	1			-0-
06	1181	N	1181	-0-	-0- B	-0-	1179	2	2	9	N	2	2	1			-0-
*07	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					4
03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					4
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					4
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					4
*06	212	N	212	-0-	-0- B	-0-	211	2	1	9	N	1	1	8			4
*07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	N	1523	-0-	-0- B	-0-	1520	2	3	9	N	3	3	1			-0-
03	1538	N	1538	-0-	-0- B	-0-	1535	2	3	9	N	3	3	1			-0-
04	1576	N	1576	-0-	-0- B	-0-	1573	2	3	9	N	3	3	1			-0-
05	1719	N	1719	-0-	-0- B	-0-	1716	2	3	9	N	3	3	1			-0-
06	1492	N	1492	-0-	-0- B	-0-	1489	2	3	9	N	3	3	1			-0-
*07	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

02	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

02	605	N	605	-0-	-0- B	-0-	604	2	1	9	N	1	1	1			-0-
03	702	N	702	-0-	-0- B	-0-	701	2	1	9	N	1	1	1			-0-
04	676	N	676	-0-	-0- B	-0-	675	2	1	9	N	1	1	1			-0-
05	734	N	734	-0-	-0- B	-0-	733	2	1	9	N	1	1	1			-0-
06	639	N	639	-0-	-0- B	-0-	638	2	1	9	N	1	1	1			-0-
*07	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

02	2034	N	2034	-0-	-0- B	-0-	2031	2	3	9	N	3	3	1			-0-
03	1365	N	1365	-0-	-0- B	-0-	1362	2	3	9	N	3	3	1			-0-
04	2790	X	1550	-0-	-1240 B	-0-	1547	2	3	9	N	3	3	1			-0-
05	2883	X	2817	-0-	-66 B	-0-	2811	2	6	9	N	5	5	1			-0-
06	2402	X	2402	-0-	-0- B	-0-	2396	2	6	9	N	5	5	1			-0-
07	2263	X	2183	-0-	-80 B	-0-	2183	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

02	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
03	264	N	264	-0-	-0- B	-0-	263	2	1	9	N	1	1	1			-0-
04	265	N	265	-0-	-0- B	-0-	264	2	1	9	N	1	1	1			-0-
05	281	N	281	-0-	-0- B	-0-	280	2	1	9	N	1	1	1			-0-
06	250	N	250	-0-	-0- B	-0-	249	2	1	9	N	1	1	1			-0-
*07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

02	653	N	653	-0-	-0- B	-0-	651	2	2	9	N	2	2	1			-0-
03	856	N	856	-0-	-0- B	-0-	854	2	2	9	N	2	2	1			-0-
04	745	N	745	-0-	-0- B	-0-	744	2	1	9	N	1	1	1			-0-
05	1028	N	1028	-0-	-0- B	-0-	1026	2	2	9	N	2	2	1			-0-
06	822	N	822	-0-	-0- B	-0-	820	2	2	9	N	2	2	1			-0-
*07	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	1468	-0-	-0- B	-0-	1465	2	3	9	N	3	3	1			-0-
03	1650	N	1650	-0-	-0- B	-0-	1647	2	3	9	N	3	3	1			-0-
04	1620	N	1620	-0-	-0- B	-0-	1617	2	3	9	N	3	3	1			-0-
05	1763	N	1763	-0-	-0- B	-0-	1760	2	3	9	N	3	3	1			-0-
06	1520	N	1520	-0-	-0- B	-0-	1517	2	3	9	N	3	3	1			-0-
*07	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

02	192	N	192	-0-	-0- B	-0-	191	2	1	9	N	1	1	1			71
03	369	N	369	-0-	-0- B	-0-	368	2	1	9	N	1	1	1			71
04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					71
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

02	295	N	295	-0-	-0- B	-0-	294	2	1	9	N	1	1	1			-0-
03	334	N	334	-0-	-0- B	-0-	333	2	1	9	N	1	1	1			-0-
04	322	N	322	-0-	-0- B	-0-	321	2	1	9	N	1	1	1			-0-
05	279	N	279	-0-	-0- B	-0-	278	2	1	9	N	1	1	1			-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

02	1794	N	1794	-0-	-0- B	-0-	1788	2	6	9	N	5	3	1			9
03	1868	N	1868	-0-	-0- B	-0-	1864	2	4	9	N	4	4	1			9
04	1874	N	1874	-0-	-0- B	-0-	1870	2	4	9	N	4	4	1			9
05	2248	N	2248	-0-	-0- B	-0-	2233	2	15	9	N	14	4	1	10	8	9
*06	1561	N	1561	-0-	-0- B	-0-	1557	2	4	9	N	4	3	1	1	8	9
*07	1655	N	1655	-0-	-0- B	-0-	1649	2	6	9	N	5	5	8			9

GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

02	490	N	490	-0-	-0- B	-0-	489	2	1	9	N	1	1	1			94
03	548	N	548	-0-	-0- B	-0-	547	2	1	9	N	1	1	1			94
04	558	N	558	-0-	-0- B	-0-	557	2	1	9	N	1	1	1			94
05	605	N	605	-0-	-0- B	-0-	598	2	7	9	N	6	1	1	5	8	94
06	550	N	550	-0-	-0- B	-0-	549	2	1	9	N	1	1	1			94
*07	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	R	1027	-0-	-0-	-0-	62	1	933	3	N	29	165	1			52
							32	9									
03	1023	#	933	-0-	-90	-0-	68	1	828	3	N	34					86
							37	9									
04	1350	#	176	-0-	-1174	-0-	66	1	103	3	N	6					92
							7	9									
05	1395	#	316	-0-	-1079	-0-	68	1	229	3	N	17					109
							19	9									
06	1350	#	782	-0-	-568	-0-	66	1	687	3	N	26					135
							29	9									
07	1147	#	891	-0-	-256	-0-	68	1	788	3	N	32					167
							35	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021 - WELL PLUGGED 3-3-2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

02	28		-0-	-0-	-28	-0-					N	1					50
03	0	N	-0-	-0-	-0-	-0-					N	1					51
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					51
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	1					52
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					52

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	101	-0-	-139	-0-	101	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	908	-0-	-296	-0-	1	1	829	2	Y	71					159
							78	9									
03	1178	N	1001	-0-	-177	-0-	25	1	880	2	Y	87					246
							96	9									
04	1200	N	1120	-0-	-80	-0-	2	1	1019	2	Y	90	185	1			151
							99	9									
05	992	N	309	-0-	-683	-0-	7	1	278	2	Y	22					173
							24	9									
06	960	N	-0-	-0-	-960	-0-					Y	-0-					173
07	1147	N	196	-0-	-951	-0-	2	1	120	2	Y	67					240
							74	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2414	-0-	-1450	-0-	1	1	2273	2	Y	127	112	1			31
							140	9									
03	4154	X	2808	-0-	-1346	-0-	73	1	2639	2	Y	87	52	1			66
							96	9									
04	3631	X	3631	-0-	-0-	-0-	9	1	3511	2	Y	101	140	1			27
							111	9									
05	3472	X	1004	-0-	-2468	-0-	24	1	951	2	Y	26	53	1			-0-
							29	9									
06	3330	X	66	-0-	-3264	-0-	2	1	64	2	Y	-0-					-0-
07	3751	X	1912	-0-	-1839	-0-	33	1	1820	2	Y	54					54
							59	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	112	1	336	2	Y	-0-					57
03	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					57
04	415	N	415	-0-	-0-	-0-	34	1	381	2	Y	-0-					57
05	409	N	409	-0-	-0-	-0-	27	1	382	2	Y	-0-					57
06	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					57
*07	547	N	547	-0-	-0-	-0-	29	1	518	2	Y	-0-					57

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	6	1	19	2	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3378	-0-	-654	-0-	2	1	3254	2	Y	111	167	1			120
							122	9									
03	4247	X	3123	-0-	-1124	-0-	82	1	2951	2	Y	82	161	1			41
							90	9									
04	3890	X	3890	-0-	-0-	-0-	9	1	3749	2	Y	120					161
							132	9									
05	3751	X	1005	-0-	-2746	-0-	24	1	944	2	Y	34	157	1			38
							37	9									
06	3630	X	111	-0-	-3519	-0-	4	1	107	2	Y	-0-					38
07	4030	X	2102	-0-	-1928	-0-	34	1	1863	2	Y	186	172	1			52
							205	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	3254	-0-	-2066	-0-	2	1	3143	2	Y	99	86	1			24
							109	9									
03	5766	X	3859	-0-	-1907	-0-	102	1	3661	2	Y	87	45	1			66
							96	9									
04	5070	X	4967	-0-	-103	-0-	12	1	4847	2	Y	98	138	1			26
							108	9									
05	4743	X	1344	-0-	-3399	-0-	33	1	1291	2	Y	18	44	1			-0-
							20	9									
06	4500	X	90	-0-	-4410	-0-	3	1	87	2	Y	-0-					-0-
07	5146	X	2640	-0-	-2506	-0-	47	1	2553	2	Y	36					36
							40	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2288	-0-	-1296	-0-	1	1	2178	2	Y	99	86	1			24
							109	9									
03	3813	X	2713	-0-	-1100	-0-	71	1	2546	2	Y	87	45	1			66
							96	9									
04	3433	X	3433	-0-	-0-	-0-	8	1	3317	2	Y	98	138	1			26
							108	9									
05	3224	X	935	-0-	-2289	-0-	23	1	892	2	Y	18	44	1			-0-
							20	9									
06	3090	X	62	-0-	-3028	-0-	2	1	60	2	Y	-0-					-0-
07	3565	X	1783	-0-	-1782	-0-	31	1	1712	2	Y	36					36
							40	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	35	1	106	2	Y	-0-					29
03	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					29
04	140	N	140	-0-	-0-	-0-	12	1	128	2	Y	-0-					29
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					29
06	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					29
07	155	N	145	-0-	-10	-0-	8	1	137	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5110	X	5110	-0-	-0-	-0-	1278	1	3832	2	N	-0-					22
03	5815	X	5815	-0-	-0-	-0-	441	1	5374	2	N	-0-					22
04	6299	X	6299	-0-	-0-	-0-	522	1	5777	2	N	-0-					22
05	5226	X	5226	-0-	-0-	-0-	346	1	4880	2	N	-0-					22
06	5955	X	5955	-0-	-0-	-0-	338	1	5617	2	N	-0-					22
07	6510	X	5654	-0-	-856	-0-	302	1	5352	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	N	991	-0-	-0-	-0-	243	1	727	2	N	19					195
							21	9									
03	1085	N	1003	-0-	-82	-0-	74	1	907	2	N	20					215
							22	9									
04	1021	N	1021	-0-	-0-	-0-	83	1	916	2	N	20	183	1			52
							22	9									
05	889	N	889	-0-	-0-	-0-	58	1	816	2	N	14					66
							15	9									
06	960	N	924	-0-	-36	-0-	51	1	852	2	N	19					85
							21	9									
07	1054	N	928	-0-	-126	-0-	49	1	862	2	N	15					100
							17	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1649	N	1649	-0-	-0-	-0-	407	1	1222	2	N	18					180
							20	9									
03	1845	N	1845	-0-	-0-	-0-	139	1	1691	2	N	14	10	1			184
							15	9									
04	2176	N	2176	-0-	-0-	-0-	179	1	1987	2	N	9					193
							10	9									
05	1456	N	1456	-0-	-0-	-0-	96	1	1360	2	N	-0-					193
06	1740	N	1239	-0-	-501	-0-	70	1	1169	2	N	-0-					193
*07	2183	N	2183	-0-	-0-	-0-	117	1	2066	2	N	-0-					193

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1666	-0-	-938	-0-	1	1	1556	2	Y	99	86	1			24
							109	9									
03	2790	X	1976	-0-	-814	-0-	51	1	1829	2	Y	87	45	1			66
							96	9									
04	2542	X	2542	-0-	-0-	-0-	6	1	2428	2	Y	98	138	1			26
							108	9									
05	2356	X	687	-0-	-1669	-0-	17	1	650	2	Y	18	44	1			-0-
							20	9									
06	2250	X	46	-0-	-2204	-0-	2	1	44	2	Y	-0-					-0-
07	2635	X	1341	-0-	-1294	-0-	23	1	1278	2	Y	36					36
							40	9									

UNIVERSITY 7-6S WELL #: RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					307
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-	179	1			128
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128

PLUGGED AND ABANDONED_____ 08/29/2018

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

02	5012	X	5006	-0-	-6	-0-	4900	2	106	9	Y	96	187	1			115
03	5549	X	5513	-0-	-36	-0-	5425	2	88	9	Y	80					195
04	5370	X	5342	-0-	-28	-0-	5250	2	92	9	Y	84	184	1			95
05	5549	X	5526	-0-	-23	-0-	5425	2	101	9	Y	92					187
06	5370	X	5348	-0-	-22	-0-	5250	2	98	9	Y	89	175	1			101
*07	5512	X	5512	-0-	-0-	-0-	5425	2	87	9	Y	79					180

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

02	DLQ	G-10	1672	-0-	1672	3573	1635	3	37	9	Y	34	35	1			15
03	DLQ	G-10	1847	-0-	1847	5420	1803	3	44	9	Y	40	37	1			18
04	7493	X	2073	-0-	-5420	-0-	2025	3	48	9	Y	44	51	1			11
05	1860	N	1724	-0-	-136	-0-	1681	3	43	9	Y	39	37	1			13
06	1800	N	351	-0-	-1449	-0-	351	3			Y	-0-	10	1			3
07	1891	N	238	-0-	-1653	-0-	238	3			Y	-0-	3	1			-0-

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

02	896	N	706	-0-	-190	-0-	687	3	19	9	N	17	18	1			7
03	899	N	779	-0-	-120	-0-	757	3	22	9	N	20	18	1			9
04	875	N	875	-0-	-0-	-0-	851	3	24	9	N	22	25	1			6
05	775	N	727	-0-	-48	-0-	706	3	21	9	N	19	19	1			6
06	758	N	758	-0-	-0-	-0-	733	3	25	9	N	23	22	1			7
07	899	N	885	-0-	-14	-0-	854	3	31	9	N	28	25	1			10

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

02	392	N	380	-0-	-12	-0-	380	3			Y	-0-					5
03	496	N	422	-0-	-74	-0-	422	3			Y	-0-					5
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					5
05	434	N	413	-0-	-21	-0-	413	3			Y	-0-					5
06	420	N	397	-0-	-23	-0-	397	3			Y	-0-					5
07	434	N	409	-0-	-25	-0-	409	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

02	224	N	173	-0-	-51	-0-	171	3	2	9	Y	2					73
03	248	N	221	-0-	-27	-0-	220	3	1	9	Y	1					74
04	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					75
05	213	N	213	-0-	-0-	-0-	212	3	1	9	Y	1					76
06	210	N	202	-0-	-8	-0-	201	3	1	9	Y	1					77
07	217	N	214	-0-	-3	-0-	213	3	1	9	Y	1					78

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					13
03	186	N	184	-0-	-2	-0-	184	3			Y	-0-					13
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					13
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					13
06	180	N	141	-0-	-39	-0-	141	3			Y	-0-					13
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	230	-0-	-50	-0-	230	3			Y	-0-					5
03	310	N	272	-0-	-38	-0-	272	3			Y	-0-					5
04	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					5
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					5
06	270	N	245	-0-	-25	-0-	245	3			Y	-0-					5
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	266	3	3	9	N	3					18
03	442	N	442	-0-	-0-	-0-	433	3	9	9	N	8					26
04	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9					35
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					35
*06	549	N	549	-0-	-0-	-0-	545	3	4	9	N	4					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2022

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					175
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					175
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					175
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					175
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					175
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					175

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	269	3	9	9	N	8	8	8			-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	16	1	121	2	Y	5	4	1			2
							6	9									
03	175	N	175	-0-	-0-	-0-	19	1	152	2	Y	4	3	1			3
							4	9									
04	157	N	157	-0-	-0-	-0-	17	1	137	2	Y	3	3	1			3
							3	9									
05	163	N	163	-0-	-0-	-0-	12	1	145	2	Y	5	7	1			1
							6	9									
06	180	N	146	-0-	-34	-0-	10	1	133	2	Y	3					4
							3	9									
07	155	N	151	-0-	-4	-0-	9	1	141	2	Y	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	326	-0-	-38	-0-	38	1	288	2	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	46	1	360	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	41	1	326	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	669	-0-	-87	-0-	77	1	592	2	Y	-0-					-0-
03	834	N	834	-0-	-0-	-0-	94	1	740	2	Y	-0-					-0-
04	752	N	752	-0-	-0-	-0-	84	1	668	2	Y	-0-					-0-
05	768	N	768	-0-	-0-	-0-	60	1	708	2	Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	47	1	647	2	Y	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	43	1	689	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

02	700	N	686	-0-	-14	-0-	79	1	607	2	Y	-0-					-0-
03	855	N	855	-0-	-0-	-0-	96	1	759	2	Y	-0-					-0-
04	772	N	772	-0-	-0-	-0-	87	1	685	2	Y	-0-					-0-
05	788	N	788	-0-	-0-	-0-	62	1	726	2	Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	48	1	664	2	Y	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	44	1	707	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

02	112	N	103	-0-	-9	-0-	12	1	91	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	13	1	103	2	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

02	112	N	40	-0-	-72	-0-	4 6	1 9	30	2	Y	5	4	1			2
03	47	N	47	-0-	-0-	-0-	5 4	1 9	38	2	Y	4	3	1			3
04	41	N	41	-0-	-0-	-0-	4 3	1 9	34	2	Y	3	3	1			3
05	45	N	45	-0-	-0-	-0-	3 6	1 9	36	2	Y	5	7	1			1
06	60	N	38	-0-	-22	-0-	2 3	1 9	33	2	Y	3					4
*07	38	N	38	-0-	-0-	-0-	2 1	1 9	35	2	Y	1	3	1			2

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

02	448	N	377	-0-	-71	-0-	43	1	334	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	53	1	417	2	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	48	1	377	2	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	34	1	400	2	Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	26	1	365	2	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-		-0-	-0-	14	1	106	2	Y	5	4	1			2
								6	9									
03	154	N	154	-0-		-0-	-0-	17	1	133	2	Y	4	3	1			3
								4	9									
04	138	N	138	-0-		-0-	-0-	15	1	120	2	Y	3	3	1			3
								3	9									
05	155	N	144	-0-		-11	-0-	11	1	127	2	Y	5	7	1			1
								6	9									
06	150	N	127	-0-		-23	-0-	8	1	116	2	Y	3					4
								3	9									
07	155	N	133	-0-		-22	-0-	8	1	124	2	Y	1	3	1			2
								1	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	126	-0-		-42	-0-	14	1	106	2	Y	5	4	1			2
								6	9									
03	154	N	154	-0-		-0-	-0-	17	1	133	2	Y	4	3	1			3
								4	9									
04	138	N	138	-0-		-0-	-0-	15	1	120	2	Y	3	3	1			3
								3	9									
05	155	N	144	-0-		-11	-0-	11	1	127	2	Y	5	7	1			1
								6	9									
06	150	N	127	-0-		-23	-0-	8	1	116	2	Y	3					4
								3	9									
07	155	N	133	-0-		-22	-0-	8	1	124	2	Y	1	3	1			2
								1	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-		-0-	-0-	81	1	622	2	Y	-0-					-0-
03	877	N	877	-0-		-0-	-0-	99	1	778	2	Y	-0-					-0-
04	792	N	792	-0-		-0-	-0-	89	1	703	2	Y	-0-					-0-
05	809	N	809	-0-		-0-	-0-	64	1	745	2	Y	-0-					-0-
06	840	N	729	-0-		-111	-0-	49	1	680	2	Y	-0-					-0-
07	806	N	769	-0-		-37	-0-	45	1	724	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-		-0-	-0-	49	1	379	2	Y	-0-					-0-
03	534	N	534	-0-		-0-	-0-	60	1	474	2	Y	-0-					-0-
04	482	N	482	-0-		-0-	-0-	54	1	428	2	Y	-0-					-0-
05	493	N	493	-0-		-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-		-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-		-26	-0-	28	1	442	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	326	-0-	-38	-0-	38	1	288	2	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	46	1	360	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	41	1	326	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	189	-0-	-35	-0-	22	1	167	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	26	1	209	2	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	24	1	189	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	28	1	212	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	34	1	266	2	Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	30	1	240	2	Y	-0-					-0-
05	279	N	276	-0-	-3	-0-	22	1	254	2	Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	17	1	232	2	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	15	1	247	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1338	-0-	-62	-0-	154	1	1184	2	Y	-0-					-0-
03	1100	N	1667	-0-	567	567	187	1	1480	2	Y	-0-					-0-
04	2073	N	1506	-0-	-567	-0-	169	1	1337	2	Y	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	121	1	1417	2	Y	-0-					-0-
06	1620	N	1389	-0-	-231	-0-	94	1	1295	2	Y	-0-					-0-
07	1550	N	1464	-0-	-86	-0-	86	1	1378	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	-0-	49	1	379	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	60	1	474	2	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	343	-0-	-49	-0-	40	1	303	2	Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	48	1	379	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	43	1	343	2	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	47	1	364	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	58	1	455	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	29	1	398	2	Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	26	1	424	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	53	1	410	2	Y	5	4	1			2
							6	9									
03	581	N	581	-0-	-0-	-0-	65	1	512	2	Y	4	3	1			3
							4	9									
04	524	N	524	-0-	-0-	-0-	58	1	463	2	Y	3	3	1			3
							3	9									
05	538	N	538	-0-	-0-	-0-	42	1	490	2	Y	5	7	1			1
							6	9									
06	540	N	483	-0-	-57	-0-	32	1	448	2	Y	3					4
							3	9									
07	527	N	508	-0-	-19	-0-	30	1	477	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	73	1	561	2	Y	-0-					-0-
03	791	N	791	-0-	-0-	-0-	89	1	702	2	Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	80	1	634	2	Y	-0-					-0-
05	729	N	729	-0-	-0-	-0-	57	1	672	2	Y	-0-					-0-
06	780	N	658	-0-	-122	-0-	44	1	614	2	Y	-0-					-0-
07	744	N	695	-0-	-49	-0-	41	1	654	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	38	1	288	2	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	46	1	360	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	41	1	326	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	75	-0-	-37	-0-	8	1	61	2	Y	5	4	1			2
							6	9									
03	90	N	90	-0-	-0-	-0-	10	1	76	2	Y	4	3	1			3
							4	9									
04	81	N	81	-0-	-0-	-0-	9	1	69	2	Y	3	3	1			3
							3	9									
05	93	N	85	-0-	-8	-0-	6	1	73	2	Y	5	7	1			1
							6	9									
06	90	N	74	-0-	-16	-0-	5	1	66	2	Y	3					4
							3	9									
07	93	N	76	-0-	-17	-0-	4	1	71	2	Y	1	3	1			2
							1	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	394	-0-	-54	-0-	45	1	349	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	55	1	436	2	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	50	1	394	2	Y	-0-					-0-
05	454	N	454	-0-	-0-	-0-	36	1	418	2	Y	-0-					-0-
06	480	N	410	-0-	-70	-0-	28	1	382	2	Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	25	1	406	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	669	-0-	-87	-0-	77	1	592	2	Y	-0-					-0-
03	834	N	834	-0-	-0-	-0-	94	1	740	2	Y	-0-					-0-
04	752	N	752	-0-	-0-	-0-	84	1	668	2	Y	-0-					-0-
05	768	N	768	-0-	-0-	-0-	60	1	708	2	Y	-0-					-0-
06	810	N	694	-0-	-116	-0-	47	1	647	2	Y	-0-					-0-
07	775	N	732	-0-	-43	-0-	43	1	689	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	446	-0-	-58	-0-	51	1	395	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	62	1	493	2	Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	40	1	472	2	Y	-0-					-0-
06	540	N	463	-0-	-77	-0-	31	1	432	2	Y	-0-					-0-
07	527	N	488	-0-	-39	-0-	29	1	459	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	394	-0-	-54	-0-	45	1	349	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	55	1	436	2	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	50	1	394	2	Y	-0-					-0-
05	454	N	454	-0-	-0-	-0-	36	1	418	2	Y	-0-					-0-
06	480	N	410	-0-	-70	-0-	28	1	382	2	Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	25	1	406	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	38	1	288	2	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	46	1	360	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	41	1	326	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	292	-0-	-44	-0-	34	1	258	2	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	41	1	323	2	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	37	1	291	2	Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	26	1	309	2	Y	-0-					-0-
06	360	N	302	-0-	-58	-0-	20	1	282	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	19	1	300	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	41	1	319	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	50	1	398	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	45	1	360	2	Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	33	1	381	2	Y	-0-					-0-
06	420	N	374	-0-	-46	-0-	25	1	349	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	497	-0-	-91	-0-	57	1	440	2	Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	70	1	550	2	Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	63	1	497	2	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	45	1	527	2	Y	-0-					-0-
06	600	N	516	-0-	-84	-0-	35	1	481	2	Y	-0-					-0-
07	589	N	544	-0-	-45	-0-	32	1	512	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	-0-	20	1	152	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	24	1	190	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	22	1	171	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	309	-0-	-55	-0-	36	1	273	2	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	43	1	342	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	39	1	308	2	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	28	1	327	2	Y	-0-					-0-
06	360	N	321	-0-	-39	-0-	22	1	299	2	Y	-0-					-0-
07	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	43	1	334	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	53	1	417	2	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	48	1	377	2	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	34	1	400	2	Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	26	1	365	2	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	549	-0-	-95	-0-	63	1	486	2	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	77	1	607	2	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	69	1	548	2	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	-0-	49	1	379	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	60	1	474	2	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	549	-0-	-11	-0-	63	1	486	2	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	77	1	607	2	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	69	1	548	2	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	4	1	30	2	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	17	1	133	2	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	15	1	120	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	38	1	288	2	Y	5	4	1			2
							6	9									
03	410	N	410	-0-	-0-	-0-	46	1	360	2	Y	4	3	1			3
							4	9									
04	370	N	370	-0-	-0-	-0-	41	1	326	2	Y	3	3	1			3
							3	9									
05	380	N	380	-0-	-0-	-0-	29	1	345	2	Y	5	7	1			1
							6	9									
06	390	N	341	-0-	-49	-0-	23	1	315	2	Y	3					4
							3	9									
07	372	N	358	-0-	-14	-0-	21	1	336	2	Y	1	3	1			2
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	8	1	61	2	Y	5	4	1			2
							6	9									
03	90	N	90	-0-	-0-	-0-	10	1	76	2	Y	4	3	1			3
							4	9									
04	81	N	81	-0-	-0-	-0-	9	1	69	2	Y	3	3	1			3
							3	9									
05	93	N	85	-0-	-8	-0-	6	1	73	2	Y	5	7	1			1
							6	9									
06	90	N	74	-0-	-16	-0-	5	1	66	2	Y	3					4
							3	9									
07	93	N	76	-0-	-17	-0-	4	1	71	2	Y	1	3	1			2
							1	9									

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	32	1	243	2	Y	5	4	1			2
							6	9									
03	346	N	346	-0-	-0-	-0-	38	1	304	2	Y	4	3	1			3
							4	9									
04	312	N	312	-0-	-0-	-0-	35	1	274	2	Y	3	3	1			3
							3	9									
05	322	N	322	-0-	-0-	-0-	25	1	291	2	Y	5	7	1			1
							6	9									
06	330	N	288	-0-	-42	-0-	19	1	266	2	Y	3					4
							3	9									
07	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	71	1	546	2	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	86	1	683	2	Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	78	1	617	2	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	56	1	654	2	Y	-0-					-0-
06	750	N	640	-0-	-110	-0-	43	1	597	2	Y	-0-					-0-
07	713	N	676	-0-	-37	-0-	40	1	636	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

02	400	N	400	-0-	-0-	-0-	45	1	349	2	Y	5	4	1			2
							6	9									
03	495	N	495	-0-	-0-	-0-	55	1	436	2	Y	4	3	1			3
							4	9									
04	447	N	447	-0-	-0-	-0-	50	1	394	2	Y	3	3	1			3
							3	9									
05	460	N	460	-0-	-0-	-0-	36	1	418	2	Y	5	7	1			1
							6	9									
06	450	N	413	-0-	-37	-0-	28	1	382	2	Y	3					4
							3	9									
07	465	N	432	-0-	-33	-0-	25	1	406	2	Y	1	3	1			2
							1	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

02	532	N	463	-0-	-69	-0-	53	1	410	2	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	65	1	512	2	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	58	1	463	2	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	42	1	490	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	32	1	448	2	Y	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	30	1	477	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

02	644	N	549	-0-	-95	-0-	63	1	486	2	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	77	1	607	2	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	69	1	548	2	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

02	560	N	480	-0-	-80	-0-	55	1	425	2	Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	67	1	531	2	Y	-0-					-0-
04	541	N	541	-0-	-0-	-0-	61	1	480	2	Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	43	1	508	2	Y	-0-					-0-
06	570	N	499	-0-	-71	-0-	34	1	465	2	Y	-0-					-0-
07	558	N	526	-0-	-32	-0-	31	1	495	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33	-0-	32	1	243	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	38	1	304	2	Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	35	1	274	2	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	25	1	291	2	Y	-0-					-0-
06	330	N	285	-0-	-45	-0-	19	1	266	2	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	18	1	283	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	40	1	303	2	Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	48	1	379	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	43	1	343	2	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	57	1	440	2	Y	5	4	1			2
							6	9									
03	624	N	624	-0-	-0-	-0-	70	1	550	2	Y	4	3	1			3
							4	9									
04	563	N	563	-0-	-0-	-0-	63	1	497	2	Y	3	3	1			3
							3	9									
05	578	N	578	-0-	-0-	-0-	45	1	527	2	Y	5	7	1			1
							6	9									
06	519	N	519	-0-	-0-	-0-	35	1	481	2	Y	3					4
							3	9									
*07	545	N	545	-0-	-0-	-0-	32	1	512	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	446	-0-	-58	-0-	51	1	395	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	62	1	493	2	Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	40	1	472	2	Y	-0-					-0-
06	540	N	463	-0-	-77	-0-	31	1	432	2	Y	-0-					-0-
07	527	N	488	-0-	-39	-0-	29	1	459	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	40	1	303	2	Y	5	4	1			2
							6	9									
03	431	N	431	-0-	-0-	-0-	48	1	379	2	Y	4	3	1			3
							4	9									
04	389	N	389	-0-	-0-	-0-	43	1	343	2	Y	3	3	1			3
							3	9									
05	400	N	400	-0-	-0-	-0-	31	1	363	2	Y	5	7	1			1
							6	9									
06	420	N	359	-0-	-61	-0-	24	1	332	2	Y	3					4
							3	9									
07	403	N	376	-0-	-27	-0-	22	1	353	2	Y	1	3	1			2
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

02	896	N	841	-0-	-55	-0-	97	1	744	2	Y	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	118	1	930	2	Y	-0-					-0-
04	946	N	946	-0-	-0-	-0-	106	1	840	2	Y	-0-					-0-
05	966	N	966	-0-	-0-	-0-	76	1	890	2	Y	-0-					-0-
06	1020	N	872	-0-	-148	-0-	59	1	813	2	Y	-0-					-0-
07	992	N	920	-0-	-72	-0-	54	1	866	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

02	420	N	360	-0-	-60	-0-	41	1	319	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	50	1	398	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	45	1	360	2	Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	33	1	381	2	Y	-0-					-0-
06	420	N	374	-0-	-46	-0-	25	1	349	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

02	T. A.		275	-0-	275	1546	32	1	243	2	Y	-0-					-0-
03	1888	X	342	-0-	-1546	-0-	38	1	304	2	Y	-0-					-0-
04	309	X	309	-0-	-0-	-0-	35	1	274	2	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	25	1	291	2	Y	-0-					-0-
06	330	N	285	-0-	-45	-0-	19	1	266	2	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	18	1	283	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

02	392	N	343	-0-	-49	-0-	40	1	303	2	Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	48	1	379	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	43	1	343	2	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

02	644	N	566	-0-	-78	-0-	65	1	501	2	Y	-0-					-0-
03	705	N	705	-0-	-0-	-0-	79	1	626	2	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	71	1	566	2	Y	-0-					-0-
05	650	N	650	-0-	-0-	-0-	51	1	599	2	Y	-0-					-0-
06	690	N	588	-0-	-102	-0-	40	1	548	2	Y	-0-					-0-
07	651	N	619	-0-	-32	-0-	36	1	583	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

02	140	N	120	-0-	-20	-0-	14	1	106	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	17	1	133	2	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	15	1	120	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	51	1	395	2	Y	5	4	1			2
							6	9									
03	559	N	559	-0-	-0-	-0-	62	1	493	2	Y	4	3	1			3
							4	9									
04	505	N	505	-0-	-0-	-0-	56	1	446	2	Y	3	3	1			3
							3	9									
05	518	N	518	-0-	-0-	-0-	40	1	472	2	Y	5	7	1			1
							6	9									
06	540	N	466	-0-	-74	-0-	31	1	432	2	Y	3					4
							3	9									
07	527	N	489	-0-	-38	-0-	29	1	459	2	Y	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

02	532	N	463	-0-	-69	-0-	53	1	410	2	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	65	1	512	2	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	58	1	463	2	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	42	1	490	2	Y	-0-					-0-
06	570	N	480	-0-	-90	-0-	32	1	448	2	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	30	1	477	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

02	476	N	428	-0-	-48	-0-	49	1	379	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	60	1	474	2	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

02	504	N	428	-0-	-76	-0-	49	1	379	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	60	1	474	2	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

02	280	N	258	-0-	-22	-0-	30	1	228	2	Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	36	1	285	2	Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	32	1	257	2	Y	-0-					-0-
05	295	N	295	-0-	-0-	-0-	23	1	272	2	Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	Y	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

02	196	N	172	-0-	-24	-0-	20	1	152	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	24	1	190	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	22	1	171	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	-0-	49	1	379	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	60	1	474	2	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	45	1	349	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	55	1	436	2	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	50	1	394	2	Y	-0-					-0-
05	454	N	454	-0-	-0-	-0-	36	1	418	2	Y	-0-					-0-
06	480	N	410	-0-	-70	-0-	28	1	382	2	Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	25	1	406	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	32	1	243	2	Y	5	4	1			2
							6	9									
03	346	N	346	-0-	-0-	-0-	38	1	304	2	Y	4	3	1			3
							4	9									
04	312	N	312	-0-	-0-	-0-	35	1	274	2	Y	3	3	1			3
							3	9									
05	322	N	322	-0-	-0-	-0-	25	1	291	2	Y	5	7	1			1
							6	9									
06	330	N	288	-0-	-42	-0-	19	1	266	2	Y	3					4
							3	9									
07	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1	3	1			2
							1	9									

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	55	1	425	2	Y	5	4	1			2
							6	9									
03	602	N	602	-0-	-0-	-0-	67	1	531	2	Y	4	3	1			3
							4	9									
04	544	N	544	-0-	-0-	-0-	61	1	480	2	Y	3	3	1			3
							3	9									
05	557	N	557	-0-	-0-	-0-	43	1	508	2	Y	5	7	1			1
							6	9									
06	540	N	502	-0-	-38	-0-	34	1	465	2	Y	3					4
							3	9									
07	558	N	527	-0-	-31	-0-	31	1	495	2	Y	1	3	1			2
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	189	-0-	-35	-0-	22	1	167	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	26	1	209	2	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	24	1	189	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	34	1	258	2	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	41	1	323	2	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	37	1	291	2	Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	26	1	309	2	Y	-0-					-0-
06	360	N	302	-0-	-58	-0-	20	1	282	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	19	1	300	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	51	1	395	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	62	1	493	2	Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	40	1	472	2	Y	-0-					-0-
06	540	N	463	-0-	-77	-0-	31	1	432	2	Y	-0-					-0-
07	527	N	488	-0-	-39	-0-	29	1	459	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	12	1	91	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	13	1	103	2	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	343	-0-	-49	-0-	40	1	303	2	Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	48	1	379	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	43	1	343	2	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	92	-0-	-48	-0-	10 6	1 9	76	2	Y	5	4	1			2
03	111	N	111	-0-	-0-	-0-	12 4	1 9	95	2	Y	4	3	1			3
04	100	N	100	-0-	-0-	-0-	11 3	1 9	86	2	Y	3	3	1			3
05	105	N	105	-0-	-0-	-0-	8 6	1 9	91	2	Y	5	7	1			1
06	120	N	92	-0-	-28	-0-	6 3	1 9	83	2	Y	3					4
*07	95	N	95	-0-	-0-	-0-	6 1	1 9	88	2	Y	1	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	12	1	91	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	13	1	103	2	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	411	-0-	-65	-0-	47	1	364	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	58	1	455	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	29	1	398	2	Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	26	1	424	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	55 6	1 9	425	2	Y	5	4	1			2
03	602	N	602	-0-	-0-	-0-	67 4	1 9	531	2	Y	4	3	1			3
04	544	N	544	-0-	-0-	-0-	61 3	1 9	480	2	Y	3	3	1			3
05	557	N	557	-0-	-0-	-0-	43 6	1 9	508	2	Y	5	7	1			1
06	570	N	502	-0-	-68	-0-	34 3	1 9	465	2	Y	3					4
07	558	N	527	-0-	-31	-0-	31 1	1 9	495	2	Y	1	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	47	1	364	2	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	58	1	455	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	52	1	411	2	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	29	1	398	2	N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	26	1	424	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	10	1	76	2	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	9	1	69	2	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	172	-0-	-80	-0-	20	1	152	2	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	24	1	190	2	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	22	1	171	2	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	40	-0-	-184	-0-	4	1	30	2	N	5	4	1			2
							6	9									
03	62	N	47	-0-	-15	-0-	5	1	38	2	N	4	3	1			3
							4	9									
04	60	N	41	-0-	-19	-0-	4	1	34	2	N	3	3	1			3
							3	9									
05	45	N	45	-0-	-0-	-0-	3	1	36	2	N	5	7	1			1
							6	9									
06	60	N	38	-0-	-22	-0-	2	1	33	2	N	3					4
							3	9									
*07	38	N	38	-0-	-0-	-0-	2	1	35	2	N	1	3	1			2
							1	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

02	589	N	589	-0-	-0-	-0-	67	1	516	2	N	5	4	1			2
							6	9									
03	744	N	731	-0-	-13	-0-	82	1	645	2	N	4	3	1			3
							4	9									
04	720	N	660	-0-	-60	-0-	74	1	583	2	N	3	3	1			3
							3	9									
05	676	N	676	-0-	-0-	-0-	53	1	617	2	N	5	7	1			1
							6	9									
06	720	N	608	-0-	-112	-0-	41	1	564	2	N	3					4
							3	9									
07	682	N	639	-0-	-43	-0-	37	1	601	2	N	1	3	1			2
							1	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-							N	NO RPT						-0-
03	SWR 10		NO RPT	-0-	-0-	-0-							N	NO RPT						-0-
04	SWR 10		NO RPT	-0-	-0-	-0-							N	NO RPT						-0-
05	SWR 10		NO RPT	-0-	-0-	-0-							N	NO RPT						-0-
06	SWR 10		NO RPT	-0-	-0-	-0-							N	NO RPT						-0-
07	SWR 10		NO RPT	-0-	-0-	-0-							N	NO RPT						-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

02	864	N	864	-0-	-0-	-0-	99	1		759	2		N	5	4	1				2
							6	9												
03	1073	N	1073	-0-	-0-	-0-	120	1		949	2		N	4	3	1				3
							4	9												
04	968	N	968	-0-	-0-	-0-	108	1		857	2		N	3	3	1				3
							3	9												
05	991	N	991	-0-	-0-	-0-	77	1		908	2		N	5	7	1				1
							6	9												
06	893	N	893	-0-	-0-	-0-	60	1		830	2		N	3						4
							3	9												
*07	940	N	940	-0-	-0-	-0-	55	1		884	2		N	1	3	1				2
							1	9												

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

02	258	N	258	-0-	-0-	-0-	30	1		228	2		N	-0-						-0-
03	321	N	321	-0-	-0-	-0-	36	1		285	2		N	-0-						-0-
04	289	N	289	-0-	-0-	-0-	32	1		257	2		N	-0-						-0-
05	295	N	295	-0-	-0-	-0-	23	1		272	2		N	-0-						-0-
06	267	N	267	-0-	-0-	-0-	18	1		249	2		N	-0-						-0-
*07	282	N	282	-0-	-0-	-0-	17	1		265	2		N	-0-						-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

02	606	N	606	-0-	-0-	-0-	69	1		531	2		N	5	4	1				2
							6	9												
03	752	N	752	-0-	-0-	-0-	84	1		664	2		N	4	3	1				3
							4	9												
04	679	N	679	-0-	-0-	-0-	76	1		600	2		N	3	3	1				3
							3	9												
05	696	N	696	-0-	-0-	-0-	54	1		636	2		N	5	7	1				1
							6	9												
06	626	N	626	-0-	-0-	-0-	42	1		581	2		N	3						4
							3	9												
*07	658	N	658	-0-	-0-	-0-	39	1		618	2		N	1	3	1				2
							1	9												

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

02	196	N	172	-0-	-24	-0-	20	1		152	2		N	-0-						-0-
03	217	N	214	-0-	-3	-0-	24	1		190	2		N	-0-						-0-
04	210	N	193	-0-	-17	-0-	22	1		171	2		N	-0-						-0-
05	197	N	197	-0-	-0-	-0-	15	1		182	2		N	-0-						-0-
06	210	N	178	-0-	-32	-0-	12	1		166	2		N	-0-						-0-
*07	188	N	188	-0-	-0-	-0-	11	1		177	2		N	-0-						-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

02	308	N	258	-0-	-50	-0-	30	1	228	2	N	-0-					-0-
03	341	N	321	-0-	-20	-0-	36	1	285	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	32	1	257	2	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

02	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	10	1	76	2	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	9	1	69	2	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

02	480	N	480	-0-	-0-	-0-	55	1	425	2	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	67	1	531	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	61	1	480	2	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	43	1	508	2	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	34	1	465	2	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	31	1	495	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

02	308	N	258	-0-	-50	-0-	30	1	228	2	N	-0-					-0-
03	341	N	321	-0-	-20	-0-	36	1	285	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	32	1	257	2	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	-0-	20	1 6 9	152	2	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	24	1 4 9	190	2	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	22	1 3 9	171	2	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	15	1 6 9	182	2	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1 3 9	166	2	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	11	1 1 9	177	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1292	N	1292	-0-	-0-	-0-	148	1 6 9	1138	2	N	5	4	1			2
03	1607	N	1607	-0-	-0-	-0-	180	1 4 9	1423	2	N	4	3	1			3
04	1450	N	1450	-0-	-0-	-0-	162	1 3 9	1285	2	N	3	3	1			3
05	1484	N	1484	-0-	-0-	-0-	116	1 6 9	1362	2	N	5	7	1			1
06	1338	N	1338	-0-	-0-	-0-	90	1 3 9	1245	2	N	3					4
*07	1409	N	1409	-0-	-0-	-0-	83	1 1 9	1325	2	N	1	3	1			2

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	53	1 6 9	410	2	N	5	4	1			2
03	581	N	581	-0-	-0-	-0-	65	1 4 9	512	2	N	4	3	1			3
04	524	N	524	-0-	-0-	-0-	58	1 3 9	463	2	N	3	3	1			3
05	538	N	538	-0-	-0-	-0-	42	1 6 9	490	2	N	5	7	1			1
06	483	N	483	-0-	-0-	-0-	32	1 3 9	448	2	N	3					4
*07	508	N	508	-0-	-0-	-0-	30	1 1 9	477	2	N	1	3	1			2

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	315	-0-	-77	-0-	36	1 6 9	273	2	N	5	4	1			2
03	403	N	389	-0-	-14	-0-	43	1 4 9	342	2	N	4	3	1			3
04	390	N	350	-0-	-40	-0-	39	1 3 9	308	2	N	3	3	1			3
05	361	N	361	-0-	-0-	-0-	28	1 6 9	327	2	N	5	7	1			1
06	390	N	324	-0-	-66	-0-	22	1 3 9	299	2	N	3					4
07	372	N	339	-0-	-33	-0-	20	1 1 9	318	2	N	1	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	469	-0-	-63	-0-	53	1	410	2	N	5	4	1			2
							6	9									
03	589	N	581	-0-	-8	-0-	65	1	512	2	N	4	3	1			3
							4	9									
04	570	N	524	-0-	-46	-0-	58	1	463	2	N	3	3	1			3
							3	9									
05	538	N	538	-0-	-0-	-0-	42	1	490	2	N	5	7	1			1
							6	9									
06	570	N	483	-0-	-87	-0-	32	1	448	2	N	3					4
							3	9									
07	527	N	508	-0-	-19	-0-	30	1	477	2	N	1	3	1			2
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

02	258	N	258	-0-	-0-	-0-	30	1	228	2	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	36	1	285	2	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	32	1	257	2	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	18	1	249	2	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	17	1	265	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

02	1596	N	1550	-0-	-46	-0-	178	1	1366	2	N	5	4	1			2
							6	9									
03	1984	N	1928	-0-	-56	-0-	216	1	1708	2	N	4	3	1			3
							4	9									
04	1890	N	1740	-0-	-150	-0-	195	1	1542	2	N	3	3	1			3
							3	9									
05	1779	N	1779	-0-	-0-	-0-	139	1	1634	2	N	5	7	1			1
							6	9									
06	1860	N	1605	-0-	-255	-0-	108	1	1494	2	N	3					4
							3	9									
07	1798	N	1690	-0-	-108	-0-	99	1	1590	2	N	1	3	1			2
							1	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	12	1	91	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	2	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	2	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	2	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	586	3	4	9	Y	4	6	1			2
03	713	N	708	-0-	-5	-0-	698	3	10	9	Y	9	7	1			4
04	690	N	569	-0-	-121	-0-	562	3	7	9	Y	6	6	1			4
05	651	N	244	-0-	-407	-0-	237	3	7	9	Y	6	6	1			4
06	690	N	534	-0-	-156	-0-	530	3	4	9	Y	4	5	1			3
*07	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5	5	1			3

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	125	3	1	9	Y	1	1	1			1
03	155	N	145	-0-	-10	-0-	143	3	2	9	Y	2	2	1			1
04	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1	1	1			1
05	155	N	152	-0-	-3	-0-	151	3	1	9	Y	1	1	1			1
06	150	N	132	-0-	-18	-0-	131	3	1	9	Y	1	1	1			1
07	155	N	128	-0-	-27	-0-	127	3	1	9	Y	1	1	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2	2	1			1
03	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3	3	1			1
04	311	N	311	-0-	-0-	-0-	309	3	2	9	Y	2	2	1			1
05	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	2	1			2
06	228	N	228	-0-	-0-	-0-	227	3	1	9	Y	1	2	1			1
*07	229	N	229	-0-	-0-	-0-	227	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2	2	1			1
03	124	N	103	-0-	-21	-0-	100	3	3	9	Y	3	3	1			1
04	150	N	125	-0-	-25	-0-	123	3	2	9	Y	2	2	1			1
05	132	N	132	-0-	-0-	-0-	130	3	2	9	Y	2	2	1			1
06	126	N	126	-0-	-0-	-0-	124	3	2	9	Y	2	2	1			1
07	124	N	114	-0-	-10	-0-	112	3	2	9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	254	3	2	9	Y	2	3	1			1
03	279	N	259	-0-	-20	-0-	253	3	6	9	Y	5	4	1			2
04	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3	3	1			2
05	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3	3	1			2
06	510	N	510	-0-	-0-	-0-	507	3	3	9	Y	3	3	1			2
07	434	N	361	-0-	-73	-0-	359	3	2	9	Y	2	3	1			1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-	1	1			-0-
03	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	1	1			1
04	150	N	124	-0-	-26	-0-	123	3	1	9	Y	1	1	1			1
05	155	N	138	-0-	-17	-0-	137	3	1	9	Y	1	1	1			1
06	150	N	132	-0-	-18	-0-	131	3	1	9	Y	1	1	1			1
07	124	N	95	-0-	-29	-0-	95	3			Y	-0-	1	1			-0-

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	380	3	2	9	Y	2	3	1			1
03	434	N	429	-0-	-5	-0-	423	3	6	9	Y	5	4	1			2
04	420	N	394	-0-	-26	-0-	391	3	3	9	Y	3	3	1			2
05	434	N	419	-0-	-15	-0-	416	3	3	9	Y	3	3	1			2
06	420	N	397	-0-	-23	-0-	394	3	3	9	Y	3	3	1			2
*07	409	N	409	-0-	-0-	-0-	407	3	2	9	Y	2	3	1			1

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1473	N	1473	-0-	-0-	-0-	1462	3	11	9	Y	10	13	1			5
03	1640	N	1640	-0-	-0-	-0-	1618	3	22	9	Y	20	17	1			8
04	1525	N	1525	-0-	-0-	-0-	1510	3	15	9	Y	14	13	1			9
05	1643	N	1289	-0-	-354	-0-	1275	3	14	9	Y	13	13	1			9
06	1590	N	1354	-0-	-236	-0-	1341	3	13	9	Y	12	13	1			8
07	1581	N	1422	-0-	-159	-0-	1410	3	12	9	Y	11	13	1			6

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	674	3	2	9	Y	2	3	1			1
03	725	N	725	-0-	-0-	-0-	718	3	7	9	Y	6	5	1			2
04	655	N	655	-0-	-0-	-0-	652	3	3	9	Y	3	3	1			2
05	744	N	671	-0-	-73	-0-	668	3	3	9	Y	3	3	1			2
06	690	N	548	-0-	-142	-0-	545	3	3	9	Y	3	3	1			2
07	682	N	559	-0-	-123	-0-	556	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2	3	1			1
03	303	N	303	-0-	-0-	-0-	297	3	6	9	Y	5	4	1			2
04	360	N	349	-0-	-11	-0-	346	3	3	9	Y	3	3	1			2
05	325	N	325	-0-	-0-	-0-	322	3	3	9	Y	3	3	1			2
06	300	N	291	-0-	-9	-0-	288	3	3	9	Y	3	3	1			2
07	372	N	353	-0-	-19	-0-	351	3	2	9	Y	2	3	1			1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
04	720	N	488	-0-	-232	-0-	488	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	88	3	1	9	Y	1	1	1			1
03	99	N	99	-0-	-0-	-0-	97	3	2	9	Y	2	2	1			1
04	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1	1	1			1
05	93	N	79	-0-	-14	-0-	78	3	1	9	Y	1	1	1			1
06	90	N	19	-0-	-71	-0-	18	3	1	9	Y	1	1	1			1
*07	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	292	3	4	9	Y	4	4	1			2
03	342	N	342	-0-	-0-	-0-	336	3	6	9	Y	5	5	1			2
04	467	N	467	-0-	-0-	-0-	461	3	6	9	Y	5	4	1			3
05	429	N	429	-0-	-0-	-0-	425	3	4	9	Y	4	4	1			3
06	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3	4	1			2
07	496	N	341	-0-	-155	-0-	337	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	315	3	4	9	Y	4	4	1			2
03	354	N	354	-0-	-0-	-0-	347	3	7	9	Y	6	5	1			3
04	343	N	343	-0-	-0-	-0-	339	3	4	9	Y	4	4	1			3
05	341	N	336	-0-	-5	-0-	332	3	4	9	Y	4	4	1			3
06	330	N	284	-0-	-46	-0-	281	3	3	9	Y	3	4	1			2
07	341	N	285	-0-	-56	-0-	281	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2	3	1			1
03	310	N	296	-0-	-14	-0-	290	3	6	9	Y	5	4	1			2
04	300	N	288	-0-	-12	-0-	285	3	3	9	Y	3	3	1			2
05	310	N	245	-0-	-65	-0-	242	3	3	9	Y	3	3	1			2
06	300	N	251	-0-	-49	-0-	248	3	3	9	Y	3	3	1			2
07	310	N	255	-0-	-55	-0-	253	3	2	9	Y	2	3	1			1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2	2	1			1
03	217	N	206	-0-	-11	-0-	204	3	2	9	Y	2	2	1			1
04	210	N	200	-0-	-10	-0-	198	3	2	9	Y	2	2	1			1
05	217	N	199	-0-	-18	-0-	197	3	2	9	Y	2	2	1			1
06	210	N	197	-0-	-13	-0-	195	3	2	9	Y	2	2	1			1
07	217	N	199	-0-	-18	-0-	197	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	198	3	2	9	Y	2	2	1			1
03	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3	3	1			1
04	210	N	147	-0-	-63	-0-	145	3	2	9	Y	2	2	1			1
05	217	N	125	-0-	-92	-0-	122	3	3	9	Y	3	2	1			2
06	150	N	149	-0-	-1	-0-	148	3	1	9	Y	1	2	1			1
*07	160	N	160	-0-	-0-	-0-	158	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1	1	1			1
03	113	N	113	-0-	-0-	-0-	111	3	2	9	Y	2	2	1			1
04	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	1	1			1
05	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1	1	1			1
06	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1	1	1			1
*07	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1	1	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	327	3	2	9	Y	2	3	1			1
03	434	N	425	-0-	-9	-0-	421	3	4	9	Y	4	3	1			2
04	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3	3	1			2
05	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3	3	1			2
06	420	N	389	-0-	-31	-0-	386	3	3	9	Y	3	3	1			2
07	403	N	388	-0-	-15	-0-	386	3	2	9	Y	2	3	1			1

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	897	3	7	9	Y	6	7	1			3
03	961	N	766	-0-	-195	-0-	755	3	11	9	Y	10	9	1			4
04	930	N	733	-0-	-197	-0-	724	3	9	9	Y	8	7	1			5
05	992	N	796	-0-	-196	-0-	788	3	8	9	Y	7	7	1			5
06	812	N	812	-0-	-0-	-0-	805	3	7	9	Y	6	7	1			4
*07	855	N	855	-0-	-0-	-0-	848	3	7	9	Y	6	7	1			3

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	2	1			1
03	449	N	449	-0-	-0-	-0-	445	3	4	9	Y	4	3	1			2
04	406	N	406	-0-	-0-	-0-	404	3	2	9	Y	2	2	1			2
05	381	N	381	-0-	-0-	-0-	379	3	2	9	Y	2	2	1			2
06	360	N	347	-0-	-13	-0-	346	3	1	9	Y	1	2	1			1
07	372	N	361	-0-	-11	-0-	359	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	308	3	2	9	Y	2	3	1			1
03	348	N	348	-0-	-0-	-0-	342	3	6	9	Y	5	4	1			2
04	336	N	336	-0-	-0-	-0-	333	3	3	9	Y	3	3	1			2
05	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	3	1			2
06	334	N	334	-0-	-0-	-0-	331	3	3	9	Y	3	3	1			2
*07	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	204	3	2	9	Y	2	2	1			1
03	237	N	237	-0-	-0-	-0-	234	3	3	9	Y	3	3	1			1
04	231	N	231	-0-	-0-	-0-	229	3	2	9	Y	2	2	1			1
05	238	N	238	-0-	-0-	-0-	235	3	3	9	Y	3	2	1			2
06	226	N	226	-0-	-0-	-0-	225	3	1	9	Y	1	2	1			1
*07	233	N	233	-0-	-0-	-0-	231	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	92	3	2	9	Y	2	2	1			1
03	124	N	115	-0-	-9	-0-	113	3	2	9	Y	2	2	1			1
04	120	N	106	-0-	-14	-0-	104	3	2	9	Y	2	2	1			1
05	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1	1	1			1
06	120	N	91	-0-	-29	-0-	90	3	1	9	Y	1	1	1			1
07	124	N	94	-0-	-30	-0-	93	3	1	9	Y	1	1	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	799	3	4	9	Y	4	6	1			2
03	674	N	674	-0-	-0-	-0-	664	3	10	9	Y	9	7	1			4
04	640	N	640	-0-	-0-	-0-	633	3	7	9	Y	6	6	1			4
05	603	N	603	-0-	-0-	-0-	596	3	7	9	Y	6	6	1			4
06	614	N	614	-0-	-0-	-0-	610	3	4	9	Y	4	5	1			3
*07	668	N	668	-0-	-0-	-0-	662	3	6	9	Y	5	5	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0-	-0-	898	3	2	9	Y	2	3	1			1
03	1023	N	1023	-0-	-0-	-0-	1017	3	6	9	Y	5	4	1			2
04	960	N	902	-0-	-58	-0-	899	3	3	9	Y	3	3	1			2
05	992	N	982	-0-	-10	-0-	979	3	3	9	Y	3	3	1			2
06	990	N	820	-0-	-170	-0-	817	3	3	9	Y	3	3	1			2
07	930	N	530	-0-	-400	-0-	527	3	3	9	Y	3	3	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	1010	3	7	9	Y	6	7	1			3
03	1089	N	1089	-0-	-0-	-0-	1078	3	11	9	Y	10	9	1			4
04	931	N	931	-0-	-0-	-0-	922	3	9	9	Y	8	7	1			5
05	525	N	525	-0-	-0-	-0-	517	3	8	9	Y	7	7	1			5
06	943	N	943	-0-	-0-	-0-	936	3	7	9	Y	6	7	1			4
*07	865	N	865	-0-	-0-	-0-	858	3	7	9	Y	6	7	1			3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	489	3	6	9	Y	5	7	1			3
03	592	N	592	-0-	-0-	-0-	579	3	13	9	Y	12	10	1			5
04	432	N	432	-0-	-0-	-0-	424	3	8	9	Y	7	7	1			5
05	434	N	206	-0-	-228	-0-	198	3	8	9	Y	7	7	1			5
06	802	N	802	-0-	-0-	-0-	795	3	7	9	Y	6	7	1			4
*07	1034	N	1034	-0-	-0-	-0-	1027	3	7	9	Y	6	7	1			3

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4	4	1			2
03	341	N	341	-0-	-0-	-0-	335	3	6	9	Y	5	5	1			2
04	343	N	343	-0-	-0-	-0-	339	3	4	9	Y	4	4	1			2
05	352	N	352	-0-	-0-	-0-	346	3	6	9	Y	5	4	1			3
06	330	N	326	-0-	-4	-0-	323	3	3	9	Y	3	4	1			2
07	341	N	333	-0-	-8	-0-	329	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	9	3	1	9	Y	1	1	1			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	1	3	1	9	Y	1					1
05	10	N	8	-0-	-2	-0-	7	3	1	9	Y	1	1	1			1
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-	1	1			-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	257	3	2	9	Y	2	3	1			1
03	310	N	186	-0-	-124	-0-	180	3	6	9	Y	5	4	1			2
04	371	N	371	-0-	-0-	-0-	368	3	3	9	Y	3	3	1			2
05	298	N	298	-0-	-0-	-0-	295	3	3	9	Y	3	3	1			2
06	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3	3	1			2
07	372	N	299	-0-	-73	-0-	297	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	697	3	7	9	Y	6	7	1			3
03	806	N	781	-0-	-25	-0-	770	3	11	9	Y	10	9	1			4
04	780	N	772	-0-	-8	-0-	764	3	8	9	Y	7	7	1			4
05	793	N	793	-0-	-0-	-0-	784	3	9	9	Y	8	7	1			5
06	750	N	743	-0-	-7	-0-	736	3	7	9	Y	6	7	1			4
07	806	N	759	-0-	-47	-0-	752	3	7	9	Y	6	7	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-	1	1			-0-
03	150	N	150	-0-	-0-	-0-	148	3	2	9	Y	2	1	1			1
04	195	N	195	-0-	-0-	-0-	194	3	1	9	Y	1	1	1			1
05	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1	1	1			1
06	511	N	511	-0-	-0-	-0-	511	3			Y	-0-	1	1			-0-
*07	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1	1	1			-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0-	-0-	916	3	4	9	Y	4	5	1			2
03	1023	N	932	-0-	-91	-0-	923	3	9	9	Y	8	7	1			3
04	1020	N	841	-0-	-179	-0-	834	3	7	9	Y	6	5	1			4
05	1023	N	910	-0-	-113	-0-	904	3	6	9	Y	5	5	1			4
06	985	N	985	-0-	-0-	-0-	981	3	4	9	Y	4	5	1			3
*07	933	N	933	-0-	-0-	-0-	929	3	4	9	Y	4	5	1			2

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	626	3	6	9	Y	5	6	1			3
03	716	N	716	-0-	-0-	-0-	706	3	10	9	Y	9	8	1			4
04	672	N	672	-0-	-0-	-0-	665	3	7	9	Y	6	6	1			4
05	695	N	695	-0-	-0-	-0-	688	3	7	9	Y	6	6	1			4
06	600	N	357	-0-	-243	-0-	350	3	7	9	Y	6	6	1			4
07	620	N	384	-0-	-236	-0-	378	3	6	9	Y	5	6	1			3

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	561	3	2	9	Y	2	3	1			1
03	642	N	642	-0-	-0-	-0-	636	3	6	9	Y	5	4	1			2
04	600	N	591	-0-	-9	-0-	588	3	3	9	Y	3	3	1			2
05	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	3	1			2
06	630	N	618	-0-	-12	-0-	615	3	3	9	Y	3	3	1			2
*07	645	N	645	-0-	-0-	-0-	643	3	2	9	Y	2	3	1			1

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	538	3	6	9	Y	5	6	1			3
03	620	N	442	-0-	-178	-0-	432	3	10	9	Y	9	8	1			4
04	510	N	356	-0-	-154	-0-	349	3	7	9	Y	6	6	1			4
05	589	N	424	-0-	-165	-0-	417	3	7	9	Y	6	6	1			4
06	443	N	443	-0-	-0-	-0-	436	3	7	9	Y	6	6	1			4
*07	484	N	484	-0-	-0-	-0-	478	3	6	9	Y	5	6	1			3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	214	3	4	9	Y	4	5	1			2
03	310	N	181	-0-	-129	-0-	172	3	9	9	Y	8	7	1			3
04	263	N	263	-0-	-0-	-0-	257	3	6	9	Y	5	5	1			3
05	611	N	611	-0-	-0-	-0-	604	3	7	9	Y	6	5	1			4
06	748	N	748	-0-	-0-	-0-	744	3	4	9	Y	4	5	1			3
*07	688	N	688	-0-	-0-	-0-	684	3	4	9	Y	4	5	1			2

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	201	3	4	9	Y	4	4	1			2
03	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	5	1			3
04	215	N	215	-0-	-0-	-0-	211	3	4	9	Y	4	4	1			3
05	204	N	204	-0-	-0-	-0-	200	3	4	9	Y	4	4	1			3
06	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	4	1			2
*07	415	N	415	-0-	-0-	-0-	411	3	4	9	Y	4	4	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	-0-	896	3	2	9	Y	2	1	1			1
03	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3	3	1			1
04	458	N	458	-0-	-0-	-0-	456	3	2	9	Y	2	2	1			1
05	442	N	442	-0-	-0-	-0-	439	3	3	9	Y	3	2	1			2
06	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	2	1			1
*07	425	N	425	-0-	-0-	-0-	423	3	2	9	Y	2	2	1			1

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	670	3	7	9	Y	6	7	1			3
03	825	N	825	-0-	-0-	-0-	814	3	11	9	Y	10	9	1			4
04	961	N	961	-0-	-0-	-0-	953	3	8	9	Y	7	7	1			4
05	954	N	954	-0-	-0-	-0-	945	3	9	9	Y	8	7	1			5
06	850	N	850	-0-	-0-	-0-	843	3	7	9	Y	6	7	1			4
*07	779	N	779	-0-	-0-	-0-	772	3	7	9	Y	6	7	1			3

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2	3	1			1
03	285	N	285	-0-	-0-	-0-	281	3	4	9	Y	4	3	1			2
04	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3	3	1			2
05	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3	3	1			2
06	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3	3	1			2
*07	275	N	275	-0-	-0-	-0-	273	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	487	3	4	9	Y	4	5	1			2
03	549	N	549	-0-	-0-	-0-	540	3	9	9	Y	8	7	1			3
04	540	N	517	-0-	-23	-0-	511	3	6	9	Y	5	5	1			3
05	558	N	526	-0-	-32	-0-	519	3	7	9	Y	6	5	1			4
06	555	N	555	-0-	-0-	-0-	551	3	4	9	Y	4	5	1			3
07	527	N	479	-0-	-48	-0-	475	3	4	9	Y	4	5	1			2

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2	2	1			1
03	523	N	523	-0-	-0-	-0-	519	3	4	9	Y	4	3	1			2
04	369	N	369	-0-	-0-	-0-	367	3	2	9	Y	2	2	1			2
05	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2	2	1			2
06	450	N	183	-0-	-267	-0-	182	3	1	9	Y	1	2	1			1
07	372	N	234	-0-	-138	-0-	232	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	308	3	2	9	Y	2	3	1			1
03	350	N	350	-0-	-0-	-0-	344	3	6	9	Y	5	4	1			2
04	330	N	322	-0-	-8	-0-	319	3	3	9	Y	3	3	1			2
05	360	N	360	-0-	-0-	-0-	357	3	3	9	Y	3	3	1			2
06	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3	3	1			2
*07	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2	3	1			1

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	756	3	7	9	Y	6	7	1			3
03	868	N	585	-0-	-283	-0-	574	3	11	9	Y	10	9	1			4
04	870	N	745	-0-	-125	-0-	737	3	8	9	Y	7	7	1			4
05	837	N	763	-0-	-74	-0-	754	3	9	9	Y	8	7	1			5
06	771	N	771	-0-	-0-	-0-	764	3	7	9	Y	6	7	1			4
*07	807	N	807	-0-	-0-	-0-	800	3	7	9	Y	6	7	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	328	3	6	9	Y	5	6	1			3
03	331	N	331	-0-	-0-	-0-	321	3	10	9	Y	9	8	1			4
04	189	N	189	-0-	-0-	-0-	182	3	7	9	Y	6	6	1			4
05	210	N	210	-0-	-0-	-0-	203	3	7	9	Y	6	6	1			4
06	206	N	206	-0-	-0-	-0-	199	3	7	9	Y	6	6	1			4
*07	213	N	213	-0-	-0-	-0-	207	3	6	9	Y	5	6	1			3

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

02	139	N	139	-0-	-0-	-0-	138	3	1	9	Y	1	1	1			1
03	157	N	157	-0-	-0-	-0-	155	3	2	9	Y	2	2	1			1
04	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1	1	1			1
05	157	N	157	-0-	-0-	-0-	156	3	1	9	Y	1	1	1			1
06	150	N	144	-0-	-6	-0-	143	3	1	9	Y	1	1	1			1
07	155	N	145	-0-	-10	-0-	144	3	1	9	Y	1	1	1			1

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2022

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

02	168	N	160	-0-	-8	-0-	160	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	161	-0-	-35	-0-	161	3			N	-0-					178
03	217	N	-0-	-0-	-217	-0-					N	-0-					178
04	180	N	18	-0-	-162	-0-	18	3			N	-0-					178
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					178
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					178
07	31	N	-0-	-0-	-31	-0-					N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	279	N	104	-0-	-175	-0-	104	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	85	-0-	-55	-0-	85	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					14
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					14
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					14
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					14
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					14
07	341	N	247	-0-	-94	-0-	247	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

02	3225	X	3225	-0-	-0-	-0-	3212	3	13	9	N	12					154
03	4001	X	4001	-0-	-0-	-0-	3982	3	19	9	N	17					171
04	3810	X	3754	-0-	-56	-0-	3743	3	11	9	N	10					181
05	3937	X	1577	-0-	-2360	-0-	1573	3	4	9	N	4					185
06	3870	X	2993	-0-	-877	-0-	2984	3	9	9	N	8					193
07	3999	X	3825	-0-	-174	-0-	3814	3	11	9	N	10					203

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	-0-	1756	3	4	9	N	4					44
03	1345	N	1345	-0-	-0-	-0-	1335	3	10	9	N	9					53
04	900	N	486	-0-	-414	-0-	486	3			N	-0-					53
05	1550	N	1484	-0-	-66	-0-	1475	3	9	9	N	8					61
06	1290	N	1090	-0-	-200	-0-	1087	3	3	9	N	3					64
*07	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					64

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-						N	47	47	8			2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

02	353	N	353	-0-	-0-	-0-	345	3	8	9	N	7					71
03	403	N	70	-0-	-333	-0-	62	3	8	9	N	7					78
04	420	N	414	-0-	-6	-0-	405	3	9	9	N	8					86
05	409	N	409	-0-	-0-	-0-	405	3	4	9	N	4					90
06	390	N	390	-0-	-0-	-0-	382	3	8	9	N	7					97
07	434	N	290	-0-	-144	-0-	289	3	1	9	N	1					98

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

02	196	N	43	-0-	-153	-0-	43	3			N	-0-					-0-
03	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					188
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					188
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					188
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					188
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					188
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					188

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

02	140	N	15	-0-	-125	-0-	15	2			Y	-0-					31
03	93	N	11	-0-	-82	-0-	11	2			Y	-0-					31
04	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					31
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					31
06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					31
*07	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

02	56	N	5	-0-	-51	-0-	5	2			Y	-0-					9
03	31	N	4	-0-	-27	-0-	4	2			Y	-0-					9
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					9
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					9
06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					9
*07	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	46	N	46	-0-	-0-	-0-	2	3	44	9	N	40					65
04	42	N	42	-0-	-0-	-0-	1	3	41	9	N	37					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	30	N	-0-	-0-	-30	-0-					N	-0-					102
07	31	N	-0-	-0-	-31	-0-					N	-0-					102

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3524	-0-	724	724	3524	3			Y	-0-					55
03	3100	N	12357	-0-	9257	9981	12320	3	37	9	Y	34					89
04	3000	N	4907	-0-	1907	11888	4860	3	47	9	Y	43					132
05	18848	X	6960	-0-	-11888	-0-	6932	3	28	9	Y	25	125	1			32
06	6062	X	6062	-0-	-0-	-0-	498	1	5518	3	Y	42					74
							46	9									
*07	2977	X	2977	-0-	-0-	-0-	252	1	2706	3	Y	17					91
							19	9									

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	680	-0-	-104	-0-	663	3	17	9	N	15					98
03	749	N	749	-0-	-0-	-0-	739	3	10	9	N	9					107
04	720	N	690	-0-	-30	-0-	683	3	7	9	N	6					113
05	744	N	729	-0-	-15	-0-	719	3	10	9	N	9	82	1			40
06	720	N	623	-0-	-97	-0-	51	1	568	3	N	4					44
							4	9									
07	713	N	704	-0-	-9	-0-	59	1	636	3	N	8					52
							9	9									

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	258	3	6	9	Y	5					25
03	436	N	436	-0-	-0-	-0-	415	3	21	9	Y	19	13	1			31
04	1310	N	1310	-0-	-0-	-0-	1153	3	157	9	Y	143	157	1			17
05	635	N	635	-0-	-0-	-0-	552	3	83	9	Y	75	78	1			14
06	641	N	641	-0-	-0-	-0-	43	1	478	3	Y	109	123	1			-0-
							120	9									
07	930	N	756	-0-	-174	-0-	50	1	532	3	Y	158	83	1			75
							174	9									

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	11	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
06	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	303	3	19	9	N	17	164	1			35
03	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					38
04	420	N	381	-0-	-39	-0-	359	3	22	9	N	20					58
05	390	N	390	-0-	-0-	-0-	376	3	14	9	N	13					71
06	390	N	350	-0-	-40	-0-	29	1	321	3	N	-0-					71
07	403	N	377	-0-	-26	-0-	30	1	323	3	N	22					93
							24	9									

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					46
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					46
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					46
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					46
06	1	N	-0-	-0-	-1	-0-					N	-0-					46
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

02	643	N	643	-0-	-0-	-0-	617	3	26	9	Y	24	20	1			16
03	682	N	668	-0-	-14	-0-	639	3	29	9	Y	26	18	1			24
04	660	N	335	-0-	-325	-0-	316	3	19	9	Y	17	18	1			23
05	682	N	295	-0-	-387	-0-	276	3	19	9	Y	17	18	1			22
06	660	N	284	-0-	-376	-0-	22	1	244	3	Y	16	21	1			17
							18	9									
07	341	N	229	-0-	-112	-0-	18	1	197	3	Y	13	9	1			21
							14	9									

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

02	56	N	52	-0-	-4	-0-	52	3			N	-0-					10
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					10
04	73	N	73	-0-	-0-	-0-	67	3	6	9	N	5					15
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					15
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					15
*07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					15

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

02	336	N	329	-0-	-7	-0-	329	3			Y	-0-					25
03	372	N	361	-0-	-11	-0-	361	3			Y	-0-					25
04	360	N	349	-0-	-11	-0-	349	3			Y	-0-					25
05	372	N	364	-0-	-8	-0-	364	3			Y	-0-					25
06	360	N	335	-0-	-25	-0-	28	1	307	3	Y	-0-					25
07	372	N	348	-0-	-24	-0-	30	1	318	3	Y	-0-					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

02	700	N	700	-0-	-0-	-0-	672	3	28	9	N	25					129
03	776	N	776	-0-	-0-	-0-	751	3	25	9	N	23					152
04	720	N	634	-0-	-86	-0-	625	3	9	9	N	8					160
05	775	N	710	-0-	-65	-0-	697	3	13	9	N	12	159	1			13
06	750	N	641	-0-	-109	-0-	51	1	567	3	N	21					34
							23	9									
07	651	N	644	-0-	-7	-0-	53	1	573	3	N	16					50
							18	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	245	-0-	-63	-0-	239	3	6	9	N	5					154
03	449	N	449	-0-	-0-	-0-	440	3	9	9	N	8					162
04	270	N	231	-0-	-39	-0-	217	3	14	9	N	13	173	1			2
05	470	N	470	-0-	-0-	-0-	428	3	42	9	N	38					40
06	436	N	436	-0-	-0-	-0-	34	1	372	3	N	27					67
							30	9									
*07	422	N	422	-0-	-0-	-0-	35	1	373	3	N	13					80
							14	9									

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

02	427	N	427	-0-	-0-	-0-	354	3	73	9	Y	66	67	1			13
03	556	N	556	-0-	-0-	-0-	429	3	127	9	Y	115	96	1			32
04	482	N	482	-0-	-0-	-0-	386	3	96	9	Y	87	95	1			24
05	429	N	429	-0-	-0-	-0-	394	3	35	9	Y	32	34	1			22
06	439	N	439	-0-	-0-	-0-	32	1	359	3	Y	44	61	1			5
							48	9									
07	434	N	282	-0-	-152	-0-	24	1	258	3	Y	-0-	2	1			3

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

02	505	N	505	-0-	-0-	-0-	476	3	29	9	N	26					89
03	538	N	538	-0-	-0-	-0-	515	3	23	9	N	21					110
04	540	N	398	-0-	-142	-0-	370	3	28	9	N	25					135
05	558	N	434	-0-	-124	-0-	391	3	43	9	N	39	162	1			12
06	510	N	375	-0-	-135	-0-	29	1	325	3	N	19					31
							21	9									
*07	421	N	421	-0-	-0-	-0-	34	1	366	3	N	19					50
							21	9									

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

02	1103	N	1103	-0-	-0-	-0-	1058	3	45	9	Y	41	39	1			23
03	1283	N	1283	-0-	-0-	-0-	1232	3	51	9	Y	46	36	1			33
04	1200	N	612	-0-	-588	-0-	592	3	20	9	Y	18	20	1			31
05	1313	N	1313	-0-	-0-	-0-	1271	3	42	9	Y	38	39	1			30
06	1200	N	668	-0-	-532	-0-	53	1	590	3	Y	23	48	1			5
							25	9									
*07	3146	X	3146	-0-	-0-	-0-	265	1	2841	3	Y	36	20	1			21
							40	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	5281	-0-	-1355	-0-	5225	3	56	9	Y	51	49	1			34
03	7347	X	6539	-0-	-808	-0-	6478	3	61	9	Y	55	44	1			45
04	7110	X	6837	-0-	-273	-0-	6793	3	44	9	Y	40	44	1			41
05	7347	X	6025	-0-	-1322	-0-	5989	3	36	9	Y	33	35	1			39
06	7110	X	5416	-0-	-1694	-0-	446	1	4934	3	Y	33	46	1			26
							36	9									
07	7068	X	6052	-0-	-1016	-0-	512	1	5498	3	Y	38	21	1			43
							42	9									

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					55
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					55
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					55
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					55
06	90	N	63	-0-	-27	-0-	5	1	58	3	N	-0-					55
07	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-					55

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					20
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					20
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					20
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20
06	240	N	221	-0-	-19	-0-	18	1	203	3	N	-0-					20
07	279	N	249	-0-	-30	-0-	21	1	228	3	N	-0-					20

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	296	-0-	-68	-0-	283	3	13	9	N	12					127
03	343	N	343	-0-	-0-	-0-	332	3	11	9	N	10					137
04	330	N	310	-0-	-20	-0-	301	3	9	9	N	8					145
05	359	N	359	-0-	-0-	-0-	349	3	10	9	N	9	147	1			7
06	330	N	254	-0-	-76	-0-	21	1	232	3	N	1					8
							1	9									
07	310	N	279	-0-	-31	-0-	23	1	248	3	N	7					15
							8	9									

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1657	N	1657	-0-	-0-	-0-	1565	3	92	9	Y	84	84	1			79
03	1730	N	1730	-0-	-0-	-0-	1630	3	100	9	Y	91	75	1			95
04	1650	N	1558	-0-	-92	-0-	1482	3	76	9	Y	69	75	1			89
05	1705	N	1607	-0-	-98	-0-	1529	3	78	9	Y	71	74	1			86
06	1650	N	734	-0-	-916	-0-	57	1	635	3	Y	38	53	1			71
							42	9									
*07	2021	N	2021	-0-	-0-	-0-	167	1	1789	3	Y	59	35	1			95
							65	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	768	3	22	9	N	20					114
03	526	N	526	-0-	-0-	-0-	523	3	3	9	N	3					117
04	510	N	436	-0-	-74	-0-	425	3	11	9	N	10					127
05	527	N	442	-0-	-85	-0-	422	3	20	9	N	18	133	1			12
06	510	N	399	-0-	-111	-0-	32	1	355	3	N	11					23
							12	9									
07	465	N	402	-0-	-63	-0-	33	1	352	3	N	15					38
							17	9									

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28	-0-	137	3	3	9	N	3					122
03	124	N	47	-0-	-77	-0-	47	3			N	-0-					122
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					122
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					122
06	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					122
*07	436	N	436	-0-	-0-	-0-	37	1	399	3	N	-0-					122

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	533	3	31	9	N	28					120
03	620	N	569	-0-	-51	-0-	554	3	15	9	N	14					134
04	600	N	547	-0-	-53	-0-	536	3	11	9	N	10					144
05	620	N	507	-0-	-113	-0-	485	3	22	9	N	20	156	1			8
06	540	N	424	-0-	-116	-0-	34	1	380	3	N	9					17
							10	9									
07	558	N	503	-0-	-55	-0-	42	1	452	3	N	8					25
							9	9									

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	N	1038	-0-	-0-	-0-	1002	3	36	9	Y	33					140
03	1178	N	1144	-0-	-34	-0-	1099	3	45	9	Y	41	153	1			28
04	1140	N	1101	-0-	-39	-0-	1069	3	32	9	Y	29					57
05	1147	N	1090	-0-	-57	-0-	1065	3	25	9	Y	23					80
06	1243	N	1243	-0-	-0-	-0-	100	1	1110	3	Y	30					110
							33	9									
07	1147	N	1074	-0-	-73	-0-	89	1	957	3	Y	25					135
							28	9									

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	5					38
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	5					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
05	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					43
06	14B2 EXT		2	-0-	2	3	2	3			Y	-0-					43
07	14B2 EXT		3	-0-	3	6	3	3			Y	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	183	3	8	9	Y	7					114
03	186	N	153	-0-	-33	-0-	142	3	11	9	Y	10					124
04	180	N	177	-0-	-3	-0-	166	3	11	9	Y	10					134
05	186	N	168	-0-	-18	-0-	165	3	3	9	Y	3					137
06	251	N	251	-0-	-0-	-0-	18	1	196	3	Y	34	162	1			9
							37	9									
*07	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					9

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	490	3	14	9	Y	13	8	1			7
03	465	N	345	-0-	-120	-0-	331	3	14	9	Y	13	7	1			13
04	450	N	262	-0-	-188	-0-	258	3	4	9	Y	4	4	1			13
05	527	N	256	-0-	-271	-0-	248	3	8	9	Y	7	7	1			13
06	330	N	181	-0-	-149	-0-	14	1	160	3	Y	6	9	1			10
							7	9									
07	DLQ G-10		62	-0-	62	62	5	1	55	3	Y	2	4	1			8
							2	9									

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	27	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	564	3	19	9	Y	17	12	1			6
03	605	N	605	-0-	-0-	-0-	586	3	19	9	Y	17	11	1			12
04	570	N	526	-0-	-44	-0-	515	3	11	9	Y	10	11	1			11
05	589	N	479	-0-	-110	-0-	468	3	11	9	Y	10	11	1			10
06	570	N	467	-0-	-103	-0-	38	1	418	3	Y	10	13	1			7
							11	9									
07	DLQ G-10		469	-0-	469	469	39	1	423	3	Y	6	5	1			8
							7	9									

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	174	3	3	9	N	3					53
03	62	N	46	-0-	-16	-0-	42	3	4	9	N	4					57
04	60	N	46	-0-	-14	-0-	45	3	1	9	N	1					58
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					58
06	30	N	29	-0-	-1	-0-	2	1	21	3	N	5					63
							6	9									
07	62	N	36	-0-	-26	-0-	2	1	24	3	N	9					72
							10	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	44	3	6	9	N	5					63
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					63
04	25	N	25	-0-	-0-	-0-	17	3	8	9	N	7					70
05	62	N	26	-0-	-36	-0-	11	3	15	9	N	14					84
06	33	N	33	-0-	-0-	-0-	2	1	24	3	N	6					90
							7	9									
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					90

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	357	-0-	-7	-0-	339	3	18	9	Y	16	12	1			7
03	380	N	380	-0-	-0-	-0-	361	3	19	9	Y	17	11	1			13
04	332	N	332	-0-	-0-	-0-	321	3	11	9	Y	10	11	1			12
05	491	N	491	-0-	-0-	-0-	480	3	11	9	Y	10	11	1			11
06	548	N	548	-0-	-0-	-0-	45	1	493	3	Y	9	13	1			7
							10	9									
07	DLQ G-10		681	-0-	681	681	57	1	617	3	Y	6	5	1			8
							7	9									

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	358	-0-	-678	-0-	327	3	31	9	Y	28	24	1			6
03	496	N	339	-0-	-157	-0-	306	3	33	9	Y	30	22	1			14
04	346	N	346	-0-	-0-	-0-	324	3	22	9	Y	20	22	1			12
05	403	N	287	-0-	-116	-0-	265	3	22	9	Y	20	22	1			10
06	330	N	207	-0-	-123	-0-	15	1	171	3	Y	19	26	1			3
							21	9									
07	372	N	357	-0-	-15	-0-	29	1	310	3	Y	16	10	1			9
							18	9									

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	3	3	6	9	Y	5					22
03	0	N	-0-	-0-	-0-	-0-					Y	5					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
05	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					27
06	516	N	516	-0-	-0-	-0-	43	1	473	3	Y	-0-					27
*07	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					27

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	98	3	48	9	Y	44	42	1			19
03	157	N	157	-0-	-0-	-0-	104	3	53	9	Y	48	37	1			30
04	142	N	142	-0-	-0-	-0-	105	3	37	9	Y	34	37	1			27
05	142	N	142	-0-	-0-	-0-	103	3	39	9	Y	35	37	1			25
06	128	N	128	-0-	-0-	-0-	8	1	85	3	Y	32	44	1			13
							35	9									
07	124	N	59	-0-	-65	-0-	3	1	37	3	Y	17	11	1			19
							19	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	78	3	12	9	Y	11	6	1			6
03	124	N	21	-0-	-103	-0-	12	3	9	9	Y	8	3	1			11
04	90	N	23	-0-	-67	-0-	20	3	3	9	Y	3	4	1			10
05	94	N	94	-0-	-0-	-0-	91	3	3	9	Y	3	3	1			10
06	30	N	8	-0-	-22	-0-	5	3	3	9	Y	3	4	1			9
*07	158	N	158	-0-	-0-	-0-	13	1	139	3	Y	5	5	1			9
							6	9									

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

02	356	N	356	-0-	-0-	-0-	349	3	7	9	N	6					58
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					58
04	360	N	350	-0-	-10	-0-	348	3	2	9	N	2					60
05	372	N	287	-0-	-85	-0-	285	3	2	9	N	2					62
06	360	N	246	-0-	-114	-0-	20	1	220	3	N	5					67
							6	9									
07	372	N	231	-0-	-141	-0-	20	1	211	3	N	-0-					67

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

02	688	N	688	-0-	-0-	-0-	677	3	11	9	N	10					47
03	713	N	655	-0-	-58	-0-	646	3	9	9	N	8					55
04	690	N	584	-0-	-106	-0-	578	3	6	9	N	5					60
05	775	N	581	-0-	-194	-0-	579	3	2	9	N	2					62
06	630	N	478	-0-	-152	-0-	39	1	433	3	N	5					67
							6	9									
07	589	N	507	-0-	-82	-0-	41	1	444	3	N	20					87
							22	9									

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

02	420	N	402	-0-	-18	-0-	379	3	23	9	Y	21	17	1			5
03	527	N	301	-0-	-226	-0-	282	3	19	9	Y	17	11	1			11
04	480	N	72	-0-	-408	-0-	66	3	6	9	Y	5	6	1			10
05	434	N	113	-0-	-321	-0-	110	3	3	9	Y	3	3	1			10
06	300	N	249	-0-	-51	-0-	20	1	225	3	Y	4	5	1			9
							4	9									
*07	409	N	409	-0-	-0-	-0-	35	1	371	3	Y	3	4	1			8
							3	9									

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

02	465	N	465	-0-	-0-	-0-	422	3	43	9	N	39					89
03	445	N	445	-0-	-0-	-0-	411	3	34	9	N	31					120
04	480	N	391	-0-	-89	-0-	367	3	24	9	N	22					142
05	527	N	472	-0-	-55	-0-	463	3	9	9	N	8	125	1			25
06	420	N	411	-0-	-9	-0-	32	1	349	3	N	27					52
							30	9									
*07	430	N	430	-0-	-0-	-0-	35	1	375	3	N	18					70
							20	9									

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	723	3	22	9	N	20					132
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					132
04	870	N	621	-0-	-249	-0-	612	3	9	9	N	8					140
05	837	N	616	-0-	-221	-0-	601	3	15	9	N	14					154
06	630	N	595	-0-	-35	-0-	49	1	538	3	N	7	131	1			30
							8	9									
07	651	N	573	-0-	-78	-0-	49	1	522	3	N	2					32
							2	9									

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	100					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	99	176	1			23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	162					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	10	173	1			22

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	80	3	15	9	N	14					52
03	124	N	89	-0-	-35	-0-	77	3	12	9	N	11					63
04	90	N	51	-0-	-39	-0-	36	3	15	9	N	14					77
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					77
06	659	N	659	-0-	-0-	-0-	47	1	524	3	N	80					157
							88	9									
*07	693	N	693	-0-	-0-	-0-	58	1	618	3	N	15	140	1			32
							17	9									

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	1025	3	6	9	Y	5					89
03	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					89
04	1025	N	1025	-0-	-0-	-0-	1024	3	1	9	Y	1					90
05	1012	N	1012	-0-	-0-	-0-	1001	3	11	9	Y	10					100
06	870	N	870	-0-	-0-	-0-	72	1	794	3	Y	4					104
							4	9									
07	1054	N	803	-0-	-251	-0-	68	1	726	3	Y	8					112
							9	9									

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					63
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					63
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					63
05	62	N	-0-	-0-	-62	-0-					N	-0-					63
06	15	N	-0-	-0-	-15	-0-					N	-0-					63
07	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					148
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					148
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					148
05	62	N	-0-	-0-	-62	-0-					N	-0-					148
06	90	N	52	-0-	-38	-0-	4	1	44	3	N	4					152
							4	9									
07	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-					152

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					50
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					50
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					50
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					50
06	30	N	-0-	-0-	-30	-0-					Y	-0-					50
07	13	N	7	-0-	-6	-0-	1	1	6	3	Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	54	3	30	9	Y	27					89
03	141	N	141	-0-	-0-	-0-	110	3	31	9	Y	28					117
04	149	N	149	-0-	-0-	-0-	141	3	8	9	Y	7					124
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					124
06	156	N	156	-0-	-0-	-0-	12	1	135	3	Y	8					132
							9	9									
*07	239	N	239	-0-	-0-	-0-	19	1	201	3	Y	17					149
							19	9									

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	98	-0-	-70	-0-	94	3	4	9	N	4					77
03	171	N	171	-0-	-0-	-0-	154	3	17	9	N	15					92
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					92
05	124	N	40	-0-	-84	-0-	40	3			N	-0-					92
06	180	N	36	-0-	-144	-0-	3	1	33	3	N	-0-					92
07	124	N	-0-	-0-	-124	-0-					N	-0-					92

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	-0-	2137	3	6	9	Y	5					15
03	2377	N	2377	-0-	-0-	-0-	2371	3	6	9	Y	5					20
04	2100	N	1753	-0-	-347	-0-	1753	3			Y	-0-					20
05	2387	N	2185	-0-	-202	-0-	2185	3			Y	-0-					20
06	2310	N	1890	-0-	-420	-0-	157	1	1733	3	Y	-0-					20
*07	2246	N	2246	-0-	-0-	-0-	191	1	2055	3	Y	-0-					20

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					104
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					104
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					104
05	124	N	85	-0-	-39	-0-	85	3			N	-0-					104
06	150	N	109	-0-	-41	-0-	9	1	100	3	N	-0-					104
07	124	N	96	-0-	-28	-0-	8	1	88	3	N	-0-					104

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					130
03	116	N	116	-0-	-0-	-0-	68	3	48	9	N	44	169	1			5
04	120	N	72	-0-	-48	-0-	69	3	3	9	N	3					8
05	111	N	111	-0-	-0-	-0-	87	3	24	9	N	22					30
06	120	N	71	-0-	-49	-0-	5	1	60	3	N	5					35
							6	9									
*07	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					35

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
05	14B2 EXT	1	-0-	1	1	1	3				N	-0-					53
06	14B2 EXT	2	-0-	2	3	2	3				N	-0-					53
07	14B2 EXT	1	-0-	1	4	1	3				N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

02	28	N	-0-	-0-	-28	-0-					Y	-0-					147
03	649	N	649	-0-	-0-	-0-	636	3	13	9	Y	12					159
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					159
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					159
06	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					159
*07	1127	N	1127	-0-	-0-	-0-	96	1	1030	3	Y	1					160
							1	9									

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

02	307	N	307	-0-	-0-	-0-	292	3	15	9	Y	14	10	1			5
03	113	N	113	-0-	-0-	-0-	94	3	19	9	Y	17	11	1			11
04	175	N	175	-0-	-0-	-0-	164	3	11	9	Y	10	11	1			10
05	184	N	184	-0-	-0-	-0-	173	3	11	9	Y	10	11	1			9
06	134	N	134	-0-	-0-	-0-	10	1	114	3	Y	9	12	1			6
							10	9									
07	DLQ G-10		169	-0-	169	169	14	1	152	3	Y	3	4	1			5
							3	9									

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

02	323	N	323	-0-	-0-	-0-	305	3	18	9	Y	16	12	1			6
03	403	N	285	-0-	-118	-0-	266	3	19	9	Y	17	11	1			12
04	330	N	286	-0-	-44	-0-	275	3	11	9	Y	10	11	1			11
05	372	N	210	-0-	-162	-0-	199	3	11	9	Y	10	11	1			10
06	270	N	165	-0-	-105	-0-	13	1	142	3	Y	9	13	1			6
							10	9									
07	DLQ G-10		45	-0-	45	45	4	1	39	3	Y	2	4	1			4
							2	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	282	3	18	9	Y	16	12	1			5
03	217	N	177	-0-	-40	-0-	159	3	18	9	Y	16	10	1			11
04	210	N	94	-0-	-116	-0-	88	3	6	9	Y	5	5	1			11
05	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6	7	1			10
06	180	N	133	-0-	-47	-0-	10	1	113	3	Y	9	13	1			6
							10	9									
07	DLQ G-10		251	-0-	251	251	21	1	223	3	Y	6	5	1			7
							7	9									

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	18	3	1	9	N	1					140
03	31	N	21	-0-	-10	-0-	19	3	2	9	N	2					142
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					142
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					142
06	52	N	52	-0-	-0-	-0-	1	1	15	3	N	33					175
							36	9									
*07	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-	139	1			36

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	343	3	35	9	N	32					50
03	434	N	415	-0-	-19	-0-	363	3	52	9	N	47					97
04	420	N	320	-0-	-100	-0-	285	3	35	9	N	32					129
05	434	N	356	-0-	-78	-0-	331	3	25	9	N	23	135	1			17
06	390	N	314	-0-	-76	-0-	24	1	261	3	N	26					43
							29	9									
07	341	N	337	-0-	-4	-0-	26	1	278	3	N	30					73
							33	9									

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1185	-0-	-19	-0-	1163	3	22	9	N	20					85
03	1364	N	1161	-0-	-203	-0-	1141	3	20	9	N	18					103
04	1350	N	1025	-0-	-325	-0-	984	3	41	9	N	37					140
05	1302	N	1099	-0-	-203	-0-	1099	3			N	-0-	104	1			36
06	1110	N	969	-0-	-141	-0-	80	1	886	3	N	3					39
							3	9									
07	1054	N	961	-0-	-93	-0-	82	1	877	3	N	2					41
							2	9									

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					120
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					120
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					120
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					120
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					120
*07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					120

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					70
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					70
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					70
05	124	N	83	-0-	-41	-0-	83	3			N	-0-					70
06	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					70
*07	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	368	-0-	-52	-0-	366	3	2	9	N	2					82
03	496	N	492	-0-	-4	-0-	484	3	8	9	N	7					89
04	390	N	368	-0-	-22	-0-	356	3	12	9	N	11					100
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					100
06	480	N	340	-0-	-140	-0-	28	1	310	3	N	2					102
							2	9									
*07	439	N	439	-0-	-0-	-0-	37	1	402	3	N	-0-					102

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					45
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					45
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					45
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					45
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					45
*07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	220	3	6	9	N	5					150
03	233	N	233	-0-	-0-	-0-	219	3	14	9	N	13	150	1			13
04	225	N	225	-0-	-0-	-0-	216	3	9	9	N	8					21
05	248	N	207	-0-	-41	-0-	199	3	8	9	N	7					28
06	240	N	131	-0-	-109	-0-	11	1	118	3	N	2					30
							2	9									
07	248	N	139	-0-	-109	-0-	12	1	127	3	N	-0-					30

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	98	3	13	9	Y	12	7	1			5
03	96	N	96	-0-	-0-	-0-	85	3	11	9	Y	10	5	1			10
04	70	N	70	-0-	-0-	-0-	60	3	10	9	Y	9	10	1			9
05	124	N	89	-0-	-35	-0-	83	3	6	9	Y	5	5	1			9
06	90	N	55	-0-	-35	-0-	4	1	48	3	Y	3	4	1			8
							3	9									
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0-	-0-	929	3	28	9	N	25					121
03	1116	N	1052	-0-	-64	-0-	1027	3	25	9	N	23					144
04	1050	N	983	-0-	-67	-0-	961	3	22	9	N	20	147	1			17
05	1054	N	1024	-0-	-30	-0-	1003	3	21	9	N	19					36
06	1020	N	900	-0-	-120	-0-	73	1	810	3	N	15					51
							17	9									
07	1023	N	927	-0-	-96	-0-	78	1	834	3	N	14					65
							15	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3117	X	3117	-0-	-0-	-0-	3065	3	52	9	Y	47					56
03	3379	X	3324	-0-	-55	-0-	3235	3	89	9	Y	81	124	1			13
04	3270	X	3005	-0-	-265	-0-	2961	3	44	9	Y	40					53
05	3379	X	3073	-0-	-306	-0-	2994	3	79	9	Y	72	105	1			20
06	3270	X	2682	-0-	-588	-0-	222	1	2458	3	Y	2					22
							2	9									
07	3162	X	2858	-0-	-304	-0-	238	1	2558	3	Y	56					78
							62	9									

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	459	3	43	9	Y	39	37	1			16
03	545	N	545	-0-	-0-	-0-	498	3	47	9	Y	43	33	1			26
04	420	N	291	-0-	-129	-0-	261	3	30	9	Y	27	29	1			24
05	591	N	591	-0-	-0-	-0-	557	3	34	9	Y	31	32	1			23
06	432	N	432	-0-	-0-	-0-	33	1	368	3	Y	28	39	1			12
							31	9									
*07	432	N	432	-0-	-0-	-0-	34	1	368	3	Y	27	16	1			23
							30	9									

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					46
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					46
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1346	-0-	-306	-0-	1289	3	57	9	Y	52	50	1			36
03	2107	X	2107	-0-	-0-	-0-	2044	3	63	9	Y	57	45	1			48
04	2309	X	2309	-0-	-0-	-0-	2267	3	42	9	Y	38	42	1			44
05	2692	X	2692	-0-	-0-	-0-	2645	3	47	9	Y	43	44	1			43
06	2110	X	2110	-0-	-0-	-0-	173	1	1915	3	Y	20	45	1			18
							22	9									
07	2387	X	1638	-0-	-749	-0-	136	1	1459	3	Y	39	21	1			36
							43	9									

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					110
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					110
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					110
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					110
06	240	N	94	-0-	-146	-0-	7	1	77	3	N	9					119
							10	9									
07	248	N	159	-0-	-89	-0-	14	1	145	3	N	-0-					119

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	109	3	14	9	N	13					135
03	124	N	85	-0-	-39	-0-	70	3	15	9	N	14					149
04	96	N	96	-0-	-0-	-0-	81	3	15	9	N	14	150	1			13
05	124	N	52	-0-	-72	-0-	41	3	11	9	N	10					23
06	90	N	76	-0-	-14	-0-	5	1	56	3	N	14					37
							15	9									
07	93	N	71	-0-	-22	-0-	6	1	62	3	N	3					40
							3	9									

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	594	-0-	-162	-0-	579	3	15	9	N	14	139	1			37
03	775	N	623	-0-	-152	-0-	620	3	3	9	N	3					40
04	603	N	603	-0-	-0-	-0-	601	3	2	9	N	2					42
05	759	N	759	-0-	-0-	-0-	742	3	17	9	N	15					57
06	600	N	576	-0-	-24	-0-	48	1	527	3	N	1					58
							1	9									
*07	648	N	648	-0-	-0-	-0-	55	1	591	3	N	2					60
							2	9									

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
03	775	N	612	-0-	-163	-0-	612	3			Y	-0-					-0-
04	720	N	478	-0-	-242	-0-	478	3			Y	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	52	1	571	3	Y	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	43	1	463	3	Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					42
03	1550	N	1358	-0-	-192	-0-	1358	3			Y	-0-					42
04	1500	N	653	-0-	-847	-0-	653	3			Y	-0-					42
05	1640	N	1640	-0-	-0-	-0-	1640	3			Y	-0-					42
06	1320	N	1241	-0-	-79	-0-	103	1	1138	3	Y	-0-					42
*07	1107	N	1107	-0-	-0-	-0-	94	1	1013	3	Y	-0-					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	61	-0-	-23	-0-	61	3			N	-0-					79
03	93	N	55	-0-	-38	-0-	18	3	37	9	N	34					113
04	90	N	70	-0-	-20	-0-	50	3	20	9	N	18					131
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					131
06	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					131
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					131

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	242	3	17	9	N	15					35
03	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2					37
04	210	N	127	-0-	-83	-0-	120	3	7	9	N	6					43
05	279	N	193	-0-	-86	-0-	193	3			N	-0-					43
06	281	N	281	-0-	-0-	-0-	23	1	258	3	N	-0-					43
*07	213	N	213	-0-	-0-	-0-	16	1	171	3	N	24					67
							26	9									

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					33
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					33
04	180	N	72	-0-	-108	-0-	72	3			N	-0-					33
05	124	N	91	-0-	-33	-0-	89	3	2	9	N	2					35
06	150	N	118	-0-	-32	-0-	10	1	108	3	N	-0-					35
*07	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	367	3	32	9	Y	29	26	1			8
03	556	N	556	-0-	-0-	-0-	517	3	39	9	Y	35	26	1			17
04	456	N	456	-0-	-0-	-0-	430	3	26	9	Y	24	26	1			15
05	446	N	446	-0-	-0-	-0-	418	3	28	9	Y	25	26	1			14
06	390	N	360	-0-	-30	-0-	28	1	308	3	Y	22	31	1			5
							24	9									
07	465	N	350	-0-	-115	-0-	28	1	300	3	Y	20	12	1			13
							22	9									

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1050	-0-	-154	-0-	1006	3	44	9	Y	40	37	1			59
03	1426	N	1059	-0-	-367	-0-	1009	3	50	9	Y	45	35	1			69
04	1380	N	941	-0-	-439	-0-	912	3	29	9	Y	26	28	1			67
05	1178	N	866	-0-	-312	-0-	838	3	28	9	Y	25	27	1			65
06	1020	N	294	-0-	-726	-0-	23	1	256	3	Y	14	19	1			60
							15	9									
*07	952	N	952	-0-	-0-	-0-	79	1	844	3	Y	26	16	1			70
							29	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	4	N	-0-	-0-	-4	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

02	532	N	489	-0-	-43	-0-	458	3	31	9	N	28	168	1			27
03	620	N	468	-0-	-152	-0-	456	3	12	9	N	11					38
04	540	N	513	-0-	-27	-0-	507	3	6	9	N	5					43
05	527	N	499	-0-	-28	-0-	488	3	11	9	N	10					53
06	450	N	424	-0-	-26	-0-	34	1	380	3	N	9					62
							10	9									
07	527	N	466	-0-	-61	-0-	37	1	401	3	N	25					87
							28	9									

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

02	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					34
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					34
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					34
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					34
06	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					34
*07	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					34

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
05	12	N	9	-0-	-3	-0-	9	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

02	877	N	877	-0-	-0-	-0-	840	3	37	9	N	34					102
03	992	N	936	-0-	-56	-0-	908	3	28	9	N	25					127
04	960	N	853	-0-	-107	-0-	822	3	31	9	N	28					155
05	961	N	799	-0-	-162	-0-	784	3	15	9	N	14	154	1			15
06	900	N	666	-0-	-234	-0-	55	1	605	3	N	5					20
							6	9									
07	868	N	721	-0-	-147	-0-	60	1	642	3	N	17					37
							19	9									

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

02	140	N	60	-0-	-80	-0-	59	3	1	9	N	1					33
03	279	N	127	-0-	-152	-0-	103	3	24	9	N	22	20	1			35
04	240	N	110	-0-	-130	-0-	110	3			N	-0-					35
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					35
06	120	N	23	-0-	-97	-0-	2	1	21	3	N	-0-					35
07	124	N	23	-0-	-101	-0-	2	1	21	3	N	-0-					35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	226	-0-	-26	-0-	187	3	39	9	N	35					147
03	310	N	108	-0-	-202	-0-	80	3	28	9	N	25	157	1			15
04	240	N	225	-0-	-15	-0-	208	3	17	9	N	15					30
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					30
06	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					30
07	248	N	85	-0-	-163	-0-	7	1	78	3	N	-0-					30

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	18	3	48	9	Y	44	42	1			40
03	70	N	70	-0-	-0-	-0-	17	3	53	9	Y	48	37	1			51
04	54	N	54	-0-	-0-	-0-	17	3	37	9	Y	34	37	1			48
05	58	N	58	-0-	-0-	-0-	19	3	39	9	Y	35	37	1			46
06	51	N	51	-0-	-0-	-0-	1	1	15	3	Y	32	44	1			34
							35	9									
*07	46	N	46	-0-	-0-	-0-	1	1	13	3	Y	29	18	1			45
							32	9									

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					78

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					Y	-0-					62
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					62

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	2	3	2	9	N	2					142
03	31	N	11	-0-	-20	-0-	9	3	2	9	N	2					144
04	31	N	31	-0-	-0-	-0-	30	3	1	9	N	1					145
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					145
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					145
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					145

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					18
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					18
04	330	N	318	-0-	-12	-0-	318	3			Y	-0-					18
05	496	N	394	-0-	-102	-0-	394	3			Y	-0-					18
06	480	N	298	-0-	-182	-0-	25	1	273	3	Y	-0-					18
*07	390	N	390	-0-	-0-	-0-	33	1	357	3	Y	-0-					18

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	601	3	11	9	N	10					35
03	713	N	678	-0-	-35	-0-	654	3	24	9	N	22					57
04	660	N	631	-0-	-29	-0-	611	3	20	9	N	18					75
05	682	N	652	-0-	-30	-0-	628	3	24	9	N	22					97
06	660	N	535	-0-	-125	-0-	43	1	479	3	N	12					109
							13	9									
07	651	N	517	-0-	-134	-0-	43	1	463	3	N	10					119
							11	9									

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					N	-0-					73
03	13	N	13	-0-	-0-	-0-	11	3	2	9	N	2					75
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					75
05	7	N	7	-0-	-0-	-0-	4	3	3	9	N	3					78
06	13	N	-0-	-0-	-13	-0-					N	-0-					78
07	6	N	-0-	-0-	-6	-0-					N	-0-					78

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					165
03	110	N	110	-0-	-0-	-0-	70	3	40	9	N	36	175	1			26
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					26
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					26
06	120	N	-0-	-0-	-120	-0-					N	-0-					26
*07	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					26

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	167	-0-	-85	-0-	156	3	11	9	N	10					15
03	279	N	148	-0-	-131	-0-	135	3	13	9	N	12					27
04	281	N	281	-0-	-0-	-0-	274	3	7	9	N	6					33
05	186	N	179	-0-	-7	-0-	175	3	4	9	N	4					37
06	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					37
07	279	N	51	-0-	-228	-0-	4	1	47	3	N	-0-					37

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	106	3	18	9	N	16					38
03	160	N	160	-0-	-0-	-0-	130	3	30	9	N	27					65
04	150	N	127	-0-	-23	-0-	94	3	33	9	N	30					95
05	124	N	99	-0-	-25	-0-	78	3	21	9	N	19					114
06	150	N	126	-0-	-24	-0-	9	1	100	3	N	15					129
							17	9									
07	124	N	105	-0-	-19	-0-	7	1	78	3	N	18					147
							20	9									

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					135
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-	120	1			15
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					15
05	409	N	409	-0-	-0-	-0-	373	3	36	9	N	33					48
06	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					48
07	372	N	336	-0-	-36	-0-	29	1	307	3	N	-0-					48

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	387	3	43	9	Y	39	37	1			13
03	1084	N	1084	-0-	-0-	-0-	1037	3	47	9	Y	43	33	1			23
04	874	N	874	-0-	-0-	-0-	841	3	33	9	Y	30	33	1			20
05	487	N	487	-0-	-0-	-0-	453	3	34	9	Y	31	32	1			19
06	838	N	838	-0-	-0-	-0-	67	1	740	3	Y	28	39	1			8
							31	9									
07	775	N	463	-0-	-312	-0-	37	1	396	3	Y	27	16	1			19
							30	9									

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	724	3	11	9	Y	10	5	1			6
03	775	N	460	-0-	-315	-0-	449	3	11	9	Y	10	4	1			12
04	750	N	503	-0-	-247	-0-	499	3	4	9	Y	4	5	1			11
05	775	N	743	-0-	-32	-0-	739	3	4	9	Y	4	4	1			11
06	649	N	649	-0-	-0-	-0-	53	1	592	3	Y	4	5	1			10
							4	9									
07	DLQ G-10		626	-0-	626	626	53	1	573	3	Y	-0-	2	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	600	3	22	9	N	20					125
03	713	N	659	-0-	-54	-0-	627	3	32	9	N	29					154
04	720	N	602	-0-	-118	-0-	584	3	18	9	N	16	138	1			32
05	682	N	574	-0-	-108	-0-	549	3	25	9	N	23					55
06	630	N	506	-0-	-124	-0-	40	1	444	3	N	20					75
							22	9									
07	620	N	515	-0-	-105	-0-	42	1	451	3	N	20					95
							22	9									

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					45
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					45
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					45
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					45
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					45
*07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					45

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	279	-0-	-57	-0-	273	3	6	9	N	5					146
03	403	N	346	-0-	-57	-0-	343	3	3	9	N	3					149
04	390	N	345	-0-	-45	-0-	324	3	21	9	N	19					168
05	310	N	305	-0-	-5	-0-	281	3	24	9	N	22	161	1			29
06	330	N	251	-0-	-79	-0-	20	1	221	3	N	9					38
							10	9									
07	372	N	293	-0-	-79	-0-	24	1	258	3	N	10					48
							11	9									

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	442	3	22	9	N	20					63
03	456	N	456	-0-	-0-	-0-	446	3	10	9	N	9					72
04	510	N	363	-0-	-147	-0-	356	3	7	9	N	6					78
05	527	N	361	-0-	-166	-0-	359	3	2	9	N	2					80
06	450	N	368	-0-	-82	-0-	29	1	320	3	N	17					97
							19	9									
07	372	N	321	-0-	-51	-0-	27	1	288	3	N	5					102
							6	9									

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	101	3	12	9	Y	11	177	1			73
03	161	N	161	-0-	-0-	-0-	126	3	35	9	Y	32					105
04	122	N	122	-0-	-0-	-0-	67	3	55	9	Y	50					155
05	124	N	21	-0-	-103	-0-	21	3			Y	-0-					155
06	120	N	32	-0-	-88	-0-	1	1	16	3	Y	14					169
							15	9									
*07	232	N	232	-0-	-0-	-0-	11	1	116	3	Y	95	172	1			92
							105	9									

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					40
03	124	N	95	-0-	-29	-0-	92	3	3	9	N	3					43
04	90	N	55	-0-	-35	-0-	53	3	2	9	N	2					45
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					45
06	90	N	1	-0-	-89	-0-	1	3			N	-0-					45
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	101	3	36	9	Y	33					135
03	124	N	72	-0-	-52	-0-	64	3	8	9	Y	7					142
04	120	N	118	-0-	-2	-0-	110	3	8	9	Y	7	52	1			97
05	173	N	173	-0-	-0-	-0-	118	3	55	9	Y	50					147
06	62	N	62	-0-	-0-	-0-	2	1	52	3	Y	7	60	1			94
							8	9									
07	124	N	84	-0-	-40	-0-	3	1	67	3	Y	13					107
							14	9									

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	24	3	29	9	Y	26					144
03	124	N	41	-0-	-83	-0-	33	3	8	9	Y	7					151
04	143	N	143	-0-	-0-	-0-	70	3	73	9	Y	66	114	1			103
05	62	N	29	-0-	-33	-0-	18	3	11	9	Y	10					113
06	67	N	67	-0-	-0-	-0-	10	3	57	9	Y	52	110	1			55
07	155	N	33	-0-	-122	-0-	1	1	25	3	Y	6					61
							7	9									

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	72	3	4	9	N	4					182
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					182
04	90	N	32	-0-	-58	-0-	25	3	7	9	N	6	165	1			23
05	105	N	105	-0-	-0-	-0-	102	3	3	9	N	3					26
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					26
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					26

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	70	3	4	9	N	4					159
03	93	N	4	-0-	-89	-0-	4	3			N	-0-					159
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					159
05	93	N	35	-0-	-58	-0-	35	3			N	-0-					159
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					159
07	31	N	13	-0-	-18	-0-	4	3	9	9	N	8	165	1			2

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	7291	-0-	-157	-0-	7196	3	95	9	N	86	79	1			163
03	8415	X	8415	-0-	-0-	-0-	8294	3	121	9	N	110	130	1			143
04	7890	X	7735	-0-	-155	-0-	7638	3	97	9	N	88	99	1			132
05	8060	X	6974	-0-	-1086	-0-	6915	3	59	9	N	54	45	1			141
06	8130	X	3729	-0-	-4401	-0-	323	1	3378	3	N	25					166
							28	9									
07	8401	X	4550	-0-	-3851	-0-	389	1	4130	3	N	28	61	1			133
							31	9									

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					155
03	0	X	-0-	-0-	-0-	-0-					N	-0-					155
04	0	X	-0-	-0-	-0-	-0-					N	-0-					155
05	0	X	-0-	-0-	-0-	-0-					N	-0-					155
06	0	X	-0-	-0-	-0-	-0-					N	-0-					155
07	0	X	-0-	-0-	-0-	-0-					N	-0-					155

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	156	X	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
*07	21	X	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

02	34	X	34	-0-	-0-	-0-	28	3	6	9	N	5					6
03	1492	X	1492	-0-	-0-	-0-	1341	3	151	9	N	137	115	1			28
04	1078	X	1078	-0-	-0-	-0-	956	3	122	9	N	111	122	1			17
05	899	X	899	-0-	-0-	-0-	814	3	85	9	N	77	80	1			14
06	729	X	729	-0-	-0-	-0-	52	1	577	3	N	91	105	1			-0-
							100	9									
*07	856	X	856	-0-	-0-	-0-	60	1	646	3	N	136	68	1			68
							150	9									

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

02	224	N	208	-0-	-16	-0-	208	3			Y	-0-					72
03	248	N	208	-0-	-40	-0-	208	3			Y	-0-					72
04	240	N	224	-0-	-16	-0-	215	3	9	9	Y	8					80
05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					80
06	210	N	95	-0-	-115	-0-	8	1	87	3	Y	-0-					80
07	217	N	140	-0-	-77	-0-	12	1	128	3	Y	-0-					80

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

02	896	N	896	-0-	-0-	-0-	877	3	19	9	N	17					50
03	1157	N	1157	-0-	-0-	-0-	1127	3	30	9	N	27					77
04	827	N	827	-0-	-0-	-0-	791	3	36	9	N	33					110
05	450	N	450	-0-	-0-	-0-	428	3	22	9	N	20					130
06	345	N	345	-0-	-0-	-0-	28	1	306	3	N	10					140
							11	9									
*07	392	N	392	-0-	-0-	-0-	31	1	338	3	N	21	108	1			53
							23	9									

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					34
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					34
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					34
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					34
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4343	-0-	-249	-0-	4175	3	168	9	N	153	236	1			162
03	5053	X	5053	-0-	-0-	-0-	4869	3	184	9	N	167	238	1			91
04	5107	X	5107	-0-	-0-	-0-	4935	3	172	9	N	156	128	1			119
05	4805	X	4294	-0-	-511	-0-	4123	3	171	9	N	155	160	1			114
06	4890	X	2256	-0-	-2634	-0-	189	1	1975	3	N	84	95	1			103
							92	9									
07	5270	X	2039	-0-	-3231	-0-	164	1	1739	3	N	124	93	1			134
							136	9									

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	90	3	35	9	N	32					149
03	155	N	81	-0-	-74	-0-	64	3	17	9	N	15					164
04	120	N	118	-0-	-2	-0-	84	3	34	9	N	31					195
05	124	N	80	-0-	-44	-0-	52	3	28	9	N	25	111	1			109
06	135	N	135	-0-	-0-	-0-	8	1	91	3	N	33					142
							36	9									
07	124	N	81	-0-	-43	-0-	5	1	54	3	N	20					162
							22	9									

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	X	177	-0-	-0-	-0-	176	3	1	9	N	1					115
03	201	X	201	-0-	-0-	-0-	81	3	120	9	N	109	171	1			53
04	140	X	140	-0-	-0-	-0-	100	3	40	9	N	36					89
05	91	X	91	-0-	-0-	-0-	66	3	25	9	N	23					112
06	39	X	39	-0-	-0-	-0-	1	1	25	3	N	12					124
							13	9									
*07	45	X	45	-0-	-0-	-0-	2	1	36	3	N	6					130
							7	9									

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	X	43	-0-	-0-	-0-	43	3			N	-0-					15
03	38	X	38	-0-	-0-	-0-	38	3			N	-0-					15
04	23	X	23	-0-	-0-	-0-	21	3	2	9	N	2					17
05	15	X	15	-0-	-0-	-0-	15	3			N	-0-					17
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					17
*07	25	X	25	-0-	-0-	-0-	1	1	24	3	N	-0-					17

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	X	71	-0-	-0-	-0-	38	3	33	9	N	30					124
03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					124
04	77	X	77	-0-	-0-	-0-	54	3	23	9	N	21					145
05	39	X	39	-0-	-0-	-0-	11	3	28	9	N	25	155	1			15
06	33	X	33	-0-	-0-	-0-	1	1	19	3	N	12					27
							13	9									
*07	53	X	53	-0-	-0-	-0-	2	1	40	3	N	10					37
							11	9									

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		14	-0-	14	14	14	3			N	-0-					-0-
06	14B2 EXT		4	-0-	4	18	4	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					173
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					173
04	185	N	185	-0-	-0-	-0-	132	3	53	9	N	48					221
05	155	N	140	-0-	-15	-0-	101	3	39	9	N	35					256
*06	73	N	73	-0-	-0-	-0-	3	1	56	3	N	13					269
							14	9									
07	155	N	83	-0-	-72	-0-	3	1	68	3	N	11					280
							12	9									

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	X	149	-0-	-0-	-0-	109	3	40	9	N	36					57
03	121	X	121	-0-	-0-	-0-	121	3			N	-0-					57
04	84	X	84	-0-	-0-	-0-	84	3			N	-0-					57
05	27	X	27	-0-	-0-	-0-	27	3			N	-0-					57
06	15	X	15	-0-	-0-	-0-	1	1	14	3	N	-0-					57
*07	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					57

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	91	3	39	9	N	35					53
03	126	N	126	-0-	-0-	-0-	106	3	20	9	N	18					71
04	130	N	130	-0-	-0-	-0-	74	3	56	9	N	51					122
05	124	N	85	-0-	-39	-0-	42	3	43	9	N	39	154	1			7
06	120	N	48	-0-	-72	-0-	2	1	46	3	N	-0-					7
07	124	N	120	-0-	-4	-0-	4	1	103	3	N	12					19
							13	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	35	3	25	9	N	23					37
03	62	N	26	-0-	-36	-0-	26	3			N	-0-					37
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					37
05	230	N	230	-0-	-0-	-0-	151	3	79	9	N	72					109
06	365	N	365	-0-	-0-	-0-	13	1	284	3	N	62					171
							68	9									
07	31	N	27	-0-	-4	-0-	1	1	12	3	N	13					184
							14	9									

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	120	N	21	-0-	-99	-0-	1	1	20	3	N	-0-					-0-
07	93	N	48	-0-	-45	-0-	2	1	46	3	N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	125	3	32	9	N	29					133
03	178	N	178	-0-	-0-	-0-	135	3	43	9	N	39	161	1			11
04	151	N	151	-0-	-0-	-0-	130	3	21	9	N	19					30
05	164	N	164	-0-	-0-	-0-	120	3	44	9	N	40					70
06	99	N	99	-0-	-0-	-0-	4	1	82	3	N	12					82
							13	9									
*07	153	N	153	-0-	-0-	-0-	5	1	123	3	N	23					105
							25	9									

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	5583	-0-	-297	-0-	5370	3	213	9	N	194	304	1			157
03	7253	X	7253	-0-	-0-	-0-	7018	3	235	9	N	214	307	1			64
04	6734	X	6734	-0-	-0-	-0-	6514	3	220	9	N	200	165	1			99
05	6541	X	6022	-0-	-519	-0-	5803	3	219	9	N	199	206	1			92
06	7020	X	4020	-0-	-3000	-0-	333	1	3489	3	N	180	200	1			72
							198	9									
07	7254	X	5423	-0-	-1831	-0-	452	1	4795	3	N	160	120	1			112
							176	9									

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	99	3	13	9	N	12					149
03	155	N	74	-0-	-81	-0-	64	3	10	9	N	9					158
04	146	N	146	-0-	-0-	-0-	117	3	29	9	N	26	142	1			42
05	124	N	109	-0-	-15	-0-	92	3	17	9	N	15					57
06	60	N	37	-0-	-23	-0-	1	1	25	3	N	10					67
							11	9									
07	155	N	125	-0-	-30	-0-	4	1	101	3	N	18					85
							20	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5100	X	5100	-0-	-0-	-0-	4922	3	178	9	N	162	166	1		81
03	5910	X	5910	-0-	-0-	-0-	5756	3	154	9	N	140	179	1		42
04	5553	X	5553	-0-	-0-	-0-	5412	3	141	9	N	128	141	1		29
05	5208	X	5208	-0-	-0-	-0-	5048	3	160	9	N	145	174	1		-0-
06	4417	X	4417	-0-	-0-	-0-	377	1	3946	3	N	85	58	1		27
							94	9								
*07	4752	X	4752	-0-	-0-	-0-	398	1	4229	3	N	114	134	1		7
							125	9								

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4116	X	2846	-0-	-1270	-0-	2715	3	131	9	N	119	180	1		122
03	3813	X	3430	-0-	-383	-0-	3287	3	143	9	N	130	182	1		70
04	3690	X	3622	-0-	-68	-0-	3489	3	133	9	N	121	97	1		94
05	4055	X	4055	-0-	-0-	-0-	3923	3	132	9	N	120	122	1		92
06	3330	X	2758	-0-	-572	-0-	232	1	2428	3	N	89	99	1		82
							98	9								
07	3751	X	2397	-0-	-1354	-0-	197	1	2093	3	N	97	71	1		108
							107	9								

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5236	X	5018	-0-	-218	-0-	4885	3	133	9	N	121	183	1		132
03	5642	X	5483	-0-	-159	-0-	5339	3	144	9	N	131	184	1		79
04	5604	X	5604	-0-	-0-	-0-	5471	3	133	9	N	121	99	1		101
05	5600	X	5600	-0-	-0-	-0-	5467	3	133	9	N	121	124	1		98
06	5370	X	5342	-0-	-28	-0-	456	1	4778	3	N	98	110	1		86
							108	9								
*07	6216	X	6216	-0-	-0-	-0-	526	1	5584	3	N	96	72	1		110
							106	9								

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4592	X	3967	-0-	-625	-0-	3776	3	191	9	N	174	92	1		170
03	5084	X	4428	-0-	-656	-0-	4227	3	201	9	N	183	214	1		139
04	4770	X	4646	-0-	-124	-0-	4471	3	175	9	N	159	106	1		192
05	4910	X	4910	-0-	-0-	-0-	4725	3	185	9	N	168	206	1		154
06	4777	X	4777	-0-	-0-	-0-	381	1	4219	3	N	161	211	1		104
							177	9								
07	4805	X	4486	-0-	-319	-0-	368	1	3953	3	N	150	106	1		148
							165	9								

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4172	X	3611	-0-	-561	-0-	3491	3	120	9	N	109	57	1		134
03	4433	X	4233	-0-	-200	-0-	4108	3	125	9	N	114	133	1		115
04	4308	X	4308	-0-	-0-	-0-	4199	3	109	9	N	99	66	1		148
05	4542	X	4542	-0-	-0-	-0-	4428	3	114	9	N	104	128	1		124
06	4110	X	4067	-0-	-43	-0-	328	1	3628	3	N	101	132	1		93
							111	9								
07	4464	X	3678	-0-	-786	-0-	305	1	3271	3	N	93	66	1		120
							102	9								

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	4700	-0-	-368	-0-	4461	3	239	9	N	217	264	1			287
03	5611	X	5571	-0-	-40	-0-	5300	3	271	9	N	246	457	1			76
04	5430	X	5064	-0-	-366	-0-	4831	3	233	9	N	212	159	1			129
05	5363	X	4798	-0-	-565	-0-	4576	3	222	9	N	202	16	1			315
06	5400	X	4684	-0-	-716	-0-	390	1	4083	3	N	192	254	1			253
							211	9									
07	5580	X	4415	-0-	-1165	-0-	364	1	3858	3	N	175	216	1			212
							193	9									

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3416	-0-	-56	-0-	3296	3	120	9	N	109	162	1			102
03	4592	X	4592	-0-	-0-	-0-	4463	3	129	9	N	117	164	1			55
04	4230	X	4121	-0-	-109	-0-	4003	3	118	9	N	107	88	1			74
05	4371	X	3612	-0-	-759	-0-	3493	3	119	9	N	108	110	1			72
06	4440	X	1105	-0-	-3335	-0-	91	1	952	3	N	56	65	1			63
							62	9									
07	4588	X	1036	-0-	-3552	-0-	81	1	861	3	N	85	64	1			84
							94	9									

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9156	X	8212	-0-	-944	-0-	7840	3	372	9	N	338	366	1			265
03	10137	X	10046	-0-	-91	-0-	9717	3	329	9	N	299	394	1			170
04	9810	X	9226	-0-	-584	-0-	8920	3	306	9	N	278	310	1			138
05	9424	X	7408	-0-	-2016	-0-	7100	3	308	9	N	280	384	1			34
06	9720	X	7153	-0-	-2567	-0-	598	1	6263	3	N	265	180	1			119
							292	9									
07	10044	X	5810	-0-	-4234	-0-	476	1	5058	3	N	251	296	1			74
							276	9									

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6385	X	6385	-0-	-0-	-0-	6305	3	80	9	N	73	62	1			59
03	6990	X	6990	-0-	-0-	-0-	6905	3	85	9	N	77	99	1			37
04	7083	X	7083	-0-	-0-	-0-	7022	3	61	9	N	55	47	1			45
05	6731	X	6731	-0-	-0-	-0-	6662	3	69	9	N	63	52	1			56
06	5340	X	3626	-0-	-1714	-0-	313	1	3283	3	N	27	20	1			63
							30	9									
*07	9561	X	9561	-0-	-0-	-0-	817	1	8676	3	N	62	63	1			62
							68	9									

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12202	X	12202	-0-	-0-	-0-	12104	3	98	9	N	89	129	1			84
03	12690	X	12690	-0-	-0-	-0-	12587	3	103	9	N	94	131	1			47
04	13291	X	13291	-0-	-0-	-0-	13196	3	95	9	N	86	70	1			63
05	12325	X	12325	-0-	-0-	-0-	12229	3	96	9	N	87	88	1			62
06	11160	X	9631	-0-	-1529	-0-	833	1	8723	3	N	68	77	1			53
							75	9									
07	11532	X	7875	-0-	-3657	-0-	672	1	7128	3	N	68	51	1			70
							75	9									

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	61	3	11	9	N	10					106
03	124	N	-0-	-0-	-124	-0-					N	-0-					106
04	60	N	-0-	-0-	-60	-0-					N	-0-					106
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					106
06	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					106
*07	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					106

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	82	3	15	9	N	14					149
03	62	N	-0-	-0-	-62	-0-					N	-0-					149
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					149
05	93	N	10	-0-	-83	-0-	10	3			N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	9	N	-0-	-0-	-9	-0-					N	-0-					149

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	54	3	6	9	N	5					37
03	62	N	33	-0-	-29	-0-	30	3	3	9	N	3					40
04	60	N	-0-	-0-	-60	-0-					N	-0-					40
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					40
06	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					40
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					40

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	38	3	2	9	N	2					134
03	62	N	25	-0-	-37	-0-	25	3			N	-0-					134
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					134
05	31	N	-0-	-0-	-31	-0-					N	-0-					134
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					134
07	31	N	-0-	-0-	-31	-0-					N	-0-					134

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	84	3	17	9	N	15					85
03	62	N	37	-0-	-25	-0-	33	3	4	9	N	4					89
04	60	N	-0-	-0-	-60	-0-					N	-0-					89
05	124	N	78	-0-	-46	-0-	78	3			N	-0-					89
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	13	3	6	9	N	5					15
03	15	N	5	-0-	-10	-0-	5	3			N	-0-					15
04	527	N	527	-0-	-0-	-0-	158	3	369	9	N	335	312	1			38
05	353	N	353	-0-	-0-	-0-	187	3	166	9	N	151	148	1			41
06	18	N	18	-0-	-0-	-0-	8	3	10	9	N	9					50
*07	117	N	117	-0-	-0-	-0-	4	1	95	3	N	16					66
							18	9									

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					1
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					1
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					1
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					1
06	60	N	8	-0-	-52	-0-	1	1	7	3	N	-0-					1
07	14	N	-0-	-0-	-14	-0-					N	-0-					1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					10
03	403	N	328	-0-	-75	-0-	328	3			N	-0-					10
04	390	N	265	-0-	-125	-0-	265	3			N	-0-					10
05	403	N	160	-0-	-243	-0-	160	3			N	-0-					10
06	330	N	144	-0-	-186	-0-	12	1	132	3	N	-0-					10
07	279	N	96	-0-	-183	-0-	8	1	88	3	N	-0-					10

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					32
03	217	N	154	-0-	-63	-0-	154	3			N	-0-					32
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					32
05	199	N	199	-0-	-0-	-0-	157	3	42	9	N	38					70
06	150	N	77	-0-	-73	-0-	3	1	71	3	N	3					73
							3	9									
07	124	N	107	-0-	-17	-0-	4	1	97	3	N	5					78
							6	9									

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	508	3	267	9	N	243	165	1			215
03	450	N	450	-0-	-0-	-0-	343	3	107	9	N	97	145	1			167
04	180	N	86	-0-	-94	-0-	75	3	11	9	N	10					177
05	607	N	607	-0-	-0-	-0-	436	3	171	9	N	155	161	1			171
06	282	N	282	-0-	-0-	-0-	8	1	175	3	N	90					261
							99	9									
*07	425	N	425	-0-	-0-	-0-	14	1	331	3	N	73	133	1			201
							80	9									

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	93	N	35	-0-	-58	-0-	3	1	32	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					40
04	13	N	-0-	-0-	-13	-0-					N	-0-					40
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					40
06	9	N	-0-	-0-	-9	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	78	3	48	9	N	44	42	1			23
03	118	N	118	-0-	-0-	-0-	65	3	53	9	N	48	37	1			34
04	93	N	93	-0-	-0-	-0-	56	3	37	9	N	34	37	1			31
05	93	N	88	-0-	-5	-0-	49	3	39	9	N	35	37	1			29
06	530	N	530	-0-	-0-	-0-	42	1	470	3	N	16	22	1			23
							18	9									
07	93	N	43	-0-	-50	-0-	4	1	38	3	N	1	1	1			23
							1	9									

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					28
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					28
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					28
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					28
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					28
07	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	601	-0-	-267	-0-	601	3			N	-0-					-0-
03	961	N	621	-0-	-340	-0-	621	3			N	-0-					-0-
04	780	N	624	-0-	-156	-0-	624	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	51	1	567	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	53	1	566	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	227	-0-	-1313	-0-	173	3	54	9	N	49	47	1			14
03	1466	N	1466	-0-	-0-	-0-	1427	3	39	9	N	35	26	1			23
04	3000	N	3486	-0-	486	486	3452	3	34	9	N	31	34	1			20
05	3028	N	2542	-0-	-486	-0-	2505	3	37	9	N	34	35	1			19
06	2542	N	2542	-0-	-0-	-0-	207	1	2296	3	N	35	48	1			6
							39	9									
07	2821	X	1413	-0-	-1408	-0-	117	1	1261	3	N	32	21	1			17
							35	9									

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	#	2627	-0-	-341	-0-	2627	2			Y	-0-					-0-
03	3534		3140	-0-	-394	-0-	3140	2			Y	-0-					-0-
04	3420		2890	-0-	-530	-0-	2890	2			Y	-0-					-0-
05	3534		3036	-0-	-498	-0-	3036	2			Y	-0-					-0-
06	3060	#	2905	-0-	-155	-0-	2905	2			Y	-0-					-0-
*07	2962		2962	-0-	-0-	-0-	2962	2			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					6
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					6
04	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					6
05	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					6
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					6
*07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	760					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					760													
03	T. A.		-0-	-0-	-0-	B	760					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	760					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	760					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	760					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	760					N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

02	2247	N	364	-0-	-1883	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
*07	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

02	2800	N	364	-0-	-2436	B	440	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					440													
03	440	N	-0-	-0-	-440	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2022

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2022

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/24/2022

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2022

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 08/24/2022												

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 08/11/2022												

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 08/24/2022												

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 08/24/2022												

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/06/2022																		

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/17/2022																		

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/02/2022																		

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/25/2022

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/26/2022

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/02/2022

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/25/2022

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/26/2022

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	239	-0-	-69	-0-	230	3	9	9	N	8					65
03	341	N	209	-0-	-132	-0-	205	3	4	9	N	4					69
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					69
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					69
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					69
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					69

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	526	-0-	-230	-0-	526	3			N	-0-					153
03	899	N	585	-0-	-314	-0-	584	3	1	9	N	1					154
04	780	N	482	-0-	-298	-0-	482	3			N	-0-					154
05	589	N	477	-0-	-112	-0-	477	3			N	-0-					154
06	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					154
*07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					154

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					99
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					99
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					99
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					99
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					99
*07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					99

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	216	-0-	-92	-0-	216	3			N	-0-					110
03	372	N	223	-0-	-149	-0-	223	3			N	-0-					110
04	270	N	202	-0-	-68	-0-	199	3	3	9	N	3					113
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					113
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					113
07	217	N	162	-0-	-55	-0-	162	3			N	-0-					113

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					64
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					64
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					64
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					64
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					64
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1506	-0-	-118	-0-	1489	3	17	9	N	15					84
03	1835	N	1835	-0-	-0-	-0-	1813	3	22	9	N	20					104
04	1781	N	1781	-0-	-0-	-0-	1735	3	46	9	N	42					146
05	2058	N	2058	-0-	-0-	-0-	2023	3	35	9	N	32	11	8			167
06	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					167
*07	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					167

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1927	N	1927	-0-	-0-	-0-	1918	3	9	9	N	8					34
03	2221	N	2221	-0-	-0-	-0-	2208	3	13	9	N	12					46
04	1810	N	1810	-0-	-0-	-0-	1799	3	11	9	N	10					56
05	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					56
06	1742	N	1742	-0-	-0-	-0-	1734	3	8	9	N	7					63
*07	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					63

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	80	3	10	9	N	9					125
03	49	N	49	-0-	-0-	-0-	46	3	3	9	N	3					128
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					128
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					128
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					128
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					128

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	91	-0-	-217	-0-	80	3	11	9	N	10					147
03	434	N	91	-0-	-343	-0-	87	3	4	9	N	4					151
04	390	N	330	-0-	-60	-0-	321	3	9	9	N	8					159
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					159
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					159
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					159

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	84	3	37	9	N	34					84
03	124	N	111	-0-	-13	-0-	90	3	21	9	N	19					103
04	123	N	123	-0-	-0-	-0-	80	3	43	9	N	39					142
05	124	N	106	-0-	-18	-0-	75	3	31	9	N	28					170
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					170
07	124	N	79	-0-	-45	-0-	79	3			N	-0-					170

DJH OIL & GAS LLC 221734
UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2022

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2022

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2022

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					Y	-0-					3
03	372	N	-0-	-0-	-372	-0-					Y	-0-					3
04	330	N	-0-	-0-	-330	-0-					Y	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2022

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2022

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2022

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2022

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

02	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

02	364	N	-0-	-0-	-364	-0-					Y	-0-					7
03	372	N	-0-	-0-	-372	-0-					Y	-0-					7
04	300	N	-0-	-0-	-300	-0-					Y	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/30/2022

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2022

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2022

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2022

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/25/2022

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2022

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2022

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/29/2022

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2022

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2022

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

02	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					2
03	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					2
04	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					2
05	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					2
06	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					2
*07	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					2

RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

02	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
04	630	N	566	-0-	-64	-0-	566	3			Y	-0-					-0-
05	713	N	520	-0-	-193	-0-	520	3			Y	-0-					-0-
06	564	N	301	-0-	-263	-0-	301	3			Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					121
03	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					121
04	1020	N	1003	-0-	-17	-0-	1003	3			Y	-0-					121
05	1054	N	960	-0-	-94	-0-	960	3			Y	-0-					121
06	1020	N	907	-0-	-113	-0-	907	3			Y	-0-					121
*07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					9
03	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					9
04	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					9
05	1116	N	1088	-0-	-28	-0-	1088	2			Y	-0-					9
06	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					9
07	1209	N	993	-0-	-216	-0-	993	2			Y	-0-					9

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					Y	-0-					1
03	279	N	-0-	-0-	-279	-0-					Y	-0-					1
04	270	N	-0-	-0-	-270	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 08/10/2022

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					51
03	1240	N	1169	-0-	-71	-0-	1168	2	1	9	Y	1					52
04	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					52
05	1488	N	1334	-0-	-154	-0-	1333	2	1	9	Y	1					53
06	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					53
*07	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					53

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
03	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
04	1050	N	995	-0-	-55	-0-	995	2			Y	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
*07	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2022

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/26/2022

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					5
03	1054	N	873	-0-	-181	-0-	873	2			Y	-0-					5
04	960	N	699	-0-	-261	-0-	699	2			Y	-0-					5
05	1209	N	756	-0-	-453	-0-	756	2			Y	-0-					5
06	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					5
*07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					5

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					8
03	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					8
04	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					8
05	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					8
06	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					8
07	1147	N	1125	-0-	-22	-0-	1125	2			Y	-0-					8

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2022

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

02	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
04	2254	N	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
05	2094	N	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
06	1650	N	1526	-0-	-124	-0-	1526	2			Y	-0-					-0-
07	2170	N	1113	-0-	-1057	-0-	1113	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 09/06/2022

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

02	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					19
03	1156	N	1156	-0-	-0-	-0-	1155	2	1	9	Y	1					20
04	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					20
05	1364	N	1166	-0-	-198	-0-	1166	2			Y	-0-					20
06	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					20
07	1395	N	1164	-0-	-231	-0-	1164	2			Y	-0-					20

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

02	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					4
03	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					4
04	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					4
05	2228	N	2228	-0-	-0-	-0-	2228	2			Y	-0-					4
06	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					4
07	2170	N	2146	-0-	-24	-0-	2146	2			Y	-0-					4

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1363	-0-	-65	-0-	1363	2			N	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
05	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
*07	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	421	-0-	-55	-0-	421	3			N	-0-					-0-
03	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3216	-0-	-368	-0-	3216	2			N	-0-					-0-
03	4030	X	3027	-0-	-1003	-0-	3027	2			N	-0-					-0-
04	3900	X	3250	-0-	-650	-0-	3250	2			N	-0-					-0-
05	4030	X	3119	-0-	-911	-0-	3119	2			N	-0-					-0-
06	3630	X	3167	-0-	-463	-0-	3167	2			N	-0-					-0-
07	3565	X	3309	-0-	-256	-0-	3309	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
03	1643	N	1434	-0-	-209	-0-	1434	2			N	-0-					-0-
04	1470	N	1344	-0-	-126	-0-	1344	2			N	-0-					-0-
05	1643	N	1465	-0-	-178	-0-	1465	2			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*07	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	41	-0-	-43	-0-	41	2			N	-0-					26
03	124	N	43	-0-	-81	-0-	43	2			N	-0-					26
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					26
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					26
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					26
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2607	-0-	-193	56	2607	2			N	-0-					155
03	2133	N	2077	-0-	-56	-0-	2076	2	1	9	N	1					156
04	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					156
05	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					156
06	1471	X	1471	-0-	-0-	-0-	1462	2	9	9	N	8					164
*07	1358	X	1358	-0-	-0-	-0-	1344	2	14	9	N	13					177

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1235	-0-	-25	-0-	1235	2			N	-0-					-0-
03	1612	N	1501	-0-	-111	-0-	1501	2			N	-0-					-0-
04	1410	N	1383	-0-	-27	-0-	1383	2			N	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
*07	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
06	1200	N	1091	-0-	-109	-0-	1091	2			N	-0-					-0-
*07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					22
03	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					22
04	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					22
05	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					22
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					22
*07	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					22

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
04	1050	N	991	-0-	-59	-0-	991	3			Y	-0-					-0-
05	1054	N	1026	-0-	-28	-0-	1026	3			Y	-0-					-0-
06	1050	N	932	-0-	-118	-0-	932	3			Y	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	128	-0-	-68	-0-	128	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	270	N	92	-0-	-178	-0-	92	2			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	372	N	63	-0-	-309	-0-	63	2			N	-0-					-0-
04	360	N	210	-0-	-150	-0-	210	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
05	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
06	300	N	158	-0-	-142	-0-	158	2			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	360	N	2	-0-	-358	-0-	2	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF. 11672 - 12174

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
06	390	N	89	-0-	-301	-0-	89	2			N	-0-					-0-
07	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	313	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	722	-0-	-90	-0-	722	2			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	2			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
06	1020	N	921	-0-	-99	-0-	921	2			N	-0-					-0-
*07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	1020	N	952	-0-	-68	-0-	952	2			N	-0-					-0-
05	992	N	369	-0-	-623	-0-	369	2			N	-0-					-0-
06	1020	N	3	-0-	-1017	-0-	3	2			N	-0-					-0-
07	992	N	90	-0-	-902	-0-	90	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

02	1736	X	1227	-0-	-509	-0-	1227	2			N	-0-					-0-
03	1922	X	999	-0-	-923	-0-	999	2			N	-0-					-0-
04	1860	X	932	-0-	-928	-0-	932	2			N	-0-					-0-
05	1922	X	925	-0-	-997	-0-	925	2			N	-0-					-0-
06	1860	X	665	-0-	-1195	-0-	665	2			N	-0-					-0-
07	961	N	786	-0-	-175	-0-	786	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
07	465	N	296	-0-	-169	-0-	296	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
06	450	N	328	-0-	-122	-0-	328	2			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	996	-0-	-124	-0-	996	2			N	-0-					-0-
03	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
05	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
06	1080	N	856	-0-	-224	-0-	856	2			N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
06	480	N	386	-0-	-94	-0-	386	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	761	-0-	-23	-0-	761	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	2			N	-0-					-0-
07	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	434	-0-	-14	-0-	434	2			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	480	N	385	-0-	-95	-0-	385	2			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	726	-0-	-2	-0-	726	2			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	810	N	769	-0-	-41	-0-	769	2			N	-0-					-0-
05	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
06	780	N	677	-0-	-103	-0-	677	2			N	-0-					-0-
07	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
03	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
05	1643	N	1638	-0-	-5	-0-	1638	2			N	-0-					-0-
06	1590	N	379	-0-	-1211	-0-	379	2			N	-0-					-0-
07	1488	N	1465	-0-	-23	-0-	1465	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	2			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
06	480	N	335	-0-	-145	-0-	335	2			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
06	690	N	545	-0-	-145	-0-	545	2			N	-0-					-0-
07	744	N	714	-0-	-30	-0-	714	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	840	-0-	-448	-0-	840	2			N	-0-					-0-
03	1395	N	1387	-0-	-8	-0-	1387	2			N	-0-					-0-
04	1320	N	1273	-0-	-47	-0-	1273	2			N	-0-					-0-
05	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
06	1350	N	1056	-0-	-294	-0-	1056	2			N	-0-					-0-
*07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-
03	899	N	797	-0-	-102	-0-	797	2			N	-0-					-0-
04	900	N	744	-0-	-156	-0-	744	2			N	-0-					-0-
05	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
06	780	N	490	-0-	-290	-0-	490	2			N	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	522	-0-	-38	-0-	522	2			N	-0-					-0-
03	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
04	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
06	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	780	N	776	-0-	-4	-0-	776	2			N	-0-					-0-
07	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

02	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	2			N	-0-					-0-
05	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
06	450	N	305	-0-	-145	-0-	305	2			N	-0-					-0-
07	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

02	952	N	736	-0-	-216	-0-	736	2			N	-0-					-0-
03	1054	N	1040	-0-	-14	-0-	1040	2			N	-0-					-0-
04	1020	N	954	-0-	-66	-0-	954	2			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	1020	N	532	-0-	-488	-0-	532	2			N	-0-					-0-
07	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
07	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

02	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
05	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
06	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
03	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
04	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
05	961	N	791	-0-	-170	-0-	791	2			N	-0-					-0-
06	690	N	623	-0-	-67	-0-	623	2			N	-0-					-0-
*07	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	713	N	446	-0-	-267	-0-	446	2			N	-0-					-0-
06	600	N	268	-0-	-332	-0-	268	2			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
06	360	N	240	-0-	-120	-0-	240	2			N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

02	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
04	900	N	876	-0-	-24	-0-	876	2			N	-0-					-0-
05	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
06	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
06	510	N	434	-0-	-76	-0-	434	2			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

02	364	N	129	-0-	-235	-0-	129	2			N	-0-					-0-
03	341	N	133	-0-	-208	-0-	133	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
05	1271	N	1264	-0-	-7	-0-	1264	2			N	-0-					-0-
06	1260	N	937	-0-	-323	-0-	937	2			N	-0-					-0-
07	1271	N	1221	-0-	-50	-0-	1221	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
04	420	N	325	-0-	-95	-0-	325	2			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	270	2			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	270	N	74	-0-	-196	-0-	74	2			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	2			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

02	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	1178	N	217	-0-	-961	-0-	217	2			N	-0-					-0-
04	540	N	9	-0-	-531	-0-	9	2			N	-0-					-0-
05	620	N	5	-0-	-615	-0-	5	2			N	-0-					-0-
06	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

02	224	N	215	-0-	-9	-0-	215	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

02	1064	N	1054	-0-	-10	-0-	1054	2			N	-0-					-0-
03	1178	N	1159	-0-	-19	-0-	1159	2			N	-0-					-0-
04	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					-0-
05	1178	N	782	-0-	-396	-0-	782	2			N	-0-					-0-
06	1110	N	565	-0-	-545	-0-	565	2			N	-0-					-0-
07	1147	N	735	-0-	-412	-0-	735	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

02	644	N	555	-0-	-89	-0-	555	2			N	-0-					-0-
03	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
06	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-
07	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	2			N	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
07	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	210	N	100	-0-	-110	-0-	100	2			N	-0-					-0-
05	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-
06	180	N	28	-0-	-152	-0-	28	2			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1237	-0-	-23	-0-	1237	2			N	-0-					-0-
03	1364	N	1346	-0-	-18	-0-	1346	2			N	-0-					-0-
04	1320	N	1288	-0-	-32	-0-	1288	2			N	-0-					-0-
05	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
06	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					-0-
07	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	881	-0-	-99	-0-	881	2			N	-0-					-0-
03	1116	N	970	-0-	-146	-0-	970	2			N	-0-					-0-
04	1080	N	956	-0-	-124	-0-	956	2			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	930	N	796	-0-	-134	-0-	796	2			N	-0-					-0-
07	992	N	946	-0-	-46	-0-	946	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	475	-0-	-57	-0-	475	2			N	-0-					-0-
03	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
04	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	2			N	-0-					-0-
07	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
06	600	N	350	-0-	-250	-0-	350	2			N	-0-					-0-
07	589	N	318	-0-	-271	-0-	318	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
05	1054	N	1016	-0-	-38	-0-	1016	2			N	-0-					-0-
06	930	N	762	-0-	-168	-0-	762	2			N	-0-					-0-
07	992	N	542	-0-	-450	-0-	542	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	8	-0-	-160	-0-	8	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	22	-0-	-202	-0-	22	2			Y	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	651	N	447	-0-	-204	-0-	447	2			N	-0-					-0-
06	540	N	415	-0-	-125	-0-	415	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	17	-0-	-375	-0-	17	2			Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
03	961	N	960	-0-	-1	-0-	960	2			N	-0-					-0-
04	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
07	961	N	915	-0-	-46	-0-	915	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	67	-0-	-241	-0-	67	2			Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
05	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	343	-0-	-2457	-0-	343	2			Y	-0-					-0-
03	3100	X	375	-0-	-2725	-0-	375	2			Y	-0-					-0-
04	3000	X	397	-0-	-2603	-0-	397	2			Y	-0-					-0-
05	2325	X	569	-0-	-1756	-0-	569	2			Y	-0-					-0-
06	1410	X	246	-0-	-1164	-0-	246	2			Y	-0-					-0-
07	403	X	394	-0-	-9	-0-	394	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
04	540	N	358	-0-	-182	-0-	358	2			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	82	-0-	-674	-0-	82	2			Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
05	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
06	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
07	1302	N	1221	-0-	-81	-0-	1221	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	78	-0-	-762	-0-	78	2			Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	310	N	255	-0-	-55	-0-	255	2			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
06	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
05	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

02	140	N	81	-0-	-59	-0-	81	2			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
07	155	N	16	-0-	-139	-0-	16	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

02	1820	N	1738	-0-	-82	-0-	1738	2			N	-0-					-0-
03	2325	N	1847	-0-	-478	-0-	1847	2			N	-0-					-0-
04	2100	N	1652	-0-	-448	-0-	1652	2			N	-0-					-0-
05	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
06	1800	N	1615	-0-	-185	-0-	1615	2			N	-0-					-0-
*07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

02	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*07	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
07	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					Y	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

02	1176	N	1022	-0-	-154	-0-	1022	2			Y	-0-					1
03	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-					1
04	420	N	401	-0-	-19	-0-	401	2			Y	-0-					1
05	1147	N	757	-0-	-390	-0-	757	2			Y	-0-					1
06	1680	N	465	-0-	-1215	-0-	465	2			Y	-0-					1
*07	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

02	980	N	521	-0-	-459	-0-	521	2			Y	-0-					5
03	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					5
04	360	N	273	-0-	-87	-0-	273	2			Y	-0-					5
05	589	N	329	-0-	-260	-0-	329	2			Y	-0-					5
06	1290	N	253	-0-	-1037	-0-	253	2			Y	-0-					5
07	279	N	23	-0-	-256	-0-	23	2			Y	-0-					5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

02	308	N	-0-	-0-	-308	-0-					N	-0-					1
03	341	N	-0-	-0-	-341	-0-					N	-0-					1
04	330	N	-0-	-0-	-330	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

02	560	N	555	-0-	-5	-0-	555	2			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
05	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
*07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					-0-
04	1050	N	906	-0-	-144	-0-	906	2			N	-0-					-0-
05	1364	N	1029	-0-	-335	-0-	1029	2			N	-0-					-0-
06	1140	N	872	-0-	-268	-0-	872	2			N	-0-					-0-
*07	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

02	1176	N	-0-	-0-	-1176	-0-					N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

02	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
03	1209	N	777	-0-	-432	-0-	777	2			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
05	1302	N	1097	-0-	-205	-0-	1097	2			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
07	1240	N	940	-0-	-300	-0-	940	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	622	-0-	-1870	-0-	622	2			Y	-0-					15
03	2728	N	914	-0-	-1814	-0-	914	2			Y	-0-					15
04	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					15
05	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					15
06	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					15
07	2015	N	1678	-0-	-337	-0-	1678	2			Y	-0-					15

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1513	-0-	-27	-0-	1512	2	1	9	Y	1					14
03	1829	N	880	-0-	-949	-0-	879	2	1	9	Y	1					15
04	1560	N	1475	-0-	-85	-0-	1474	2	1	9	Y	1					16
05	1674	N	1591	-0-	-83	-0-	1591	2			Y	-0-	14	1			2
06	1414	N	1414	-0-	-0-	-0-	1413	2	1	9	Y	1					3
07	1519	N	1471	-0-	-48	-0-	1469	2	2	9	Y	2					5

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					4
03	623	N	623	-0-	-0-	-0-	622	2	1	9	Y	1					5
04	540	N	409	-0-	-131	-0-	409	2			Y	-0-					5
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-	4	1			1
06	600	N	412	-0-	-188	-0-	412	2			Y	-0-					1
*07	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

02	1624	N	1233	-0-	-391	-0-	1233	2			N	-0-					3
03	2046	N	778	-0-	-1268	-0-	778	2			N	-0-					3
04	1680	N	1485	-0-	-195	-0-	1485	2			N	-0-					3
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-	3	1			-0-
06	1570	N	1570	-0-	-0-	-0-	1569	2	1	9	N	1					1
07	1550	N	1325	-0-	-225	-0-	1325	2			N	-0-					1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

02	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					2
03	2174	N	2174	-0-	-0-	-0-	2174	2			Y	-0-					2
04	1050	N	947	-0-	-103	-0-	947	2			Y	-0-					2
05	1271	N	875	-0-	-396	-0-	875	2			Y	-0-	2	1			-0-
06	1500	N	862	-0-	-638	-0-	862	2			Y	-0-					-0-
07	992	N	846	-0-	-146	-0-	845	2	1	9	Y	1					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

02	784	N	-0-	-0-	-784	-0-					Y	-0-					2
03	868	N	-0-	-0-	-868	-0-					Y	-0-					2
04	300	N	-0-	-0-	-300	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

02	1344	N	671	-0-	-673	-0-	671	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
05	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
*07	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

02	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
03	3224	X	2141	-0-	-1083	-0-	2141	2			N	-0-					-0-
04	3120	X	2710	-0-	-410	-0-	2710	2			N	-0-					-0-
05	3224	X	2627	-0-	-597	-0-	2627	2			N	-0-					-0-
06	3120	X	2579	-0-	-541	-0-	2579	2			N	-0-					-0-
07	3224	X	2510	-0-	-714	-0-	2510	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	1					7
03	589	N	-0-	-0-	-589	-0-					N	-0-					7
04	420	N	-0-	-0-	-420	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			1
06	0	N	-0-	-0-	-0-	-0-					N	1					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					4
03	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					4
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					4
05	1178	N	952	-0-	-226	-0-	951	2	1	9	N	1	4	1			1
06	1110	N	910	-0-	-200	-0-	910	2			N	-0-					1
07	1147	N	997	-0-	-150	-0-	997	2			N	-0-					1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					44
03	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					44
04	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					44
05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					44
06	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					44
*07	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					44

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
05	1054	N	845	-0-	-209	-0-	845	2			N	-0-					-0-
06	900	N	686	-0-	-214	-0-	686	2			N	-0-					-0-
07	899	N	619	-0-	-280	-0-	619	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					-0-
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5931	X	5931	-0-	-0-	-0-	5931	2			N	-0-					-0-
03	6056	X	6056	-0-	-0-	-0-	6056	2			N	-0-					-0-
04	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-
05	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-
06	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
07	4185	X	4081	-0-	-104	-0-	4081	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

02	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
03	1240	N	1218	-0-	-22	-0-	1218	3			N	-0-					-0-
04	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					-0-
05	1240	N	1173	-0-	-67	-0-	1173	3			N	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-
07	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

02	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
03	1798	N	1422	-0-	-376	-0-	1422	3			N	-0-					-0-
04	1770	N	1471	-0-	-299	-0-	1471	3			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

02	798	N	798	-0-	-0-	-0-	789	3	9	9	N	8	6	1			10
03	888	N	888	-0-	-0-	-0-	878	3	10	9	N	9	13	1			6
04	840	N	796	-0-	-44	-0-	792	3	4	9	N	4	6	1			4
05	899	N	898	-0-	-1	-0-	891	3	7	9	N	6					10
06	870	N	850	-0-	-20	-0-	847	3	3	9	N	3	5	1			8
*07	849	N	849	-0-	-0-	-0-	843	3	6	9	N	5	6	1			7

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	263	3	1	9	N	1	1	1			1
03	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1	1	1			1
04	270	N	264	-0-	-6	-0-	264	3			N	-0-	1	1			-0-
05	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1					1
06	283	N	283	-0-	-0-	-0-	282	3	1	9	N	1	1	1			1
*07	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	690	N	448	-0-	-242	-0-	448	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	690	N	448	-0-	-242	-0-	448	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
03	1736	N	1626	-0-	-110	-0-	1626	3			Y	-0-					-0-
04	1620	N	1557	-0-	-63	-0-	1557	3			Y	-0-					-0-
05	1674	N	1618	-0-	-56	-0-	1618	3			Y	-0-					-0-
06	1560	N	1359	-0-	-201	-0-	1359	3			Y	-0-					-0-
*07	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0-	-0-	1382	3	6	9	Y	5					41
03	1581	N	1482	-0-	-99	-0-	1481	3	1	9	Y	1					42
04	1500	N	1418	-0-	-82	-0-	1418	3			Y	-0-	33	1			9
05	1550	N	1477	-0-	-73	-0-	1474	3	3	9	Y	3					12
06	1440	N	1242	-0-	-198	-0-	1238	3	4	9	Y	4					16
*07	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					16

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
06	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	7	1			12
03	621	N	621	-0-	-0-	-0-	610	3	11	9	N	10	15	1			7
04	570	N	556	-0-	-14	-0-	550	3	6	9	N	5	7	1			5
05	627	N	627	-0-	-0-	-0-	619	3	8	9	N	7					12
06	600	N	594	-0-	-6	-0-	588	3	6	9	N	5	7	1			10
*07	592	N	592	-0-	-0-	-0-	586	3	6	9	N	5	7	1			8

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	1140	N	1129	-0-	-11	-0-	1129	3			N	-0-					-0-
05	1147	N	1110	-0-	-37	-0-	1110	3			N	-0-					-0-
06	1110	N	953	-0-	-157	-0-	953	3			N	-0-					-0-
07	1178	N	1084	-0-	-94	-0-	1084	3			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	690	N	448	-0-	-242	-0-	448	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2214	N	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
03	2480	N	2372	-0-	-108	-0-	2372	3			Y	-0-					-0-
04	2370	N	2270	-0-	-100	-0-	2270	3			Y	-0-					-0-
05	2449	N	2360	-0-	-89	-0-	2360	3			Y	-0-					-0-
06	2310	N	1982	-0-	-328	-0-	1982	3			Y	-0-					-0-
*07	2755	N	2755	-0-	-0-	-0-	2755	3			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
03	713	N	666	-0-	-47	-0-	666	3			Y	-0-					-0-
04	660	N	637	-0-	-23	-0-	637	3			Y	-0-					-0-
05	682	N	663	-0-	-19	-0-	663	3			Y	-0-					-0-
06	630	N	148	-0-	-482	-0-	148	3			Y	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	635	3	7	9	N	6	5	1			8
03	715	N	715	-0-	-0-	-0-	707	3	8	9	N	7	10	1			5
04	660	N	641	-0-	-19	-0-	638	3	3	9	N	3	5	1			3
05	724	N	724	-0-	-0-	-0-	718	3	6	9	N	5					8
06	690	N	686	-0-	-4	-0-	683	3	3	9	N	3	4	1			7
*07	683	N	683	-0-	-0-	-0-	679	3	4	9	N	4	5	1			6

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			Y	-0-					-0-
04	540	N	501	-0-	-39	-0-	501	3			Y	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			Y	-0-					-0-
06	510	N	438	-0-	-72	-0-	438	3			Y	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0-	-0-	1097	3	6	9	Y	5					36
03	1271	N	1177	-0-	-94	-0-	1176	3	1	9	Y	1					37
04	1200	N	1125	-0-	-75	-0-	1125	3			Y	-0-	29	1			8
05	1209	N	1173	-0-	-36	-0-	1170	3	3	9	Y	3					11
06	1140	N	987	-0-	-153	-0-	983	3	4	9	Y	4					15
*07	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					15

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
03	744	N	730	-0-	-14	-0-	730	3			Y	-0-					-0-
04	720	N	698	-0-	-22	-0-	698	3			Y	-0-					-0-
05	744	N	726	-0-	-18	-0-	726	3			Y	-0-					-0-
06	720	N	610	-0-	-110	-0-	610	3			Y	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	197	3	9	9	N	8	6	1			10
03	229	N	229	-0-	-0-	-0-	219	3	10	9	N	9	13	1			6
04	210	N	195	-0-	-15	-0-	191	3	4	9	N	4	6	1			4
05	229	N	229	-0-	-0-	-0-	223	3	6	9	N	5					9
06	216	N	216	-0-	-0-	-0-	212	3	4	9	N	4	5	1			8
07	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5	6	1			7

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	978	3	9	9	Y	8					55
03	1085	N	1050	-0-	-35	-0-	1048	3	2	9	Y	2					57
04	1050	N	1003	-0-	-47	-0-	1003	3			Y	-0-	44	1			13
05	1085	N	1046	-0-	-39	-0-	1043	3	3	9	Y	3					16
06	1020	N	884	-0-	-136	-0-	876	3	8	9	Y	7					23
*07	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					23

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	-0-	844	3	9	9	Y	8					56
03	961	N	905	-0-	-56	-0-	904	3	1	9	Y	1					57
04	930	N	866	-0-	-64	-0-	865	3	1	9	Y	1	45	1			13
05	930	N	903	-0-	-27	-0-	899	3	4	9	Y	4					17
06	870	N	762	-0-	-108	-0-	755	3	7	9	Y	6					23
*07	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					23

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	547	3	6	9	Y	5					38
03	620	N	587	-0-	-33	-0-	586	3	1	9	Y	1					39
04	600	N	562	-0-	-38	-0-	561	3	1	9	Y	1	31	1			9
05	620	N	585	-0-	-35	-0-	583	3	2	9	Y	2					11
06	570	N	494	-0-	-76	-0-	490	3	4	9	Y	4					15
*07	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					15

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
03	744	N	681	-0-	-63	-0-	681	3			Y	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			Y	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	569	3			Y	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1977	N	1977	-0-	-0-	-0-	1975	3	2	9	Y	2					22
03	2117	N	2117	-0-	-0-	-0-	2116	3	1	9	Y	1					23
04	2025	N	2025	-0-	-0-	-0-	2025	3			Y	-0-	18	1			5
05	2107	N	2107	-0-	-0-	-0-	2106	3	1	9	Y	1					6
06	1771	N	1771	-0-	-0-	-0-	1769	3	2	9	Y	2					8
*07	2458	N	2458	-0-	-0-	-0-	2458	3			Y	-0-					8

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1294	N	1294	-0-	-0-	-0-	1294	3			Y	-0-					-0-
03	1488	N	1386	-0-	-102	-0-	1386	3			Y	-0-					-0-
04	1380	N	1327	-0-	-53	-0-	1327	3			Y	-0-					-0-
05	1426	N	1379	-0-	-47	-0-	1379	3			Y	-0-					-0-
06	1350	N	1159	-0-	-191	-0-	1159	3			Y	-0-					-0-
*07	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	N	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-
03	1922	N	1799	-0-	-123	-0-	1799	3			Y	-0-					-0-
04	1800	N	1722	-0-	-78	-0-	1722	3			Y	-0-					-0-
05	1860	N	1790	-0-	-70	-0-	1790	3			Y	-0-					-0-
06	1740	N	1503	-0-	-237	-0-	1503	3			Y	-0-					-0-
*07	2089	N	2089	-0-	-0-	-0-	2089	3			Y	-0-					-0-

WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2531	-0-	-353	-0-	2531	2			N	-0-					-0-
03	3162	X	2914	-0-	-248	-0-	2914	2			N	-0-					-0-
04	3000	X	2768	-0-	-232	-0-	2768	2			N	-0-					-0-
05	3038	X	2858	-0-	-180	-0-	2858	2			N	-0-					-0-
06	2940	X	2581	-0-	-359	-0-	2581	2			N	-0-					-0-
07	2914	X	2793	-0-	-121	-0-	2793	2			N	-0-					-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
05	620	N	529	-0-	-91	-0-	529	2			N	-0-					-0-
06	600	N	502	-0-	-98	-0-	502	2			N	-0-					-0-
07	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					-0-
*07	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					6
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					6
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					6
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					6
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					6
*07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					7
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					7
04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					7
05	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					7
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					7
*07	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					14
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					14
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					14
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					14
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					14
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					6
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					6
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					6
05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					6
06	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					6
*07	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	819	-0-	-245	-0-	819	2			N	-0-					-0-
03	961	X	866	-0-	-95	-0-	866	2			N	-0-					-0-
04	930	X	456	-0-	-474	-0-	456	2			N	-0-					-0-
05	961	X	495	-0-	-466	-0-	495	2			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*07	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					8
03	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					8
04	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					8
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					8
*07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

02	1736	N	1627	-0-	-109	-0-	1627	2			N	-0-					-0-
03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
04	1800	N	1786	-0-	-14	-0-	1786	2			N	-0-					-0-
05	1798	N	1779	-0-	-19	-0-	1779	2			N	-0-					-0-
06	1740	N	1730	-0-	-10	-0-	1730	2			N	-0-					-0-
07	1860	N	1710	-0-	-150	-0-	1710	2			N	-0-					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

02	700	N	-0-	-0-	-700	-0-					Y	1					20
03	775	N	-0-	-0-	-775	-0-					Y	1					21
04	600	N	-0-	-0-	-600	-0-					Y	1					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1			3
06	0	N	-0-	-0-	-0-	-0-					Y	2					5
07	T. A.		-0-	-0-	-0-	-0-					Y	2					7

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

02	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
06	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
07	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
05	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

02	2996	X	2784	-0-	-212	-0-	2784	3			N	-0-					-0-
03	3224	X	2158	-0-	-1066	-0-	2158	3			N	-0-					-0-
04	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					-0-
05	3472	X	3169	-0-	-303	-0-	3169	3			N	-0-					-0-
06	3360	X	2637	-0-	-723	-0-	2637	3			N	-0-					-0-
07	3720	X	3119	-0-	-601	-0-	3119	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
03	2356	N	1686	-0-	-670	-0-	1686	3			N	-0-					-0-
04	2010	N	1898	-0-	-112	-0-	1898	3			N	-0-					-0-
05	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
*07	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
04	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	1440	N	885	-0-	-555	-0-	885	3			N	-0-					-0-
07	1488	N	663	-0-	-825	-0-	663	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					-0-
03	3979	X	3979	-0-	-0-	-0-	3979	3			N	-0-					-0-
04	3874	X	3874	-0-	-0-	-0-	3874	3			N	-0-					-0-
05	4123	X	3908	-0-	-215	-0-	3908	3			N	-0-					-0-
06	3990	X	3597	-0-	-393	-0-	3597	3			N	-0-					-0-
07	4123	X	3961	-0-	-162	-0-	3961	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
05	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
06	1200	N	939	-0-	-261	-0-	939	3			N	-0-					-0-
07	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
04	990	N	966	-0-	-24	-0-	966	3			N	-0-					-0-
05	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-
06	960	N	866	-0-	-94	-0-	866	3			N	-0-					-0-
*07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	299	-0-	-151	-0-	299	3			N	-0-					-0-
07	279	N	56	-0-	-223	-0-	56	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
06	840	N	719	-0-	-121	-0-	719	3			N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
04	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
03	2170	N	1977	-0-	-193	-0-	1977	3			N	-0-					-0-
04	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
05	1984	N	1767	-0-	-217	-0-	1767	3			N	-0-					-0-
06	1920	N	1783	-0-	-137	-0-	1783	3			N	-0-					-0-
*07	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	840	N	103	-0-	-737	-0-	103	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
03	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
04	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
05	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
06	2100	N	1751	-0-	-349	-0-	1751	3			N	-0-					-0-
07	2542	N	1732	-0-	-810	-0-	1732	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

02	1708	X	1331	-0-	-377	-0-	1331	3			N	-0-					-0-
03	1643	N	1407	-0-	-236	-0-	1407	3			N	-0-					-0-
04	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
05	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
06	1350	N	1286	-0-	-64	-0-	1286	3			N	-0-					-0-
07	2325	N	1753	-0-	-572	-0-	1753	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1643	N	1444	-0-	-199	-0-	1444	3			N	-0-					-0-
04	1590	N	1435	-0-	-155	-0-	1435	3			N	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
06	1410	N	704	-0-	-706	-0-	704	3			N	-0-					-0-
07	1488	N	492	-0-	-996	-0-	492	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

02	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
03	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
04	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
05	2077	N	1887	-0-	-190	-0-	1887	3			N	-0-					-0-
06	1830	N	1368	-0-	-462	-0-	1368	3			N	-0-					-0-
07	1829	N	1347	-0-	-482	-0-	1347	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
04	540	N	396	-0-	-144	-0-	396	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
03	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
04	1830	N	1609	-0-	-221	-0-	1609	3			N	-0-					-0-
05	1829	N	1607	-0-	-222	-0-	1607	3			N	-0-					-0-
06	1650	N	1365	-0-	-285	-0-	1365	3			N	-0-					-0-
*07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
06	870	N	716	-0-	-154	-0-	716	3			N	-0-					-0-
07	806	N	508	-0-	-298	-0-	508	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		155	-0-	155	292	155	3			Y	-0-					-0-
03	DLQ G-10		188	-0-	188	480	188	3			Y	-0-					-0-
04	621	N	141	-0-	-480	-0-	141	3			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
03	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
04	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	840	N	680	-0-	-160	-0-	680	3			N	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	840	-0-	-168	-0-	840	3			N	-0-					-0-
03	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					-0-
04	1020	N	985	-0-	-35	-0-	985	3			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
06	1020	N	816	-0-	-204	-0-	816	3			N	-0-					-0-
*07	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	981	-0-	-139	-0-	68	1	913	3	N	-0-					-0-
03	1240	N	1156	-0-	-84	-0-	80	1	1076	3	N	-0-					-0-
04	1140	N	1072	-0-	-68	-0-	65	1	1007	3	N	-0-					-0-
05	1085	N	1078	-0-	-7	-0-	82	1	996	3	N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	75	1	960	3	N	-0-					-0-
07	1116	N	1064	-0-	-52	-0-	78	1	986	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	671	-0-	-113	-0-	47	1	624	3	N	-0-					-0-
03	837	N	789	-0-	-48	-0-	54	1	735	3	N	-0-					-0-
04	780	N	733	-0-	-47	-0-	45	1	688	3	N	-0-					-0-
05	744	N	736	-0-	-8	-0-	56	1	680	3	N	-0-					-0-
06	750	N	707	-0-	-43	-0-	52	1	655	3	N	-0-					-0-
07	744	N	726	-0-	-18	-0-	53	1	673	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3231	-0-	-577	-0-	224	1	3007	3	N	-0-					-0-
03	4216	X	3806	-0-	-410	-0-	262	1	3544	3	N	-0-					-0-
04	4080	X	3532	-0-	-548	-0-	215	1	3317	3	N	-0-					-0-
05	4061	X	3550	-0-	-511	-0-	269	1	3281	3	N	-0-					-0-
06	3720	X	3409	-0-	-311	-0-	249	1	3160	3	N	-0-					-0-
07	3813	X	3504	-0-	-309	-0-	257	1	3247	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2274	-0-	-302	-0-	158	1	2116	3	N	-0-					-0-
03	2852	N	2678	-0-	-174	-0-	184	1	2494	3	N	-0-					-0-
04	2610	N	2486	-0-	-124	-0-	152	1	2334	3	N	-0-					-0-
05	2511	N	2498	-0-	-13	-0-	189	1	2309	3	N	-0-					-0-
06	2580	N	2398	-0-	-182	-0-	175	1	2223	3	N	-0-					-0-
07	2573	N	2466	-0-	-107	-0-	181	1	2285	3	N	-0-					-0-

RED STAG OPERATING, LLC 697118
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2536	X	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
03	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
04	2670	X	1958	-0-	-712	-0-	1958	3			N	-0-					-0-
05	2821	X	2058	-0-	-763	-0-	2058	3			N	-0-					-0-
06	2850	X	2091	-0-	-759	-0-	2091	3			N	-0-					-0-
07	2945	X	2106	-0-	-839	-0-	2106	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
03	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
04	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

02	1316	N	1269	-0-	-47	-0-	1269	3			Y	-0-					-0-
03	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					-0-
04	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
06	1350	N	1303	-0-	-47	-0-	1303	3			Y	-0-					-0-
07	DLQ G-10		1258	-0-	1258	1258	1258	2			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
07	DLQ G-10		1295	-0-	1295	1295	1295	2			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
04	2343	N	2343	-0-	-0-	-0-	2343	3			Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	3			Y	-0-					-0-
07	DLQ G-10		1910	-0-	1910	1910	1910	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	6937	-0-	-567	-0-	6586	3	351	9	Y	319	350	0			122
03	8308	X	7977	-0-	-331	-0-	7536	3	441	9	Y	401	416	0			107
04	10094	X	10094	-0-	-0-	-0-	9514	3	580	9	Y	527	478	0			156
05	8308	X	3446	-0-	-4862	-0-	2969	3	477	9	Y	434	432	0			158
06	8040	X	6359	-0-	-1681	-0-	5893	3	466	9	Y	424	441	0			141
07	DLQ G-10		8863	-0-	8863	8863	8222	2	641	9	Y	583	571	0			153

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					75
03	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					75
04	840	N	798	-0-	-42	-0-	798	2			Y	-0-					75
05	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					75
06	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					75
07	837	N	641	-0-	-196	-0-	641	2			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					22
03	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					22
04	1230	N	1164	-0-	-66	-0-	1164	2			Y	-0-					22
05	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					22
06	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					22
07	1209	N	935	-0-	-274	-0-	935	2			Y	-0-					22

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					78
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					78
04	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					78
05	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					78
*06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					78
*07	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					58
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					58
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					58
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					58
*06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					58
07	186	N	146	-0-	-40	-0-	146	2			N	-0-					58

UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					82
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					82
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	186	N	-0-	-0-	-186	-0-					N	-0-					82

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	280	-0-	-196	-0-	280	2			Y	-0-					-0-
03	601	N	601	-0-	-0-	-0-	570	2	31	9	Y	28	28	1			-0-
04	450	N	423	-0-	-27	-0-	423	2			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	2			Y	-0-					-0-
07	434	N	338	-0-	-96	-0-	338	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	270	2	24	9	Y	22	22	1			-0-
04	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
06	150	N	27	-0-	-123	-0-	27	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	151	-0-	-129	-0-	151	2			Y	-0-					-0-
03	248	N	56	-0-	-192	-0-	47	2	9	9	Y	8	8	1			-0-
04	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
07	465	N	174	-0-	-291	-0-	174	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	210	-0-	-42	-0-	210	3			Y	-0-					-0-
03	713	N	713	-0-	-0-	-0-	667	3	46	9	Y	42	42	1			-0-
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
06	690	N	345	-0-	-345	-0-	345	3			Y	-0-					-0-
07	403	N	180	-0-	-223	-0-	180	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					75
03	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					75
04	540	N	531	-0-	-9	-0-	531	2			Y	-0-					75
05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					75
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					75
*07	426	X	426	-0-	-0-	-0-	426	2			Y	-0-					75

BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					18
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					18
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					18
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					18
*06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					18
*07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					17
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					17
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					17
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					17
*06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					17
07	434	N	274	-0-	-160	-0-	274	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					3
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					3
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					3
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					3
*06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					3
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1320	N	1049	-0-	-271	-0-	1049	2			N	-0-					-0-
05	1209	N	1061	-0-	-148	-0-	1061	2			N	-0-					-0-
06	1110	N	1032	-0-	-78	-0-	1032	2			N	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

02	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
05	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
*07	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

02	2100	N	1788	-0-	-312	-0-	1788	2			N	-0-					-0-
03	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
04	1860	N	1760	-0-	-100	-0-	1760	2			N	-0-					-0-
05	1984	N	1730	-0-	-254	-0-	1730	2			N	-0-					-0-
06	1770	N	1595	-0-	-175	-0-	1595	2			N	-0-					-0-
*07	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

02	812	N	592	-0-	-220	-0-	592	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	750	N	597	-0-	-153	-0-	597	2			N	-0-					-0-
05	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
06	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
07	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					20
03	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					20
04	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					20
05	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					20
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					20
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	11	-0-	11	11	11	3			N	-0-					-0-
04	14B	DENY	37	-0-	37	48	37	3			N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	48					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	48					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

02	1064	N	1039	-0-	-25	-0-	1039	2			N	-0-					135
03	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					135
04	1110	N	1028	-0-	-82	-0-	1028	2			N	-0-					135
05	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					135
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					135
07	1054	N	388	-0-	-666	-0-	388	2			N	-0-					135

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

02	1820	N	1597	-0-	-223	-0-	1597	3			N	-0-					35
03	2015	N	1597	-0-	-418	-0-	1597	3			N	-0-					35
04	1920	N	1912	-0-	-8	-0-	1912	3			N	-0-					35
05	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					35
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					35
*07	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

02	952	N	928	-0-	-24	-0-	928	3			N	-0-					156
03	1116	N	896	-0-	-220	-0-	896	3			N	-0-					156
04	960	N	542	-0-	-418	-0-	542	3			N	-0-					156
05	1023	N	542	-0-	-481	-0-	542	3			N	-0-					156
06	870	N	620	-0-	-250	-0-	620	3			N	-0-					156
07	558	N	453	-0-	-105	-0-	453	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

02	560	N	434	-0-	-126	-0-	434	3			N	-0-					40
03	651	N	352	-0-	-299	-0-	352	3			N	-0-					40
04	510	N	293	-0-	-217	-0-	293	3			N	-0-					40
05	496	N	293	-0-	-203	-0-	293	3			N	-0-					40
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					40
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

02	224	N	132	-0-	-92	-0-	132	3			Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	353	3	22	9	Y	20	20	1			-0-
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	360	N	264	-0-	-96	-0-	264	3			Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

02	392	N	305	-0-	-87	-0-	305	3			Y	-0-					-0-
03	912	N	912	-0-	-0-	-0-	868	3	44	9	Y	40	40	1			-0-
04	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
06	870	N	756	-0-	-114	-0-	756	3			Y	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	217	2	11	9	Y	10	10	1			-0-
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	26	2	11	9	Y	10	10	1			-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306

ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					2
04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					2
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					2
*06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					2
*07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					2
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					2
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					2
*06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					2
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
04	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
05	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
05	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*06	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
04	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
05	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
04	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
*06	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
*07	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
04	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
05	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
*06	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
04	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
*06	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
04	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
05	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
04	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
05	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
*06	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
*07	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
04	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
*06	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	111	-0-	-134	B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
04	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
05	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
*06	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
*07	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
04	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
05	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
*06	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
*07	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	72	-0-	-87	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
04	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
05	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*07	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*06	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*07	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*06	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

02 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

02 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	62	-0-	-62	B	-0-	62	3			N	-0-					-0-
04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
04	150	N	97	-0-	-53	B	-0-	97	2			N	-0-					-0-
05	DELQ	PR	128	-0-	128	B	128	128	2			N	-0-					-0-
*06	306	N	178	-0-	-128	B	-0-	178	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
04	90	N	58	-0-	-32	B	-0-	58	2			N	-0-					-0-
05	DELQ	PR	79	-0-	79	B	79	79	2			N	-0-					-0-
*06	187	N	108	-0-	-79	B	-0-	108	2			N	-0-					-0-
*07	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
04	120	N	94	-0-	-26	B	-0-	94	2			N	-0-					-0-
05	DELQ	PR	124	-0-	124	B	124	124	2			N	-0-					-0-
*06	297	N	173	-0-	-124	B	-0-	173	2			N	-0-					-0-
*07	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	#	524	-0-	-1660		-0-	524	2			N	-0-					118
03	1477	N	1477	-0-	-0-		-0-	1477	2			N	-0-					118
04	1389	N	1389	-0-	-0-		-0-	1389	2			N	-0-					118
05	1458	N	1458	-0-	-0-		-0-	1458	2			N	-0-					118
06	1749	N	1749	-0-	-0-		-0-	1749	2			N	-0-					118
*07	1599	N	1599	-0-	-0-		-0-	1592	2	7	9	N	6					124

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 04/05/2021

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			39

PLUGGED AND ABANDONED_____ 03/23/2021

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

02	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
03	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
04	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
05	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
06	P&A COND	-0-	-0-	-0-	1095				N	-0-			35
07	P&A COND	NO RPT	-0-	-0-	1095				N	NO RPT			35

PLUGGED AND ABANDONED_____ 03/30/2021

WEST INLAND ENERGY, INC. 910215
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

02	14B2 EXT	20	-0-	20	20	18	2	2 9	N	2			135
03	14B DENY	-0-	-0-	-0-	20				N	1			136
04	14B2 EXT	-0-	-0-	-0-	20				N	2			138
05	14B2 EXT	-0-	-0-	-0-	20				N	2			140
06	20 R	-0-	-0-	-20	-0-				N	-0-			140
07	31 #	NO RPT	-0-	-31	-0-				N	NO RPT			140

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

02	14B2 EXT	-0-	-0-	-0-	-0-				N	1			40
03	14B DENY	-0-	-0-	-0-	-0-				N	1			41
04	14B2 EXT	-0-	-0-	-0-	-0-				N	2			43
05	14B2 EXT	-0-	-0-	-0-	-0-				N	1			44
06	14B2 EXT	-0-	-0-	-0-	-0-				N	2			46
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

02	280 N	237	-0-	-43	-0-	10	1	227 3	N	-0-				-0-
03	279 N	279	-0-	-0-	-0-	12	1	267 3	N	-0-				-0-
04	270 N	246	-0-	-24	-0-	10	1	236 3	N	-0-				-0-
05	249 N	249	-0-	-0-	-0-	10	1	239 3	N	-0-				-0-
06	270 N	202	-0-	-68	-0-	8	1	194 3	N	-0-				-0-
07	248 N	236	-0-	-12	-0-	10	1	226 3	N	-0-				-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

02	151 N	151	-0-	-0-	-0-	7	1	144 3	N	-0-				-0-
03	219 N	219	-0-	-0-	-0-	9	1	210 3	N	-0-				-0-
04	244 N	244	-0-	-0-	-0-	10	1	234 3	N	-0-				-0-
05	245 N	245	-0-	-0-	-0-	10	1	235 3	N	-0-				-0-
06	244 N	244	-0-	-0-	-0-	10	1	234 3	N	-0-				-0-
07	248 N	217	-0-	-31	-0-	9	1	208 3	N	-0-				-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*05	231		231	-0-	-0-	-0-	231	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
03	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
*04	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
*06	1830	N	1363	-0-	-467	-0-	1363	2			N	-0-					-0-
*07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
*04	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*06	1710	N	1262	-0-	-448	-0-	1262	2			N	-0-					-0-
*07	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*06	570	N	431	-0-	-139	-0-	431	2			N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
*04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
05	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
*06	1770	N	1308	-0-	-462	-0-	1308	2			N	-0-					-0-
*07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
*04	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
*06	1860	N	1378	-0-	-482	-0-	1378	2			N	-0-					-0-
*07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	287	3	6	9	N	5					147
03	306	N	306	-0-	-0-	-0-	302	3	4	9	N	4					151
04	270	N	129	-0-	-141	-0-	127	3	2	9	N	2					153
05	310	N	235	-0-	-75	-0-	227	3	8	9	N	7					160
06	300	N	238	-0-	-62	-0-	234	3	4	9	N	4					164
*07	175	N	175	-0-	-0-	-0-	173	3	2	9	N	2					166

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					-0-
03	9768	X	9768	-0-	-0-	-0-	9768	2			N	-0-					-0-
04	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-					-0-
05	7564	X	7564	-0-	-0-	-0-	7564	2			N	-0-					-0-
*06	7560	X	7560	-0-	-0-	-0-	7560	2			N	-0-					-0-
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7260	X	7260	-0-	-0-	-0-	7260	2			N	-0-					-0-
03	6572	X	74	-0-	-6498	-0-	74	2			N	-0-					-0-
04	6120	X	2007	-0-	-4113	-0-	2007	2			N	-0-					-0-
05	8029	X	2368	-0-	-5661	-0-	2368	2			N	-0-					-0-
06	7770	X	1659	-0-	-6111	-0-	1659	2			N	-0-					-0-
07	8029	X	414	-0-	-7615	-0-	414	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72072	X	66328	-0-	-5744	-0-	66328	2			N	-0-					-0-
03	79794	X	75018	-0-	-4776	-0-	75018	2			N	-0-					-0-
04	77220	X	74597	-0-	-2623	-0-	74597	2			N	-0-					-0-
05	76637	X	76637	-0-	-0-	-0-	76637	2			N	-0-					-0-
06	74617	X	74617	-0-	-0-	-0-	74617	2			N	-0-					-0-
07	77097	X	76363	-0-	-734	-0-	76363	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24920	X	22523	-0-	-2397	-0-	22523	2			N	-0-					-0-
03	27590	X	26103	-0-	-1487	-0-	26103	2			N	-0-					-0-
04	26703	X	26703	-0-	-0-	-0-	26703	2			N	-0-					-0-
05	27179	X	27179	-0-	-0-	-0-	27179	2			N	-0-					-0-
06	25950	X	25833	-0-	-117	-0-	25833	2			N	-0-					-0-
07	27590	X	26132	-0-	-1458	-0-	26132	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
03	1550	N	1160	-0-	-390	-0-	1160	2			N	-0-					-0-
04	1560	N	1349	-0-	-211	-0-	1349	2			N	-0-					-0-
05	1581	N	1547	-0-	-34	-0-	1547	2			N	-0-					-0-
06	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
*07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9647	X	9647	-0-	-0-	-0-	9647	2			N	-0-					-0-
03	5303	X	5303	-0-	-0-	-0-	5303	2			N	-0-					-0-
04	6014	X	6014	-0-	-0-	-0-	6014	2			N	-0-					-0-
05	7905	X	5626	-0-	-2279	-0-	5626	2			N	-0-					-0-
06	7650	X	5207	-0-	-2443	-0-	5207	2			N	-0-					-0-
07	7905	X	6601	-0-	-1304	-0-	6601	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1372	-0-	-28	-0-	1372	2			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
04	1500	N	1493	-0-	-7	-0-	1493	2			N	-0-					-0-
05	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1451	-0-	-99	-0-	1451	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17864	X	17256	-0-	-608	-0-	17256	2			N	-0-					-0-
03	19313	X	17328	-0-	-1985	-0-	17328	2			N	-0-					-0-
04	18716	X	18716	-0-	-0-	-0-	18716	2			N	-0-					-0-
05	19270	X	19270	-0-	-0-	-0-	19270	2			N	-0-					-0-
06	18510	X	18276	-0-	-234	-0-	18276	2			N	-0-					-0-
07	19344	X	18714	-0-	-630	-0-	18714	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46592	X	43752	-0-	-2840	-0-	43752	2			N	-0-					-0-
03	53227	X	42099	-0-	-11128	-0-	42099	2			N	-0-					-0-
04	51510	X	37244	-0-	-14266	-0-	37244	2			N	-0-					-0-
05	53227	X	49092	-0-	-4135	-0-	49092	2			N	-0-					-0-
06	51395	X	51395	-0-	-0-	-0-	51395	2			N	-0-					-0-
07	48453	X	48405	-0-	-48	-0-	48405	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28028	X	26833	-0-	-1195	-0-	26833	2			N	-0-					-0-
03	30659	X	27891	-0-	-2768	-0-	27891	2			N	-0-					-0-
04	30747	X	30747	-0-	-0-	-0-	30747	2			N	-0-					-0-
05	30132	X	29606	-0-	-526	-0-	29606	2			N	-0-					-0-
06	29070	X	28915	-0-	-155	-0-	28915	2			N	-0-					-0-
07	31155	X	29717	-0-	-1438	-0-	29717	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	7252	-0-	-0-	-0-	7252	2			N	-0-					-0-
03	6380	X	6380	-0-	-0-	-0-	6380	2			N	-0-					-0-
04	5820	X	5477	-0-	-343	-0-	5477	2			N	-0-					-0-
05	6014	X	5291	-0-	-723	-0-	5291	2			N	-0-					-0-
06	5820	X	5244	-0-	-576	-0-	5244	2			N	-0-					-0-
07	6014	X	5346	-0-	-668	-0-	5346	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1297	-0-	-159	-0-	1297	2			N	-0-					-0-
03	1612	N	1461	-0-	-151	-0-	1461	2			N	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
06	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
07	1581	N	1565	-0-	-16	-0-	1565	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3614	-0-	-250	-0-	3614	2			N	-0-					-0-
03	4154	X	3955	-0-	-199	-0-	3955	2			N	-0-					-0-
04	3990	X	3778	-0-	-212	-0-	3778	2			N	-0-					-0-
05	4123	X	3821	-0-	-302	-0-	3821	2			N	-0-					-0-
06	3960	X	3640	-0-	-320	-0-	3640	2			N	-0-					-0-
07	3999	X	3736	-0-	-263	-0-	3736	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1300	-0-	-1108	-0-	1300	2			N	-0-					-0-
03	2201	N	862	-0-	-1339	-0-	862	2			N	-0-					-0-
04	2340	N	360	-0-	-1980	-0-	360	2			N	-0-					-0-
05	1426	N	192	-0-	-1234	-0-	192	2			N	-0-					-0-
06	3000	N	6112	-0-	3112	3112	6112	2			N	-0-					-0-
*07	3100	N	3278	-0-	178	3290	3278	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
03	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
05	1860	N	1787	-0-	-73	-0-	1787	2			N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
*07	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
03	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					-0-
04	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					-0-
05	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
06	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
*07	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20944	X	13497	-0-	-7447	-0-	13497	2			N	-0-					-0-
03	23188	X	22211	-0-	-977	-0-	22211	2			N	-0-					-0-
04	22776	X	22776	-0-	-0-	-0-	22776	2			N	-0-					-0-
05	23511	X	23511	-0-	-0-	-0-	23511	2			N	-0-					-0-
06	22782	X	22782	-0-	-0-	-0-	22782	2			N	-0-					-0-
*07	23545	X	23545	-0-	-0-	-0-	23545	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33628	X	31237	-0-	-2391	-0-	31237	2			N	-0-					-0-
03	37231	X	35142	-0-	-2089	-0-	35142	2			N	-0-					-0-
04	36030	X	34381	-0-	-1649	-0-	34381	2			N	-0-					-0-
05	37722	X	37722	-0-	-0-	-0-	37722	2			N	-0-					-0-
06	36103	X	36103	-0-	-0-	-0-	36103	2			N	-0-					-0-
*07	37263	X	37263	-0-	-0-	-0-	37263	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

02	250	N	250	-0-	-0-	-0-	250	2			N	-0-				-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-				-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-				-0-
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-				-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-				-0-
*07	276	N	276	-0-	-0-	-0-	276	2			N	-0-				-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

02	940	N	940	-0-	-0-	-0-	940	2			N	-0-				-0-
03	1147	N	997	-0-	-150	-0-	997	2			N	-0-				-0-
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-				-0-
05	1054	N	954	-0-	-100	-0-	954	2			N	-0-				-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-				-0-
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT				-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

02	22113	X	22113	-0-	-0-	-0-	22113	2			N	-0-				-0-
03	21994	X	21994	-0-	-0-	-0-	21994	2			N	-0-				-0-
04	24510	X	24510	-0-	-0-	-0-	24497	2	13	9	N	12	12	8		-0-
05	23555	X	23555	-0-	-0-	-0-	23555	2			N	-0-				-0-
06	19680	X	17733	-0-	-1947	-0-	17733	2			N	-0-				-0-
*07	21464	X	21464	-0-	-0-	-0-	21464	2			N	-0-				-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

02	30896	X	30896	-0-	-0-	-0-	30894	2	2	9	N	2	2	8		-0-
03	34456	X	34456	-0-	-0-	-0-	34447	2	9	9	N	8	8	8		-0-
04	34524	X	34524	-0-	-0-	-0-	34472	2	52	9	N	47	47	8		-0-
05	32009	X	32009	-0-	-0-	-0-	31985	2	24	9	N	22	22	8		-0-
06	31475	X	31475	-0-	-0-	-0-	31454	2	21	9	N	19	19	8		-0-
*07	33267	X	33267	-0-	-0-	-0-	33267	2			N	-0-				-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

02	29372	X	25199	-0-	-4173	-0-	25199	2			N	-0-				-0-
03	32519	X	32012	-0-	-507	-0-	32012	2			N	-0-				-0-
04	31470	X	27710	-0-	-3760	-0-	27710	2			N	-0-				-0-
05	32519	X	31343	-0-	-1176	-0-	31343	2			N	-0-				-0-
06	31470	X	24916	-0-	-6554	-0-	24906	2	10	9	N	9	9	8		-0-
07	32023	X	22934	-0-	-9089	-0-	22934	2			N	-0-				-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22568	X	20884	-0-	-1684	-0-	20884	2			N	-0-					-0-
03	24490	X	22626	-0-	-1864	-0-	22626	2			N	-0-					-0-
04	23430	X	23041	-0-	-389	-0-	23041	2			N	-0-					-0-
05	24540	X	24540	-0-	-0-	-0-	24540	2			N	-0-					-0-
06	22890	X	21561	-0-	-1329	-0-	21561	2			N	-0-					-0-
*07	24608	X	24608	-0-	-0-	-0-	24608	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

02	3276	X	3102	-0-	-174	-0-	3102	2			N	-0-					-0-
03	3596	X	3311	-0-	-285	-0-	3311	2			N	-0-					-0-
04	3360	X	3251	-0-	-109	-0-	3251	2			N	-0-					-0-
05	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
06	3360	X	3283	-0-	-77	-0-	3283	2			N	-0-					-0-
07	3441	X	3212	-0-	-229	-0-	3212	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

02	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
03	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
04	3510	X	3467	-0-	-43	-0-	3467	2			N	-0-					-0-
05	3627	X	3435	-0-	-192	-0-	3435	2			N	-0-					-0-
06	3510	X	3248	-0-	-262	-0-	3248	2			N	-0-					-0-
*07	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

02	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
04	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
06	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
*07	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1311	-0-	-61	-0-	1280	3	31	9	N	28					138
03	1426	N	1172	-0-	-254	-0-	1148	3	24	9	N	22					160
04	1410	N	-0-	-0-	-1410	-0-					N	2					162
05	1457	N	933	-0-	-524	-0-	924	3	9	9	N	8					170
06	1412	N	1412	-0-	-0-	-0-	1401	3	11	9	N	10					180
*07	1504	N	1504	-0-	-0-	-0-	1491	3	13	9	N	12					192

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124	N	-0-	-0-	-124	-0-					N	-0-					104
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	104	1			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2057	N	2057	-0-	-0-	-0-	2043	3	14	9	N	13					218
03	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-	176	1			42
04	2343	N	2343	-0-	-0-	-0-	2297	3	46	9	N	42					84
05	2368	N	2368	-0-	-0-	-0-	2331	3	37	9	N	34					118
06	2168	N	2168	-0-	-0-	-0-	2135	3	33	9	N	30					148
07	2418	N	2214	-0-	-204	-0-	2192	3	22	9	N	20	167	1			1

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

02	3941	R	3941	-0-	-0-	-0-	3908	2	33	9	N	30					89
03	4168	R	4168	-0-	-0-	-0-	4168	2			N	-0-					89
04	2720	R	2720	-0-	-0-	-0-	2717	2	3	9	N	3					92
05	1984	#	1680	-0-	-304	-0-	1680	2			N	-0-					92
06	2842	R	2842	-0-	-0-	-0-	2842	2			N	-0-					92
*07	4882	R	4882	-0-	-0-	-0-	4878	2	4	9	N	4					96

LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

02	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	62	#	42	-0-	-20	-0-	42	2			Y	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	2			Y	-0-					-0-
05	62	#	29	-0-	-33	-0-	29	2			Y	-0-					-0-
06	60	#	38	-0-	-22	-0-	38	2			Y	-0-					-0-
07	62	#	15	-0-	-47	-0-	15	2			Y	-0-					-0-

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

02	56	#	50	-0-	-6	-0-	50	4			N	-0-					-0-
03	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	#	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	62	#	11	-0-	-51	-0-	11	2			N	-0-					-0-
06	558	R	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	62	#	5	-0-	-57	-0-	5	2			N	-0-					-0-

LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

02	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	2			Y	-0-					-0-
05	62	#	30	-0-	-32	-0-	30	2			Y	-0-					-0-
06	60	#	31	-0-	-29	-0-	31	2			Y	-0-					-0-
07	62	#	14	-0-	-48	-0-	14	2			Y	-0-					-0-

SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

02	140	#	71	-0-	-69	-0-	60	4	11	9	N	10					49
03	155	#	60	-0-	-95	-0-	60	4			N	-0-					49
04	60	R	60	-0-	-0-	-0-	60	4			N	-0-					49
05	94	R	94	-0-	-0-	-0-	50	4	44	9	N	40					89
06	104	R	104	-0-	-0-	-0-	60	4	44	9	N	40					129
*07	104	R	104	-0-	-0-	-0-	60	4	44	9	N	40					169

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	39					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	75	6	7			149
05	14B	DENY	-0-	-0-	-0-	-0-					N	146	171	1			124
06	14B	DENY	-0-	-0-	-0-	-0-					N	3					127
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					127

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

02	254	R	254	-0-	-0-	-0-	231	2	23	9	N	21					167
03	272	R	272	-0-	-0-	-0-	252	2	20	9	N	18					185
04	260	R	260	-0-	-0-	-0-	242	2	18	9	N	16	122	7			79
05	111	R	111	-0-	-0-	-0-	102	2	9	9	N	8					87
06	223	R	223	-0-	-0-	-0-	219	2	4	9	N	4					91
*07	270	R	270	-0-	-0-	-0-	262	2	8	9	N	7					98

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

02	0	W	280	-0-	280	280	265	2	15	9	N	14					45
03	0	W	275	-0-	275	555	262	2	13	9	N	12					57
04	0	W	238	-0-	238	793	228	2	10	9	N	9					66
05	0	W	189	-0-	189	982	141	2	48	9	N	44	89	1			21
06	1260	R	278	-0-	-982	-0-	267	2	11	9	N	10					31
*07	386	R	386	-0-	-0-	-0-	365	2	21	9	N	19					50

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

02	860	R	860	-0-	-0-	-0-	860	2			N	-0-					-0-
03	926	R	926	-0-	-0-	-0-	926	2			N	-0-					-0-
04	854	R	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	62	#	36	-0-	-26	-0-	36	2			N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*07	727	R	727	-0-	-0-	-0-	727	2			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

02	378	R	378	-0-	-0-	-0-	365	2	13	9	N	12					176
03	770	R	770	-0-	-0-	-0-	745	2	25	9	N	23					199
04	690	R	690	-0-	-0-	-0-	670	2	20	9	N	18	18	1	166	7	33
05	310	#	301	-0-	-9	-0-	289	2	12	9	N	11					44
06	626	R	626	-0-	-0-	-0-	615	2	11	9	N	10					54
*07	684	R	684	-0-	-0-	-0-	681	2	3	9	N	3					57

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	R	256	-0-	-0-	-0-	233	2	23	9	N	21					121
03	124	#	107	-0-	-17	-0-	105	2	2	9	N	2					123
04	202	R	202	-0-	-0-	-0-	187	2	15	9	N	14	79	7			58
05	124	#	105	-0-	-19	-0-	98	2	7	9	N	6					64
06	198	R	198	-0-	-0-	-0-	189	2	9	9	N	8					72
*07	288	R	288	-0-	-0-	-0-	271	2	17	9	N	15					87

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

02	447	R	447	-0-	-0-	-0-	429	2	18	9	Y	16					138
03	462	R	462	-0-	-0-	-0-	431	2	31	9	Y	28					166
04	393	R	393	-0-	-0-	-0-	370	2	23	9	Y	21	24	7			163
05	DLQ G-10		191	-0-	191	191	174	2	17	9	Y	15	128	1			50
06	DLQ G-10		458	-0-	458	649	451	2	7	9	Y	6					56
07	DLQ G-10		650	-0-	650	1299	647	2	3	9	Y	3					59

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-						N	8					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	2					34
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
06	14B2 EXT	-0-	-0-	-0-	-0-						N	11					45
07	14B2 EXT	-0-	-0-	-0-	-0-						N	1					46

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

02	551	R	551	-0-	-0-	-0-	516	2	35	9	N	32					119
03	582	R	582	-0-	-0-	-0-	560	2	22	9	N	20					139
04	664	R	664	-0-	-0-	-0-	641	2	23	9	N	21	64	7			96
05	288	R	288	-0-	-0-	-0-	280	2	8	9	N	7					103
06	463	R	463	-0-	-0-	-0-	453	2	10	9	N	9					112
*07	659	R	659	-0-	-0-	-0-	658	2	1	9	N	1					113

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	118	-0-	-22	-0-	118	3			N	-0-					93
03	134	R	134	-0-	-0-	-0-	134	3			N	-0-					93
04	130	R	130	-0-	-0-	-0-	130	3			N	-0-					93
05	124	#	57	-0-	-67	-0-	57	3			N	-0-					93
06	120	#	92	-0-	-28	-0-	92	3			N	-0-					93
*07	140	R	140	-0-	-0-	-0-	140	3			N	-0-					93

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L.C.S. PRODUCTION COMPANY 479574
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

02	112	#	83	-0-	-29	-0-	83	3			N	-0-					-0-
03	124	#	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	#	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	#	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					3
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					45
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					45
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					45
05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					45
*06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					45
07	496	N	274	-0-	-222	-0-	274	2			N	-0-					45

NITRO OIL & GAS, LLC 611014
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
04	1650	N	360	-0-	-1290	-0-	360	3			N	-0-					-0-
05	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
04	1440	N	377	-0-	-1063	-0-	377	3			N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*07	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	923	-0-	-113	-0-	923	3			N	-0-					-0-
03	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
04	1110	N	407	-0-	-703	-0-	407	3			N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1108	-0-	-124	-0-	1108	3			N	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
04	1260	N	397	-0-	-863	-0-	397	3			N	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC 041519
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*06	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*07	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*06	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	660	N	437	-0-	-223	-0-	437	2			N	-0-					-0-
05	744	N	607	-0-	-137	-0-	607	2			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

02	280	N	177	-0-	-103	-0-	177	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

02	476	N	459	-0-	-17	-0-	459	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

02	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*06	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*07	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	75	-0-	-149	-0-	75	3			N	-0-					-0-
03	279	N	79	-0-	-200	-0-	79	3			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
04	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
05	806	N	505	-0-	-301	-0-	505	3			N	-0-					-0-
06	660	N	466	-0-	-194	-0-	466	3			N	-0-					-0-
07	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

02	756	N	717	-0-	-39	-0-	717	2			N	-0-					-0-
03	1085	N	824	-0-	-261	-0-	824	2			N	-0-					-0-
04	870	N	710	-0-	-160	-0-	710	2			N	-0-					-0-
05	806	N	727	-0-	-79	-0-	727	2			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	2			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

02	3300 X	3300	-0-	-0-	-0-	535	1	2741	2	Y	22	169	1			47
						24	9									
03	4190 X	4190	-0-	-0-	-0-	652	1	3507	2	Y	28					75
						31	9									
04	3820 X	3820	-0-	-0-	-0-	633	1	3162	2	Y	23					98
						25	9									
05	4837 X	4837	-0-	-0-	-0-	839	1	3977	2	Y	19					117
						21	9									
06	4924 X	4924	-0-	-0-	-0-	779	1	4122	2	Y	21					138
						23	9									
*07	4990 X	4990	-0-	-0-	-0-	952	1	4018	2	Y	18					156
						20	9									

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	934	-0-	934	934	506	1	428	2	N	-0-					-0-
05	2063 X	1129	-0-	-934	-0-	568	1	561	2	N	-0-					-0-
06	78 X	78	-0-	-0-	-0-	62	1	8	2	N	7					7
						8	9									
*07	961 N	175	-0-	-786	-0-	106	1	68	2	N	1					8
						1	9									

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1756	-0-	-1044	543	740	1	719	2	N	270	251	1			89
							297	9									
03	3072	N	2529	-0-	-543	-0-	943	1	1201	2	N	350	368	1			71
							385	9									
04	2806	X	2806	-0-	-0-	-0-	1062	1	1407	2	N	306	303	1			74
							337	9									
05	2542	X	1494	-0-	-1048	-0-	885	1	356	2	N	230	240	1			64
							253	9									
06	2460	X	1536	-0-	-924	-0-	953	1	283	2	N	273	283	1			54
							300	9									
07	2542	X	1619	-0-	-923	-0-	1011	1	340	2	N	244	223	1			75
							268	9									

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

02	6521	X	6521	-0-	-0-	-0-	1060	1	5433	2	Y	25	21	1			9
							28	9									
03	8058	X	8058	-0-	-0-	-0-	1259	1	6767	2	Y	29	32	1			6
							32	9									
04	6707	X	6707	-0-	-0-	-0-	1114	1	5564	2	Y	26	26	1			6
							29	9									
05	7242	X	7242	-0-	-0-	-0-	1257	1	5956	2	Y	26	25	1			7
							29	9									
06	6958	X	6958	-0-	-0-	-0-	1102	1	5827	2	Y	26	28	1			5
							29	9									
07	8060	X	6397	-0-	-1663	-0-	1219	1	5146	2	Y	29	25	1			9
							32	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

02	7028	X	5437	-0-	-1591	-0-	5437	2			N	-0-					-0-
03	7781	X	-0-	-0-	-7781	-0-					N	-0-					-0-
04	5760	X	4256	-0-	-1504	-0-	4256	2			N	-0-					-0-
05	6014	X	3109	-0-	-2905	-0-	3109	2			N	-0-					-0-
06	5820	X	3770	-0-	-2050	-0-	3770	2			N	-0-					-0-
*07	5831	X	3667	-0-	-2164	-0-	3667	2			N	-0-					-0-

MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

02	46849	X	46849	-0-	-0-	-0-	46849	2			N	-0-					-0-
03	35294	X	35294	-0-	-0-	-0-	35294	2			N	-0-					-0-
04	32966	X	32966	-0-	-0-	-0-	32966	2			N	-0-					-0-
05	34057	X	34057	-0-	-0-	-0-	34057	2			N	-0-					-0-
06	37485	X	37485	-0-	-0-	-0-	37485	2			N	-0-					-0-
*07	44262	X	44262	-0-	-0-	-0-	44262	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44	-0-	40	1 9	587	2	Y	1	1	1			1
03	744	N	707	-0-	-37	-0-	46	1 9	660	2	Y	1	1	1			1
04	690	N	682	-0-	-8	-0-	44	1 9	637	2	Y	1	1	1			1
05	697	N	697	-0-	-0-	-0-	45	1 9	651	2	Y	1	1	1			1
06	690	N	648	-0-	-42	-0-	42	1 9	605	2	Y	1	1	1			1
07	713	N	694	-0-	-19	-0-	45	1 2 9	647	2	Y	2	1	1			2

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					35
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					35
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					35
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					35
06	6	N	4	-0-	-2	-0-	4	2			N	-0-					35
07	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	62	N	-0-	-0-	-62	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					4
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	30	N	-0-	-0-	-30	-0-					N	-0-					4
07	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	5076					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		25	-0-	25	1619	25	2			N	-0-					32
03	14B2 EXT		28	-0-	28	1647	28	2			N	-0-					32
04	14B2 EXT		22	-0-	22	1669	22	2			N	-0-					32
05	14B DENY		23	-0-	23	1692	23	2			N	-0-					32
06	14B2 EXT		37	-0-	37	1729	37	2			N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	1729					N	NO RPT					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					8
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					8
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					8
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					8
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					8
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	161	1	989	3	Y	18					52
							20	9									
03	1169	N	1169	-0-	-0-	-0-	171	1	981	3	Y	15					67
							17	9									
04	1230	N	1051	-0-	-179	-0-	184	1	852	3	Y	14	56	1			25
							15	9									
05	1302	N	1178	-0-	-124	-0-	188	1	973	3	Y	15					40
							17	9									
*06	1217	N	1217	-0-	-0-	-0-	193	1	1013	3	Y	10					50
							11	9									
*07	1314	N	1314	-0-	-0-	-0-	204	1	1097	3	Y	12					62
							13	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	59	3	10	9	Y	9					28
03	413	N	413	-0-	-0-	-0-	363	3	50	9	Y	45	39	1			34
04	217	N	217	-0-	-0-	-0-	208	3	9	9	Y	8	37	1			5
05	245	N	245	-0-	-0-	-0-	214	3	31	9	Y	28					33
06	300	N	195	-0-	-105	-0-	181	3	14	9	Y	13					46
07	217	N	211	-0-	-6	-0-	205	3	6	9	Y	5	46	1			5

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	349	3	2	9	N	2					100
03	372	N	298	-0-	-74	-0-	291	3	7	9	N	6					106
04	330	N	99	-0-	-231	-0-	97	3	2	9	N	2					108
05	484	N	484	-0-	-0-	-0-	476	3	8	9	N	7					115
06	305	N	305	-0-	-0-	-0-	298	3	7	9	N	6					121
*07	306	N	306	-0-	-0-	-0-	299	3	7	9	N	6					127

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		477	-0-	477	2128	477	2			N	-0-					-0-
03	2942		814	-0-	-2128	-0-	814	2			N	-0-					-0-
04	866	R	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
*07	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	154	-0-	-14	-0-	76	1	71	3	N	6	173	1			6
							7	9									
03	124	#	64	-0-	-60	-0-	42	3	22	9	N	20					26
04	120	#	10	-0-	-110	-0-	10	3			N	-0-					26
05	124	#	5	-0-	-119	-0-	1	3	4	9	N	4					30
06	120	#	46	-0-	-74	-0-	42	3	4	9	N	4					34
07	124	#	33	-0-	-91	-0-	33	3			N	-0-					34

KICKAPOO BEND (STRAWN) 49152 600 ASSOCIATED PRORATED CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO NORTH WELL #: 6 RRCID -> 289372 COMPL. DATE 12/01/2019 TOTAL DEPTH 4250 PERF. 3796 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4760	2188	-0-	-2572	28208	2188	2		N	-0-			-0-
03	30764	2556	-0-	-28208	-0-	2556	2		N	-0-			-0-
04	4500	848	-0-	-3652	-0-	848	2		N	-0-			-0-
05	4247 #	2226	-0-	-2021	-0-	2226	2		N	-0-			-0-
06	4110 #	1457	-0-	-2653	-0-	1457	2		N	-0-			-0-
07	2542 #	966	-0-	-1576	-0-	966	2		N	-0-			-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	173	-0-	-51	-0-	173	3			Y	-0-					-0-
03	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
04	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	DLQ G-10		130	-0-	130	130	130	3			Y	-0-					-0-

KING MOUNTAIN, S. (ATOKA) 49418 200 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287514 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF. 11097 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	342	2	4	9	N	4					194
03	372	N	349	-0-	-23	-0-	348	2	1	9	N	1					195
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					195
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					195
06	364	N	364	-0-	-0-	-0-	354	2	10	9	N	9	156	1			48
*07	364	N	364	-0-	-0-	-0-	360	2	4	9	N	4					52

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					80
04	330	N	83	-0-	-247 B	-0-	83	3			N	-0-					80
05	310	N	187	-0-	-123 B	-0-	187	3			N	-0-					80
06	180	N	119	-0-	-61 B	-0-	119	3			N	-0-					80
*07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	722	-0-	-146	-0-	722	3			N	-0-					-0-
03	930	N	650	-0-	-280	-0-	650	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
07	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	28	1	1102	2	N	-0-					42
03	1581	N	1577	-0-	-4	-0-	31	1	1546	2	N	-0-					42
04	1495	N	1495	-0-	-0-	-0-	30	1	1465	2	N	-0-					42
05	1240	N	1105	-0-	-135	-0-	31	1	1074	2	N	-0-					42
06	1530	N	1032	-0-	-498	-0-	30	1	1002	2	N	-0-					42
07	1550	N	1079	-0-	-471	-0-	31	1	1048	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMEN OIL LLC 016944
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	258	3	102	9	N	93	182	1			20
03	417	N	417	-0-	-0-	-0-	414	3	3	9	N	3					23
04	414	N	414	-0-	-0-	-0-	410	3	4	9	N	4					27
05	422	N	422	-0-	-0-	-0-	418	3	4	9	N	4					31
*06	421	N	421	-0-	-0-	-0-	418	3	3	9	N	3					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2	-0-	2	30	2	2			Y	-0-					24
03	34	N	4	-0-	-30	-0-	4	2			Y	-0-					24
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					24
05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					24
*06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					24
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6	-0-	6	70	6	2			Y	-0-					30
03	79	N	9	-0-	-70	-0-	9	2			Y	-0-					30
04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					30
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					30
*06	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2	-0-	2	23	2	2			Y	-0-					13
03	26	N	3	-0-	-23	-0-	3	2			Y	-0-					13
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					13
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					13
*06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4	-0-	4	55	4	2			Y	-0-					41
03	63	N	8	-0-	-55	-0-	8	2			Y	-0-					41
04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					41
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
*06	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7	-0-	7	85	7	2			Y	-0-					79
03	97	N	12	-0-	-85	-0-	12	2			Y	-0-					79
04	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					79
05	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					79
*06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					79
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9	-0-	9	113	9	2			Y	-0-					134
03	129	N	16	-0-	-113	-0-	16	2			Y	-0-					134
04	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					134
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					134
*06	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					134
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	1281					Y	-0-					65
03	1290	N	9	-0-	-1281	-0-	9	2			Y	-0-					65
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					65
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					65
*06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	199					Y	-0-					7
03	201	N	2	-0-	-199	-0-	2	2			Y	-0-					7
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					7
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					7
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	171					Y	-0-					4
03	172	N	1	-0-	-171	-0-	1	2			Y	-0-					4
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					4
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					4
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	0	X	-0-	-0-	-0-	-0-					N	-0-					8
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	0	X	-0-	-0-	-0-	-0-					N	-0-					131
04	0	X	-0-	-0-	-0-	-0-					N	-0-					131
05	0	X	-0-	-0-	-0-	-0-					N	-0-					131
06	0	X	-0-	-0-	-0-	-0-					N	-0-					131
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PETEX 659782
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

02	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
04	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
*07	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

02	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
04	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
*07	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

02	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	1168	X NO RPT	-0-	-1168	-0-						N	NO RPT					-0-
07	18104	X NO RPT	-0-	-18104	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

02	354	N	354	-0-	-0-	-0-	353	3	1	9	N	1					152
03	378	N	378	-0-	-0-	-0-	376	3	2	9	N	2					154
04	369	N	369	-0-	-0-	-0-	368	3	1	9	N	1					155
05	403	N	285	-0-	-118	-0-	284	3	1	9	N	1					156
06	360	N	325	-0-	-35	-0-	323	3	2	9	N	2					158
07	372	N	339	-0-	-33	-0-	338	3	1	9	N	1					159

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					95
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					95
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					95
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					95
*06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	502	2	32	9	Y	29	28	1			21
03	605	N	605	-0-	-0-	-0-	564	2	41	9	Y	37	33	1			25
04	616	N	616	-0-	-0-	-0-	581	2	35	9	Y	32	27	1			30
05	583	N	583	-0-	-0-	-0-	559	2	24	9	Y	22	22	1			30
06	600	N	525	-0-	-75	-0-	505	2	20	9	Y	18	16	1			32
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					32

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	84	2	30	9	Y	27	26	1			16
03	149	N	149	-0-	-0-	-0-	94	2	55	9	Y	50	31	1			35
04	108	N	108	-0-	-0-	-0-	97	2	11	9	Y	10	25	1			20
05	121	N	121	-0-	-0-	-0-	93	2	28	9	Y	25	20	1			25
06	150	N	95	-0-	-55	-0-	84	2	11	9	Y	10	15	1			20
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					20

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
*07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

02	448	N	-0-	-0-	-448	-0-					N	-0-					11
03	620	N	-0-	-0-	-620	-0-					N	1					12
04	510	N	-0-	-0-	-510	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					3
03	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					3
04	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					3
05	1705	N	1312	-0-	-393	-0-	1311	2	1	9	Y	1					4
06	1380	N	1016	-0-	-364	-0-	1016	2			Y	-0-					4
07	1457	N	1122	-0-	-335	-0-	1122	2			Y	-0-					4

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					12
03	3063	N	3063	-0-	-0-	-0-	3062	2	1	9	Y	1					13
04	2713	N	2713	-0-	-0-	-0-	2713	2			Y	-0-					13
05	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-					13
06	2580	N	2557	-0-	-23	-0-	2557	2			Y	-0-					13
*07	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-					13

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					49
03	1444	N	1444	-0-	-0-	-0-	1440	2	4	9	Y	4					53
04	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1					54
05	1457	N	1308	-0-	-149	-0-	1308	2			Y	-0-					54
06	1410	N	1110	-0-	-300	-0-	1110	2			Y	-0-					54
07	1302	N	1258	-0-	-44	-0-	1258	2			Y	-0-					54

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					2
03	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					2
04	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					2
05	1488	N	1336	-0-	-152	-0-	1335	2	1	9	Y	1					3
06	1440	N	1245	-0-	-195	-0-	1245	2			Y	-0-					3
*07	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					3

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	945	-0-	-35	-0-	945	2			Y	-0-					15
03	370	N	370	-0-	-0-	-0-	368	2	2	9	Y	2	14	1			3
04	720	N	700	-0-	-20	-0-	700	2			Y	-0-					3
05	1054	N	460	-0-	-594	-0-	459	2	1	9	Y	1					4
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					4
07	713	N	572	-0-	-141	-0-	572	2			Y	-0-					4

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	Y	1					19
03	1117	N	1117	-0-	-0-	-0-	1115	2	2	9	Y	2	17	1			4
04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					4
05	1116	N	1026	-0-	-90	-0-	1026	2			Y	-0-					4
06	1080	N	686	-0-	-394	-0-	685	2	1	9	Y	1					5
07	899	N	590	-0-	-309	-0-	590	2			Y	-0-					5

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	367	-0-	-1145	-0-	366	2	1	9	Y	1					25
03	1674	N	1205	-0-	-469	-0-	1203	2	2	9	Y	2	22	1			5
04	1230	N	1069	-0-	-161	-0-	1069	2			Y	-0-					5
05	923	N	923	-0-	-0-	-0-	922	2	1	9	Y	1					6
06	1170	N	887	-0-	-283	-0-	887	2			Y	-0-					6
*07	885	N	885	-0-	-0-	-0-	884	2	1	9	Y	1					7

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0-	-0-	1283	2	8	9	Y	7					149
03	1389	N	1389	-0-	-0-	-0-	1371	2	18	9	Y	16	134	1			31
04	1288	N	1288	-0-	-0-	-0-	1287	2	1	9	Y	1					32
05	1245	N	1245	-0-	-0-	-0-	1242	2	3	9	Y	3					35
06	1177	N	1177	-0-	-0-	-0-	1174	2	3	9	Y	3					38
*07	3036	N	3036	-0-	-0-	-0-	3034	2	2	9	Y	2					40

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
05	1054	N	939	-0-	-115	-0-	939	2			N	-0-					-0-
06	1020	N	943	-0-	-77	-0-	943	2			N	-0-					-0-
*07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	1					4
03	527	N	-0-	-0-	-527	-0-					N	-0-					4
04	480	N	-0-	-0-	-480	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	1	4	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
03	1953	N	1666	-0-	-287	-0-	1666	2			N	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
05	2077	N	1572	-0-	-505	-0-	1572	2			N	-0-					-0-
06	1620	N	1590	-0-	-30	-0-	1590	2			N	-0-					-0-
07	1643	N	1556	-0-	-87	-0-	1556	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	863	2	1	9	N	1					15
03	2685	N	2685	-0-	-0-	-0-	2684	2	1	9	N	1					16
04	780	N	762	-0-	-18	-0-	762	2			N	-0-					16
05	961	N	769	-0-	-192	-0-	768	2	1	9	N	1	14	1			3
06	1080	N	708	-0-	-372	-0-	707	2	1	9	N	1					4
07	775	N	711	-0-	-64	-0-	710	2	1	9	N	1					5

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	715	-0-	-41	-0-	714	2	1	9	Y	1					20
03	744	N	654	-0-	-90	-0-	653	2	1	9	Y	1					21
04	750	N	601	-0-	-149	-0-	600	2	1	9	Y	1					22
05	806	N	597	-0-	-209	-0-	597	2			Y	-0-	19	1			3
06	630	N	573	-0-	-57	-0-	571	2	2	9	Y	2					5
07	620	N	563	-0-	-57	-0-	561	2	2	9	Y	2					7

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2294	X	2294	-0-	-0-	-0-	2294	2			Y	-0-					1
03	2449	X	2244	-0-	-205	-0-	2244	2			Y	-0-					1
04	2370	X	2081	-0-	-289	-0-	2081	2			Y	-0-					1
05	2542	X	1991	-0-	-551	-0-	1991	2			Y	-0-	1	1			-0-
06	2460	X	1903	-0-	-557	-0-	1903	2			Y	-0-					-0-
*07	2014	N	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					Y	-0-					8
03	310	N	-0-	-0-	-310	-0-					Y	-0-					8
04	300	N	-0-	-0-	-300	-0-					Y	1					9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	1					2
07	T. A.		-0-	-0-	-0-	-0-					Y	1					3

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1011	-0-	-165	-0-	1008	2	3	9	Y	3					37
03	1302	N	884	-0-	-418	-0-	883	2	1	9	Y	1					38
04	1110	N	1089	-0-	-21	-0-	1087	2	2	9	Y	2					40
05	1116	N	1103	-0-	-13	-0-	1102	2	1	9	Y	1	35	1			6
06	1021	N	1021	-0-	-0-	-0-	1018	2	3	9	Y	3					9
07	1116	N	1014	-0-	-102	-0-	1010	2	4	9	Y	4					13

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					6
03	1054	N	812	-0-	-242	-0-	812	2			Y	-0-					6
04	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					6
05	1054	N	964	-0-	-90	-0-	964	2			Y	-0-	5	1			1
06	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					1
07	1023	N	970	-0-	-53	-0-	969	2	1	9	Y	1					2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
03	2263	N	2076	-0-	-187	-0-	2076	2			N	-0-					-0-
04	1830	N	1741	-0-	-89	-0-	1741	2			N	-0-					-0-
05	2263	N	1893	-0-	-370	-0-	1893	2			N	-0-					-0-
06	2010	N	1604	-0-	-406	-0-	1604	2			N	-0-					-0-
*07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

02	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
03	1612	N	1561	-0-	-51	-0-	1561	3			N	-0-					-0-
04	1560	N	1530	-0-	-30	-0-	1530	3			N	-0-					-0-
05	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					-0-
06	1500	N	1466	-0-	-34	-0-	1466	3			N	-0-					-0-
07	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2	3	1			1
03	378	N	378	-0-	-0-	-0-	371	3	7	9	Y	6	5	1			2
04	365	N	365	-0-	-0-	-0-	362	3	3	9	Y	3	3	1			2
05	391	N	391	-0-	-0-	-0-	388	3	3	9	Y	3	3	1			2
06	371	N	371	-0-	-0-	-0-	368	3	3	9	Y	3	3	1			2
*07	384	N	384	-0-	-0-	-0-	381	3	3	9	Y	3	3	1			2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
04	1470	N	1357	-0-	-113	-0-	1357	3			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
03	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	1116	N	962	-0-	-154	-0-	962	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	431	-0-	-45	-0-	30	1	401	3	N	-0-			-0-
03	527	N	508	-0-	-19	-0-	35	1	473	3	N	-0-			-0-
04	510	N	471	-0-	-39	-0-	29	1	442	3	N	-0-			-0-
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-			-0-
06	480	N	454	-0-	-26	-0-	33	1	421	3	N	-0-			-0-
07	496	N	467	-0-	-29	-0-	34	1	433	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	599	-0-	-73	-0-	42	1	557	3	N	-0-					-0-
03	744	N	705	-0-	-39	-0-	49	1	656	3	N	-0-					-0-
04	690	N	654	-0-	-36	-0-	40	1	614	3	N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	50	1	608	3	N	-0-					-0-
06	690	N	631	-0-	-59	-0-	46	1	585	3	N	-0-					-0-
07	682	N	649	-0-	-33	-0-	48	1	601	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					35
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					35
04	1050	N	1001	-0-	-49	-0-	1001	2			N	-0-					35
05	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					35
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					35
*07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2105	N	2105	-0-	-0-	-0-	2105	2			Y	-0-					112
03	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					112
04	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					112
05	2325	N	1878	-0-	-447	-0-	1878	2			Y	-0-					112
06	2673	N	2673	-0-	-0-	-0-	2673	2			Y	-0-					112
*07	3100	N	3294	-0-	194	194	3294	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					74
03	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					74
04	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					74
05	806	N	735	-0-	-71	-0-	735	2			Y	-0-					74
06	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					74
*07	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					9
03	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					9
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					9
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					9
06	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					9
*07	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					28
03	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					28
04	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					28
05	930	N	840	-0-	-90	-0-	840	2			Y	-0-					28
06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					28
*07	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					4
03	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					4
04	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					4
05	930	N	754	-0-	-176	-0-	754	2			Y	-0-					4
06	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					4
*07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

02	968	N	968	-0-	-0-	-0-	957	3	11	9	N	10					53
03	1039	N	1039	-0-	-0-	-0-	1028	3	11	9	N	10					63
04	990	N	990	-0-	-0-	-0-	979	3	11	9	N	10					73
05	426	N	426	-0-	-0-	-0-	420	3	6	9	N	5					78
06	761	N	761	-0-	-0-	-0-	755	3	6	9	N	5					83
*07	977	N	977	-0-	-0-	-0-	971	3	6	9	N	5					88

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-			-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
04	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
*06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
*07	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

02	280	N	244	-0-	-36	-0-	17	1	227	3	N	-0-			13
03	310	N	293	-0-	-17	-0-	17	1	276	3	N	-0-			13
04	291	N	291	-0-	-0-	-0-	33	1	258	3	N	-0-			13
05	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-			13
*06	311	N	311	-0-	-0-	-0-	23	1	288	3	N	-0-			13
07	310	N	306	-0-	-4	-0-	26	1	280	3	N	-0-			13

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

02	140	N	115	-0-	-25	-0-	8	1	107	3	N	-0-			6
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			6
04	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-			6
05	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-			6
*06	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-			6
07	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-			6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

02	0	N	-0-	-0-	-0-	-0-					N	-0-			8
03	0	N	-0-	-0-	-0-	-0-					N	-0-			8
04	0	N	-0-	-0-	-0-	-0-					N	-0-			8
05	0	N	-0-	-0-	-0-	-0-					N	-0-			8
06	0	N	-0-	-0-	-0-	-0-					N	-0-			8
07	0	N	-0-	-0-	-0-	-0-					N	-0-			8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

02	392	N	136	-0-	-256	-0-	10	1	126	3	N	-0-			11
03	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-			11
04	341	N	341	-0-	-0-	-0-	38	1	303	3	N	-0-			11
05	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-			11
*06	417	N	417	-0-	-0-	-0-	31	1	386	3	N	-0-			11
*07	373	N	373	-0-	-0-	-0-	32	1	341	3	N	-0-			11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

02	252	N	212	-0-	-40	-0-	15	1	197	3	N	-0-			8
03	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			8
04	270	N	257	-0-	-13	-0-	29	1	228	3	N	-0-			8
05	279	N	279	-0-	-0-	-0-	27	1	252	3	N	-0-			8
06	300	N	254	-0-	-46	-0-	19	1	235	3	N	-0-			8
07	279	N	249	-0-	-30	-0-	21	1	228	3	N	-0-			8

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					4
03	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					4
04	222	N	222	-0-	-0-	-0-	25	1	197	3	N	-0-					4
05	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					4
06	60	N	-0-	-0-	-60	-0-					N	-0-					4
07	62	N	-0-	-0-	-62	-0-					N	-0-					4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	812	-0-	-196	-0-	57	1	755	3	N	-0-					25
03	1085	N	1068	-0-	-17	-0-	61	1	1007	3	N	-0-					25
04	1047	N	1047	-0-	-0-	-0-	117	1	930	3	N	-0-					25
05	1156	N	1156	-0-	-0-	-0-	111	1	1045	3	N	-0-					25
*06	1116	N	1116	-0-	-0-	-0-	84	1	1032	3	N	-0-					25
07	1085	N	972	-0-	-113	-0-	82	1	890	3	N	-0-					25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					102
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					102
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		260	-0-	260	260	260	3			N	-0-					102
07	14B2 EXT		2432	-0-	2432	2692	2432	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		237	-0-	237	237	237	3			N	-0-					99
03	14B DENY		247	-0-	247	484	247	3			N	-0-					99
04	14B DENY		295	-0-	295	779	295	3			N	-0-					99
05	14B DENY		102	-0-	102	881	102	3			N	-0-					99
06	14B2 EXT		135	-0-	135	1016	135	3			N	-0-					99
*07	1095	X	79	-0-	-1016	-0-	79	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		9	-0-	9	9	9	3			Y	-0-					164
03	14B DENY		117	-0-	117	126	117	3			Y	-0-					164
04	14B DENY		232	-0-	232	358	232	3			Y	-0-					164
05	14B DENY		362	-0-	362	720	362	3			Y	-0-					164
06	14B2 EXT		471	-0-	471	1191	471	3			Y	-0-					164
*07	1717	N	526	-0-	-1191	-0-	526	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

02	196	N	163	-0-	-33	-0-	7	1	89	3	N	57	20	8			89
							4	4	63	9							
03	248	N	232	-0-	-16	-0-	14	1	185	3	N	30					119
							33	9									
04	320	N	320	-0-	-0-	-0-	13	1	169	3	N	114	172	1	42	8	19
							13	4	125	9							
05	361	N	361	-0-	-0-	-0-	14	1	197	3	N	136	48	8			107
							150	9									
06	317	N	317	-0-	-0-	-0-	14	1	182	3	N	105	170	1	23	8	19
							5	4	116	9							
07	341	N	161	-0-	-180	-0-	11	1	78	3	N	24					43
							46	4	26	9							

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

02	982	N	982	-0-	-0-	-0-	963	2	19	9	N	17					244
03	40	N	40	-0-	-0-	-0-	19	2	21	9	N	19					263
04	23	N	23	-0-	-0-	-0-	11	2	12	9	N	11					274
05	155	N	19	-0-	-136	-0-	9	2	10	9	N	9					283
06	17	N	17	-0-	-0-	-0-	8	2	9	9	N	8					291
*07	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	64	1	267	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	66	1	208	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	25	1	278	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	37	1	295	3	N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	36	1	281	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

02	196	N	-0-	-0-	-196	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

02	84	N	-0-	-0-	-84	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	164	1	307	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	189	1	329	3	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	173	1	325	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	164	1	338	3	N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	187	1	332	3	N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	192	1	319	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	22	1	68	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	133	-0-	-63	-0-	133	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

02	168	N	111	-0-	-57	-0-	111	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

02	140	N	96	-0-	-44	-0-	96	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

02	252	N	182	-0-	-70	-0-	182	2			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					80
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					80
04	90	N	-0-	-0-	-90	-0-					N	-0-					80
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					80
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					80
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					10
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					10
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					10
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					10
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					10
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

02	197	N	197	-0-	-0-	-0-	11	1	180	3	N	5	2	1			4
							6	9									
03	217	N	213	-0-	-4	-0-	14	1	195	3	N	4	3	1			5
							4	9									
04	212	N	212	-0-	-0-	-0-	19	1	191	3	N	2	1	1			6
							2	9									
05	217	N	216	-0-	-1	-0-	6	1	203	3	N	6	8	1			4
							7	9									
06	210	N	204	-0-	-6	-0-	18	1	185	3	N	1	3	1			2
							1	9									
07	217	N	207	-0-	-10	-0-	14	1	193	3	N	-0-	1	1			1

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

02	458	N	458	-0-	-0-	-0-	26	1	432	3	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	32	1	457	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	35	1	355	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							423	3									
*06	403	N	403	-0-	-0-	-0-	36	1	364	3	N	3	1	1			2
							3	9									
*07	385	N	385	-0-	-0-	-0-	27	1	1	2	N	-0-	1	1			1
							357	3									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC //CONT.// 028617
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	#	1084	-0-	-316	-0-	48 1 34 9		1002	2	Y	31	16	1			76
03	1705	#	1340	-0-	-365	-0-	69 1 64 9		1207	2	Y	58	81	1			53
04	1650	#	1324	-0-	-326	-0-	64 1 65 9		1195	2	Y	59	43	1			69
05	1705	#	1265	-0-	-440	-0-	71 1 57 9		1137	2	Y	52	41	1			80
06	1291	R	1291	-0-	-0-	-0-	69 1 48 9		1174	2	Y	44	41	1			83
*07	1539	R	1539	-0-	-0-	-0-	71 1 61 9		1407	2	Y	55	62	1			76

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	#	525	-0-	-3087	-0-	24	1	501	2	Y	-0-					-0-
03	2945	#	638	-0-	-2307	-0-	35	1	603	2	Y	-0-					-0-
04	2850	#	629	-0-	-2221	-0-	32	1	597	2	Y	-0-					-0-
05	837	#	603	-0-	-234	-0-	35	1	568	2	Y	-0-					-0-
06	630	#	621	-0-	-9	-0-	34	1	587	2	Y	-0-					-0-
*07	739	R	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

02	1120	#	437	-0-	-683	-0-	19	1	401	2	Y	15	8	1			38
							17	9									
03	1054	#	543	-0-	-511	-0-	28	1	483	2	Y	29	40	1			27
							32	9									
04	1020	#	535	-0-	-485	-0-	25	1	478	2	Y	29	21	1			35
							32	9									
05	682	#	512	-0-	-170	-0-	28	1	455	2	Y	26	21	1			40
							29	9									
06	540	#	522	-0-	-18	-0-	27	1	470	2	Y	23	21	1			42
							25	9									
*07	621	R	621	-0-	-0-	-0-	28	1	563	2	Y	27	31	1			38
							30	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

02	168	#	82	-0-	-86	-0-	40	2	42	9	N	38	20	1			95
03	155	#	128	-0-	-27	-0-	48	2	80	9	N	73	101	1			67
04	150	#	128	-0-	-22	-0-	48	2	80	9	N	73	54	1			86
05	155	#	118	-0-	-37	-0-	45	2	73	9	N	66	52	1			100
06	120	#	108	-0-	-12	-0-	47	2	61	9	N	55	51	1			104
*07	132	R	132	-0-	-0-	-0-	56	2	76	9	N	69	78	1			95

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

02	454	R	454	-0-	-0-	-0-	19	1	401	2	N	31	16	1			76
							34	9									
03	575	R	575	-0-	-0-	-0-	28	1	483	2	N	58	81	1			53
							64	9									
04	568	R	568	-0-	-0-	-0-	25	1	478	2	N	59	43	1			69
							65	9									
05	540	R	540	-0-	-0-	-0-	28	1	455	2	N	52	41	1			80
							57	9									
06	545	R	545	-0-	-0-	-0-	27	1	470	2	N	44	41	1			83
							48	9									
*07	652	R	652	-0-	-0-	-0-	28	1	563	2	N	55	62	1			76
							61	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					149
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					149
04	360	N	119	-0-	-241	-0-	119	3			N	-0-					149
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					149
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					149
07	124	N	-0-	-0-	-124	-0-					N	-0-					149

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

02	120	R	120	-0-	-0-	-0-	120	2			Y	-0-					73
03	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					73
04	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					73
05	137	R	137	-0-	-0-	-0-	137	2			Y	-0-					73
06	130	R	130	-0-	-0-	-0-	130	2			Y	-0-					73
07	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					73

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

02	1260	#	1080	-0-	-180	-0-	1080	3			Y	-0-					10
03	1395	#	1240	-0-	-155	-0-	1240	3			Y	-0-					10
04	1350	#	316	-0-	-1034	-0-	316	3			Y	-0-					10
05	1395	#	265	-0-	-1130	-0-	265	3			Y	-0-					10
06	1200	#	747	-0-	-453	-0-	747	3			Y	-0-					10
07	1240	#	NO RPT	-0-	-1240	-0-					Y	NO RPT					10

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	525	-0-	-7	-0-	513	3	12	9	Y	11					140
03	558	#	302	-0-	-256	-0-	285	3	17	9	Y	15					155
04	570	#	120	-0-	-450	-0-	120	3			Y	-0-					155
05	589	#	69	-0-	-520	-0-	69	3			Y	-0-					155
06	570	#	64	-0-	-506	-0-	58	3	6	9	Y	5	102	1			58
07	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					58

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	135	-0-	-201	-0-	135	2			Y	-0-					-0-
03	341	#	166	-0-	-175	-0-	166	2			Y	-0-					-0-
04	330	#	170	-0-	-160	-0-	170	2			Y	-0-					-0-
05	310	#	219	-0-	-91	-0-	219	2			Y	-0-					-0-
06	241	R	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
*07	308	R	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					9
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					9
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					9
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					9
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					9
*07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					80
03	310	N	12	-0-	-298	-0-	12	3			N	-0-					80
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					80
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					80
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					80
*07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2021

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	528					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	528					N	NO RPT					-0-
04	528	X	-0-	-0-	-528	-0-					N	-0-					-0-
05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		152	-0-	152	152	152	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

02	980	N	847	-0-	-133	-0-	847	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-
05	930	N	776	-0-	-154	-0-	776	2			N	-0-					-0-
06	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
07	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1568	N	1343	-0-	-225	-0-	1343	2			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
04	1530	N	1518	-0-	-12	-0-	1518	2			N	-0-					-0-
05	1488	N	1418	-0-	-70	-0-	1418	2			N	-0-					-0-
06	1530	N	1314	-0-	-216	-0-	1314	2			N	-0-					-0-
*07	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	367	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	757	-0-	-27	-0-	757	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	510	N	394	-0-	-116	-0-	394	2			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
06	450	N	412	-0-	-38	-0-	412	2			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

02	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

02	1	N	1	-0-	-0-	B	-38293	1	2		N	-0-					-0-
03	1	N	1	-0-	-0-	B	-38293	1	2		N	-0-					-0-
04	0	N	1	-0-	1	B	-38292	1	2		N	-0-					-0-
05	1	N	1	-0-	-0-	B	-38292	1	2		N	-0-					-0-
06	0	N	1	-0-	1	B	-38291	1	2		N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-38291				N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
*06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-		-0- B	-18944	2	2			N	-0-					19
03	2	N	2	-0-		-0- B	-18944	2	2			N	-0-					19
04	0	N	2	-0-		2 B	-18942	2	2			N	-0-					19
05	2	N	2	-0-		-0- B	-18942	2	2			N	-0-					19
06	0	N	2	-0-		2 B	-18940	2	2			N	-0-					19
07	2	N	2	-0-		-0- B	-18940	2	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-		-0- B	-31	1	2			N	-0-					-0-
03	1	N	1	-0-		-0- B	-31	1	2			N	-0-					-0-
04	0	N	1	-0-		1 B	-30	1	2			N	-0-					-0-
05	1	N	1	-0-		-0- B	-30	1	2			N	-0-					-0-
06	0	N	1	-0-		1 B	-29	1	2			N	-0-					-0-
07	1	N	1	-0-		-0- B	-29	1	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-			-0-	30					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-			-0-	30					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-			-0-	30					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-			-0-	30					Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-			-0-	30					Y	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-			-0-	30					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		559	-0-		559	8939	192	1	367	2	Y	-0-					-0-
03	DLQ G-10		650	-0-		650	9589	239	1	411	2	Y	-0-					-0-
04	DLQ G-10		618	-0-		618	10207	257	1	361	2	Y	-0-					-0-
05	DLQ G-10		599	-0-		599	10806	445	1	154	2	Y	-0-					-0-
06	DLQ G-10		555	-0-		555	11361	224	1	331	2	Y	-0-					-0-
07	DLQ G-10		511	-0-		511	11872	230	1	281	2	Y	-0-					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1	-0-		1	1461	1	2			N	-0-					-0-
03	T. A.		30	-0-		30	1491	11	1	19	2	N	-0-					-0-
04	T. A.		-0-	-0-		-0-	1491					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	1491					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	1491					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	1491					N	-0-					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5	-0-	5	1403	2	1	3	2	Y	-0-					147
03	DLQ G-10		1	-0-	1	1404	1	2			Y	-0-					147
04	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
05	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
06	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
07	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

02	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	15						N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
05	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
06	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

02	84	N	36	-0-	-48	-0-	36	2			N	-0-					-0-
03	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

02	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	163	2	10	9	Y	9	9	1			-0-
*05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	281	2	8	9	Y	7	7	1			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

02	DLQ G-10		40	-0-	40	85	40	2			Y	-0-					4
03	DLQ G-10		19	-0-	19	104	19	2			Y	-0-					4
04	DLQ G-10		16	-0-	16	120	16	2			Y	-0-					4
05	DLQ G-10		21	-0-	21	141	21	2			Y	-0-					4
06	161	N	20	-0-	-141	-0-	20	2			Y	-0-					4
*07	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

02	DLQ G-10		72	-0-	72	133	72	2			Y	-0-					3
03	DLQ G-10		22	-0-	22	155	22	2			Y	-0-					3
04	DLQ G-10		18	-0-	18	173	18	2			Y	-0-					3
05	DLQ G-10		22	-0-	22	195	22	2			Y	-0-					3
06	216	N	21	-0-	-195	-0-	21	2			Y	-0-					3
*07	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

02	DLQ G-10		121	-0-	121	230	121	2			Y	-0-					5
03	DLQ G-10		84	-0-	84	314	84	2			Y	-0-					5
04	DLQ G-10		32	-0-	32	346	32	2			Y	-0-					5
05	DLQ G-10		38	-0-	38	384	38	2			Y	-0-					5
06	415	N	31	-0-	-384	-0-	31	2			Y	-0-					5
*07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		114	-0-	114	211	114	2		Y	-0-			3
03	DLQ G-10		66	-0-	66	277	66	2		Y	-0-			3
04	DLQ G-10		20	-0-	20	297	20	2		Y	-0-			3
05	DLQ G-10		29	-0-	29	326	29	2		Y	-0-			3
06	354	N	28	-0-	-326	-0-	28	2		Y	-0-			3
*07	22	N	22	-0-	-0-	-0-	22	2		Y	-0-			3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

02	108	N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	71	2		N	-0-			-0-
04	30	N	19	-0-	-11	-0-	19	2		N	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-
06	30	N	25	-0-	-5	-0-	25	2		N	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	2		N	-0-			-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

02	168	N	119	-0-	-49	-0-	119	2		N	-0-			-0-
03	155	N	62	-0-	-93	-0-	62	2		N	-0-			-0-
04	120	N	31	-0-	-89	-0-	31	2		N	-0-			-0-
05	124	N	40	-0-	-84	-0-	40	2		N	-0-			-0-
06	60	N	39	-0-	-21	-0-	39	2		N	-0-			-0-
*07	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

02	25	N	25	-0-	-0-	-0-	25	2		N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	55	2		N	-0-			-0-
04	30	N	4	-0-	-26	-0-	4	2		N	-0-			-0-
05	31	N	7	-0-	-24	-0-	7	2		N	-0-			-0-
06	60	N	10	-0-	-50	-0-	10	2		N	-0-			-0-
*07	10	N	10	-0-	-0-	-0-	10	2		N	-0-			-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

02	264	N	264	-0-	-0-	-0-	264	2		N	-0-			-0-
03	248	N	108	-0-	-140	-0-	108	2		N	-0-			-0-
04	240	N	37	-0-	-203	-0-	37	2		N	-0-			-0-
05	279	N	45	-0-	-234	-0-	45	2		N	-0-			-0-
06	90	N	47	-0-	-43	-0-	47	2		N	-0-			-0-
*07	51	N	51	-0-	-0-	-0-	51	2		N	-0-			-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

02	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
03	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
04	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
05	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
*06	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
07	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
FIELD PETROLEUM CORP. 266906
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

02	1484	N	1373	-0-	-111	-0-	1373	3			Y	-0-					-0-
03	1643	N	1551	-0-	-92	-0-	1551	3			Y	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-					-0-
05	1519	N	711	-0-	-808	-0-	711	3			Y	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	1513	3			Y	-0-					-0-
07	DLQ G-10		1373	-0-	1373	1373	1373	3			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	664	-0-	-64	-0-	112	1	552	3	N	-0-					93
03	775	#	766	-0-	-9	-0-	124	1	642	3	N	-0-					93
04	753	R	753	-0-	-0-	-0-	120	1	633	3	N	-0-					93
05	775	#	773	-0-	-2	-0-	124	1	649	3	N	-0-					93
06	750	#	744	-0-	-6	-0-	120	1	624	3	N	-0-					93
07	775	#	575	-0-	-200	-0-	124	1	451	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	668	-0-	-452	-0-	43	1	625	2	Y	-0-					-0-
03	1240	N	893	-0-	-347	-0-	58	1	835	2	Y	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	86	1	1233	2	Y	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	71	1	1032	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	74	1	1054	2	Y	-0-					-0-
*07	1330	N	1330	-0-	-0-	-0-	86	1	1244	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

02	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	2			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	420	N	319	-0-	-101	-0-	319	2			N	-0-					-0-
07	372	N	135	-0-	-237	-0-	135	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
04	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
06	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
*07	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224		7	-0-	-217 B	742	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 742																	
03	248		9	-0-	-239 B	503	9	2			N	-0-					-0-
04	514	N	11	-0-	-503 B	-0-	11	2			N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
05	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36	B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
05	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
04	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
05	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
06	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
07	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
04	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
05	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
06	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
07	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
04	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
05	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
06	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
07	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
04	630	N	435	-0-	-195	-0-	435	3			N	-0-					-0-
05	682	N	329	-0-	-353	-0-	329	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	1			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	1			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	1			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	24	R	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	815	-0-	-53	-0-	815	3			N	-0-					241
03	961	N	944	-0-	-17	-0-	944	3			N	-0-					241
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					241
05	899	N	868	-0-	-31	-0-	868	3			N	-0-					241
06	900	N	761	-0-	-139	-0-	761	3			N	-0-					241
07	930	N	724	-0-	-206	-0-	724	3			N	-0-					241

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MOSAIC TEXAS LLC 589983
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					40
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					40
04	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					40
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					40
06	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					40
*07	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	357	2	23	9	Y	21	21	1			-0-
05	360	N	360	-0-	-0-	-0-	352	2	8	9	Y	7	7	1			-0-
06	342	N	342	-0-	-0-	-0-	335	2	7	9	Y	6	6	1			-0-
*07	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6	6	1			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	217	2	13	9	Y	12	12	1			-0-
05	218	N	218	-0-	-0-	-0-	214	2	4	9	Y	4	4	1			-0-
06	207	N	207	-0-	-0-	-0-	203	2	4	9	Y	4	4	1			-0-
*07	216	N	216	-0-	-0-	-0-	212	2	4	9	Y	4	4	1			-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	162	2	10	9	Y	9	9	1			-0-
05	163	N	163	-0-	-0-	-0-	160	2	3	9	Y	3	3	1			-0-
06	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3	3	1			-0-
*07	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
*07	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	173	2	11	9	Y	10	10	1			-0-
05	173	N	173	-0-	-0-	-0-	170	2	3	9	Y	3	3	1			-0-
06	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3	3	1			-0-
*07	172	N	172	-0-	-0-	-0-	169	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	136	2	9	9	Y	8	8	1			-0-
05	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	2	1			-0-
06	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			-0-
*07	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	170	2	11	9	Y	10	10	1			-0-
05	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			-0-
06	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3	3	1			-0-
*07	169	N	169	-0-	-0-	-0-	166	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		132	-0-	132	993	132	2			N	-0-					-0-
03	1185	X	192	-0-	-993	-0-	192	2			N	-0-					-0-
04	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					43
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					43
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					43
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					43
06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					43
*07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					10
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					10
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					10
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					10
06	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					10
*07	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					10

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		132	-0-	132	1150	132	2			N	-0-					-0-
03	1342	X	192	-0-	-1150	-0-	192	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	136	2	9	9	Y	8	8	1			-0-
05	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			-0-
06	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	2	1			-0-
*07	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2	2	1			-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	122	2	8	9	Y	7	7	1			-0-
05	122	N	122	-0-	-0-	-0-	120	2	2	9	Y	2	2	1			-0-
06	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2	2	1			-0-
*07	121	N	121	-0-	-0-	-0-	119	2	2	9	Y	2	2	1			-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	257	2	17	9	Y	15	15	1			-0-
05	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5	5	1			-0-
06	247	N	247	-0-	-0-	-0-	241	2	6	9	Y	5	5	1			-0-
*07	258	N	258	-0-	-0-	-0-	252	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	443	2	28	9	Y	25	25	1			-0-
05	446	N	446	-0-	-0-	-0-	437	2	9	9	Y	8	8	1			-0-
06	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5	5	1			-0-
*07	443	N	443	-0-	-0-	-0-	434	2	9	9	Y	8	8	1			-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	391	2	24	9	Y	22	22	1			-0-
05	393	N	393	-0-	-0-	-0-	385	2	8	9	Y	7	7	1			-0-
06	374	N	374	-0-	-0-	-0-	366	2	8	9	Y	7	7	1			-0-
*07	391	N	391	-0-	-0-	-0-	383	2	8	9	Y	7	7	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
04	319	N	319	-0-	-0-	-0-	300	2	19	9	Y	17	17	1			-0-
05	302	N	302	-0-	-0-	-0-	296	2	6	9	Y	5	5	1			-0-
06	287	N	287	-0-	-0-	-0-	281	2	6	9	Y	5	5	1			-0-
*07	300	N	300	-0-	-0-	-0-	294	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	259	2	17	9	Y	15	15	1			-0-
05	261	N	261	-0-	-0-	-0-	255	2	6	9	Y	5	5	1			-0-
06	249	N	249	-0-	-0-	-0-	243	2	6	9	Y	5	5	1			-0-
*07	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5	5	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	443	2	28	9	Y	25	25	1			-0-
05	446	N	446	-0-	-0-	-0-	437	2	9	9	Y	8	8	1			-0-
06	424	N	424	-0-	-0-	-0-	415	2	9	9	Y	8	8	1			-0-
*07	443	N	443	-0-	-0-	-0-	434	2	9	9	Y	8	8	1			-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					8
03	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					8
04	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					8
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8
*07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	262	2	17	9	Y	15	15	1			-0-
05	264	N	264	-0-	-0-	-0-	258	2	6	9	Y	5	5	1			-0-
06	252	N	252	-0-	-0-	-0-	246	2	6	9	Y	5	5	1			-0-
*07	263	N	263	-0-	-0-	-0-	257	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	439	2	28	9	Y	25	25	1			-0-
05	442	N	442	-0-	-0-	-0-	433	2	9	9	Y	8	8	1			-0-
06	420	N	420	-0-	-0-	-0-	411	2	9	9	Y	8	8	1			-0-
*07	439	N	439	-0-	-0-	-0-	430	2	9	9	Y	8	8	1			-0-

MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					92
03	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					92
04	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					92
05	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					92
06	3600	X	3450	-0-	-150	-0-	3450	2			N	-0-					92
07	3720	X	3565	-0-	-155	-0-	3565	2			N	-0-					92

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					7
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					7
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					7
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					7
*07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	199	2	12	9	Y	11	11	1			-0-
05	200	N	200	-0-	-0-	-0-	196	2	4	9	Y	4	4	1			-0-
06	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3	3	1			-0-
*07	199	N	199	-0-	-0-	-0-	195	2	4	9	Y	4	4	1			-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		132	-0-	132	1150	132	2			N	-0-					-0-
03	1342	X	192	-0-	-1150	-0-	192	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		745	-0-	745	745	745	2			Y	-0-					-0-
03	1829	N	1084	-0-	-745	-0-	1084	2			Y	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
*07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		132	-0-	132	132	132	2			Y	-0-					-0-
03	324	N	192	-0-	-132	-0-	192	2			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	152	2	10	9	N	9	9	1			-0-
05	153	N	153	-0-	-0-	-0-	150	2	3	9	N	3	3	1			-0-
06	146	N	146	-0-	-0-	-0-	143	2	3	9	N	3	3	1			-0-
*07	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	177	2	11	9	Y	10	10	1			-0-
05	185	N	185	-0-	-0-	-0-	174	2	11	9	Y	10	10	1			-0-
06	169	N	169	-0-	-0-	-0-	166	2	3	9	Y	3	3	1			-0-
*07	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3	3	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	564	2	35	9	Y	32	32	1			-0-
05	567	N	567	-0-	-0-	-0-	556	2	11	9	Y	10	10	1			-0-
06	540	N	540	-0-	-0-	-0-	529	2	11	9	Y	10	10	1			-0-
*07	20	N	20	-0-	-0-	-0-	10	2	10	9	Y	9	9	1			-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	387	2	24	9	Y	22	22	1			-0-
05	389	N	389	-0-	-0-	-0-	381	2	8	9	Y	7	7	1			-0-
06	370	N	370	-0-	-0-	-0-	362	2	8	9	Y	7	7	1			-0-
*07	387	N	387	-0-	-0-	-0-	379	2	8	9	Y	7	7	1			-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	278	2	18	9	N	16	16	1			-0-
05	281	N	281	-0-	-0-	-0-	275	2	6	9	N	5	5	1			-0-
06	267	N	267	-0-	-0-	-0-	261	2	6	9	N	5	5	1			-0-
*07	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5	5	1			-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	107	2	7	9	Y	6	6	1			-0-
05	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			-0-
06	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2	2	1			-0-
*07	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					16
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					16
04	474	N	474	-0-	-0-	-0-	445	2	29	9	N	26	26	1			16
05	448	N	448	-0-	-0-	-0-	439	2	9	9	N	8	8	1			16
06	426	N	426	-0-	-0-	-0-	417	2	9	9	N	8	8	1			16
*07	445	N	445	-0-	-0-	-0-	436	2	9	9	N	8	8	1			16

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	167	2	11	9	Y	10	10	1			-0-
05	168	N	168	-0-	-0-	-0-	165	2	3	9	Y	3	3	1			-0-
06	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3	3	1			-0-
*07	167	N	167	-0-	-0-	-0-	164	2	3	9	Y	3	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	480	2	31	9	Y	28	28	1			-0-
05	483	N	483	-0-	-0-	-0-	473	2	10	9	Y	9	9	1			-0-
06	459	N	459	-0-	-0-	-0-	450	2	9	9	Y	8	8	1			-0-
*07	480	N	480	-0-	-0-	-0-	470	2	10	9	Y	9	9	1			-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					73
03	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					73
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					73
05	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					73
06	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					73
*07	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					73

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					79
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					79
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					79
05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					79
06	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					79
*07	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	278	2	18	9	Y	16	16	1			-0-
05	281	N	281	-0-	-0-	-0-	275	2	6	9	Y	5	5	1			-0-
06	267	N	267	-0-	-0-	-0-	261	2	6	9	Y	5	5	1			-0-
*07	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2	2	1			-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	179	2	11	9	Y	10	10	1			-0-
05	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3	3	1			-0-
06	171	N	171	-0-	-0-	-0-	168	2	3	9	Y	3	3	1			-0-
*07	179	N	179	-0-	-0-	-0-	176	2	3	9	Y	3	3	1			-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					7
03	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					7
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					7
05	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7
06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					7
*07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					7

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		272	-0-	272	272	272	2			N	-0-					-0-
03	630	N	358	-0-	-272	-0-	358	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					8
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					8
04	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					8
05	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					8
*07	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					8

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		272	-0-	272	272	272	2			N	-0-					-0-
03	630	N	358	-0-	-272	-0-	358	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					7
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					7
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					7
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					7
*07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					20
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					20
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					20
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					20
06	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					20
*07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					20

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					9
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					9
04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					9
05	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					9
06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					9
*07	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					9

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
03	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					7
04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					7
05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					7
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					7
*07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					7

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		272	-0-	272	272	272	2			N	-0-					-0-
03	630	N	358	-0-	-272	-0-	358	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	181	2	195	9	N	177	166	1			12
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					12
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					12
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					12
06	407	N	407	-0-	-0-	-0-	223	2	184	9	N	167	167	1			12
*07	436	N	436	-0-	-0-	-0-	257	2	179	9	N	163	175	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					44
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					44
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					44
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					44
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					44
*07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					44

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	X	272	-0-	-2038	-0-	272	2			N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			Y	-0-					-0-
04	450	N	344	-0-	-106	-0-	344	2			Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6252	X	788	-0-	-5464	-0-	788	2			N	-0-					-0-
03	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					60
03	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					60
04	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					60
05	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					60
06	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					60
07	961	X	-0-	-0-	-961	-0-					N	144	144	1			60

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

02	3664	X	462	-0-	-3202	-0-	462	2			N	-0-					-0-
03	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

02	3234	X	408	-0-	-2826	-0-	408	2			N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					40
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					40
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					40
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					40
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					40
07	403	N	-0-	-0-	-403	-0-					N	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					4
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					4
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					4
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					4
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					4
07	217	N	-0-	-0-	-217	-0-					N	-0-					4

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BARRON PETROLEUM LLC 053302
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	66	2			Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	7	-0-	-49	-0-	7	2			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	65	-0-	-299	-0-	65	2			Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	434	N	299	-0-	-135	-0-	299	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784	-0-					Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
06	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45	-0-	207	2			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
06	270	N	226	-0-	-44	-0-	226	2			Y	-0-					-0-
07	279	N	148	-0-	-131	-0-	148	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	76	-0-	-204	-0-	76	2			Y	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	2			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	399	2			N	-0-					37
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					37
04	450	N	419	-0-	-31	-0-	419	2			N	-0-					37
05	434	N	418	-0-	-16	-0-	418	2			N	-0-					37
06	420	N	394	-0-	-26	-0-	394	2			N	-0-					37
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	3	-0-	-305	-0-	3	2			Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	2	-0-	-110	-0-	2	2			Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
05	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
*07	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	96	-0-	-100	-0-	96	2			Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	47	-0-	-485	-0-	47	2			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
07	806	N	637	-0-	-169	-0-	637	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	15	-0-	-41	-0-	15	2			N	-0-					32
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					32
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					32
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					32
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					32
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	491	-0-	-97	-0-	491	2			Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
05	558	N	370	-0-	-188	-0-	370	2			Y	-0-					-0-
06	510	N	292	-0-	-218	-0-	292	2			Y	-0-					-0-
07	527	N	316	-0-	-211	-0-	316	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	63	-0-	-329	-0-	63	2			Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					-0-
07	1085	N	915	-0-	-170	-0-	915	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					20
03	279	N	229	-0-	-50	-0-	229	2			N	-0-					20
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					20
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					20
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					20
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
06	1380	N	890	-0-	-490	-0-	890	2			N	-0-					-0-
07	1240	N	732	-0-	-508	-0-	732	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	276	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	391	2			Y	-0-					-0-
07	527	N	259	-0-	-268	-0-	259	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	238	-0-	-98	-0-	238	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
06	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
07	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4	-0-	164	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	2			Y	-0-					-0-
06	210	N	121	-0-	-89	-0-	121	2			Y	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
07	279	N	132	-0-	-147	-0-	132	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	57	-0-	-27	-0-	57	2			Y	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	2			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	552	-0-	-456	-0-	552	2			Y	-0-					-0-
03	992	N	188	-0-	-804	-0-	188	2			Y	-0-					-0-
04	1560	N	108	-0-	-1452	-0-	108	2			Y	-0-					-0-
05	620	N	83	-0-	-537	-0-	83	2			Y	-0-					-0-
06	180	N	60	-0-	-120	-0-	60	2			Y	-0-					-0-
07	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38	-0-	214	2			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-
05	248	N	152	-0-	-96	-0-	152	2			Y	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

02	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

02	224	N	25	-0-	-199	-0-	25	2			Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

02	560	N	51	-0-	-509	-0-	51	2			Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
07	1023	N	935	-0-	-88	-0-	935	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		300	-0-	300	525	72 4	1 9	224	3	Y	4					9
03	878	N	353	-0-	-525	-0-	61 4	1 9	288	3	Y	4					13
04	327	N	327	-0-	-0-	-0-	84 3	1 9	240	3	Y	3					16
05	375	N	375	-0-	-0-	-0-	108 10	1 9	257	3	Y	9					25
06	388	N	388	-0-	-0-	-0-	95 3	1 9	290	3	Y	3	26	1			2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
04	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		659	-0-	659	1267	158 9	1 9	492	3	Y	8					22
03	1874	N	607	-0-	-1267	-0-	105 8	1 9	494	3	Y	7					29
04	534	N	534	-0-	-0-	-0-	137 6	1 9	391	3	Y	5					34
05	713	N	634	-0-	-79	-0-	183 17	1 9	434	3	Y	15					49
06	619	N	619	-0-	-0-	-0-	152 4	1 9	463	3	Y	4	42	1			11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		292	-0-	292	635	70 3	1 9	219	3	Y	3					6
03	980	N	345	-0-	-635	-0-	60 4	1 9	281	3	Y	4					10
04	353	N	353	-0-	-0-	-0-	91 4	1 9	258	3	Y	4					14
05	357	N	357	-0-	-0-	-0-	103 9	1 9	245	3	Y	8					22
06	334	N	334	-0-	-0-	-0-	82 2	1 9	250	3	Y	2	22	1			2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1012	-0-	1012	2048	242	1	757	3	Y	12					27
							13	9									
03	2200	N	816	-0-	-1384	664	140	1	665	3	Y	10					37
							11	9									
04	1822	N	1158	-0-	-664	-0-	297	1	848	3	Y	12					49
							13	9									
05	1312	N	1312	-0-	-0-	-0-	379	1	899	3	Y	31					80
							34	9									
06	1148	N	1148	-0-	-0-	-0-	281	1	858	3	Y	8	77	1			11
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	428	-0-	-48	-0-	428	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	2			Y	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					3
03	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					3
04	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					3
05	682	N	472	-0-	-210	-0-	472	2			Y	-0-					3
06	900	N	397	-0-	-503	-0-	397	2			Y	-0-					3
07	372	N	201	-0-	-171	-0-	201	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					5
03	217	N	-0-	-0-	-217	-0-					Y	1					6
04	180	N	-0-	-0-	-180	-0-					Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-					62
03	93	N	-0-	-0-	-93	-0-					Y	-0-					62
04	90	N	-0-	-0-	-90	-0-					Y	1					63
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	783	-0-	-225	-0-	783	2			Y	-0-					-0-
03	1085	N	263	-0-	-822	-0-	263	2			Y	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
*07	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					Y	-0-					23
03	372	N	-0-	-0-	-372	-0-					Y	-0-					23
04	300	N	-0-	-0-	-300	-0-					Y	-0-					23
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
*07	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
03	372	N	267	-0-	-105	-0-	267	2			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

02	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

02	140	N	-0-	-0-	-140	-0-					Y	-0-					2
03	155	N	-0-	-0-	-155	-0-					Y	1					3
04	150	N	-0-	-0-	-150	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

02	980	N	974	-0-	-6	-0-	974	2			Y	-0-					-0-
03	1085	N	330	-0-	-755	-0-	330	2			Y	-0-					-0-
04	780	N	765	-0-	-15	-0-	765	2			Y	-0-					-0-
05	1085	N	674	-0-	-411	-0-	674	2			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	806	N	601	-0-	-205	-0-	601	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

02	196	N	147	-0-	-49	-0-	146	2	1	9	Y	1					2
03	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					2
04	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					2
05	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					2
06	450	N	323	-0-	-127	-0-	323	2			Y	-0-					2
07	403	N	279	-0-	-124	-0-	279	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

02	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					1
03	2924	N	2924	-0-	-0-	-0-	2924	2			Y	-0-					1
04	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					1
05	465	N	270	-0-	-195	-0-	270	2			Y	-0-					1
06	600	N	330	-0-	-270	-0-	330	2			Y	-0-					1
*07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
06	900	N	556	-0-	-344	-0-	555	2	1	9	Y	1					1
*07	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					Y	-0-					1
03	589	N	-0-	-0-	-589	-0-					Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					17
03	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					17
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					17
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					17
06	150	N	107	-0-	-43	-0-	107	2			Y	-0-					17
*07	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1					18

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					Y	1					80
03	496	N	-0-	-0-	-496	-0-					Y	2					82
04	390	N	-0-	-0-	-390	-0-					Y	-0-					82
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					82

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	437	2	1	9	Y	1					1
03	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					1
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					1
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					1
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					1
07	465	N	458	-0-	-7	-0-	458	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	641	-0-	-395	-0-	640	2	1	9	N	1					4
03	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					4
04	1050	N	971	-0-	-79	-0-	971	2			N	-0-					4
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					4
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					4
*07	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					4

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	850	-0-	-382	-0-	850	2			Y	-0-					15
03	1364	N	593	-0-	-771	-0-	593	2			Y	-0-					15
04	1050	N	671	-0-	-379	-0-	671	2			Y	-0-					15
05	930	N	615	-0-	-315	-0-	615	2			Y	-0-					15
06	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					15
07	682	N	601	-0-	-81	-0-	601	2			Y	-0-					15

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					1
03	186	N	45	-0-	-141	-0-	45	2			Y	-0-					1
04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					1
05	310	N	257	-0-	-53	-0-	257	2			Y	-0-					1
06	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					1
*07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					1
03	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					1
04	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					1
05	589	N	424	-0-	-165	-0-	424	2			Y	-0-					1
06	780	N	397	-0-	-383	-0-	397	2			Y	-0-					1
07	527	N	332	-0-	-195	-0-	331	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	410	2	1	9	Y	1			4
03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-			4
04	425	N	425	-0-	-0-	-0-	425	2			Y	-0-			4
05	465	N	349	-0-	-116	-0-	348	2	1	9	Y	1			5
06	600	N	299	-0-	-301	-0-	299	2			Y	-0-			5
07	372	N	213	-0-	-159	-0-	212	2	1	9	Y	1			6

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-			-0-
03	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
04	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-			-0-
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-			-0-
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-			-0-
*07	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-			-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-			-0-
03	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-			-0-
04	177	N	177	-0-	-0-	-0-	177	2			Y	-0-			-0-
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-			-0-
06	151	N	151	-0-	-0-	-0-	151	2			Y	-0-			-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-			-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	207	2	1	9	Y	1			5
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-			5
04	180	N	157	-0-	-23	-0-	157	2			Y	-0-			5
05	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1			6
06	420	N	316	-0-	-104	-0-	316	2			Y	-0-			6
*07	260	N	260	-0-	-0-	-0-	259	2	1	9	Y	1			7

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	62	-0-	-246	-0-	62	2			Y	-0-			1
03	341	N	139	-0-	-202	-0-	139	2			Y	-0-			1
04	240	N	80	-0-	-160	-0-	80	2			Y	-0-			1
05	62	N	48	-0-	-14	-0-	48	2			Y	-0-			1
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-			1
*07	133	N	133	-0-	-0-	-0-	133	2			Y	-0-			1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	2			Y	-0-			2
03	615	N	615	-0-	-0-	-0-	614	2	1	9	Y	1			3
04	519	N	519	-0-	-0-	-0-	519	2			Y	-0-			3
05	620	N	498	-0-	-122	-0-	498	2			Y	-0-			3
06	600	N	566	-0-	-34	-0-	566	2			Y	-0-			3
*07	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1			4

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	636	2			Y	-0-			1
03	496	N	254	-0-	-242	-0-	254	2			Y	-0-			1
04	845	N	845	-0-	-0-	-0-	845	2			Y	-0-			1
05	713	N	539	-0-	-174	-0-	539	2			Y	-0-			1
06	557	N	557	-0-	-0-	-0-	557	2			Y	-0-			1
07	775	N	306	-0-	-469	-0-	306	2			Y	-0-			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	579	-0-	-205	-0-	579	2			Y	-0-					4
03	744	N	308	-0-	-436	-0-	308	2			Y	-0-					4
04	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					4
05	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					4
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					4
07	775	N	625	-0-	-150	-0-	625	2			Y	-0-					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					6
03	217	N	90	-0-	-127	-0-	90	2			Y	-0-					6
04	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					6
05	310	N	284	-0-	-26	-0-	283	2	1	9	Y	1					7
06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					7
*07	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					8

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					6
03	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					6
04	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					6
05	263	N	263	-0-	-0-	-0-	262	2	1	9	Y	1					7
06	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					7
*07	218	N	218	-0-	-0-	-0-	217	2	1	9	Y	1					8

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					Y	-0-					4
03	217	N	-0-	-0-	-217	-0-					Y	1					5
04	90	N	-0-	-0-	-90	-0-					Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					Y	-0-					2
03	217	N	-0-	-0-	-217	-0-					Y	-0-					2
04	180	N	-0-	-0-	-180	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	1					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					8
03	496	N	381	-0-	-115	-0-	380	2	1	9	Y	1					9
04	510	N	489	-0-	-21	-0-	489	2			Y	-0-					9
05	744	N	494	-0-	-250	-0-	494	2			Y	-0-					9
06	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					9
07	496	N	438	-0-	-58	-0-	438	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					3
03	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					3
04	3000	N	3938	-0-	938	938	3938	2			Y	-0-					3
05	3100	N	3675	-0-	575	1513	3675	2			Y	-0-					3
06	3000	N	3655	-0-	655	2168	3655	2			Y	-0-					3
*07	5803	X	3635	-0-	-2168	-0-	3635	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2370	N	2370	-0-	-0-	-0-	2369	2	1	9	Y	1					34
03	3100	N	3853	-0-	753	753	3851	2	2	9	Y	2					36
04	3000	N	2753	-0-	-247	506	2751	2	2	9	Y	2					38
05	3100	N	2840	-0-	-260	246	2840	2			Y	-0-					38
06	3087	X	2841	-0-	-246	-0-	2841	2			Y	-0-					38
*07	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					38

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					3
03	806	N	680	-0-	-126	-0-	679	2	1	9	Y	1					4
04	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					4
05	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					4
06	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					4
07	1302	N	1102	-0-	-200	-0-	1102	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					4
03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					4
04	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					4
05	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					5
06	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					5
*07	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	Y	1					3
03	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					3
04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					3
05	1023	N	341	-0-	-682	-0-	341	2			Y	-0-					3
06	990	N	244	-0-	-746	-0-	243	2	1	9	Y	1					4
07	899	N	282	-0-	-617	-0-	282	2			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					2
03	1591	N	1591	-0-	-0-	-0-	1590	2	1	9	Y	1					3
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					3
05	775	N	615	-0-	-160	-0-	615	2			Y	-0-					3
06	840	N	569	-0-	-271	-0-	569	2			Y	-0-					3
07	620	N	597	-0-	-23	-0-	596	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					4
03	851	N	851	-0-	-0-	-0-	850	2	1	9	Y	1					5
04	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					5
05	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					5
06	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					5
*07	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					3
03	2949	N	2949	-0-	-0-	-0-	2949	2			Y	-0-					3
04	1080	N	1051	-0-	-29	-0-	1051	2			Y	-0-					3
05	1116	N	1114	-0-	-2	-0-	1114	2			Y	-0-					3
06	1080	N	1039	-0-	-41	-0-	1039	2			Y	-0-					3
*07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					Y	-0-					5
03	279	N	-0-	-0-	-279	-0-					Y	-0-					5
04	450	N	-0-	-0-	-450	-0-					Y	1					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					Y	-0-					4
03	775	N	-0-	-0-	-775	-0-					Y	1					5
04	480	N	-0-	-0-	-480	-0-					Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 07/28/2020 - P/A 07/28/20

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					Y	-0-					3
03	465	N	-0-	-0-	-465	-0-					Y	-0-					3
04	450	N	-0-	-0-	-450	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
03	2882	N	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
05	1271	N	1107	-0-	-164	-0-	1107	2			Y	-0-					-0-
06	1590	N	1072	-0-	-518	-0-	1072	2			Y	-0-					-0-
*07	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					3
03	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					3
04	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					3
05	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					3
06	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					3
*07	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7
04	60	N	-0-	-0-	-60	-0-					Y	1					8
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	-0-					4
03	186	N	-0-	-0-	-186	-0-					Y	-0-					4
04	90	N	-0-	-0-	-90	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	456	-0-	-496	-0-	455	2	1	9	Y	1					13
03	576	N	576	-0-	-0-	-0-	575	2	1	9	Y	1					14
04	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1					15
05	496	N	348	-0-	-148	-0-	348	2			Y	-0-	13	1			2
06	570	N	513	-0-	-57	-0-	512	2	1	9	Y	1					3
07	T. A.		436	-0-	436	436	434	2	2	9	Y	2					5

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					16
03	310	N	-0-	-0-	-310	-0-					N	1					17
04	210	N	-0-	-0-	-210	-0-					N	1					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1464	-0-	-748	-0-	1464	2			N	-0-					-0-
03	2449	N	1360	-0-	-1089	-0-	1360	2			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
05	1612	N	1023	-0-	-589	-0-	1023	2			N	-0-					-0-
06	3000	N	3055	-0-	55	55	3055	2			N	-0-					-0-
*07	2239	N	2184	-0-	-55	-0-	2184	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	151	-0-	-241	-0-	147	2	4	9	N	4					13
03	713	N	186	-0-	-527	-0-	185	2	1	9	N	1					14
04	450	N	207	-0-	-243	-0-	207	2			N	-0-					14
05	1218	N	1218	-0-	-0-	-0-	1217	2	1	9	N	1					15
06	939	N	939	-0-	-0-	-0-	938	2	1	9	N	1					16
*07	658	N	658	-0-	-0-	-0-	656	2	2	9	N	2					18

ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	237	3	4	9	N	4	4	8			-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
04	630	N	518	-0-	-112	-0-	518	3			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*07	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	240	N	153	-0-	-87	-0-	153	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	558	N	220	-0-	-338	-0-	220	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	450	N	175	-0-	-275	-0-	175	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	480	N	348	-0-	-132	-0-	348	3			N	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
04	480	N	327	-0-	-153	-0-	327	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	3			N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	720	N	593	-0-	-127	-0-	593	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
04	900	N	497	-0-	-403	-0-	497	3			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	600	N	291	-0-	-309	-0-	291	3			N	-0-					-0-
*07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	434	N	255	-0-	-179	-0-	255	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2022

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

02	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
03	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	360	X	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

02	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-			-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-			-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-			-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

02	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

02	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-			-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

02	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	133	133	8			-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
05	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
06	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
05	403	N	217	-0-	-186	-0-	217	3			Y	-0-					-0-
06	420	N	192	-0-	-228	-0-	192	3			Y	-0-					-0-
07	434	N	242	-0-	-192	-0-	242	3			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	13	-0-	-80	-0-	13	3			Y	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	3			Y	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	22	3	4	9	N	4	4	8			-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
06	210	N	82	-0-	-128	-0-	82	3			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
04	180	N	31	-0-	-149	-0-	31	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	720	N	597	-0-	-123	-0-	597	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	49	3			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2	2	8			-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	3	3	3	9	N	3	3	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
05	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	465	N	290	-0-	-175	-0-	290	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	837	N	646	-0-	-191	-0-	646	3			N	-0-					-0-
04	900	N	786	-0-	-114	-0-	786	3			N	-0-					-0-
05	930	N	715	-0-	-215	-0-	715	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
07	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
04	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
06	270	N	56	-0-	-214	-0-	56	3			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
07	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					82
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					82
04	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					82
05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					82
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					82
*07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					82

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

02	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	434	N	313	-0-	-121	-0-	313	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*07	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	372	N	153	-0-	-219	-0-	153	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	186	N	80	-0-	-106	-0-	80	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		203	-0-	203	203	203	3			N	-0-					-0-
03	14B2 EXT		753	-0-	753	956	753	3			N	-0-					-0-
04	14B2 EXT		572	-0-	572	1528	572	3			N	-0-					-0-
05	2572	X	1044	-0-	-1528	-0-	1044	3			N	-0-					-0-
06	720	N	592	-0-	-128	-0-	592	3			N	-0-					-0-
07	589	N	119	-0-	-470	-0-	119	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
03	31	N	18	-0-	-13	-0-	18	3		N	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3		N	-0-			-0-
05	62	N	31	-0-	-31	-0-	31	3		N	-0-			-0-
06	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3		N	-0-			-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3		N	-0-			-0-
03	403	N	217	-0-	-186	-0-	217	3		N	-0-			-0-
04	480	N	480	-0-	-0-	-0-	480	3		N	-0-			-0-
05	428	N	428	-0-	-0-	-0-	428	3		N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	395	3		N	-0-			-0-
07	403	N	397	-0-	-6	-0-	397	3		N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
03	322	N	322	-0-	-0-	-0-	322	3		N	-0-			-0-
04	469	N	469	-0-	-0-	-0-	469	3		N	-0-			-0-
05	437	N	437	-0-	-0-	-0-	437	3		N	-0-			-0-
06	365	N	365	-0-	-0-	-0-	365	3		N	-0-			-0-
*07	378	N	378	-0-	-0-	-0-	378	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-
03	162	N	162	-0-	-0-	-0-	162	3		N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	154	3		N	-0-			-0-
05	153	N	153	-0-	-0-	-0-	153	3		N	-0-			-0-
06	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-
*07	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
03	93	N	75	-0-	-18	-0-	75	3		N	-0-			-0-
04	490	N	490	-0-	-0-	-0-	490	3		N	-0-			-0-
05	623	N	623	-0-	-0-	-0-	623	3		N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
07	155	N	26	-0-	-129	-0-	26	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
03	279	N	255	-0-	-24	-0-	255	3		N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
05	279	N	258	-0-	-21	-0-	258	3		N	-0-			-0-
06	240	N	240	-0-	-0-	-0-	240	3		N	-0-			-0-
*07	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					17
03	465	N	279	-0-	-186	-0-	279	3			Y	-0-					17
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					17
05	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					17
06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					17
*07	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	620	N	447	-0-	-173	-0-	447	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	589	N	415	-0-	-174	-0-	415	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	805	3	6	9	Y	5	5	8			-0-
04	1981	N	1981	-0-	-0-	-0-	1981	3			Y	-0-					-0-
05	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
*07	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
07	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
04	2376	X	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
05	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
04	300	N	122	-0-	-178	-0-	122	3			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	85	-0-	-65	-0-	85	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
05	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
06	210	N	52	-0-	-158	-0-	52	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2022

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	570	N	484	-0-	-86	-0-	484	3			N	-0-					-0-
05	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	506	3	4	9	N	4	4	8			-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	47	1	102	2	N	-0-			25
03	158	N	158	-0-	-0-	-0-	48	1	110	2	N	-0-			25
04	155	N	155	-0-	-0-	-0-	48	1	107	2	N	-0-			25
05	567	N	567	-0-	-0-	-0-	79	1	488	2	N	-0-			25
06	414	N	414	-0-	-0-	-0-	61	1	353	2	N	-0-			25
*07	316	N	316	-0-	-0-	-0-	50	1	266	2	N	-0-			25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

02	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
03	957	N	957	-0-	-0-	-0-	957	3			N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-			-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-			-0-
06	780	N	706	-0-	-74	-0-	706	3			N	-0-			-0-
07	806	N	769	-0-	-37	-0-	769	3			N	-0-			-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

02	430	N	430	-0-	-0-	-0-	430	3			N	-0-			-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-			-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-			-0-
05	434	N	358	-0-	-76	-0-	358	3			N	-0-			-0-
06	390	N	286	-0-	-104	-0-	286	3			N	-0-			-0-
07	434	N	305	-0-	-129	-0-	305	3			N	-0-			-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

02	425	N	425	-0-	-0-	-0-	425	2			N	-0-			-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-			-0-
04	480	N	457	-0-	-23	-0-	457	2			N	-0-			-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-			-0-
06	510	N	450	-0-	-60	-0-	450	2			N	-0-			-0-
07	465	N	449	-0-	-16	-0-	449	2			N	-0-			-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

02	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
05	372	N	251	-0-	-121	-0-	251	3			N	-0-			-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-			-0-
*07	623	N	623	-0-	-0-	-0-	623	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					19
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					19
04	600	N	497	-0-	-103	-0-	497	3			N	-0-					19
05	589	N	513	-0-	-76	-0-	513	3			N	-0-					19
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					19
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					11
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					11
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					11
*05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					11
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					11
*07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	173	3	4	9	N	4	4	8			-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
05	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
06	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	651	N	455	-0-	-196	-0-	455	3			N	-0-					-0-
04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	558	N	407	-0-	-151	-0-	407	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	781	N	781	-0-	-0-	-0-	766	3	15	9	N	14					53
03	783	N	783	-0-	-0-	-0-	774	3	9	9	N	8					61
04	711	N	711	-0-	-0-	-0-	698	3	13	9	N	12					73
05	717	N	717	-0-	-0-	-0-	704	3	13	9	N	12					85
06	673	N	673	-0-	-0-	-0-	670	3	3	9	N	3					88
07	682	N	678	-0-	-4	-0-	674	3	4	9	N	4					92

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
04	360	N	202	-0-	-158	-0-	202	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	270	N	126	-0-	-144	-0-	126	3			N	-0-					-0-
07	217	N	21	-0-	-196	-0-	21	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
04	14B2 EXT		15	-0-	15	17	15	3			N	-0-					-0-
05	14B2 EXT		14	-0-	14	31	14	3			N	-0-					-0-
06	37	X	6	-0-	-31	-0-	6	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					216
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					216
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					216
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					216
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					216
07	248	N	164	-0-	-84	-0-	164	3			N	-0-					216

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	750	N	586	-0-	-164	-0-	586	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	150	N	85	-0-	-65	-0-	85	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	403	N	260	-0-	-143	-0-	260	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	570	N	472	-0-	-98	-0-	472	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	434	N	284	-0-	-150	-0-	284	3			N	-0-					-0-
04	420	N	192	-0-	-228	-0-	192	3			N	-0-					-0-
05	434	N	176	-0-	-258	-0-	176	3			N	-0-					-0-
06	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	176	-0-	-94	-0-	176	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	2	2	8			-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
05	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
06	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	167	3	4	9	N	4	4	8			-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	X	197	-0-	-43	-0-	197	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					56
03	403	N	17	-0-	-386	-0-	17	3			Y	-0-					56
04	270	N	240	-0-	-30	-0-	240	3			Y	-0-					56
05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					56
06	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					56
*07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	971	3	1	9	N	1	1	8			-0-
04	702	N	702	-0-	-0-	-0-	685	3	17	9	N	15	15	8			-0-
05	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
05	1829	N	1530	-0-	-299	-0-	1530	3			N	-0-					-0-
06	1770	N	1533	-0-	-237	-0-	1533	3			N	-0-					-0-
*07	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					19
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					19
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					19
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					19
06	420	N	288	-0-	-132	-0-	288	3			N	-0-					19
07	434	N	284	-0-	-150	-0-	284	3			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					123
03	217	N	28	-0-	-189	-0-	28	3			N	-0-					123
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					123
05	93	N	25	-0-	-68	-0-	25	3			N	-0-					123
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					123
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
04	360	N	251	-0-	-109	-0-	251	3			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
04	660	N	323	-0-	-337	-0-	323	3			N	-0-					-0-
05	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

02	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
03	3100	N	3235	-0-	135	135	3235	3			Y	-0-					-0-
04	2754	N	2619	-0-	-135	-0-	2619	3			Y	-0-					-0-
05	2529	N	2529	-0-	-0-	-0-	2529	3			Y	-0-					-0-
06	2283	X	2283	-0-	-0-	-0-	2283	3			Y	-0-					-0-
*07	2212	X	2212	-0-	-0-	-0-	2212	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
05	124	N	46	-0-	-78	-0-	46	3			Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			Y	-0-					-0-
07	124	N	56	-0-	-68	-0-	56	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	548	3	1	9	N	1	1	1			2
03	612	N	612	-0-	-0-	-0-	610	3	2	9	N	2	3	1			1
04	570	N	551	-0-	-19	-0-	550	3	1	9	N	1	1	1			1
05	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					2
06	600	N	589	-0-	-11	-0-	588	3	1	9	N	1	1	1			2
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-	1	1			1

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	228	3	3	9	N	3	3	8			-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			Y	-0-					-0-
06	300	N	82	-0-	-218	-0-	82	3			Y	-0-					-0-
07	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
03	217	N	119	-0-	-98	-0-	119	3			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	186	N	86	-0-	-100	-0-	86	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
06	900	N	822	-0-	-78	-0-	822	3			N	-0-					-0-
07	899	N	621	-0-	-278	-0-	621	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	527	N	284	-0-	-243	-0-	284	3			Y	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
05	496	N	412	-0-	-84	-0-	412	3			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	3			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
05	651	N	32	-0-	-619	-0-	32	3			N	-0-					-0-
06	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
*07	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
05	186	N	110	-0-	-76	-0-	110	3			Y	-0-					-0-
06	210	N	103	-0-	-107	-0-	103	3			Y	-0-					-0-
07	217	N	96	-0-	-121	-0-	96	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
04	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	341	N	58	-0-	-283	-0-	58	3			N	-0-					-0-
04	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	310	N	170	-0-	-140	-0-	170	3			N	-0-					-0-
06	210	N	42	-0-	-168	-0-	42	3			N	-0-					-0-
07	248	N	31	-0-	-217	-0-	31	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	66	3	6	9	N	5	5	8			-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
07	434	N	251	-0-	-183	-0-	251	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
04	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	330	N	230	-0-	-100	-0-	230	3			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					60
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					60
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					60
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					60
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					60
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	310	N	129	-0-	-181	-0-	129	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	N	1	-0-	-371	-0-	1	3			N	-0-					-0-
06	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	270	N	182	-0-	-88	-0-	182	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
06	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-
07	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
03	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-
04	990	N	804	-0-	-186	-0-	804	3			N	-0-					-0-
05	1023	N	787	-0-	-236	-0-	787	3			N	-0-					-0-
06	960	N	739	-0-	-221	-0-	739	3			N	-0-					-0-
07	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	248	N	103	-0-	-145	-0-	103	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
03	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
04	30	N	19	-0-	-11	-0-	19	3		N	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	3		N	-0-			-0-
06	30	N	26	-0-	-4	-0-	26	3		N	-0-			-0-
07	31	N	26	-0-	-5	-0-	26	3		N	-0-			-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

02	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
06	90	N	84	-0-	-6	-0-	84	3		N	-0-			-0-
07	93	N	79	-0-	-14	-0-	79	3		N	-0-			-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

02	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
05	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-
06	180	N	152	-0-	-28	-0-	152	3		N	-0-			-0-
07	155	N	134	-0-	-21	-0-	134	3		N	-0-			-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

02	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
04	240	N	220	-0-	-20	-0-	220	3		N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	224	3		N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	216	3		N	-0-			-0-
*07	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

02	354	N	354	-0-	-0-	-0-	354	3		N	-0-			-0-
03	426	N	426	-0-	-0-	-0-	426	3		N	-0-			-0-
04	390	N	380	-0-	-10	-0-	380	3		N	-0-			-0-
05	475	N	475	-0-	-0-	-0-	475	3		N	-0-			-0-
06	424	N	424	-0-	-0-	-0-	424	3		N	-0-			-0-
*07	574	N	574	-0-	-0-	-0-	574	3		N	-0-			-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
03	1116	N	962	-0-	-154	-0-	962	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	1178	N	989	-0-	-189	-0-	989	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1147	N	1002	-0-	-145	-0-	1002	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	770	2	2	9	N	2					24
03	1173	N	1173	-0-	-0-	-0-	1171	2	2	9	Y	2					26
04	938	N	938	-0-	-0-	-0-	936	2	2	9	Y	2					28
05	933	N	933	-0-	-0-	-0-	930	2	3	9	Y	3					31
06	930	N	930	-0-	-0-	-0-	926	2	4	9	Y	4					35
*07	768	N	768	-0-	-0-	-0-	764	2	4	9	Y	4					39

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	810	N	567	-0-	-243	-0-	567	3			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					-0-
04	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
05	1116	N	982	-0-	-134	-0-	982	3			N	-0-					-0-
06	1020	N	913	-0-	-107	-0-	913	3			N	-0-					-0-
07	1054	N	900	-0-	-154	-0-	900	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	180	N	115	-0-	-65	-0-	115	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	160	-0-	-181	-0-	160	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
07	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	600	N	509	-0-	-91	-0-	509	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	630	N	506	-0-	-124	-0-	506	3			N	-0-					-0-
07	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
04	330	N	247	-0-	-83	-0-	247	3			N	-0-					-0-
05	496	N	202	-0-	-294	-0-	202	3			N	-0-					-0-
06	360	N	280	-0-	-80	-0-	280	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	420	N	247	-0-	-173	-0-	247	3			N	-0-					-0-
07	527	N	325	-0-	-202	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	155	N	50	-0-	-105	-0-	50	3			N	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	240	N	215	-0-	25	-0-	215	3			N	-0-					-0-
05	248	N	202	-0-	46	-0-	202	3			N	-0-					-0-
06	270	N	262	-0-	8	-0-	262	3			N	-0-					-0-
07	217	N	10	-0-	207	-0-	10	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	56	-0-	4	-0-	56	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	300	N	252	-0-	48	-0-	252	3			N	-0-					-0-
07	310	N	229	-0-	81	-0-	229	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	5	-0-					N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	65	3	4	9	N	4	4	8			-0-
06	90	N	63	-0-	27	-0-	63	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	744	N	41	-0-	-703	-0-	41	3			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
05	310	N	50	-0-	-260	-0-	50	3			Y	-0-					-0-
06	300	N	71	-0-	-229	-0-	71	3			Y	-0-					-0-
07	341	N	61	-0-	-280	-0-	61	3			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
06	90	N	28	-0-	-62	-0-	28	3			Y	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
04	300	N	89	-0-	-211	-0-	89	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	310	N	115	-0-	-195	-0-	115	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	300	N	107	-0-	-193	-0-	107	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4	4	8			-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	360	N	194	-0-	-166	-0-	194	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2022

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
06	750	N	558	-0-	-192	-0-	558	3			N	-0-					-0-
07	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
05	527	N	317	-0-	-210	-0-	317	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
07	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
04	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-
05	217	N	36	-0-	-181	-0-	36	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
07	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
05	1302	N	1218	-0-	-84	-0-	1218	3			N	-0-					-0-
06	1260	N	1040	-0-	-220	-0-	1040	3			N	-0-					-0-
07	1302	N	1184	-0-	-118	-0-	1184	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
07	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	189	-0-	-183	-0-	189	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

02	1669	N	1669	-0-	-0-	-0-	1652	3	17	9	Y	15	29	1			12
03	1519	N	1512	-0-	-7	-0-	1497	3	15	9	Y	14					26
04	1500	N	1192	-0-	-308	-0-	1181	3	11	9	Y	10					36
05	1860	N	1180	-0-	-680	-0-	1159	3	21	9	Y	19	29	1			26
06	1470	N	1029	-0-	-441	-0-	1023	3	6	9	Y	5					31
07	1240	N	1035	-0-	-205	-0-	1032	3	3	9	Y	3					34

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	4	4	8			-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	420	N	223	-0-	-197	-0-	223	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	651	N	518	-0-	-133	-0-	518	3			N	-0-					-0-
06	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
06	3000	N	3154	-0-	154	154	3154	3			N	-0-					-0-
*07	2700	N	2546	-0-	-154	-0-	2546	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	744	N	645	-0-	-99	-0-	645	3			N	-0-					-0-
06	720	N	558	-0-	-162	-0-	558	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
03	403	N	217	-0-	-186	-0-	217	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	372	N	293	-0-	-79	-0-	293	3			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
07	434	N	242	-0-	-192	-0-	242	3			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
06	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	127	-0-	-276	-0-	127	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	239	3	6	9	N	5	5	8			-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	155	N	81	-0-	-74	-0-	81	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	199	-0-	-142	-0-	199	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	775	N	428	-0-	-347	-0-	428	3			N	-0-					-0-
04	750	N	574	-0-	-176	-0-	574	3			N	-0-					-0-
05	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	270	N	180	-0-	-90	-0-	180	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	137	3	4	9	N	4	4	8			-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	510	N	342	-0-	-168	-0-	342	3			N	-0-					-0-
05	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
06	480	N	333	-0-	-147	-0-	333	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
05	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
03	1271	N	1037	-0-	-234	-0-	1037	3			N	-0-					-0-
04	1080	N	842	-0-	-238	-0-	842	3			N	-0-					-0-
05	1085	N	787	-0-	-298	-0-	787	3			N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	256	3	3	9	N	3	3	8			-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1349	3	13	9	Y	12	12	8			-0-
05	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	651	3	10	9	Y	9	9	8			-0-
*07	617	N	617	-0-	-0-	-0-	610	3	7	9	Y	6	6	8			-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
05	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
06	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
07	496	N	2	-0-	-494	-0-	2	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	39	-0-	-111	-0-	39	3			N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	120	N	13	-0-	-107	-0-	13	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
05	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	690	N	540	-0-	-150	-0-	540	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					52
03	279	N	8	-0-	-271	-0-	8	3			Y	-0-					52
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					52
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					52
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					52
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					52
03	434	N	18	-0-	-416	-0-	18	3			Y	-0-					52
04	450	N	299	-0-	-151	-0-	299	3			Y	-0-					52
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					52
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					52
*07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	870	N	777	-0-	-93	-0-	777	3			N	-0-					-0-
*07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	651	N	406	-0-	-245	-0-	406	3			N	-0-					-0-
04	630	N	188	-0-	-442	-0-	188	3			N	-0-					-0-
05	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	330	N	231	-0-	-99	-0-	231	3			N	-0-					-0-
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	300	N	180	-0-	-120	-0-	180	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	217	N	7	-0-	-210	-0-	7	3			Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					-0-
04	630	X	467	-0-	-163	-0-	467	3			N	-0-					-0-
05	651	X	421	-0-	-230	-0-	421	3			N	-0-					-0-
06	630	X	428	-0-	-202	-0-	428	3			N	-0-					-0-
07	651	X	436	-0-	-215	-0-	436	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	3			Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	480	N	6	-0-	-474	-0-	6	3			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	450	N	313	-0-	-137	-0-	313	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	403	N	27	-0-	-376	-0-	27	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
	HOOVER, LAURA ESTATE "42A"				WELL #: 4	RRCID -> 176728						COMPL. DATE 04/06/2002			TOTAL DEPTH 7033		PERF. 6274 - 6866
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	853	3	7	9	N	6	6	8			-0-
04	480	N	328	-0-	-152	-0-	328	3			N	-0-					-0-
05	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
06	480	N	361	-0-	-119	-0-	361	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
	HOOVER, LAURA ESTATE "7C"				WELL #: 8	RRCID -> 176887						COMPL. DATE 03/08/2000			TOTAL DEPTH 7550		PERF. 6968 - 7440
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
	SUTTON				WELL #: 112	RRCID -> 176979						COMPL. DATE 04/01/2000			TOTAL DEPTH 6500		PERF. 6320 - 6404
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
	SUTTON				WELL #: 113	RRCID -> 176982						COMPL. DATE 03/27/2000			TOTAL DEPTH 6500		PERF. 6234 - 6334
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
	SUTTON				WELL #: 1415	RRCID -> 176983						COMPL. DATE 03/24/2000			TOTAL DEPTH 6500		PERF. 6204 - 6356
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
	SUTTON				WELL #: 1513	RRCID -> 176985						COMPL. DATE 03/24/2000			TOTAL DEPTH 6500		PERF. 6176 - 6350
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
03	341	N	172	-0-	-169	-0-	172	3			Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	713	N	521	-0-	-192	-0-	521	3			N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
06	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
07	744	N	307	-0-	-437	-0-	307	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-
06	450	N	271	-0-	-179	-0-	271	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

02	651	N	651	-0-	-0-	-0-	208	1	443	2	N	-0-					179
03	566	N	566	-0-	-0-	-0-	173	1	393	2	N	-0-	93	1			86
04	790	N	790	-0-	-0-	-0-	246	1	544	2	N	-0-					86
05	527	N	429	-0-	-98	-0-	60	1	369	2	N	-0-					86
06	510	N	493	-0-	-17	-0-	73	1	420	2	N	-0-					86
07	527	N	420	-0-	-107	-0-	67	1	353	2	N	-0-					86

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	44	1	93	2	N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	300	N	30	-0-	-270	-0-	9	1	21	2	N	-0-			-0-
05	540	N	540	-0-	-0-	-0-	75	1	465	2	N	-0-			-0-
06	396	N	396	-0-	-0-	-0-	59	1	337	2	N	-0-			-0-
*07	268	N	268	-0-	-0-	-0-	43	1	225	2	N	-0-			-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

02	733	N	733	-0-	-0-	-0-	234	1	499	2	N	-0-			79
03	1094	N	1094	-0-	-0-	-0-	335	1	759	2	N	-0-			79
04	843	N	843	-0-	-0-	-0-	262	1	581	2	N	-0-			79
05	767	N	767	-0-	-0-	-0-	106	1	661	2	N	-0-			79
06	635	N	635	-0-	-0-	-0-	94	1	541	2	N	-0-			79
*07	880	N	880	-0-	-0-	-0-	140	1	740	2	N	-0-			79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

02	430	N	430	-0-	-0-	-0-	430	3			N	-0-			-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-			-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-			-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-			-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-			-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

02	557	N	557	-0-	-0-	-0-	557	3			N	-0-			-0-
03	527	N	359	-0-	-168	-0-	359	3			N	-0-			-0-
04	450	N	350	-0-	-100	-0-	350	3			N	-0-			-0-
05	620	N	369	-0-	-251	-0-	369	3			N	-0-			-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-			-0-
*07	648	N	648	-0-	-0-	-0-	648	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

02	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-			-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

02	476	N	476	-0-	-0-	-0-	476	3			N	-0-			-0-
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-			-0-
04	540	N	451	-0-	-89	-0-	451	3			N	-0-			-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-			-0-
06	840	N	627	-0-	-213	-0-	627	3			N	-0-			-0-
*07	779	N	779	-0-	-0-	-0-	779	3			N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-
04	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
03	837	N	725	-0-	-112	-0-	725	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
05	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	465	N	362	-0-	-103	-0-	362	3			N	-0-					-0-
04	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
05	527	N	275	-0-	-252	-0-	275	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
06	990	N	883	-0-	-107	-0-	883	3			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	1163	3			N	-0-					-0-
05	1209	N	1011	-0-	-198	-0-	1011	3			N	-0-					-0-
06	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
*07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	660	N	510	-0-	-150	-0-	510	3			N	-0-					-0-
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	660	N	578	-0-	-82	-0-	578	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	660	N	435	-0-	-225	-0-	435	3			N	-0-					-0-
07	589	N	444	-0-	-145	-0-	444	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

02	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
03	1302	N	1267	-0-	-35	-0-	1267	3			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
05	1240	N	1196	-0-	-44	-0-	1196	3			N	-0-					-0-
06	1230	N	941	-0-	-289	-0-	941	3			N	-0-					-0-
07	1395	N	959	-0-	-436	-0-	959	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
04	1200	N	1047	-0-	-153	-0-	1047	3			N	-0-					-0-
05	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					182
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					182
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					182
05	434	N	240	-0-	-194	-0-	240	3			N	-0-					182
06	420	N	267	-0-	-153	-0-	267	3			N	-0-					182
07	465	N	319	-0-	-146	-0-	319	3			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	660	N	572	-0-	-88	-0-	572	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	750	N	657	-0-	-93	-0-	657	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

02	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
03	1240	N	1199	-0-	-41	-0-	1199	3			N	-0-					-0-
04	1380	N	870	-0-	-510	-0-	870	3			N	-0-					-0-
05	1395	N	1262	-0-	-133	-0-	1262	3			N	-0-					-0-
06	1170	N	848	-0-	-322	-0-	848	3			N	-0-					-0-
*07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	720	N	571	-0-	-149	-0-	571	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

02	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
03	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
04	1050	N	225	-0-	-825	-0-	225	3			N	-0-					-0-
05	1240	N	14	-0-	-1226	-0-	14	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
*07	248	N	12	-0-	-236	-0-	3	3	9	9	N	8	8	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
04	1290	N	1175	-0-	-115	-0-	1175	3			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
06	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					-0-
*07	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	750	N	650	-0-	-100	-0-	650	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					181
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					181
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					181
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					181
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					181
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

02	597	N	597	-0-	-0-	-0-	595	2	2	9	N	2					394
03	1440	N	1440	-0-	-0-	-0-	1437	2	3	9	N	3					397
04	1438	N	1438	-0-	-0-	-0-	1436	3	2	9	N	2					399
05	1319	N	1319	-0-	-0-	-0-	1310	3	9	9	N	8	7	8			400
06	450	N	438	-0-	-12	-0-	437	3	1	9	N	1					401
07	806	N	322	-0-	-484	-0-	320	3	2	9	N	2					403

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	896	3	1	9	N	1	1	8			-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
07	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
04	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
04	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	713	N	366	-0-	-347	-0-	366	3			N	-0-					-0-
04	360	N	255	-0-	-105	-0-	255	3			N	-0-					-0-
05	465	N	197	-0-	-268	-0-	197	3			N	-0-					-0-
06	360	N	170	-0-	-190	-0-	170	3			N	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	3			N	-0-					-0-
07	403	N	206	-0-	-197	-0-	206	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					90
03	62	N	-0-	-0-	-62	-0-					N	-0-					90
04	90	N	20	-0-	-70	-0-	20	3			N	-0-					90
05	31	N	-0-	-0-	-31	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
04	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

02	235	N	235	-0-	-0-	-0-	75	1	160	2	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	74	1	168	2	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	54	1	121	2	N	-0-					-0-
05	248	N	51	-0-	-197	-0-	7	1	44	2	N	-0-					-0-
06	240	N	86	-0-	-154	-0-	13	1	73	2	N	-0-					-0-
07	186	N	102	-0-	-84	-0-	16	1	86	2	N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

02	62	N	62	-0-	-0-	-0-	53	3	9	9	N	8					133
03	124	N	6	-0-	-118	-0-	4	3	2	9	N	2					135
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					135
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					135
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					135
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					135

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
04	660	N	498	-0-	-162	-0-	498	3			N	-0-					-0-
05	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	480	N	329	-0-	-151	-0-	329	3			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	390	N	300	-0-	-90	-0-	300	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					34
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					34
04	211	N	211	-0-	-0-	-0-	202	3	9	9	N	8					42
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					42
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					42
*07	241	N	241	-0-	-0-	-0-	233	3	8	9	N	7					49

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2631	N	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
03	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
04	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
05	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
*07	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	600	N	428	-0-	-172	-0-	428	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	120	-0-	-221	-0-	120	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
07	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	1054	N	646	-0-	-408	-0-	646	3			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
06	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-
07	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
05	558	N	417	-0-	-141	-0-	417	3			N	-0-					-0-
06	540	N	378	-0-	-162	-0-	378	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
07	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	178	3	4	9	N	4	4	8			-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
04	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	930	N	633	-0-	-297	-0-	633	3			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
07	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	660	N	387	-0-	-273	-0-	387	3			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
04	600	N	446	-0-	-154	-0-	446	3			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	3			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
04	420	N	206	-0-	-214	-0-	206	3			N	-0-					-0-
05	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
06	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2471	-0-	-77	-0-	2471	3			N	-0-					-0-
03	2852	X	2719	-0-	-133	-0-	2719	3			N	-0-					-0-
04	2760	X	2557	-0-	-203	-0-	2557	3			N	-0-					-0-
05	2852	X	2772	-0-	-80	-0-	2772	3			N	-0-					-0-
06	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
07	2728	X	2600	-0-	-128	-0-	2600	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
07	1023	N	438	-0-	-585	-0-	438	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
03	2077	N	2029	-0-	-48	-0-	2029	3			N	-0-					-0-
04	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
05	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
06	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
07	2201	N	1973	-0-	-228	-0-	1973	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	372	N	187	-0-	-185	-0-	187	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1240	N	1212	-0-	-28	-0-	1212	3			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
03	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
05	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
06	1110	N	927	-0-	-183	-0-	927	3			N	-0-					-0-
*07	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	350	3	6	9	N	5	5	8			-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	263	-0-	-67	-0-	263	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
04	780	N	674	-0-	-106	-0-	674	3			N	-0-					-0-
05	806	N	660	-0-	-146	-0-	660	3			N	-0-					-0-
06	780	N	656	-0-	-124	-0-	656	3			N	-0-					-0-
07	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	465	N	267	-0-	-198	-0-	267	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
07	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
05	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
06	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					132
03	713	N	700	-0-	-13	-0-	690	3	10	9	N	9					141
04	690	N	687	-0-	-3	-0-	674	3	13	9	N	12	12	8			141
05	713	N	628	-0-	-85	-0-	569	3	59	9	N	54	175	1			20
06	690	N	660	-0-	-30	-0-	650	3	10	9	N	9					29
07	713	N	712	-0-	-1	-0-	703	3	9	9	N	8					37

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	570	N	452	-0-	-118	-0-	452	3			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
07	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	660	N	560	-0-	-100	-0-	560	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	690	N	610	-0-	-80	-0-	610	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
04	960	N	933	-0-	-27	-0-	933	3			N	-0-					-0-
05	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
06	960	N	729	-0-	-231	-0-	729	3			N	-0-					-0-
07	961	N	747	-0-	-214	-0-	747	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	1140	N	997	-0-	-143	-0-	997	3			N	-0-					-0-
*07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2	2	8			-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	744	N	97	-0-	-647	-0-	94	3	3	9	N	3	3	8			-0-
04	270	N	167	-0-	-103	-0-	167	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
05	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	806	N	196	-0-	-610	-0-	196	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

02	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
03	2263	N	1991	-0-	-272	-0-	1991	3			N	-0-					-0-
04	2250	N	1906	-0-	-344	-0-	1906	3			N	-0-					-0-
05	2294	N	1261	-0-	-1033	-0-	1261	3			N	-0-					-0-
06	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*07	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
04	360	N	184	-0-	-176	-0-	184	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

02	308	N	308	-0-	-0-	-0-	300	3	8	9	N	7					112
03	372	N	284	-0-	-88	-0-	274	3	10	9	N	9					121
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					121
05	366	N	366	-0-	-0-	-0-	347	3	19	9	N	17					138
06	293	N	293	-0-	-0-	-0-	283	3	10	9	N	9					147
*07	371	N	371	-0-	-0-	-0-	357	3	14	9	N	13	6	8			154

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
06	1410	N	1323	-0-	-87	-0-	1323	3			N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	1394	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
04	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
05	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
06	1410	N	1379	-0-	-31	-0-	1379	3			N	-0-					-0-
07	1426	N	925	-0-	-501	-0-	925	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

02	SWR 10	876	-0-	876	99663	876	3				N	-0-					-0-
03	SWR 10	959	-0-	959	100622	959	3				N	-0-					-0-
04	SWR 10	920	-0-	920	101542	920	3				N	-0-					-0-
05	SWR 10	934	-0-	934	102476	934	3				N	-0-					-0-
06	SWR 10	865	-0-	865	103341	865	3				N	-0-					-0-
07	SWR 10	808	-0-	808	104149	808	3				N	-0-					-0-

EXTEX OPERATING COMPANY 257062
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

02	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
06	1020	N	807	-0-	-213	-0-	807	3			N	-0-					-0-
07	992	N	881	-0-	-111	-0-	881	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
05	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	210	-0-	-70	-0-	210	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	651	N	375	-0-	-276	-0-	375	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	651	N	436	-0-	-215	-0-	436	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-
04	540	N	57	-0-	-483	-0-	57	3			N	-0-					-0-
05	558	N	35	-0-	-523	-0-	35	3			N	-0-					-0-
06	270	N	18	-0-	-252	-0-	18	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

02	672	N	656	-0-	-16	-0-	656	3			N	-0-					-0-
03	744	N	576	-0-	-168	-0-	576	3			N	-0-					-0-
04	720	N	434	-0-	-286	-0-	434	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

02	728	N	655	-0-	-73	-0-	655	3			N	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
04	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	750	N	663	-0-	-87	-0-	663	3			N	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

02	140	N	101	-0-	-39	-0-	101	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
07	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	151	-0-	-157	-0-	151	3			N	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	41	-0-	-109	-0-	41	3			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	217	N	58	-0-	-159	-0-	58	3			N	-0-					-0-
06	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
07	248	N	36	-0-	-212	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	810	N	794	-0-	-16	-0-	794	3			N	-0-					-0-
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

02	224	N	115	-0-	-109	-0-	115	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	908	-0-	-16	-0-	908	3			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
05	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	517	-0-	-43	-0-	517	3			N	-0-					-0-
03	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
04	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
04	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-
05	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
06	840	N	768	-0-	-72	-0-	768	3			N	-0-					-0-
07	868	N	726	-0-	-142	-0-	726	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	248	N	120	-0-	-128	-0-	120	3			N	-0-					-0-
06	240	N	79	-0-	-161	-0-	79	3			N	-0-					-0-
07	248	N	59	-0-	-189	-0-	59	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	63	-0-	-133	-0-	63	3			N	-0-					-0-
03	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	254	-0-	-110	-0-	254	3			N	-0-					-0-
03	403	N	267	-0-	-136	-0-	267	3			N	-0-					-0-
04	360	N	233	-0-	-127	-0-	233	3			N	-0-					-0-
05	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
06	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
07	713	N	561	-0-	-152	-0-	561	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
05	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1462	-0-	-50	-0-	1462	3			N	-0-					-0-
03	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					-0-
04	1560	N	1481	-0-	-79	-0-	1481	3			N	-0-					-0-
05	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					-0-
06	1500	N	1410	-0-	-90	-0-	1410	3			N	-0-					-0-
*07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
04	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
06	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*07	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

02	364	N	296	-0-	-68	-0-	296	3			N	-0-					-0-
03	434	N	289	-0-	-145	-0-	289	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	204	-0-	204	210	204	2			Y	-0-					16
03		DLQ G-10	349	-0-	349	559	349	2			Y	-0-					16
04	1064	N	505	-0-	-559	-0-	505	2			Y	-0-					16
05	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					16
06	330	N	23	-0-	-307	-0-	23	2			Y	-0-					16
*07	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	52	-0-	52	100	52	2			Y	-0-					-0-
03		DLQ G-10	76	-0-	76	176	76	2			Y	-0-					-0-
04	322	N	146	-0-	-176	-0-	146	2			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	401	-0-	401	1010	401	2			Y	-0-					-0-
03		DLQ G-10	181	-0-	181	1191	181	2			Y	-0-					-0-
04	1554	N	363	-0-	-1191	-0-	363	2			Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	10	-0-	10	15	10	2			Y	-0-					-0-
03		DLQ G-10	63	-0-	63	78	63	2			Y	-0-					-0-
04	78	N	-0-	-0-	-78	-0-					Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	130	-0-	130	165	130	2			Y	-0-					-0-
03		DLQ G-10	132	-0-	132	297	132	2			Y	-0-					-0-
04	298	N	1	-0-	-297	-0-	1	2			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
06	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					92
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					92
04	450	N	399	-0-	-51	-0-	399	2			N	-0-					92
05	372	N	314	-0-	-58	-0-	314	2			N	-0-					92
06	390	N	215	-0-	-175	-0-	215	2			N	-0-					92
07	403	N	336	-0-	-67	-0-	336	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		120	-0-	120	120	120	2			N	-0-					-0-
03	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	N	1436	-0-	-0-	-0-	28	1	1408	2	N	-0-					42
03	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-					42
04	1290	N	914	-0-	-376	-0-	30	1	884	2	N	-0-					42
05	1430	N	1430	-0-	-0-	-0-	31	1	1399	2	N	-0-					42
06	638	N	638	-0-	-0-	-0-	30	1	608	2	N	-0-					42
07	930	N	372	-0-	-558	-0-	31	1	341	2	N	-0-					42

MOSAIC TEXAS LLC 589983
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	279	N	142	-0-	-137	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	914	-0-	-94	-0-	914	2			N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
04	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-
05	1023	N	762	-0-	-261	-0-	762	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					62
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					62
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					62
05	248	N	244	-0-	-4	-0-	244	2			N	-0-					62
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					62
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					145
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					145
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					145
05	713	N	691	-0-	-22	-0-	691	2			N	-0-					145
06	690	N	658	-0-	-32	-0-	658	2			N	-0-					145
*07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					145

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	248	N	149	-0-	-99	-0-	149	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	248	N	125	-0-	-123	-0-	125	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
05	961	N	860	-0-	-101	-0-	860	2			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					42
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					42
04	739	N	739	-0-	-0-	-0-	728	2	11	9	N	10					52
05	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					68
06	740	N	740	-0-	-0-	-0-	725	2	15	9	N	14					82
*07	753	N	753	-0-	-0-	-0-	749	2	4	9	N	4					86

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	753	-0-	-31	-0-	753	2			N	-0-					-0-
03	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
05	837	N	836	-0-	-1	-0-	836	2			N	-0-					-0-
06	840	N	809	-0-	-31	-0-	809	2			N	-0-					-0-
07	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	581	-0-	-63	-0-	578	3	3	9	Y	3	32	1			2
03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					2
04	660	N	532	-0-	-128	-0-	531	3	1	9	Y	1					3
05	830	N	830	-0-	-0-	-0-	828	3	2	9	Y	2					5
06	750	N	750	-0-	-0-	-0-	727	3	23	9	Y	21					26
*07	696	N	696	-0-	-0-	-0-	688	3	8	9	Y	7	27	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	251	-0-	-85	-0-	251	3			Y	-0-					-0-
03	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3	22	1			3
03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					3
04	1173	N	1173	-0-	-0-	-0-	1171	3	2	9	N	2					5
05	838	N	838	-0-	-0-	-0-	836	3	2	9	N	2					7
06	570	N	429	-0-	-141	-0-	428	3	1	9	N	1					8
*07	713	N	713	-0-	-0-	-0-	705	3	8	9	N	7	12	1			3

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	155	-0-	-97	-0-	154	3	1	9	Y	1	14	1			-0-
03	341	N	154	-0-	-187	-0-	154	3			Y	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	511	3	15	9	Y	14					14
*07	744	N	744	-0-	-0-	-0-	736	3	8	9	Y	7	18	1			3

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0-	-0-	1187	3	2	9	N	2					140
03	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					140
04	1022	N	1022	-0-	-0-	-0-	1021	3	1	9	N	1					141
05	1093	N	1093	-0-	-0-	-0-	1092	3	1	9	N	1					142
06	1422	N	1422	-0-	-0-	-0-	1421	3	1	9	N	1					143
*07	1141	N	1141	-0-	-0-	-0-	1138	3	3	9	N	3					146

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	862	-0-	-482	-0-	854	3	8	9	Y	7	49	1			4
03	1829	N	1287	-0-	-542	-0-	1286	3	1	9	Y	1					5
04	1623	N	1623	-0-	-0-	-0-	1621	3	2	9	Y	2					7
05	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	Y	2					9
06	1760	N	1760	-0-	-0-	-0-	1717	3	43	9	Y	39					48
*07	1673	N	1673	-0-	-0-	-0-	1660	3	13	9	Y	12	51	1			9

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					45
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					45
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					45
05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					45
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					45
*07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					33
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					33
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					33
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					33
06	900	N	864	-0-	-36	-0-	864	2			N	-0-					33
*07	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	213	-0-	-67	-0-	213	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

02	392	N	342	-0-	-50	-0-	342	3			N	-0-					-0-
03	434	N	64	-0-	-370	-0-	64	3			N	-0-					-0-
04	450	N	80	-0-	-370	-0-	80	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

02	336	N	114	-0-	-222	-0-	114	3			N	-0-					-0-
03	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		11	-0-	11	11	11	3			N	-0-					-0-
03	14B2 EXT		86	-0-	86	97	86	3			N	-0-					-0-
04	14B2 EXT		42	-0-	42	139	42	3			N	-0-					-0-
05	179	X	40	-0-	-139	-0-	40	3			N	-0-					-0-
06	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

02	392	N	276	-0-	-116	-0-	276	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	434	N	286	-0-	-148	-0-	286	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

02	196	N	155	-0-	-41	-0-	138	3	17	9	Y	15	17	1			-0-
03	322	N	322	-0-	-0-	-0-	308	3	14	9	Y	13	11	1			2
04	330	N	330	-0-	-0-	-0-	321	3	9	9	Y	8	10	1			-0-
05	186	N	157	-0-	-29	-0-	147	3	10	9	Y	9	6	1			3
06	272	N	272	-0-	-0-	-0-	264	3	8	9	Y	7	9	1			1
*07	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	6	1			1

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

02	84	N	55	-0-	-29	-0-	51	3	4	9	Y	4	5	1			1
03	124	N	118	-0-	-6	-0-	114	3	4	9	Y	4	3	1			2
04	99	N	99	-0-	-0-	-0-	96	3	3	9	Y	3	3	1			2
05	70	N	70	-0-	-0-	-0-	67	3	3	9	Y	3	2	1			3
06	90	N	84	-0-	-6	-0-	83	3	1	9	Y	1	1	1			3
*07	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

02	838	N	838	-0-	-0-	-0-	807	3	31	9	Y	28	34	1			1
03	1116	N	936	-0-	-180	-0-	907	3	29	9	Y	26	21	1			6
04	1162	N	1162	-0-	-0-	-0-	1144	3	18	9	Y	16	20	1			2
05	930	N	677	-0-	-253	-0-	658	3	19	9	Y	17	12	1			7
06	822	N	776	-0-	-46	-0-	757	3	19	9	Y	17	23	1			1
*07	1156	N	1156	-0-	-0-	-0-	1139	3	17	9	Y	15	15	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	24	-0-	-32	-0-	24	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	150	N	90	-0-	-60	-0-	90	3			Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	3			Y	-0-					11
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					11
04	60	N	48	-0-	-12	-0-	48	3			Y	-0-					11
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					11
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					11
*07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					11

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	549	-0-	-207	-0-	526	3	23	9	Y	21	25	1			10
03	837	N	778	-0-	-59	-0-	757	3	21	9	Y	19	16	1			13
04	920	N	920	-0-	-0-	-0-	907	3	13	9	Y	12	15	1			10
05	692	N	692	-0-	-0-	-0-	678	3	14	9	Y	13	9	1			14
06	795	N	795	-0-	-0-	-0-	788	3	7	9	Y	6	9	1			11
*07	864	N	864	-0-	-0-	-0-	857	3	7	9	Y	6	6	1			11

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					36
03	248	N	234	-0-	-14	-0-	234	3			Y	-0-					36
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					36
05	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					36
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-	3	1			33
*07	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					33

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	59	-0-	-277	-0-	15	3	44	9	Y	40	49	1			136
03	186	N	65	-0-	-121	-0-	24	3	41	9	Y	37	30	1			143
04	120	N	56	-0-	-64	-0-	31	3	25	9	Y	23	29	1			137
05	71	N	71	-0-	-0-	-0-	43	3	28	9	Y	25	26	1			136
06	60	N	49	-0-	-11	-0-	41	3	8	9	Y	7	9	1			134
*07	51	N	51	-0-	-0-	-0-	44	3	7	9	Y	6	6	1			134

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2120	N	2120	-0-	-0-	-0-	2120	3			Y	-0-					-0-
03	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					-0-
04	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-
05	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
*07	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	494	3	24	9	Y	22	27	1			16
03	425	N	425	-0-	-0-	-0-	402	3	23	9	Y	21	17	1			20
04	613	N	613	-0-	-0-	-0-	599	3	14	9	Y	13	16	1			17
05	598	N	598	-0-	-0-	-0-	583	3	15	9	Y	14	10	1			21
06	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2	3	1			20
*07	762	N	762	-0-	-0-	-0-	760	3	2	9	Y	2	2	1			20

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	444	3	4	9	Y	4	4	1			2
03	527	N	403	-0-	-124	-0-	400	3	3	9	Y	3	3	1			2
04	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2	3	1			1
05	496	N	449	-0-	-47	-0-	447	3	2	9	Y	2	2	1			1
06	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2	3	1			-0-
*07	564	N	564	-0-	-0-	-0-	562	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	764	3	4	9	Y	4	5	1			1
03	814	N	814	-0-	-0-	-0-	810	3	4	9	Y	4	3	1			2
04	870	N	870	-0-	-0-	-0-	868	3	2	9	Y	2	3	1			1
05	907	N	907	-0-	-0-	-0-	905	3	2	9	Y	2	2	1			1
06	910	N	910	-0-	-0-	-0-	898	3	12	9	Y	11	12	1			-0-
*07	910	N	910	-0-	-0-	-0-	898	3	12	9	Y	11	9	1			2

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
03	558	N	345	-0-	-213	-0-	345	3			Y	-0-					-0-
04	450	N	243	-0-	-207	-0-	243	3			Y	-0-					-0-
05	651	N	349	-0-	-302	-0-	349	3			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	616	3	3	9	Y	3	3	1			-0-
03	796	N	796	-0-	-0-	-0-	794	3	2	9	Y	2	2	1			-0-
04	797	N	797	-0-	-0-	-0-	795	3	2	9	Y	2	2	1			-0-
05	682	N	523	-0-	-159	-0-	522	3	1	9	Y	1	1	1			-0-
06	746	N	746	-0-	-0-	-0-	745	3	1	9	Y	1	1	1			-0-
07	744	N	644	-0-	-100	-0-	643	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	639	3	3	9	Y	3	4	1			5
03	699	N	699	-0-	-0-	-0-	696	3	3	9	Y	3	2	1			6
04	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2	2	1			6
05	664	N	664	-0-	-0-	-0-	662	3	2	9	Y	2	3	1			5
06	667	N	667	-0-	-0-	-0-	665	3	2	9	Y	2	3	1			4
*07	1110	N	1110	-0-	-0-	-0-	1108	3	2	9	Y	2	2	1			4

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0-	-0-	1316	3	52	9	Y	47	58	1			26
03	1047	N	1047	-0-	-0-	-0-	999	3	48	9	Y	44	36	1			34
04	936	N	936	-0-	-0-	-0-	906	3	30	9	Y	27	34	1			27
05	1335	N	1335	-0-	-0-	-0-	1303	3	32	9	Y	29	21	1			35
06	957	N	957	-0-	-0-	-0-	953	3	4	9	Y	4	6	1			33
*07	1209	N	1209	-0-	-0-	-0-	1205	3	4	9	Y	4	4	1			33

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	14	N	8	-0-	-6	-0-	8	3			Y	-0-					23
03	155	N	2	-0-	-153	-0-	2	3			Y	-0-					23
04	14	N	11	-0-	-3	-0-	11	3			Y	-0-					23
05	43	N	43	-0-	-0-	-0-	40	3	3	9	Y	3					26
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					26
*07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	1036	N	752	-0-	-284	-0-	752	3			Y	-0-					76
03	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					76
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					76
05	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-	1	1			75
06	1245	N	1245	-0-	-0-	-0-	1243	3	2	9	Y	2	49	1			28
*07	1497	N	1497	-0-	-0-	-0-	1494	3	3	9	Y	3					31

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					26
03	217	N	96	-0-	-121	-0-	96	3			Y	-0-					26
04	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					26
05	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					26
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-	7	1			19
*07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					19

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	837	-0-	-31	-0-	837	3			Y	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-
05	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
06	822	N	727	-0-	-95	-0-	727	3			Y	-0-					-0-
*07	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1046	3	25	9	Y	23	28	1			9
03	1027	N	1027	-0-	-0-	-0-	1004	3	23	9	Y	21	17	1			13
04	1569	N	1569	-0-	-0-	-0-	1555	3	14	9	Y	13	16	1			10
05	961	N	959	-0-	-2	-0-	944	3	15	9	Y	14	10	1			14
06	702	N	702	-0-	-0-	-0-	694	3	8	9	Y	7	10	1			11
*07	805	N	805	-0-	-0-	-0-	797	3	8	9	Y	7	7	1			11

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0-	-0-	856	3	28	9	Y	25	31	1			2
03	937	N	937	-0-	-0-	-0-	911	3	26	9	Y	24	19	1			7
04	836	N	836	-0-	-0-	-0-	819	3	17	9	Y	15	18	1			4
05	992	N	856	-0-	-136	-0-	838	3	18	9	Y	16	11	1			9
06	900	N	816	-0-	-84	-0-	799	3	17	9	Y	15	21	1			3
*07	848	N	848	-0-	-0-	-0-	833	3	15	9	Y	14	14	1			3

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	90	-0-	-218	-0-	90	3			Y	-0-					67
03	155	N	129	-0-	-26	-0-	129	3			Y	-0-					67
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					67
05	93	N	58	-0-	-35	-0-	58	3			Y	-0-					67
06	120	N	39	-0-	-81	-0-	39	3			Y	-0-					67
*07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					67

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					27
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					27
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					27
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					27
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2065	-0-	-119	-0-	1957	3	108	9	Y	98	120	1			25
03	2393	N	2393	-0-	-0-	-0-	2293	3	100	9	Y	91	74	1			42
04	2250	N	1607	-0-	-643	-0-	1544	3	63	9	Y	57	71	1			28
05	2294	N	2152	-0-	-142	-0-	2086	3	66	9	Y	60	43	1			45
06	2310	X	2016	-0-	-294	-0-	2013	3	3	9	Y	3	29	1			19
*07	2065	X	2065	-0-	-0-	-0-	2064	3	1	9	Y	1	19	1			1

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
*07	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1060	-0-	-60	-0-	1060	3			Y	-0-					-0-
03	1302	N	1215	-0-	-87	-0-	1215	3			Y	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					-0-
05	1178	N	1115	-0-	-63	-0-	1115	3			Y	-0-					-0-
06	1170	N	1162	-0-	-8	-0-	1162	3			Y	-0-					-0-
*07	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	86	-0-	-922	-0-	80	3	6	9	Y	5	6	1			8
03	1116	X	283	-0-	-833	-0-	277	3	6	9	Y	5	4	1			9
04	360	X	319	-0-	-41	-0-	316	3	3	9	Y	3	4	1			8
05	359	X	359	-0-	-0-	-0-	356	3	3	9	Y	3	2	1			9
06	317	X	317	-0-	-0-	-0-	309	3	8	9	Y	7	10	1			6
*07	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6	6	1			6

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
03	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-
05	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
*07	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1347	N	1347	-0-	-0-	-0-	1337	3	10	9	Y	9	11	1			9
03	1504	N	1504	-0-	-0-	-0-	1495	3	9	9	Y	8	7	1			10
04	1318	N	1318	-0-	-0-	-0-	1312	3	6	9	Y	5	6	1			9
05	1488	N	1294	-0-	-194	-0-	1291	3	3	9	Y	3	4	1			8
06	1470	N	1107	-0-	-363	-0-	1101	3	6	9	Y	5	7	1			6
*07	1368	N	1368	-0-	-0-	-0-	1362	3	6	9	Y	5	5	1			6

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1140	-0-	-8	-0-	1136	3	4	9	Y	4	5	1			3
03	1314	N	1314	-0-	-0-	-0-	1310	3	4	9	Y	4	3	1			4
04	1256	N	1256	-0-	-0-	-0-	1254	3	2	9	Y	2	3	1			3
05	1271	N	1248	-0-	-23	-0-	1244	3	4	9	Y	4	2	1			5
06	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					5
*07	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1605	-0-	-411	-0-	1577	3	28	9	Y	25	30	1			5
03	2232	X	1535	-0-	-697	-0-	1510	3	25	9	Y	23	19	1			9
04	2160	X	1683	-0-	-477	-0-	1668	3	15	9	Y	14	18	1			5
05	2201	X	1753	-0-	-448	-0-	1736	3	17	9	Y	15	9	1			11
06	1676	N	1676	-0-	-0-	-0-	1672	3	4	9	Y	4	6	1			9
*07	1729	N	1729	-0-	-0-	-0-	1725	3	4	9	Y	4	4	1			9

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	374	-0-	-102	-0-	355	3	19	9	Y	17	21	1			9
03	558	N	360	-0-	-198	-0-	342	3	18	9	Y	16	13	1			12
04	527	N	527	-0-	-0-	-0-	516	3	11	9	Y	10	12	1			10
05	587	N	587	-0-	-0-	-0-	577	3	10	9	Y	9	7	1			12
06	577	N	577	-0-	-0-	-0-	568	3	9	9	Y	8	11	1			9
*07	460	N	460	-0-	-0-	-0-	452	3	8	9	Y	7	7	1			9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	446	3	2	9	Y	2	2	1			2
03	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2	1	1			3
04	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1	1	1			3
05	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	Y	1	1	1			3
06	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	Y	2	3	1			2
*07	675	N	675	-0-	-0-	-0-	673	3	2	9	Y	2	2	1			2

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					266
03	2151	N	2151	-0-	-0-	-0-	2151	3			Y	-0-					266
04	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					266
05	1741	N	1741	-0-	-0-	-0-	1741	3			Y	-0-					266
06	1763	N	1763	-0-	-0-	-0-	1763	3			Y	-0-					266
*07	2125	N	2125	-0-	-0-	-0-	2125	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	-0-	325	3	25	9	Y	23	28	1			10
03	1388	N	1388	-0-	-0-	-0-	1365	3	23	9	Y	21	17	1			14
04	1159	N	1159	-0-	-0-	-0-	1145	3	14	9	Y	13	16	1			11
05	1679	N	1679	-0-	-0-	-0-	1664	3	15	9	Y	14	10	1			15
06	1729	N	1729	-0-	-0-	-0-	1700	3	29	9	Y	26	36	1			5
*07	1755	N	1755	-0-	-0-	-0-	1729	3	26	9	Y	24	24	1			5

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	359	-0-	-61	-0-	359	3			Y	-0-					27
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					27
04	420	N	344	-0-	-76	-0-	344	3			Y	-0-					27
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					27
06	420	N	418	-0-	-2	-0-	418	3			Y	-0-					27
*07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	268	-0-	-40	-0-	251	3	17	9	Y	15	85	1			3
03	341	N	313	-0-	-28	-0-	298	3	15	9	Y	14					17
04	390	N	328	-0-	-62	-0-	305	3	23	9	Y	21					38
05	367	N	367	-0-	-0-	-0-	353	3	14	9	Y	13					51
06	246	N	212	-0-	-34	-0-	204	3	8	9	Y	7					58
*07	193	N	193	-0-	-0-	-0-	191	3	2	9	Y	2	21	1			39

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1298	N	1298	-0-	-0-	-0-	1272	3	26	9	Y	24					28
03	1320	N	1320	-0-	-0-	-0-	1302	3	18	9	Y	16					44
04	1290	N	1272	-0-	-18	-0-	1247	3	25	9	Y	23					67
05	1426	N	1254	-0-	-172	-0-	1221	3	33	9	Y	30					97
06	1290	X	1160	-0-	-130	-0-	1135	3	25	9	Y	23	92	1			28
*07	1180	X	1180	-0-	-0-	-0-	1147	3	33	9	Y	30					58

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	534	-0-	-82	-0-	534	3			Y	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
04	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
06	840	N	464	-0-	-376	-0-	464	3			Y	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	234	-0-	-74	-0-	234	3			N	-0-					-0-
03	403	N	212	-0-	-191	-0-	212	3			N	-0-					-0-
04	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	399	-0-	-189	-0-	390	3	9	9	Y	8					113
03	662	N	662	-0-	-0-	-0-	651	3	11	9	Y	10					123
04	660	N	516	-0-	-144	-0-	508	3	8	9	Y	7					130
05	579	N	579	-0-	-0-	-0-	572	3	7	9	Y	6					136
06	534	N	534	-0-	-0-	-0-	527	3	7	9	Y	6					142
*07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					142

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	768	3	1	9	Y	1					3
03	728	N	728	-0-	-0-	-0-	727	3	1	9	Y	1					4
04	887	N	887	-0-	-0-	-0-	886	3	1	9	Y	1					5
05	1147	N	1147	-0-	-0-	-0-	1145	3	2	9	Y	2					7
06	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	Y	1	3	1			5
*07	1011	N	1011	-0-	-0-	-0-	1010	3	1	9	Y	1					6

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
06	150	N	45	-0-	-105	-0-	45	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
05	341	N	298	-0-	-43	-0-	298	3			Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

02	168	N	101	-0-	-67	-0-	101	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

02	140	N	127	-0-	-13	-0-	127	3			Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

02	2040	X	2040	-0-	-0-	-0-	2026	3	14	9	Y	13	16	1			23
03	1953	X	1876	-0-	-77	-0-	1863	3	13	9	Y	12	10	1			25
04	1890	X	1392	-0-	-498	-0-	1383	3	9	9	Y	8	10	1			23
05	1953	X	1068	-0-	-885	-0-	1060	3	8	9	Y	7	6	1			24
06	1108	X	729	-0-	-379	-0-	705	3	24	9	Y	22	30	1			16
*07	895	N	895	-0-	-0-	-0-	873	3	22	9	Y	20	20	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					7
03	403	N	322	-0-	-81	-0-	322	3			Y	-0-					7
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					7
05	403	N	344	-0-	-59	-0-	344	3			Y	-0-					7
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					7
*07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					7

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2093	N	2093	-0-	-0-	-0-	2083	3	10	9	N	9					162
03	2193	N	2193	-0-	-0-	-0-	2186	3	7	9	N	6	154	1			14
04	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					14
05	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					14
06	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					14
*07	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					14

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			Y	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
06	210	N	126	-0-	-84	-0-	126	3			Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	3			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	255	-0-	-277	-0-	255	3			Y	-0-					-0-
03	589	N	544	-0-	-45	-0-	544	3			Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	50	-0-	-118	-0-	50	3			Y	-0-					-0-
03	155	N	44	-0-	-111	-0-	44	3			Y	-0-					-0-
04	90	N	45	-0-	-45	-0-	45	3			Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	417	-0-	-87	-0-	417	3			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
06	660	N	620	-0-	-40	-0-	620	3			Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	108	3	1	9	Y	1	4	1			56
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					56
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					56
05	103	N	103	-0-	-0-	-0-	102	3	1	9	Y	1					57
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					57
*07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					57

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			Y	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	3			Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
06	660	N	634	-0-	-26	-0-	634	3			Y	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					2
03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					2
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					2
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					2
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					2
*07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					7
03	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					7
04	660	N	551	-0-	-109	-0-	551	3			Y	-0-					7
05	682	N	363	-0-	-319	-0-	363	3			Y	-0-					7
06	660	N	440	-0-	-220	-0-	440	3			Y	-0-					7
*07	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	989	3			N	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*07	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1682	-0-	-0-	-0-	1678	3	4	9	Y	4	5	1			7
03	2182	N	2182	-0-	-0-	-0-	2178	3	4	9	Y	4	3	1			8
04	789	N	789	-0-	-0-	-0-	787	3	2	9	Y	2	3	1			7
05	1786	N	1786	-0-	-0-	-0-	1782	3	4	9	Y	4	2	1			9
06	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	Y	2	3	1			8
*07	2101	N	2101	-0-	-0-	-0-	2099	3	2	9	Y	2	2	1			8

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455	N	1455	-0-	-0-	-0-	1414	3	41	9	Y	37	46	1			8
03	2108	N	1878	-0-	-230	-0-	1839	3	39	9	Y	35	28	1			15
04	2130	N	1019	-0-	-1111	-0-	995	3	24	9	Y	22	27	1			10
05	1612	N	1319	-0-	-293	-0-	1294	3	25	9	Y	23	17	1			16
06	1200	N	923	-0-	-277	-0-	911	3	12	9	Y	11	16	1			11
*07	1068	N	1068	-0-	-0-	-0-	1057	3	11	9	Y	10	10	1			11

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1668	N	1668	-0-	-0-	-0-	1661	3	7	9	Y	6	8	1			12
03	1579	N	1579	-0-	-0-	-0-	1572	3	7	9	Y	6	5	1			13
04	1834	N	1834	-0-	-0-	-0-	1830	3	4	9	Y	4	5	1			12
05	1679	N	1679	-0-	-0-	-0-	1672	3	7	9	Y	6	3	1			15
06	2200	N	2200	-0-	-0-	-0-	2197	3	3	9	Y	3	4	1			14
*07	1943	N	1943	-0-	-0-	-0-	1941	3	2	9	Y	2	2	1			14

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	544	-0-	-408	-0-	540	3	4	9	Y	4	5	1			2
03	775	N	576	-0-	-199	-0-	572	3	4	9	Y	4	3	1			3
04	720	N	597	-0-	-123	-0-	594	3	3	9	Y	3	3	1			3
05	589	N	528	-0-	-61	-0-	526	3	2	9	Y	2	2	1			3
06	570	N	330	-0-	-240	-0-	326	3	4	9	Y	4	5	1			2
*07	477	N	477	-0-	-0-	-0-	474	3	3	9	Y	3	3	1			2

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	321	-0-	-211	-0-	321	3			Y	-0-					1
03	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					1
04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					1
05	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					1
06	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					1
*07	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2129	N	2129	-0-	-0-	-0-	2123	3	6	9	Y	5	6	1			3
03	2807	N	2807	-0-	-0-	-0-	2801	3	6	9	Y	5	4	1			4
04	2222	N	2222	-0-	-0-	-0-	2219	3	3	9	Y	3	4	1			3
05	2052	N	2052	-0-	-0-	-0-	2048	3	4	9	Y	4	2	1			5
06	1594	N	1594	-0-	-0-	-0-	1592	3	2	9	Y	2	3	1			4
*07	2308	N	2308	-0-	-0-	-0-	2306	3	2	9	Y	2	2	1			4

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1105	3	9	9	Y	8	10	1			11
03	1774	N	1774	-0-	-0-	-0-	1766	3	8	9	Y	7	6	1			12
04	1298	N	1298	-0-	-0-	-0-	1292	3	6	9	Y	5	6	1			11
05	1109	N	1109	-0-	-0-	-0-	1102	3	7	9	Y	6	3	1			14
06	1110	N	1110	-0-	-0-	-0-	1106	3	4	9	Y	4	6	1			12
*07	1688	N	1688	-0-	-0-	-0-	1684	3	4	9	Y	4	4	1			12

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	218	-0-	-538	-0-	196	3	22	9	Y	20					36
03	775	N	337	-0-	-438	-0-	323	3	14	9	Y	13					49
04	600	N	420	-0-	-180	-0-	399	3	21	9	Y	19					68
05	437	N	437	-0-	-0-	-0-	408	3	29	9	Y	26					94
06	417	N	417	-0-	-0-	-0-	409	3	8	9	Y	7	28	1			73
*07	362	N	362	-0-	-0-	-0-	352	3	10	9	Y	9					82

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
06	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	383	3	8	9	Y	7					56
03	377	N	377	-0-	-0-	-0-	373	3	4	9	Y	4					60
04	468	N	468	-0-	-0-	-0-	461	3	7	9	Y	6					66
05	434	N	262	-0-	-172	-0-	252	3	10	9	Y	9					75
06	371	N	371	-0-	-0-	-0-	357	3	14	9	Y	13	52	1			36
*07	332	N	332	-0-	-0-	-0-	313	3	19	9	Y	17					53

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	3			Y	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	769	3	17	9	Y	15	85	1			19
03	1108	N	1108	-0-	-0-	-0-	1093	3	15	9	Y	14					33
04	990	N	953	-0-	-37	-0-	930	3	23	9	Y	21					54
05	1088	N	1088	-0-	-0-	-0-	1074	3	14	9	Y	13					67
06	1080	N	989	-0-	-91	-0-	936	3	53	9	Y	48					115
*07	846	N	846	-0-	-0-	-0-	816	3	30	9	Y	27	141	1			1

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					7
03	744	N	553	-0-	-191	-0-	553	3			Y	-0-					7
04	600	N	331	-0-	-269	-0-	331	3			Y	-0-					7
05	558	N	534	-0-	-24	-0-	534	3			Y	-0-					7
06	540	N	356	-0-	-184	-0-	356	3			Y	-0-					7
*07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					15
03	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					15
04	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					15
05	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					15
06	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					15
07	DLQ G-10		1411	-0-	1411	1411	1411	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	146	-0-	-50	-0-	146	3			Y	-0-					24
03	279	N	93	-0-	-186	-0-	93	3			Y	-0-					24
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					24
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					24
06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					24
*07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	766	-0-	-102	-0-	752	3	14	9	Y	13	16	1			14
03	930	N	898	-0-	-32	-0-	885	3	13	9	Y	12	10	1			16
04	840	N	711	-0-	-129	-0-	702	3	9	9	Y	8	9	1			15
05	1038	N	1038	-0-	-0-	-0-	1029	3	9	9	Y	8	6	1			17
06	937	N	937	-0-	-0-	-0-	933	3	4	9	Y	4	5	1			16
*07	919	N	919	-0-	-0-	-0-	916	3	3	9	Y	3	3	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	540	3	4	9	Y	4	5	1			8
03	550	N	550	-0-	-0-	-0-	546	3	4	9	Y	4	3	1			9
04	395	N	395	-0-	-0-	-0-	393	3	2	9	Y	2	3	1			8
05	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	2	1			10
06	615	N	615	-0-	-0-	-0-	613	3	2	9	Y	2	3	1			9
*07	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	2	1			9

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	424	-0-	-80	-0-	418	3	6	9	Y	5	7	1			2
03	500	N	500	-0-	-0-	-0-	494	3	6	9	Y	5	4	1			3
04	510	N	465	-0-	-45	-0-	462	3	3	9	Y	3	4	1			2
05	465	N	446	-0-	-19	-0-	442	3	4	9	Y	4	2	1			4
06	480	N	447	-0-	-33	-0-	430	3	17	9	Y	15	18	1			1
*07	407	N	407	-0-	-0-	-0-	392	3	15	9	Y	14	12	1			3

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	626	-0-	-74	-0-	626	3			Y	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
04	780	N	721	-0-	-59	-0-	721	3			Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	750	N	697	-0-	-53	-0-	697	3			Y	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8	-0-	427	3	13	9	Y	12					12
03	436	N	436	-0-	-0-	-0-	423	3	13	9	Y	12					24
04	456	N	456	-0-	-0-	-0-	445	3	11	9	Y	10					34
05	496	N	472	-0-	-24	-0-	461	3	11	9	Y	10					44
06	420	N	342	-0-	-78	-0-	331	3	11	9	Y	10					54
*07	358	N	358	-0-	-0-	-0-	346	3	12	9	Y	11					65

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
07	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1488	N	1488	-0-	-0-	-0-	1469	3	19	9	Y	17	21	1			22
03	1490	N	1490	-0-	-0-	-0-	1472	3	18	9	Y	16	13	1			25
04	2376	N	2376	-0-	-0-	-0-	2365	3	11	9	Y	10	13	1			22
05	1568	N	1568	-0-	-0-	-0-	1556	3	12	9	Y	11	8	1			25
06	2114	N	2114	-0-	-0-	-0-	2101	3	13	9	Y	12	16	1			21
*07	1785	N	1785	-0-	-0-	-0-	1773	3	12	9	Y	11	11	1			21

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	230	3	9	9	Y	8	10	1			4
03	261	N	261	-0-	-0-	-0-	253	3	8	9	Y	7	6	1			5
04	270	N	250	-0-	-20	-0-	244	3	6	9	Y	5	6	1			4
05	279	N	243	-0-	-36	-0-	237	3	6	9	Y	5	3	1			6
06	240	N	214	-0-	-26	-0-	203	3	11	9	Y	10	13	1			3
*07	222	N	222	-0-	-0-	-0-	212	3	10	9	Y	9	9	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1063	-0-	-85	-0-	1063	3			N	-0-					-0-
03	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-					-0-
04	1230	N	1098	-0-	-132	-0-	1098	3			N	-0-					-0-
05	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					-0-
06	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
07	1147	N	1107	-0-	-40	-0-	1107	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	608	3	13	9	N	12	14	1			19
03	558	N	558	-0-	-0-	-0-	546	3	12	9	N	11	9	1			21
04	510	N	472	-0-	-38	-0-	464	3	8	9	N	7	8	1			20
05	682	N	546	-0-	-136	-0-	539	3	7	9	N	6	5	1			21
06	584	N	584	-0-	-0-	-0-	576	3	8	9	N	7	10	1			18
*07	656	N	656	-0-	-0-	-0-	649	3	7	9	N	6	6	1			18

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	840	N	820	-0-	-20	-0-	820	3			N	-0-					-0-
05	930	N	869	-0-	-61	-0-	869	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	837	N	639	-0-	-198	-0-	639	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	937	-0-	-71	-0-	937	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	1080	N	976	-0-	-104	-0-	976	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1020	N	959	-0-	-61	-0-	959	3			N	-0-					-0-
07	1023	N	971	-0-	-52	-0-	971	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3510	X	3510	-0-	-0-	-0-	3480	3	30	9	N	27	34	1			18
03	4189	X	4189	-0-	-0-	-0-	4160	3	29	9	N	26	21	1			23
04	3930	X	3930	-0-	-0-	-0-	3912	3	18	9	N	16	20	1			19
05	3895	X	3895	-0-	-0-	-0-	3874	3	21	9	N	19	12	1			26
06	3917	X	3917	-0-	-0-	-0-	3898	3	19	9	N	17	23	1			20
*07	3649	X	3649	-0-	-0-	-0-	3632	3	17	9	N	15	15	1			20

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2197	-0-	-239	-0-	2178	3	19	9	Y	17	21	1			5
03	2697	X	2514	-0-	-183	-0-	2496	3	18	9	Y	16	13	1			8
04	2520	X	2386	-0-	-134	-0-	2375	3	11	9	Y	10	13	1			5
05	2604	X	2497	-0-	-107	-0-	2483	3	14	9	Y	13	8	1			10
06	2520	X	2329	-0-	-191	-0-	2312	3	17	9	Y	15	20	1			5
*07	2345	X	2345	-0-	-0-	-0-	2331	3	14	9	Y	13	13	1			5

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	728	N	715	-0-	-13	-0-	659	3	56	9	N	51	62	1			24
03	797	N	797	-0-	-0-	-0-	745	3	52	9	N	47	39	1			32
04	840	N	738	-0-	-102	-0-	705	3	33	9	N	30	37	1			25
05	806	N	797	-0-	-9	-0-	763	3	34	9	N	31	23	1			33
06	780	N	716	-0-	-64	-0-	706	3	10	9	N	9	13	1			29
*07	775	N	709	-0-	-66	-0-	699	3	10	9	N	9	9	1			29

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	1372	N	1326	-0-	-46	-0-	1322	3	4	9	N	4	5	1			1
03	1581	N	1328	-0-	-253	-0-	1324	3	4	9	N	4	3	1			2
04	1590	N	1379	-0-	-211	-0-	1377	3	2	9	N	2	3	1			1
05	1486	N	1486	-0-	-0-	-0-	1483	3	3	9	N	3	2	1			2
06	1425	N	1425	-0-	-0-	-0-	1423	3	2	9	N	2	3	1			1
07	1426	N	1382	-0-	-44	-0-	1380	3	2	9	N	2	2	1			1

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	840	N	752	-0-	-88	-0-	734	3	18	9	N	16					205
03	868	N	719	-0-	-149	-0-	699	3	20	9	N	18	189	1			34
04	870	N	636	-0-	-234	-0-	630	3	6	9	N	5					39
05	989	N	989	-0-	-0-	-0-	966	3	23	9	N	21					60
06	891	N	891	-0-	-0-	-0-	863	3	28	9	N	25					85
*07	852	N	852	-0-	-0-	-0-	841	3	11	9	N	10					95

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	3			N	-0-					-0-
04	870	N	766	-0-	-104	-0-	766	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	609	3	9	9	N	8					121
03	756	N	756	-0-	-0-	-0-	724	3	32	9	N	29					150
04	750	N	625	-0-	-125	-0-	606	3	19	9	N	17					167
05	682	N	652	-0-	-30	-0-	632	3	20	9	N	18					185
06	720	N	636	-0-	-84	-0-	608	3	28	9	N	25					210
*07	667	N	667	-0-	-0-	-0-	647	3	20	9	N	18	174	1			54

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		53	-0-		53	195	53	3			N	-0-					-0-
03	14B2 EXT		71	-0-		71	266	71	3			N	-0-					-0-
04	316	X	50	-0-		-266	-0-	50	3			N	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
*06	53	N	53	-0-		-0-	-0-	53	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-		-0-	-0-	40	3			N	-0-					-0-
03	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-
04	272	N	272	-0-		-0-	-0-	272	3			N	-0-					-0-
05	88	N	88	-0-		-0-	-0-	88	3			N	-0-					-0-
*06	127	N	127	-0-		-0-	-0-	127	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-		-0-	-0-	317	3	3	9	N	3	3	8			-0-
03	534	N	534	-0-		-0-	-0-	534	3			N	-0-					-0-
04	642	N	642	-0-		-0-	-0-	642	3			N	-0-					-0-
05	614	N	614	-0-		-0-	-0-	614	3			N	-0-					-0-
*06	577	N	577	-0-		-0-	-0-	577	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	150	-0-		-46	-0-	150	3			N	-0-					63
03	343	N	343	-0-		-0-	-0-	343	3			N	-0-					63
04	240	N	195	-0-		-45	-0-	195	3			N	-0-					63
05	44	N	44	-0-		-0-	-0-	44	3			N	-0-					63
*06	173	N	173	-0-		-0-	-0-	173	3			N	-0-					63
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-		-0-	-0-	695	3			Y	-0-					8
03	833	N	833	-0-		-0-	-0-	833	3			Y	-0-					8
04	840	N	457	-0-		-383	-0-	457	3			Y	-0-					8
05	665	N	665	-0-		-0-	-0-	665	3			Y	-0-					8
*06	643	N	643	-0-		-0-	-0-	643	3			Y	-0-					8
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-		-0-	-0-	696	3	9	9	Y	8	8	8			8
03	958	N	958	-0-		-0-	-0-	958	3			Y	-0-					8
04	1170	N	505	-0-		-665	-0-	505	3			Y	-0-					8
05	808	N	808	-0-		-0-	-0-	808	3			Y	-0-					8
*06	886	N	886	-0-		-0-	-0-	886	3			Y	-0-					8
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-		-9	-0-	131	3			N	-0-					-0-
03	185	N	185	-0-		-0-	-0-	185	3			N	-0-					-0-
04	180	N	171	-0-		-9	-0-	171	3			N	-0-					-0-
05	204	N	204	-0-		-0-	-0-	204	3			N	-0-					-0-
*06	202	N	202	-0-		-0-	-0-	202	3			N	-0-					-0-
07	186	N	NO RPT	-0-		-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		82	-0-	82	303	82	3			N	-0-					-0-
03	14B2 EXT		132	-0-	132	435	132	3			N	-0-					-0-
04	595	X	160	-0-	-435	-0-	160	3			N	-0-					-0-
05	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25	-0-	339	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	390	N	252	-0-	-138	-0-	252	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	262	-0-	-46	-0-	262	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*06	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	390	N	166	-0-	-224	-0-	166	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					4
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					4
04	120	N	16	-0-	-104	-0-	16	3			Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	17	-0-	-39	-0-	17	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	329	-0-	-35	-0-	329	3			Y	-0-					8
03	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					8
04	480	N	414	-0-	-66	-0-	414	3			Y	-0-					8
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					8
*06	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	244	-0-	-92	-0-	244	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					107
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					107
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					107
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					107
*06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					107
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		75	-0-	75	222	75	3			N	-0-					-0-
03	14B2 EXT		59	-0-	59	281	59	3			N	-0-					-0-
04	333	X	52	-0-	-281	-0-	52	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	82	-0-	-30	-0-	82	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

02	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					80
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					80
04	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					80
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					80
*06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					80
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	170	-0-	-222	-0-	170	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	327	-0-	-233	-0-	327	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	79	-0-	-61	-0-	79	3			Y	-0-					6
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					6
04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					6
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
*06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	249	-0-	-59	-0-	249	3		Y	-0-			18
03	554	N	554	-0-	-0-	-0-	554	3		Y	-0-			18
04	616	N	616	-0-	-0-	-0-	616	3		Y	-0-			18
05	352	N	352	-0-	-0-	-0-	352	3		Y	-0-			18
*06	434	N	434	-0-	-0-	-0-	434	3		Y	-0-			18
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			18

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
04	388	N	388	-0-	-0-	-0-	388	3		N	-0-			-0-
05	444	N	444	-0-	-0-	-0-	444	3		N	-0-			-0-
*06	425	N	425	-0-	-0-	-0-	425	3		N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	180	N	137	-0-	-43	-0-	137	3		N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
*06	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	126	-0-	-70	-0-	126	3		N	-0-			-0-
03	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
04	387	N	387	-0-	-0-	-0-	387	3		N	-0-			-0-
05	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
*06	271	N	271	-0-	-0-	-0-	271	3		N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		81	-0-	81	81	81	3			Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	81					Y	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	168	-0-	-28	-0-	168	3			N	-0-					16
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					16
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					16
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					16
*06	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		6	-0-	6	274	6	2			N	-0-					-0-
03	14B DENY		10	-0-	10	284	10	2			N	-0-					-0-
04	14B DENY		70	-0-	70	354	70	2			N	-0-					-0-
05	388	N	34	-0-	-354	-0-	34	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
04	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					6
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					6
04	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					6
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					6
06	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					6
*07	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					9
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					9
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					9
*07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					7
03	341	N	265	-0-	-76	-0-	265	2			Y	-0-					7
04	330	N	241	-0-	-89	-0-	241	2			Y	-0-					7
05	341	N	152	-0-	-189	-0-	152	2			Y	-0-					7
06	270	N	80	-0-	-190	-0-	80	2			Y	-0-					7
*07	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					7
03	186	N	115	-0-	-71	-0-	115	2			Y	-0-					7
04	270	N	93	-0-	-177	-0-	93	2			Y	-0-					7
05	186	N	177	-0-	-9	-0-	177	2			Y	-0-					7
06	120	N	97	-0-	-23	-0-	97	2			Y	-0-					7
*07	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					42
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					42
04	90	N	52	-0-	-38	-0-	52	2			Y	-0-					42
05	124	N	122	-0-	-2	-0-	122	2			Y	-0-					42
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					42
*07	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					27
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					27
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					27
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					27
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					27
*07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					24
03	217	N	154	-0-	-63	-0-	154	2			Y	-0-					24
04	240	N	208	-0-	-32	-0-	208	2			Y	-0-					24
05	279	N	188	-0-	-91	-0-	188	2			Y	-0-					24
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					24
*07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	154	-0-	-42	-0-	154	2			Y	-0-					18
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					18
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					18
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					18
06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					18
*07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					24
03	186	N	96	-0-	-90	-0-	96	2			Y	-0-					24
04	210	N	128	-0-	-82	-0-	128	2			Y	-0-					24
05	310	N	196	-0-	-114	-0-	196	2			Y	-0-					24
06	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					24
*07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					1
03	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					1
04	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					1
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					1
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					1
*07	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					13
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					13
04	120	N	101	-0-	-19	-0-	101	2			Y	-0-					13
05	124	N	104	-0-	-20	-0-	104	2			Y	-0-					13
06	120	N	87	-0-	-33	-0-	87	2			Y	-0-					13
*07	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					1
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					1
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					1
05	5	N	-0-	-0-	-5	-0-					Y	-0-					1
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	619	-0-	-81	-0-	619	2			N	-0-					-0-
03	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
*07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					190
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					190
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					190
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					190
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					190
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					4
03	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					4
04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					4
05	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					4
06	90	N	86	-0-	-4	-0-	86	2			Y	-0-					4
*07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					27
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					27
04	390	N	349	-0-	-41	-0-	349	2			N	-0-					27
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					27
06	360	N	348	-0-	-12	-0-	348	2			N	-0-					27
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1183	-0-	-273	-0-	1172	2	11	9	N	10					92
03	1643	N	1545	-0-	-98	-0-	1535	2	10	9	N	9					101
04	1518	N	1518	-0-	-0-	-0-	1507	2	11	9	N	10					111
05	1574	N	1574	-0-	-0-	-0-	1564	2	10	9	N	9					120
06	1536	N	1536	-0-	-0-	-0-	1527	2	9	9	N	8					128
07	1581	N	1490	-0-	-91	-0-	1480	2	10	9	N	9					137

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1185	-0-	-271	-0-	1172	2	13	9	N	12	162	1			83
03	1643	N	1542	-0-	-101	-0-	1535	2	7	9	N	6					89
04	1514	N	1514	-0-	-0-	-0-	1506	2	8	9	N	7					96
05	1570	N	1570	-0-	-0-	-0-	1563	2	7	9	N	6					102
06	1535	N	1535	-0-	-0-	-0-	1527	2	8	9	N	7					109
07	1550	N	1488	-0-	-62	-0-	1480	2	8	9	N	7					116

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
BRP ENERGY, LLC 041519
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					13
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					13
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					13
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					13
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					13
*07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					13

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					111
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					111
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					111
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					111
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					111
*07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					111

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	540	N	278	-0-	-262	-0-	278	3			N	-0-					-0-
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

02	193	N	193	-0-	-0-	-0-	187	3	6	9	N	5	4	1			2
03	217	N	213	-0-	-4	-0-	207	3	6	9	N	5	6	1			1
04	210	N	206	-0-	-4	-0-	200	3	6	9	N	5	4	1			2
05	292	N	292	-0-	-0-	-0-	286	3	6	9	N	5	6	1			1
06	272	N	272	-0-	-0-	-0-	266	3	6	9	N	5	4	1			2
*07	225	N	225	-0-	-0-	-0-	221	3	4	9	N	4	4	1			2

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 02/01 -> 632																	
02	716		84	-0-	-632	-0-	84	3			N	-0-					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
05	620		-0-	-0-	-620	-0-					N	-0-					-0-
06	600		99	-0-	-501	-0-	99	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

02	SWR 10		-0-	-0-	-0-	-0-					N	90					177
03	SWR 10		-0-	-0-	-0-	-0-					N	39					216
04	SWR 10		-0-	-0-	-0-	-0-					N	23	165	1			74
05	SWR 10		-0-	-0-	-0-	-0-					N	39					113
06	SWR 10		-0-	-0-	-0-	-0-					N	17					130
07	SWR 10		-0-	-0-	-0-	-0-					N	64					194

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	65	-0-	-327	-0-	65	2			Y	-0-					-0-
03	434	#	322	-0-	-112	-0-	322	2			Y	-0-					-0-
04	471	R	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
05	659	R	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
06	574	R	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
*07	775	R	775	-0-	-0-	-0-	775	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	21	-0-	-231	-0-	21	2			Y	-0-					-0-
03	279	#	66	-0-	-213	-0-	66	2			Y	-0-					-0-
04	270	#	105	-0-	-165	-0-	105	2			Y	-0-					-0-
05	516	R	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
06	470	R	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*07	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	63	-0-	-301	-0-	63	2			Y	-0-					-0-
03	482	R	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
04	665	R	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
05	927	R	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
06	988	R	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
*07	774	R	774	-0-	-0-	-0-	774	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	287	-0-	-21	-0-	287	2			Y	-0-					-0-
03	460	R	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	446	R	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
05	378	R	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
06	338	R	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*07	393	R	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			149
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			149
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			149
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			149
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			149
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

02	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					19
03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					19
04	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					19
05	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					19
06	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					19
*07	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					19

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

02	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					5
03	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					5
04	598	N	598	-0-	-0-	-0-	418	2	180	9	Y	164	164	1			5
05	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					5
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					5
*07	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					5

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					35
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					35
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					35
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					35
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					35
*07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					35

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					52
03	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					52
04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					52
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					52
06	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					52
*07	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	2			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					57
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					57
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					57
06	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					57
*07	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					26
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					26
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					26
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					26
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					26
*07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					26

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					28
03	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					28
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					28
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					28
06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					28
*07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					28

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					1
03	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					1
04	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					1
05	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					1
06	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					1
*07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					1

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					4
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					4
04	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					4
05	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					4
06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					4
*07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					4

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					8
03	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					8
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					8
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					8
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					8
*07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					8

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					27
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					27
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					27
05	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					27
06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					27
*07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					27

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					39
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					39
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					39
05	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					39
06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					39
*07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					39

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					37
03	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					37
04	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					37
05	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					37
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					37
*07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					37

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					37
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					37
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					37
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					37
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					37
*07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					37

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					23
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					23
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					23
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					23
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					23
*07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					23

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					7
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					7
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					7
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					7
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					7
*07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					7

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

02	385	N	385	-0-	-0-	-0-	384	2	1	9	Y	1					8
03	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					8
04	330	N	275	-0-	-55	-0-	275	2			Y	-0-					8
05	434	N	402	-0-	-32	-0-	402	2			Y	-0-					8
06	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					9
*07	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	233	2	4	9	Y	4					57
03	279	N	245	-0-	-34	-0-	245	2			Y	-0-					57
04	240	N	200	-0-	-40	-0-	200	2			Y	-0-					57
05	248	N	209	-0-	-39	-0-	209	2			Y	-0-					57
06	240	N	214	-0-	-26	-0-	189	2	25	9	Y	23	50	1			30
07	217	N	216	-0-	-1	-0-	206	2	10	9	Y	9					39

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					17
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					17
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					17
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					17
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					17
*07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	220	-0-	-32	-0-	216	2	4	9	Y	4					57
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					57
04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					57
05	248	N	246	-0-	-2	-0-	246	2			Y	-0-					57
06	247	N	247	-0-	-0-	-0-	222	2	25	9	Y	23	50	1			30
*07	261	N	261	-0-	-0-	-0-	251	2	10	9	Y	9					39

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	2			Y	-0-					-0-
05	434	N	277	-0-	-157	-0-	277	2			Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	2			Y	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					15
03	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					15
04	390	N	374	-0-	-16	-0-	374	2			Y	-0-					15
05	434	N	406	-0-	-28	-0-	406	2			Y	-0-					15
06	420	N	374	-0-	-46	-0-	374	2			Y	-0-					15
*07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	235	-0-	-353	-0-	203	2	32	9	Y	29					88
03	434	N	283	-0-	-151	-0-	271	2	12	9	Y	11					99
04	360	N	165	-0-	-195	-0-	165	2			Y	-0-					99
05	248	N	186	-0-	-62	-0-	160	2	26	9	Y	24	72	1			51
06	270	N	131	-0-	-139	-0-	119	2	12	9	Y	11					62
*07	301	N	301	-0-	-0-	-0-	276	2	25	9	Y	23					85

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	386	-0-	-6	-0-	385	2	1	9	Y	1					8
03	434	N	378	-0-	-56	-0-	378	2			Y	-0-					8
04	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					8
05	564	N	564	-0-	-0-	-0-	563	2	1	9	Y	1					9
06	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					9
*07	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					10

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					1
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					1
04	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					1
05	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					1
06	480	N	392	-0-	-88	-0-	392	2			Y	-0-					1
*07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					168
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					168
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					168
05	492	N	492	-0-	-0-	-0-	451	2	41	9	N	37	174	1			31
06	411	N	411	-0-	-0-	-0-	407	2	4	9	N	4					35
*07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					13
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					13
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					13
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					13
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					13
*07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	1107	2	45	9	Y	41					126
03	1240	N	1096	-0-	-144	-0-	1078	2	18	9	Y	16					142
04	1200	N	1008	-0-	-192	-0-	1008	2			Y	-0-					142
05	1271	N	1196	-0-	-75	-0-	1159	2	37	9	Y	34	103	1			73
06	1050	N	959	-0-	-91	-0-	942	2	17	9	Y	15					88
07	1054	N	942	-0-	-112	-0-	906	2	36	9	Y	33					121

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	924	2	4	9	Y	4					61
03	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					61
04	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					61
05	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					61
06	1146	N	1146	-0-	-0-	-0-	1121	2	25	9	Y	23	50	1			34
*07	1295	N	1295	-0-	-0-	-0-	1285	2	10	9	Y	9					43

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	454	2	17	9	Y	15					67
03	562	N	562	-0-	-0-	-0-	553	2	9	9	Y	8					75
04	510	N	376	-0-	-134	-0-	376	2			Y	-0-					75
05	527	N	226	-0-	-301	-0-	226	2			Y	-0-					75
06	540	N	171	-0-	-369	-0-	171	2			Y	-0-					75
07	403	N	199	-0-	-204	-0-	169	2	30	9	Y	27					102

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	347	-0-	-101	-0-	344	2	3	9	Y	3					58
03	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					58
04	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					58
05	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					58
06	548	N	548	-0-	-0-	-0-	522	2	26	9	Y	24	50	1			32
*07	580	N	580	-0-	-0-	-0-	571	2	9	9	Y	8					40

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	555	-0-	-117	-0-	555	2			N	-0-					51
03	744	N	428	-0-	-316	-0-	428	2			N	-0-					51
04	720	N	369	-0-	-351	-0-	369	2			N	-0-					51
05	620	N	394	-0-	-226	-0-	394	2			N	-0-					51
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					51
*07	392	N	392	-0-	-0-	-0-	379	2	13	9	N	12					63

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	303	1	3	9	N	3					100
03	498	N	498	-0-	-0-	-0-	479	1	19	9	N	17	14	8			103
*04	429	N	429	-0-	-0-	-0-	429	1			N	-0-					79
*05	559	N	559	-0-	-0-	-0-	559	1			N	-0-					79
*06	442	N	442	-0-	-0-	-0-	436	1	6	9	N	5					84
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		311	-0-	311	652	307	3	4	9	Y	4					15
03	1027	N	375	-0-	-652	-0-	369	3	6	9	Y	5					20
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					20
05	380	N	380	-0-	-0-	-0-	377	3	3	9	Y	3					23
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
04	660	N	542	-0-	-118	-0-	542	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	132	3	3	9	Y	3	3	1			1
03	155	N	87	-0-	-68	-0-	83	3	4	9	Y	4	4	1			1
04	150	N	147	-0-	-3	-0-	144	3	3	9	Y	3	3	1			1
05	179	N	179	-0-	-0-	-0-	175	3	4	9	Y	4	4	1			1
06	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3	3	1			1
*07	175	N	175	-0-	-0-	-0-	172	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	55	3	1	9	Y	1	1	1			-0-
03	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1	1	1			-0-
04	64	N	64	-0-	-0-	-0-	63	3	1	9	Y	1	1	1			-0-
05	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			-0-
06	60	N	59	-0-	-1	-0-	58	3	1	9	Y	1	1	1			-0-
*07	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4					15
03	362	N	362	-0-	-0-	-0-	356	2	6	9	Y	5					20
04	362	N	362	-0-	-0-	-0-	358	2	4	9	Y	4					24
05	476	N	476	-0-	-0-	-0-	469	2	7	9	Y	6					30
06	414	N	414	-0-	-0-	-0-	408	2	6	9	Y	5					35
*07	381	N	381	-0-	-0-	-0-	377	2	4	9	Y	4					39

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	833	3	9	9	N	8	6	1			10
03	936	N	936	-0-	-0-	-0-	926	3	10	9	N	9	13	1			6
04	870	N	840	-0-	-30	-0-	836	3	4	9	N	4	6	1			4
05	947	N	947	-0-	-0-	-0-	940	3	7	9	N	6					10
06	900	N	897	-0-	-3	-0-	894	3	3	9	N	3	5	1			8
*07	896	N	896	-0-	-0-	-0-	890	3	6	9	N	5	6	1			7

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	71	3	3	9	Y	3	3	1			1
03	124	N	46	-0-	-78	-0-	43	3	3	9	Y	3	3	1			1
04	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	3	1			1
05	120	N	120	-0-	-0-	-0-	117	3	3	9	Y	3	3	1			1
06	59	N	59	-0-	-0-	-0-	57	3	2	9	Y	2	2	1			1
07	124	N	117	-0-	-7	-0-	114	3	3	9	Y	3	3	1			1

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	287	3	6	9	Y	5	5	1			2
03	325	N	325	-0-	-0-	-0-	317	3	8	9	Y	7	7	1			2
04	335	N	335	-0-	-0-	-0-	328	3	7	9	Y	6	6	1			2
05	344	N	344	-0-	-0-	-0-	337	3	7	9	Y	6	7	1			1
06	318	N	318	-0-	-0-	-0-	312	3	6	9	Y	5	4	1			2
07	341	N	328	-0-	-13	-0-	322	3	6	9	Y	5	5	1			2

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	720	N	331	-0-	-389	-0-	331	3			N	-0-					-0-
05	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-
06	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	720	N	544	-0-	-176	-0-	544	3			N	-0-					-0-
05	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	780	N	580	-0-	-200	-0-	580	3			N	-0-					-0-
07	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	240	N	89	-0-	-151	-0-	89	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
04	1110	N	411	-0-	-699	-0-	411	3			N	-0-					-0-
05	1085	N	719	-0-	-366	-0-	719	3			N	-0-					-0-
06	1020	N	885	-0-	-135	-0-	885	3			N	-0-					-0-
*07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	789	3	1	9	N	1	1	1			1
03	879	N	879	-0-	-0-	-0-	878	3	1	9	N	1	1	1			1
04	810	N	792	-0-	-18	-0-	792	3			N	-0-	1	1			-0-
05	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					1
06	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1	1	1			1
*07	844	N	844	-0-	-0-	-0-	843	3	1	9	N	1	1	1			1

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

02	132	N	132	-0-	-0-	-0-	131	3	1	9	N	1	1	1			1
03	155	N	147	-0-	-8	-0-	146	3	1	9	N	1	1	1			1
04	150	N	132	-0-	-18	-0-	132	3			N	-0-	1	1			-0-
05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1					1
06	150	N	142	-0-	-8	-0-	141	3	1	9	N	1	1	1			1
*07	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
04	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

02	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	3			Y	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
04	930	N	636	-0-	-294	-0-	636	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	837	3	2	9	N	2	2	8			-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	82	3	1	9	Y	1	1	1			-0-
03	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1	1	1			-0-
04	90	N	89	-0-	-1	-0-	88	3	1	9	Y	1	1	1			-0-
05	104	N	104	-0-	-0-	-0-	103	3	1	9	Y	1	1	1			-0-
06	90	N	59	-0-	-31	-0-	58	3	1	9	Y	1	1	1			-0-
*07	192	N	192	-0-	-0-	-0-	191	3	1	9	Y	1	1	1			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	153	3	1	9	N	1	1	1			2
03	173	N	173	-0-	-0-	-0-	171	3	2	9	N	2	3	1			1
04	155	N	155	-0-	-0-	-0-	154	3	1	9	N	1	1	1			1
05	186	N	174	-0-	-12	-0-	173	3	1	9	N	1					2
06	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	1			2
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-	1	1			1

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	285	3	4	9	N	4	3	1			5
03	321	N	321	-0-	-0-	-0-	317	3	4	9	N	4	6	1			3
04	300	N	278	-0-	-22	-0-	276	3	2	9	N	2	3	1			2
05	325	N	325	-0-	-0-	-0-	322	3	3	9	N	3					5
06	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2	3	1			4
*07	307	N	307	-0-	-0-	-0-	305	3	2	9	N	2	3	1			3

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	373	3	4	9	N	4	3	1			5
03	418	N	418	-0-	-0-	-0-	414	3	4	9	N	4	6	1			3
04	390	N	376	-0-	-14	-0-	374	3	2	9	N	2	3	1			2
05	424	N	424	-0-	-0-	-0-	421	3	3	9	N	3					5
06	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2	3	1			4
*07	403	N	402	-0-	-1	-0-	398	3	4	9	N	4	3	1	2	8	3

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	300	N	36	-0-	-264	-0-	36	3			N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	241	3	1	9	N	1	1	1			1
03	279	N	269	-0-	-10	-0-	268	3	1	9	N	1	1	1			1
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-	1	1			-0-
05	279	N	273	-0-	-6	-0-	272	3	1	9	N	1					1
06	270	N	260	-0-	-10	-0-	259	3	1	9	N	1	1	1			1
*07	259	N	259	-0-	-0-	-0-	258	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	219	3	1	9	N	1	1	1			1
03	248	N	245	-0-	-3	-0-	244	3	1	9	N	1	1	1			1
04	240	N	220	-0-	-20	-0-	220	3			N	-0-	1	1			-0-
05	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					1
06	240	N	236	-0-	-4	-0-	235	3	1	9	N	1	1	1			1
*07	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	1			1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	930	N	909	-0-	-21	-0-	909	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
03	1395	N	1348	-0-	-47	-0-	1348	3			N	-0-					-0-
04	1440	N	1310	-0-	-130	-0-	1310	3			N	-0-					-0-
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1290	N	1167	-0-	-123	-0-	1167	3			N	-0-					-0-
*07	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1077	N	1077	-0-	-0-	-0-	1018	3	59	9	Y	54					96
03	1223	N	1223	-0-	-0-	-0-	1155	3	68	9	Y	62	87	1			71
04	1220	N	1220	-0-	-0-	-0-	1154	3	66	9	Y	60	89	1			42
05	1307	N	1307	-0-	-0-	-0-	1232	3	75	9	Y	68	2	8			108
06	1201	N	1201	-0-	-0-	-0-	1145	3	56	9	Y	51	85	1			74
*07	1291	N	1291	-0-	-0-	-0-	1224	3	67	9	Y	61	84	1			51

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	66	3	1	9	N	1	1	8			-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	775	N	743	-0-	-32	-0-	743	3			N	-0-					-0-
04	750	N	538	-0-	-212	-0-	538	3			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
06	720	N	695	-0-	-25	-0-	695	3			N	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
04	420	N	292	-0-	-128	-0-	292	3			N	-0-					-0-
05	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
04	780	N	674	-0-	-106	-0-	674	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
06	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
*07	62	N	20	-0-	-42	-0-	17	3	3	9	N	3	3	8			-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	217	N	24	-0-	-193	-0-	24	3			Y	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1	2	1			1
03	403	N	375	-0-	-28	-0-	375	3			Y	-0-					1
04	390	N	370	-0-	-20	-0-	369	3	1	9	Y	1					2
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-	1	1			1
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
*07	427	N	427	-0-	-0-	-0-	426	3	1	9	Y	1					2

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1	2	1			1
03	372	N	352	-0-	-20	-0-	352	3			Y	-0-					1
04	360	N	348	-0-	-12	-0-	347	3	1	9	Y	1					2
05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-	1	1			1
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					1
*07	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1					2

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	175	3	34	9	Y	31	12	1			24
03	229	N	229	-0-	-0-	-0-	193	3	36	9	Y	33	3	8			54
04	210	N	210	-0-	-0-	-0-	190	3	20	9	Y	18					72
05	233	N	233	-0-	-0-	-0-	211	3	22	9	Y	20	56	1			36
06	216	N	216	-0-	-0-	-0-	194	3	22	9	Y	20					56
*07	263	N	263	-0-	-0-	-0-	219	3	44	9	Y	40					96

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	360	N	163	-0-	-197	-0-	163	3			N	-0-					-0-
*07	310	N	274	-0-	-36	-0-	267	3	7	9	N	6	6	8			-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	310	3	7	9	Y	6	6	1			2
03	349	N	349	-0-	-0-	-0-	340	3	9	9	Y	8	8	1			2
04	353	N	353	-0-	-0-	-0-	345	3	8	9	Y	7	6	1			3
05	361	N	361	-0-	-0-	-0-	354	3	7	9	Y	6	8	1			1
06	330	N	307	-0-	-23	-0-	300	3	7	9	Y	6	5	1			2
07	372	N	363	-0-	-9	-0-	356	3	7	9	Y	6	6	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	384	3	9	9	Y	8	7	1			3
03	434	N	385	-0-	-49	-0-	376	3	9	9	Y	8	9	1			2
04	450	N	440	-0-	-10	-0-	431	3	9	9	Y	8	7	1			3
05	480	N	480	-0-	-0-	-0-	471	3	9	9	Y	8	9	1			2
06	454	N	454	-0-	-0-	-0-	446	3	8	9	Y	7	6	1			3
*07	466	N	466	-0-	-0-	-0-	458	3	8	9	Y	7	7	1			3

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	19	3	3	9	Y	3	3	1			1
03	93	N	6	-0-	-87	-0-	3	3	3	9	Y	3	3	1			1
04	324	N	324	-0-	-0-	-0-	321	3	3	9	Y	3	3	1			1
05	162	N	162	-0-	-0-	-0-	159	3	3	9	Y	3	3	1			1
06	121	N	121	-0-	-0-	-0-	119	3	2	9	Y	2	2	1			1
*07	120	N	120	-0-	-0-	-0-	118	3	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	399	3	9	9	Y	8	7	1			3
03	453	N	453	-0-	-0-	-0-	444	3	9	9	Y	8	9	1			2
04	510	N	510	-0-	-0-	-0-	501	3	9	9	Y	8	7	1			3
05	425	N	425	-0-	-0-	-0-	416	3	9	9	Y	8	9	1			2
06	427	N	427	-0-	-0-	-0-	419	3	8	9	Y	7	6	1			3
*07	456	N	456	-0-	-0-	-0-	448	3	8	9	Y	7	7	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	390	3	9	9	Y	8	8	1			3
03	447	N	447	-0-	-0-	-0-	437	3	10	9	Y	9	10	1			2
04	489	N	489	-0-	-0-	-0-	479	3	10	9	Y	9	8	1			3
05	472	N	472	-0-	-0-	-0-	462	3	10	9	Y	9	10	1			2
06	420	N	405	-0-	-15	-0-	397	3	8	9	Y	7	6	1			3
07	465	N	413	-0-	-52	-0-	404	3	9	9	Y	8	8	1			3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	415	3	8	9	Y	7	7	1			2
03	472	N	472	-0-	-0-	-0-	462	3	10	9	Y	9	9	1			2
04	450	N	430	-0-	-20	-0-	421	3	9	9	Y	8	7	1			3
05	481	N	481	-0-	-0-	-0-	472	3	9	9	Y	8	9	1			2
06	450	N	449	-0-	-1	-0-	443	3	6	9	Y	5	5	1			2
*07	435	N	435	-0-	-0-	-0-	427	3	8	9	Y	7	7	1			2

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	123	3	3	9	Y	3	3	1			1
03	148	N	148	-0-	-0-	-0-	144	3	4	9	Y	4	4	1			1
04	178	N	178	-0-	-0-	-0-	175	3	3	9	Y	3	3	1			1
05	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
06	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	2	1			1
*07	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	191	3	4	9	Y	4	4	1			1
03	333	N	333	-0-	-0-	-0-	327	3	6	9	Y	5	5	1			1
04	264	N	264	-0-	-0-	-0-	258	3	6	9	Y	5	4	1			2
05	264	N	264	-0-	-0-	-0-	260	3	4	9	Y	4	5	1			1
06	248	N	248	-0-	-0-	-0-	245	3	3	9	Y	3	3	1			1
*07	254	N	254	-0-	-0-	-0-	250	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	195	3	3	9	Y	3	3	1			1
03	189	N	189	-0-	-0-	-0-	185	3	4	9	Y	4	4	1			1
04	206	N	206	-0-	-0-	-0-	203	3	3	9	Y	3	3	1			1
05	186	N	164	-0-	-22	-0-	160	3	4	9	Y	4	4	1			1
06	223	N	223	-0-	-0-	-0-	220	3	3	9	Y	3	3	1			1
07	186	N	182	-0-	-4	-0-	179	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5	4	1			2
03	240	N	240	-0-	-0-	-0-	234	3	6	9	Y	5	6	1			1
04	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	4	1			2
05	245	N	245	-0-	-0-	-0-	239	3	6	9	Y	5	6	1			1
06	238	N	238	-0-	-0-	-0-	234	3	4	9	Y	4	3	1			2
*07	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	4	1			1

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	390	N	142	-0-	-248	-0-	142	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	270	N	83	-0-	-187	-0-	83	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	123	2	2	9	N	2					157
03	155	N	155	-0-	-0-	-0-	149	2	6	9	N	5					162
04	167	N	167	-0-	-0-	-0-	164	2	3	9	N	3					165
05	194	N	194	-0-	-0-	-0-	188	2	6	9	N	5					170
06	155	N	155	-0-	-0-	-0-	146	2	9	9	N	8					178
07	155	N	147	-0-	-8	-0-	141	2	6	9	N	5					183

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	548	3	9	9	N	8	6	1			10
03	620	N	620	-0-	-0-	-0-	610	3	10	9	N	9	13	1			6
04	570	N	554	-0-	-16	-0-	550	3	4	9	N	4	6	1			4
05	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					10
06	600	N	591	-0-	-9	-0-	588	3	3	9	N	3	5	1			8
*07	593	N	593	-0-	-0-	-0-	586	3	7	9	N	6	6	1	2	8	7

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0-	-0-	1030	3	9	9	N	8	6	1			10
03	1156	N	1156	-0-	-0-	-0-	1146	3	10	9	N	9	13	1			6
04	1038	N	1038	-0-	-0-	-0-	1034	3	4	9	N	4	6	1			4
05	1170	N	1170	-0-	-0-	-0-	1163	3	7	9	N	6					10
06	1109	N	1109	-0-	-0-	-0-	1106	3	3	9	N	3	5	1			8
*07	1107	N	1107	-0-	-0-	-0-	1101	3	6	9	N	5	6	1			7

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	1			2
03	372	N	368	-0-	-4	-0-	366	3	2	9	N	2	3	1			1
04	360	N	331	-0-	-29	-0-	330	3	1	9	N	1	1	1			1
05	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1					2
06	360	N	354	-0-	-6	-0-	353	3	1	9	N	1	1	1			2
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-	1	1			1

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	1	1			2
03	904	N	904	-0-	-0-	-0-	902	3	2	9	N	2	3	1			1
04	840	N	786	-0-	-54	-0-	785	3	1	9	N	1	1	1			1
05	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					2
06	872	N	872	-0-	-0-	-0-	871	3	1	9	N	1	1	1			2
*07	867	N	867	-0-	-0-	-0-	867	3			N	-0-	1	1			1

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	285	3	1	9	N	1	1	1			1
03	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1	1	1			1
04	300	N	286	-0-	-14	-0-	286	3			N	-0-	1	1			-0-
05	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					1
06	307	N	307	-0-	-0-	-0-	306	3	1	9	N	1	1	1			1
07	310	N	306	-0-	-4	-0-	305	3	1	9	N	1	1	1			1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					75
03	1023	N	720	-0-	-303	-0-	720	3			N	-0-					75
04	990	N	696	-0-	-294	-0-	693	3	3	9	N	3					78
05	744	N	684	-0-	-60	-0-	683	3	1	9	N	1					79
06	690	N	517	-0-	-173	-0-	506	3	11	9	N	10					89
*07	1274	N	1274	-0-	-0-	-0-	1188	3	86	9	N	78	71	1			96

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	202	3	2	9	N	2	2	8			-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
06	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	797	3	2	9	N	2	2	8			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	327	3	1	9	Y	1	2	1			1
03	372	N	361	-0-	-11	-0-	361	3			Y	-0-					1
04	360	N	344	-0-	-16	-0-	343	3	1	9	Y	1					2
05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-	1	1			1
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					1
*07	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					2

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	585	3	1	9	Y	1	2	1			1
03	651	N	645	-0-	-6	-0-	645	3			Y	-0-					1
04	637	N	637	-0-	-0-	-0-	636	3	1	9	Y	1					2
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-	1	1			1
06	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					1
*07	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					2

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	480	N	246	-0-	-234	-0-	246	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-
04	450	N	308	-0-	-142	-0-	308	3			N	-0-					-0-
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	21	-0-	-41	-0-	15	3	6	9	N	5	5	8			-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
05	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
07	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	775	N	666	-0-	-109	-0-	666	3			N	-0-					-0-
04	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

02	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
03	1178	N	1063	-0-	-115	-0-	1063	3			N	-0-					-0-
04	1260	N	759	-0-	-501	-0-	759	3			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*07	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
03	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
03	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
04	870	N	669	-0-	-201	-0-	669	3			N	-0-					-0-
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	614	3	10	9	N	9	7	1			12
03	694	N	694	-0-	-0-	-0-	683	3	11	9	N	10	15	1			7
04	660	N	622	-0-	-38	-0-	616	3	6	9	N	5	7	1			5
05	701	N	701	-0-	-0-	-0-	693	3	8	9	N	7					12
06	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5	7	1			10
*07	662	N	662	-0-	-0-	-0-	656	3	6	9	N	5	7	1			8

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
04	630	N	492	-0-	-138	-0-	492	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					-0-
04	930	N	904	-0-	-26	-0-	904	3			Y	-0-					-0-
05	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
*07	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	131	3	7	9	N	6	5	1			8
03	155	N	154	-0-	-1	-0-	146	3	8	9	N	7	10	1			5
04	150	N	135	-0-	-15	-0-	132	3	3	9	N	3	5	1			3
05	155	N	154	-0-	-1	-0-	148	3	6	9	N	5					8
06	150	N	144	-0-	-6	-0-	141	3	3	9	N	3	4	1			7
07	155	N	145	-0-	-10	-0-	141	3	4	9	N	4	5	1			6

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	193	3	7	9	Y	6	6	1			2
03	279	N	262	-0-	-17	-0-	253	3	9	9	Y	8	8	1			2
04	300	N	251	-0-	-49	-0-	243	3	8	9	Y	7	6	1			3
05	265	N	265	-0-	-0-	-0-	257	3	8	9	Y	7	8	1			2
06	249	N	249	-0-	-0-	-0-	243	3	6	9	Y	5	5	1			2
*07	330	N	330	-0-	-0-	-0-	323	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	493	3	11	9	Y	10	10	1			4
03	631	N	631	-0-	-0-	-0-	617	3	14	9	Y	13	14	1			3
04	591	N	591	-0-	-0-	-0-	578	3	13	9	Y	12	10	1			5
05	558	N	514	-0-	-44	-0-	501	3	13	9	Y	12	14	1			3
06	600	N	535	-0-	-65	-0-	524	3	11	9	Y	10	9	1			4
*07	633	N	633	-0-	-0-	-0-	622	3	11	9	Y	10	10	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	770	3	10	9	Y	9	9	1			3
03	529	N	529	-0-	-0-	-0-	516	3	13	9	Y	12	12	1			3
04	510	N	501	-0-	-9	-0-	490	3	11	9	Y	10	9	1			4
05	557	N	557	-0-	-0-	-0-	546	3	11	9	Y	10	12	1			2
06	529	N	529	-0-	-0-	-0-	520	3	9	9	Y	8	7	1			3
*07	543	N	543	-0-	-0-	-0-	533	3	10	9	Y	9	9	1			3

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	59	3	1	9	Y	1	1	1			-0-
03	68	N	68	-0-	-0-	-0-	66	3	2	9	Y	2	2	1			-0-
04	70	N	70	-0-	-0-	-0-	68	3	2	9	Y	2	1	1			1
05	62	N	61	-0-	-1	-0-	60	3	1	9	Y	1	2	1			-0-
06	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1	1	1			-0-
07	62	N	55	-0-	-7	-0-	54	3	1	9	Y	1	1	1			-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	225	3	13	9	Y	12	12	1			4
03	434	N	188	-0-	-246	-0-	173	3	15	9	Y	14	15	1			3
04	210	N	184	-0-	-26	-0-	169	3	15	9	Y	14	12	1			5
05	279	N	200	-0-	-79	-0-	186	3	14	9	Y	13	15	1			3
06	180	N	176	-0-	-4	-0-	165	3	11	9	Y	10	9	1			4
*07	224	N	224	-0-	-0-	-0-	212	3	12	9	Y	11	11	1			4

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	635	3	13	9	Y	12	12	1			4
03	837	N	732	-0-	-105	-0-	717	3	15	9	Y	14	15	1			3
04	780	N	543	-0-	-237	-0-	528	3	15	9	Y	14	12	1			5
05	759	N	759	-0-	-0-	-0-	745	3	14	9	Y	13	15	1			3
06	724	N	724	-0-	-0-	-0-	713	3	11	9	Y	10	9	1			4
*07	761	N	761	-0-	-0-	-0-	749	3	12	9	Y	11	11	1			4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	742	3	15	9	Y	14	14	1			5
03	815	N	815	-0-	-0-	-0-	796	3	19	9	Y	17	18	1			4
04	780	N	743	-0-	-37	-0-	725	3	18	9	Y	16	14	1			6
05	863	N	863	-0-	-0-	-0-	846	3	17	9	Y	15	18	1			3
06	807	N	807	-0-	-0-	-0-	793	3	14	9	Y	13	11	1			5
*07	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13	13	1			5

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	1086	3			N	-0-					-0-
04	1110	N	1050	-0-	-60	-0-	1050	3			N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	178	3	2	9	Y	2	2	1			1
03	203	N	203	-0-	-0-	-0-	200	3	3	9	Y	3	3	1			1
04	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2	2	1			1
05	212	N	212	-0-	-0-	-0-	209	3	3	9	Y	3	3	1			1
06	210	N	187	-0-	-23	-0-	185	3	2	9	Y	2	2	1			1
07	186	N	184	-0-	-2	-0-	182	3	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	546	3	11	9	Y	10	10	1			4
03	621	N	621	-0-	-0-	-0-	607	3	14	9	Y	13	14	1			3
04	630	N	401	-0-	-229	-0-	388	3	13	9	Y	12	10	1			5
05	710	N	710	-0-	-0-	-0-	697	3	13	9	Y	12	14	1			3
06	663	N	663	-0-	-0-	-0-	653	3	10	9	Y	9	8	1			4
*07	685	N	685	-0-	-0-	-0-	674	3	11	9	Y	10	10	1			4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
07	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	473	3	10	9	Y	9	9	1			3
03	539	N	539	-0-	-0-	-0-	526	3	13	9	Y	12	12	1			3
04	510	N	510	-0-	-0-	-0-	499	3	11	9	Y	10	9	1			4
05	546	N	546	-0-	-0-	-0-	535	3	11	9	Y	10	12	1			2
06	513	N	513	-0-	-0-	-0-	503	3	10	9	Y	9	8	1			3
*07	527	N	527	-0-	-0-	-0-	517	3	10	9	Y	9	9	1			3

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	367	3	4	9	N	4	4	8			-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	136	3	3	9	Y	3	3	1			1
03	176	N	176	-0-	-0-	-0-	173	3	3	9	Y	3	3	1			1
04	179	N	179	-0-	-0-	-0-	176	3	3	9	Y	3	3	1			1
05	193	N	193	-0-	-0-	-0-	190	3	3	9	Y	3	3	1			1
06	197	N	197	-0-	-0-	-0-	195	3	2	9	Y	2	2	1			1
*07	220	N	220	-0-	-0-	-0-	217	3	3	9	Y	3	3	1			1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-
07	744	N	520	-0-	-224	-0-	520	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	152	3	6	9	Y	5	4	1			2
03	265	N	265	-0-	-0-	-0-	259	3	6	9	Y	5	6	1			1
04	227	N	227	-0-	-0-	-0-	221	3	6	9	Y	5	4	1			2
05	262	N	262	-0-	-0-	-0-	256	3	6	9	Y	5	6	1			1
06	270	N	193	-0-	-77	-0-	189	3	4	9	Y	4	3	1			2
*07	337	N	337	-0-	-0-	-0-	334	3	3	9	Y	3	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	341	3	7	9	Y	6	6	1			2
03	396	N	396	-0-	-0-	-0-	387	3	9	9	Y	8	8	1			2
04	360	N	358	-0-	-2	-0-	350	3	8	9	Y	7	6	1			3
05	372	N	352	-0-	-20	-0-	344	3	8	9	Y	7	8	1			2
06	360	N	336	-0-	-24	-0-	330	3	6	9	Y	5	5	1			2
07	372	N	335	-0-	-37	-0-	328	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	395	3	9	9	Y	8	8	1			3
03	465	N	458	-0-	-7	-0-	448	3	10	9	Y	9	10	1			2
04	452	N	452	-0-	-0-	-0-	441	3	11	9	Y	10	8	1			4
05	470	N	470	-0-	-0-	-0-	461	3	9	9	Y	8	10	1			2
06	450	N	442	-0-	-8	-0-	434	3	8	9	Y	7	6	1			3
*07	510	N	510	-0-	-0-	-0-	501	3	9	9	Y	8	8	1			3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
03	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-
04	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	405	3	12	9	Y	11	10	1			4
03	565	N	565	-0-	-0-	-0-	552	3	13	9	Y	12	13	1			3
04	485	N	485	-0-	-0-	-0-	472	3	13	9	Y	12	10	1			5
05	523	N	523	-0-	-0-	-0-	512	3	11	9	Y	10	13	1			2
06	438	N	438	-0-	-0-	-0-	427	3	11	9	Y	10	8	1			4
*07	542	N	542	-0-	-0-	-0-	531	3	11	9	Y	10	10	1			4

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	750	N	713	-0-	-37	-0-	713	3			N	-0-					-0-
05	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
06	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
07	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	790	3	15	9	Y	14	14	1			5
03	874	N	874	-0-	-0-	-0-	855	3	19	9	Y	17	18	1			4
04	840	N	780	-0-	-60	-0-	762	3	18	9	Y	16	14	1			6
05	912	N	912	-0-	-0-	-0-	895	3	17	9	Y	15	18	1			3
06	845	N	845	-0-	-0-	-0-	831	3	14	9	Y	13	11	1			5
*07	903	N	903	-0-	-0-	-0-	888	3	15	9	Y	14	14	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	287	3	7	9	Y	6	6	1			2
03	495	N	495	-0-	-0-	-0-	486	3	9	9	Y	8	8	1			2
04	270	N	254	-0-	-16	-0-	246	3	8	9	Y	7	6	1			3
05	405	N	405	-0-	-0-	-0-	398	3	7	9	Y	6	8	1			1
06	300	N	300	-0-	-0-	-0-	293	3	7	9	Y	6	5	1			2
*07	495	N	495	-0-	-0-	-0-	488	3	7	9	Y	6	6	1			2

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	547	3	13	9	Y	12	12	1			4
03	713	N	639	-0-	-74	-0-	624	3	15	9	Y	14	15	1			3
04	660	N	651	-0-	-9	-0-	636	3	15	9	Y	14	12	1			5
05	769	N	769	-0-	-0-	-0-	755	3	14	9	Y	13	15	1			3
06	630	N	629	-0-	-1	-0-	617	3	12	9	Y	11	10	1			4
*07	735	N	735	-0-	-0-	-0-	722	3	13	9	Y	12	12	1			4

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
04	390	N	136	-0-	-254	-0-	136	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	303	3	7	9	Y	6	6	1			2
03	325	N	325	-0-	-0-	-0-	316	3	9	9	Y	8	8	1			2
04	289	N	289	-0-	-0-	-0-	281	3	8	9	Y	7	6	1			3
05	294	N	294	-0-	-0-	-0-	287	3	7	9	Y	6	8	1			1
06	293	N	293	-0-	-0-	-0-	286	3	7	9	Y	6	5	1			2
*07	285	N	285	-0-	-0-	-0-	278	3	7	9	Y	6	6	1			2

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	7	3	3	9	N	3	3	8			-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*07	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	270	N	93	-0-	-177	-0-	93	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
05	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	225	3	6	9	Y	5	4	1			2
03	256	N	256	-0-	-0-	-0-	250	3	6	9	Y	5	6	1			1
04	255	N	255	-0-	-0-	-0-	249	3	6	9	Y	5	4	1			2
05	255	N	255	-0-	-0-	-0-	249	3	6	9	Y	5	6	1			1
06	242	N	242	-0-	-0-	-0-	236	3	6	9	Y	5	4	1			2
07	248	N	248	-0-	-0-	-0-	244	3	4	9	Y	4	4	1			2

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	855	3	10	9	N	9	7	1			12
03	962	N	962	-0-	-0-	-0-	951	3	11	9	N	10	15	1			7
04	900	N	864	-0-	-36	-0-	858	3	6	9	N	5	7	1			5
05	973	N	973	-0-	-0-	-0-	965	3	8	9	N	7					12
06	930	N	924	-0-	-6	-0-	918	3	6	9	N	5	7	1			10
*07	920	N	920	-0-	-0-	-0-	914	3	6	9	N	5	7	1			8

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	1086	3	22	9	Y	20	20	1			7
03	1246	N	1246	-0-	-0-	-0-	1218	3	28	9	Y	25	26	1			6
04	1200	N	1114	-0-	-86	-0-	1089	3	25	9	Y	23	20	1			9
05	1240	N	1160	-0-	-80	-0-	1136	3	24	9	Y	22	26	1			5
06	1200	N	1028	-0-	-172	-0-	1008	3	20	9	Y	18	16	1			7
07	1147	N	1062	-0-	-85	-0-	1040	3	22	9	Y	20	20	1			7

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	180	N	107	-0-	-73	-0-	107	3			N	-0-					-0-
07	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	779	3	3	9	N	3	3	8			-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
05	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-
07	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

02	1627	N	1627	-0-	-0-	-0-	1596	3	31	9	Y	28	27	1			10
03	1617	N	1617	-0-	-0-	-0-	1581	3	36	9	Y	33	35	1			8
04	1520	N	1520	-0-	-0-	-0-	1486	3	34	9	Y	31	27	1			12
05	1629	N	1629	-0-	-0-	-0-	1597	3	32	9	Y	29	35	1			6
06	1530	N	1132	-0-	-398	-0-	1103	3	29	9	Y	26	22	1			10
07	1581	N	1107	-0-	-474	-0-	1079	3	28	9	Y	25	26	1			9

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

02	1064	N	1064	-0-	-0-	-0-	1040	3	24	9	Y	22	21	1			8
03	1189	N	1189	-0-	-0-	-0-	1160	3	29	9	Y	26	28	1			6
04	1140	N	1107	-0-	-33	-0-	1081	3	26	9	Y	24	21	1			9
05	1179	N	1179	-0-	-0-	-0-	1153	3	26	9	Y	24	28	1			5
06	1140	N	1127	-0-	-13	-0-	1105	3	22	9	Y	20	17	1			8
*07	1158	N	1158	-0-	-0-	-0-	1136	3	22	9	Y	20	21	1			7

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

02	595	N	595	-0-	-0-	-0-	575	3	20	9	Y	18	18	1			6
03	543	N	543	-0-	-0-	-0-	519	3	24	9	Y	22	23	1			5
04	625	N	625	-0-	-0-	-0-	602	3	23	9	Y	21	18	1			8
05	577	N	577	-0-	-0-	-0-	556	3	21	9	Y	19	23	1			4
06	528	N	528	-0-	-0-	-0-	509	3	19	9	Y	17	14	1			7
*07	551	N	551	-0-	-0-	-0-	533	3	18	9	Y	16	17	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	430	3	10	9	Y	9	9	1			3
03	496	N	496	-0-	-0-	-0-	483	3	13	9	Y	12	12	1			3
04	524	N	524	-0-	-0-	-0-	513	3	11	9	Y	10	9	1			4
05	507	N	507	-0-	-0-	-0-	496	3	11	9	Y	10	12	1			2
06	480	N	478	-0-	-2	-0-	469	3	9	9	Y	8	7	1			3
07	527	N	494	-0-	-33	-0-	484	3	10	9	Y	9	9	1			3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	210	3	6	9	Y	5	5	1			2
03	232	N	232	-0-	-0-	-0-	225	3	7	9	Y	6	7	1			1
04	300	N	248	-0-	-52	-0-	241	3	7	9	Y	6	5	1			2
05	248	N	223	-0-	-25	-0-	216	3	7	9	Y	6	7	1			1
06	215	N	215	-0-	-0-	-0-	209	3	6	9	Y	5	4	1			2
07	248	N	212	-0-	-36	-0-	206	3	6	9	Y	5	5	1			2

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
05	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
06	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
03	1302	N	1256	-0-	-46	-0-	1256	3			N	-0-					-0-
04	1230	N	1198	-0-	-32	-0-	1198	3			N	-0-					-0-
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*07	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4	4	8			-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	360	N	241	-0-	-119	-0-	241	3			N	-0-					-0-
05	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

02	327	N	327	-0-	-0-	-0-	319	3	8	9	Y	7					37
03	434	N	356	-0-	-78	-0-	354	3	2	9	Y	2					39
04	360	N	313	-0-	-47	-0-	306	3	7	9	Y	6					45
05	372	N	370	-0-	-2	-0-	366	3	4	9	Y	4	42	1			7
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					7
*07	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					8

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3	N	-0-					-0-
05	744	N	704	-0-	-40	-0-	704	3	N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3	N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3	N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

02	554	N	554	-0-	-0-	-0-	542	3	12 9	Y	11	11	1		4
03	623	N	623	-0-	-0-	-0-	609	3	14 9	Y	13	14	1		3
04	619	N	619	-0-	-0-	-0-	605	3	14 9	Y	13	11	1		5
05	639	N	639	-0-	-0-	-0-	626	3	13 9	Y	12	14	1		3
06	605	N	605	-0-	-0-	-0-	594	3	11 9	Y	10	9	1		4
07	651	N	622	-0-	-29	-0-	610	3	12 9	Y	11	11	1		4

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

02	291	N	291	-0-	-0-	-0-	281	3	10 9	Y	9	9	1		3
03	372	N	335	-0-	-37	-0-	322	3	13 9	Y	12	12	1		3
04	348	N	348	-0-	-0-	-0-	337	3	11 9	Y	10	9	1		4
05	380	N	380	-0-	-0-	-0-	369	3	11 9	Y	10	12	1		2
06	334	N	334	-0-	-0-	-0-	325	3	9 9	Y	8	7	1		3
07	372	N	356	-0-	-16	-0-	346	3	10 9	Y	9	9	1		3

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

02	322	N	322	-0-	-0-	-0-	318	3	4 9	Y	4	4	1		2
03	372	N	365	-0-	-7	-0-	359	3	6 9	Y	5	6	1		1
04	388	N	388	-0-	-0-	-0-	382	3	6 9	Y	5	4	1		2
05	406	N	406	-0-	-0-	-0-	400	3	6 9	Y	5	6	1		1
06	383	N	383	-0-	-0-	-0-	377	3	6 9	Y	5	4	1		2
07	372	N	343	-0-	-29	-0-	339	3	4 9	Y	4	4	1		2

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

02	323	N	323	-0-	-0-	-0-	321	3	2 9	Y	2	2	1		1
03	361	N	361	-0-	-0-	-0-	358	3	3 9	Y	3	3	1		1
04	363	N	363	-0-	-0-	-0-	361	3	2 9	Y	2	2	1		1
05	391	N	391	-0-	-0-	-0-	388	3	3 9	Y	3	3	1		1
06	367	N	367	-0-	-0-	-0-	365	3	2 9	Y	2	2	1		1
*07	356	N	356	-0-	-0-	-0-	354	3	2 9	Y	2	2	1		1

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

02	173	N	173	-0-	-0-	-0-	154	3	19 9	Y	17	16	1		6
03	186	N	175	-0-	-11	-0-	153	3	22 9	Y	20	21	1		5
04	180	N	130	-0-	-50	-0-	110	3	20 9	Y	18	16	1		7
05	186	N	138	-0-	-48	-0-	118	3	20 9	Y	18	21	1		4
06	250	N	250	-0-	-0-	-0-	233	3	17 9	Y	15	13	1		6
*07	283	N	283	-0-	-0-	-0-	266	3	17 9	Y	15	15	1		6

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

02	318	N	318	-0-	-0-	-0-	311	3	7 9	Y	6	6	1		2
03	341	N	307	-0-	-34	-0-	298	3	9 9	Y	8	8	1		2
04	330	N	233	-0-	-97	-0-	225	3	8 9	Y	7	6	1		3
05	345	N	345	-0-	-0-	-0-	338	3	7 9	Y	6	8	1		1
06	318	N	318	-0-	-0-	-0-	311	3	7 9	Y	6	5	1		2
*07	322	N	322	-0-	-0-	-0-	315	3	7 9	Y	6	6	1		2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	358	3	2	9	Y	2	3	1			1
03	395	N	395	-0-	-0-	-0-	389	3	6	9	Y	5	4	1			2
04	486	N	486	-0-	-0-	-0-	483	3	3	9	Y	3	3	1			2
05	523	N	523	-0-	-0-	-0-	520	3	3	9	Y	3	3	1			2
06	495	N	495	-0-	-0-	-0-	492	3	3	9	Y	3	3	1			2
*07	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	3	1			1

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	2	1			1
03	403	N	383	-0-	-20	-0-	383	3			Y	-0-					1
04	390	N	378	-0-	-12	-0-	377	3	1	9	Y	1					2
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-	1	1			1
06	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					1
*07	436	N	436	-0-	-0-	-0-	435	3	1	9	Y	1					2

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	448	3	10	9	Y	9	9	1			3
03	527	N	527	-0-	-0-	-0-	514	3	13	9	Y	12	12	1			3
04	510	N	477	-0-	-33	-0-	466	3	11	9	Y	10	9	1			4
05	540	N	540	-0-	-0-	-0-	529	3	11	9	Y	10	12	1			2
06	516	N	516	-0-	-0-	-0-	507	3	9	9	Y	8	7	1			3
*07	532	N	532	-0-	-0-	-0-	522	3	10	9	Y	9	9	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	427	3	11	9	Y	10	10	1			4
03	471	N	471	-0-	-0-	-0-	457	3	14	9	Y	13	14	1			3
04	591	N	591	-0-	-0-	-0-	578	3	13	9	Y	12	10	1			5
05	519	N	519	-0-	-0-	-0-	506	3	13	9	Y	12	14	1			3
06	715	N	715	-0-	-0-	-0-	705	3	10	9	Y	9	8	1			4
*07	642	N	642	-0-	-0-	-0-	631	3	11	9	Y	10	10	1			4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	681	3	12	9	Y	11	11	1			4
03	751	N	751	-0-	-0-	-0-	737	3	14	9	Y	13	14	1			3
04	684	N	684	-0-	-0-	-0-	670	3	14	9	Y	13	11	1			5
05	763	N	763	-0-	-0-	-0-	750	3	13	9	Y	12	14	1			3
06	729	N	729	-0-	-0-	-0-	718	3	11	9	Y	10	9	1			4
*07	755	N	755	-0-	-0-	-0-	743	3	12	9	Y	11	11	1			4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	300	3	6	9	Y	5	5	1			2
03	367	N	367	-0-	-0-	-0-	359	3	8	9	Y	7	7	1			2
04	328	N	328	-0-	-0-	-0-	322	3	6	9	Y	5	5	1			2
05	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	7	1			1
06	320	N	320	-0-	-0-	-0-	314	3	6	9	Y	5	4	1			2
*07	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	122	3	7	9	Y	6	6	1			2
03	155	N	153	-0-	-2	-0-	144	3	9	9	Y	8	8	1			2
04	150	N	132	-0-	-18	-0-	124	3	8	9	Y	7	6	1			3
05	155	N	153	-0-	-2	-0-	146	3	7	9	Y	6	8	1			1
06	150	N	143	-0-	-7	-0-	136	3	7	9	Y	6	5	1			2
*07	150	N	150	-0-	-0-	-0-	143	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	633	3	32	9	Y	29	29	1			10
03	933	N	933	-0-	-0-	-0-	893	3	40	9	Y	36	38	1			8
04	1910	N	1910	-0-	-0-	-0-	1873	3	37	9	Y	34	29	1			13
05	1799	N	1799	-0-	-0-	-0-	1764	3	35	9	Y	32	38	1			7
06	1255	N	1255	-0-	-0-	-0-	1225	3	30	9	Y	27	23	1			11
07	1023	N	990	-0-	-33	-0-	960	3	30	9	Y	27	28	1			10

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	919	3	19	9	Y	17	17	1			6
03	961	N	948	-0-	-13	-0-	924	3	24	9	Y	22	23	1			5
04	958	N	958	-0-	-0-	-0-	936	3	22	9	Y	20	17	1			8
05	1051	N	1051	-0-	-0-	-0-	1030	3	21	9	Y	19	23	1			4
06	941	N	941	-0-	-0-	-0-	922	3	19	9	Y	17	14	1			7
*07	1020	N	1020	-0-	-0-	-0-	1002	3	18	9	Y	16	17	1			6

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	5	1			2
03	279	N	274	-0-	-5	-0-	268	3	6	9	Y	5	6	1			1
04	270	N	251	-0-	-19	-0-	244	3	7	9	Y	6	5	1			2
05	279	N	270	-0-	-9	-0-	264	3	6	9	Y	5	6	1			1
06	270	N	266	-0-	-4	-0-	260	3	6	9	Y	5	4	1			2
07	248	N	239	-0-	-9	-0-	233	3	6	9	Y	5	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	1023	-0-	-0-	-0-	1004	3	19	9	Y	17	17	1			6
03	1095	N	1095	-0-	-0-	-0-	1071	3	24	9	Y	22	23	1			5
04	929	N	929	-0-	-0-	-0-	907	3	22	9	Y	20	17	1			8
05	1054	N	989	-0-	-65	-0-	968	3	21	9	Y	19	23	1			4
06	1020	N	854	-0-	-166	-0-	836	3	18	9	Y	16	14	1			6
07	961	N	918	-0-	-43	-0-	899	3	19	9	Y	17	17	1			6

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	464	3	15	9	Y	14	13	1			5
03	403	N	403	-0-	-0-	-0-	385	3	18	9	Y	16	17	1			4
04	372	N	372	-0-	-0-	-0-	355	3	17	9	Y	15	13	1			6
05	363	N	363	-0-	-0-	-0-	348	3	15	9	Y	14	17	1			3
06	418	N	418	-0-	-0-	-0-	405	3	13	9	Y	12	10	1			5
*07	780	N	780	-0-	-0-	-0-	767	3	13	9	Y	12	13	1			4

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	723	3	7	9	N	6	5	1			8
03	813	N	813	-0-	-0-	-0-	805	3	8	9	N	7	10	1			5
04	750	N	729	-0-	-21	-0-	726	3	3	9	N	3	5	1			3
05	823	N	823	-0-	-0-	-0-	817	3	6	9	N	5					8
06	780	N	780	-0-	-0-	-0-	777	3	3	9	N	3	4	1			7
*07	777	N	777	-0-	-0-	-0-	773	3	4	9	N	4	5	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

02	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
04	390	N	117	-0-	-273	-0-	117	3			Y	-0-					-0-
05	372	N	156	-0-	-216	-0-	156	3			Y	-0-					-0-
06	360	N	143	-0-	-217	-0-	143	3			Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	600	N	520	-0-	-80	-0-	520	3			N	-0-					-0-
05	713	N	501	-0-	-212	-0-	501	3			N	-0-					-0-
06	570	N	437	-0-	-133	-0-	437	3			N	-0-					-0-
07	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

02	1227	N	1227	-0-	-0-	-0-	1205	3	22	9	Y	20	20	1			7
03	1394	N	1394	-0-	-0-	-0-	1365	3	29	9	Y	26	27	1			6
04	1260	N	1204	-0-	-56	-0-	1179	3	25	9	Y	23	20	1			9
05	1337	N	1337	-0-	-0-	-0-	1312	3	25	9	Y	23	27	1			5
06	1308	N	1308	-0-	-0-	-0-	1286	3	22	9	Y	20	17	1			8
*07	1338	N	1338	-0-	-0-	-0-	1317	3	21	9	Y	19	20	1			7

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

02	1252	N	1252	-0-	-0-	-0-	1228	3	24	9	Y	22	22	1			8
03	1571	N	1571	-0-	-0-	-0-	1539	3	32	9	Y	29	30	1			7
04	1406	N	1406	-0-	-0-	-0-	1378	3	28	9	Y	25	22	1			10
05	1585	N	1585	-0-	-0-	-0-	1557	3	28	9	Y	25	30	1			5
06	1511	N	1511	-0-	-0-	-0-	1488	3	23	9	Y	21	18	1			8
*07	1565	N	1565	-0-	-0-	-0-	1541	3	24	9	Y	22	22	1			8

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

02	219	N	219	-0-	-0-	-0-	213	3	6	9	Y	5	5	1			2
03	249	N	249	-0-	-0-	-0-	243	3	6	9	Y	5	6	1			1
04	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	5	1			2
05	250	N	250	-0-	-0-	-0-	244	3	6	9	Y	5	6	1			1
06	244	N	244	-0-	-0-	-0-	238	3	6	9	Y	5	4	1			2
07	248	N	233	-0-	-15	-0-	229	3	4	9	Y	4	4	1			2

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

02	683	N	683	-0-	-0-	-0-	679	3	4	9	N	4	3	1			5
03	760	N	760	-0-	-0-	-0-	756	3	4	9	N	4	6	1			3
04	720	N	684	-0-	-36	-0-	682	3	2	9	N	2	3	1			2
05	770	N	770	-0-	-0-	-0-	767	3	3	9	N	3					5
06	750	N	732	-0-	-18	-0-	730	3	2	9	N	2	3	1			4
*07	728	N	728	-0-	-0-	-0-	726	3	2	9	N	2	3	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	351	3	4	9	N	4	3	1			5
03	403	N	394	-0-	-9	-0-	390	3	4	9	N	4	6	1			3
04	360	N	354	-0-	-6	-0-	352	3	2	9	N	2	3	1			2
05	403	N	399	-0-	-4	-0-	396	3	3	9	N	3					5
06	390	N	379	-0-	-11	-0-	377	3	2	9	N	2	3	1			4
*07	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2	3	1			3

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	783	3	14	9	Y	13	13	1			5
03	863	N	863	-0-	-0-	-0-	845	3	18	9	Y	16	17	1			4
04	840	N	840	-0-	-0-	-0-	823	3	17	9	Y	15	13	1			6
05	913	N	913	-0-	-0-	-0-	898	3	15	9	Y	14	17	1			3
06	863	N	863	-0-	-0-	-0-	849	3	14	9	Y	13	11	1			5
*07	934	N	934	-0-	-0-	-0-	920	3	14	9	Y	13	13	1			5

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	351	3	4	9	N	4	3	1			5
03	403	N	394	-0-	-9	-0-	390	3	4	9	N	4	6	1			3
04	360	N	354	-0-	-6	-0-	352	3	2	9	N	2	3	1			2
05	403	N	399	-0-	-4	-0-	396	3	3	9	N	3					5
06	390	N	379	-0-	-11	-0-	377	3	2	9	N	2	3	1			4
*07	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2	3	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	437	3	3	9	Y	3	4	1			2
03	496	N	496	-0-	-0-	-0-	488	3	8	9	Y	7	6	1			3
04	518	N	518	-0-	-0-	-0-	514	3	4	9	Y	4	4	1			3
05	496	N	495	-0-	-1	-0-	491	3	4	9	Y	4	4	1			3
06	480	N	453	-0-	-27	-0-	449	3	4	9	Y	4	4	1			3
07	496	N	475	-0-	-21	-0-	472	3	3	9	Y	3	4	1			2

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	N	1637	-0-	-0-	-0-	1603	3	34	9	Y	31	30	1			11
03	1817	N	1817	-0-	-0-	-0-	1775	3	42	9	Y	38	40	1			9
04	1621	N	1621	-0-	-0-	-0-	1582	3	39	9	Y	35	30	1			14
05	1840	N	1840	-0-	-0-	-0-	1804	3	36	9	Y	33	40	1			7
06	1738	N	1738	-0-	-0-	-0-	1706	3	32	9	Y	29	25	1			11
*07	1817	N	1817	-0-	-0-	-0-	1784	3	33	9	Y	30	30	1			11

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1	1	1			1
03	196	N	196	-0-	-0-	-0-	195	3	1	9	N	1	1	1			1
04	180	N	176	-0-	-4	-0-	176	3			N	-0-	1	1			-0-
05	199	N	199	-0-	-0-	-0-	198	3	1	9	N	1					1
06	180	N	158	-0-	-22	-0-	157	3	1	9	N	1	1	1			1
*07	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			1

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*07	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	548	3	1	9	N	1	1	1			1
03	611	N	611	-0-	-0-	-0-	610	3	1	9	N	1	1	1			1
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-	1	1			-0-
05	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					1
06	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1	1	1			1
*07	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	217	X	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	X	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	394	3	1	9	N	1	1	1			2
03	441	N	441	-0-	-0-	-0-	439	3	2	9	N	2	3	1			1
04	420	N	397	-0-	-23	-0-	396	3	1	9	N	1	1	1			1
05	446	N	446	-0-	-0-	-0-	445	3	1	9	N	1					2
06	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1	1	1			2
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	121	3	8	9	Y	7	7	1			2
03	143	N	143	-0-	-0-	-0-	133	3	10	9	Y	9	9	1			2
04	132	N	132	-0-	-0-	-0-	123	3	9	9	Y	8	7	1			3
05	187	N	187	-0-	-0-	-0-	178	3	9	9	Y	8	9	1			2
06	148	N	148	-0-	-0-	-0-	142	3	6	9	Y	5	5	1			2
*07	162	N	162	-0-	-0-	-0-	155	3	7	9	Y	6	6	1			2

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2	2	1			1
03	287	N	287	-0-	-0-	-0-	284	3	3	9	Y	3	3	1			1
04	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2	2	1			1
05	282	N	282	-0-	-0-	-0-	279	3	3	9	Y	3	3	1			1
06	270	N	262	-0-	-8	-0-	260	3	2	9	Y	2	2	1			1
07	279	N	264	-0-	-15	-0-	262	3	2	9	Y	2	2	1			1

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	314	3	9	9	Y	8	8	1			3
03	413	N	413	-0-	-0-	-0-	403	3	10	9	Y	9	10	1			2
04	518	N	518	-0-	-0-	-0-	507	3	11	9	Y	10	8	1			4
05	589	N	589	-0-	-0-	-0-	580	3	9	9	Y	8	10	1			2
06	527	N	527	-0-	-0-	-0-	519	3	8	9	Y	7	6	1			3
*07	533	N	533	-0-	-0-	-0-	524	3	9	9	Y	8	8	1			3

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	243	3	6	9	Y	5	5	1			2
03	335	N	335	-0-	-0-	-0-	327	3	8	9	Y	7	7	1			2
04	240	N	190	-0-	-50	-0-	184	3	6	9	Y	5	5	1			2
05	464	N	464	-0-	-0-	-0-	457	3	7	9	Y	6	7	1			1
06	240	N	218	-0-	-22	-0-	212	3	6	9	Y	5	4	1			2
*07	307	N	307	-0-	-0-	-0-	301	3	6	9	Y	5	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	699	3	10	9	Y	9	9	1			3
03	837	N	803	-0-	-34	-0-	790	3	13	9	Y	12	12	1			3
04	810	N	753	-0-	-57	-0-	742	3	11	9	Y	10	9	1			4
05	775	N	744	-0-	-31	-0-	733	3	11	9	Y	10	12	1			2
06	780	N	750	-0-	-30	-0-	741	3	9	9	Y	8	7	1			3
07	775	N	733	-0-	-42	-0-	723	3	10	9	Y	9	9	1			3

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	200	3	6	9	Y	5	5	1			2
03	257	N	257	-0-	-0-	-0-	249	3	8	9	Y	7	7	1			2
04	240	N	236	-0-	-4	-0-	230	3	6	9	Y	5	5	1			2
05	238	N	238	-0-	-0-	-0-	231	3	7	9	Y	6	7	1			1
06	240	N	228	-0-	-12	-0-	222	3	6	9	Y	5	4	1			2
07	248	N	235	-0-	-13	-0-	229	3	6	9	Y	5	5	1			2

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	416	3	4	9	N	4	3	1			5
03	467	N	467	-0-	-0-	-0-	463	3	4	9	N	4	6	1			3
04	450	N	420	-0-	-30	-0-	418	3	2	9	N	2	3	1			2
05	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					5
06	450	N	449	-0-	-1	-0-	447	3	2	9	N	2	3	1			4
*07	447	N	447	-0-	-0-	-0-	445	3	2	9	N	2	3	1			3

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	570	3	7	9	N	6	5	1			8
03	642	N	642	-0-	-0-	-0-	634	3	8	9	N	7	10	1			5
04	600	N	575	-0-	-25	-0-	572	3	3	9	N	3	5	1			3
05	651	N	649	-0-	-2	-0-	643	3	6	9	N	5					8
06	630	N	615	-0-	-15	-0-	612	3	3	9	N	3	4	1			7
*07	613	N	613	-0-	-0-	-0-	609	3	4	9	N	4	5	1			6

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	305	3	7	9	Y	6	6	1			2
03	372	N	359	-0-	-13	-0-	350	3	9	9	Y	8	8	1			2
04	340	N	340	-0-	-0-	-0-	332	3	8	9	Y	7	6	1			3
05	348	N	348	-0-	-0-	-0-	341	3	7	9	Y	6	8	1			1
06	360	N	321	-0-	-39	-0-	314	3	7	9	Y	6	5	1			2
07	341	N	335	-0-	-6	-0-	328	3	7	9	Y	6	6	1			2

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	222	3	4	9	Y	4	4	1			2
03	256	N	256	-0-	-0-	-0-	250	3	6	9	Y	5	6	1			1
04	249	N	249	-0-	-0-	-0-	243	3	6	9	Y	5	4	1			2
05	263	N	263	-0-	-0-	-0-	257	3	6	9	Y	5	6	1			1
06	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	4	1			2
*07	253	N	253	-0-	-0-	-0-	249	3	4	9	Y	4	4	1			2

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			-0-
03	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2	2	1			-0-
04	60	N	53	-0-	-7	-0-	51	3	2	9	Y	2	1	1			1
05	62	N	54	-0-	-8	-0-	53	3	1	9	Y	1	2	1			-0-
06	60	N	50	-0-	-10	-0-	49	3	1	9	Y	1	1	1			-0-
07	62	N	51	-0-	-11	-0-	50	3	1	9	Y	1	1	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	582	3	11	9	Y	10	10	1			4
03	664	N	664	-0-	-0-	-0-	650	3	14	9	Y	13	14	1			3
04	630	N	609	-0-	-21	-0-	596	3	13	9	Y	12	10	1			5
05	668	N	668	-0-	-0-	-0-	656	3	12	9	Y	11	14	1			2
06	643	N	643	-0-	-0-	-0-	632	3	11	9	Y	10	8	1			4
*07	685	N	685	-0-	-0-	-0-	674	3	11	9	Y	10	10	1			4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	14	3	2	9	Y	2	2	1			1
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	690	3	15	9	Y	14	13	1			5
03	744	N	200	-0-	-544	-0-	182	3	18	9	Y	16	17	1			4
04	720	N	701	-0-	-19	-0-	684	3	17	9	Y	15	13	1			6
05	795	N	795	-0-	-0-	-0-	780	3	15	9	Y	14	17	1			3
06	755	N	755	-0-	-0-	-0-	742	3	13	9	Y	12	10	1			5
*07	783	N	783	-0-	-0-	-0-	769	3	14	9	Y	13	13	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
04	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	181	3	9	9	Y	8	8	1			3
03	234	N	234	-0-	-0-	-0-	223	3	11	9	Y	10	11	1			2
04	197	N	197	-0-	-0-	-0-	186	3	11	9	Y	10	8	1			4
05	206	N	206	-0-	-0-	-0-	196	3	10	9	Y	9	11	1			2
06	186	N	186	-0-	-0-	-0-	177	3	9	9	Y	8	7	1			3
*07	187	N	187	-0-	-0-	-0-	178	3	9	9	Y	8	8	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1	1	1			1
03	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	2	1			-0-
04	90	N	69	-0-	-21	-0-	67	3	2	9	Y	2	1	1			1
05	93	N	81	-0-	-12	-0-	80	3	1	9	Y	1	2	1			-0-
06	90	N	81	-0-	-9	-0-	79	3	2	9	Y	2	1	1			1
*07	84	N	84	-0-	-0-	-0-	83	3	1	9	Y	1	1	1			1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	241	3	9	9	N	8	6	1			10
03	278	N	278	-0-	-0-	-0-	268	3	10	9	N	9	13	1			6
04	246	N	246	-0-	-0-	-0-	242	3	4	9	N	4	6	1			4
05	279	N	279	-0-	-0-	-0-	272	3	7	9	N	6					10
06	262	N	262	-0-	-0-	-0-	259	3	3	9	N	3	5	1			8
*07	264	N	264	-0-	-0-	-0-	258	3	6	9	N	5	6	1			7

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

02	1171	N	1171	-0-	-0-	-0-	1161	3	10	9	N	9	7	1			12
03	1303	N	1303	-0-	-0-	-0-	1292	3	11	9	N	10	15	1			7
04	1172	N	1172	-0-	-0-	-0-	1166	3	6	9	N	5	7	1			5
05	1320	N	1320	-0-	-0-	-0-	1312	3	8	9	N	7					12
06	1254	N	1254	-0-	-0-	-0-	1248	3	6	9	N	5	7	1			10
*07	1247	N	1247	-0-	-0-	-0-	1241	3	6	9	N	5	7	1			8

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	4	8			-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

02	640	N	640	-0-	-0-	-0-	628	3	12	9	Y	11	11	1			4
03	728	N	728	-0-	-0-	-0-	713	3	15	9	Y	14	15	1			3
04	641	N	641	-0-	-0-	-0-	627	3	14	9	Y	13	11	1			5
05	699	N	699	-0-	-0-	-0-	685	3	14	9	Y	13	15	1			3
06	660	N	639	-0-	-21	-0-	628	3	11	9	Y	10	9	1			4
*07	759	N	759	-0-	-0-	-0-	747	3	12	9	Y	11	11	1			4

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

02	444	N	444	-0-	-0-	-0-	440	3	4	9	Y	4	6	1			2
03	953	N	953	-0-	-0-	-0-	942	3	11	9	Y	10	8	1			4
04	861	N	861	-0-	-0-	-0-	854	3	7	9	Y	6	6	1			4
05	973	N	973	-0-	-0-	-0-	966	3	7	9	Y	6	6	1			4
06	897	N	897	-0-	-0-	-0-	891	3	6	9	Y	5	6	1			3
*07	927	N	927	-0-	-0-	-0-	920	3	7	9	Y	6	6	1			3

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
04	360	N	221	-0-	-139	-0-	221	3			N	-0-					-0-
05	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
04	720	N	650	-0-	-70	-0-	650	3			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

02	385	N	385	-0-	-0-	-0-	381	3	4	9	Y	4	4	1			2
03	432	N	432	-0-	-0-	-0-	426	3	6	9	Y	5	5	1			2
04	394	N	394	-0-	-0-	-0-	390	3	4	9	Y	4	4	1			2
05	403	N	369	-0-	-34	-0-	363	3	6	9	Y	5	4	1			3
06	390	N	345	-0-	-45	-0-	342	3	3	9	Y	3	4	1			2
07	403	N	353	-0-	-50	-0-	349	3	4	9	Y	4	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1	1	1			1
03	196	N	196	-0-	-0-	-0-	195	3	1	9	N	1	1	1			1
04	180	N	170	-0-	-10	-0-	170	3			N	-0-	1	1			-0-
05	199	N	199	-0-	-0-	-0-	198	3	1	9	N	1					1
06	189	N	189	-0-	-0-	-0-	188	3	1	9	N	1	1	1			1
*07	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	241	3	9	9	N	8	6	1			10
03	279	N	278	-0-	-1	-0-	268	3	10	9	N	9	13	1			6
04	270	N	246	-0-	-24	-0-	242	3	4	9	N	4	6	1			4
05	279	N	279	-0-	-0-	-0-	272	3	7	9	N	6					10
06	270	N	262	-0-	-8	-0-	259	3	3	9	N	3	5	1			8
*07	264	N	264	-0-	-0-	-0-	258	3	6	9	N	5	6	1			7

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	150	N	53	-0-	-97	-0-	53	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

02	33	N	33	-0-	-0-	-0-	31	3	2	9	Y	2	2	1			1
03	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1	2	1			-0-
04	80	N	80	-0-	-0-	-0-	77	3	3	9	Y	3	2	1			1
05	95	N	95	-0-	-0-	-0-	94	3	1	9	Y	1	2	1			-0-
06	99	N	99	-0-	-0-	-0-	97	3	2	9	Y	2	1	1			1
*07	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
06	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	405	3	8	9	Y	7	7	1			3
03	558	N	514	-0-	-44	-0-	504	3	10	9	Y	9	10	1			2
04	510	N	322	-0-	-188	-0-	313	3	9	9	Y	8	7	1			3
05	465	N	219	-0-	-246	-0-	209	3	10	9	Y	9	10	1			2
06	510	N	310	-0-	-200	-0-	302	3	8	9	Y	7	6	1			3
07	341	N	316	-0-	-25	-0-	308	3	8	9	Y	7	7	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1158	N	1158	-0-	-0-	-0-	1134	3	24	9	Y	22	22	1			8
03	1253	N	1253	-0-	-0-	-0-	1223	3	30	9	Y	27	29	1			6
04	624	N	624	-0-	-0-	-0-	595	3	29	9	Y	26	22	1			10
05	1034	N	1034	-0-	-0-	-0-	1008	3	26	9	Y	24	29	1			5
06	1284	N	1284	-0-	-0-	-0-	1261	3	23	9	Y	21	18	1			8
*07	1168	N	1168	-0-	-0-	-0-	1144	3	24	9	Y	22	22	1			8

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
03	93	N	40	-0-	-53	-0-	39	3	1	9	Y	1	1	1			-0-
04	90	N	36	-0-	-54	-0-	36	3			Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
04	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	394	3	1	9	N	1	1	1			1
03	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1	1	1			1
04	420	N	396	-0-	-24	-0-	396	3			N	-0-	1	1			-0-
05	446	N	446	-0-	-0-	-0-	445	3	1	9	N	1					1
06	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1	1	1			1
*07	423	N	423	-0-	-0-	-0-	422	3	1	9	N	1	1	1			1

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	690	N	481	-0-	-209	-0-	481	3			N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	760	3	1	9	N	1	1	8			-0-
06	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
07	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	605	3	13	9	Y	12	12	1			4
03	687	N	687	-0-	-0-	-0-	670	3	17	9	Y	15	16	1			3
04	660	N	625	-0-	-35	-0-	610	3	15	9	Y	14	12	1			5
05	697	N	697	-0-	-0-	-0-	682	3	15	9	Y	14	16	1			3
06	660	N	622	-0-	-38	-0-	610	3	12	9	Y	11	10	1			4
07	651	N	572	-0-	-79	-0-	559	3	13	9	Y	12	12	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	233	3	7	9	Y	6	6	1			2
03	275	N	275	-0-	-0-	-0-	266	3	9	9	Y	8	8	1			2
04	537	N	537	-0-	-0-	-0-	529	3	8	9	Y	7	6	1			3
05	581	N	581	-0-	-0-	-0-	574	3	7	9	Y	6	8	1			1
06	360	N	360	-0-	-0-	-0-	353	3	7	9	Y	6	5	1			2
*07	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

02	339	N	339	-0-	-0-	-0-	330	3	9	9	Y	8	8	1			3
03	378	N	378	-0-	-0-	-0-	368	3	10	9	Y	9	10	1			2
04	366	N	366	-0-	-0-	-0-	355	3	11	9	Y	10	8	1			4
05	372	N	318	-0-	-54	-0-	309	3	9	9	Y	8	10	1			2
06	360	N	352	-0-	-8	-0-	344	3	8	9	Y	7	6	1			3
07	372	N	365	-0-	-7	-0-	356	3	9	9	Y	8	8	1			3

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

02	277	N	277	-0-	-0-	-0-	267	3	10	9	Y	9	9	1			3
03	248	N	248	-0-	-0-	-0-	234	3	14	9	Y	13	13	1			3
04	302	N	302	-0-	-0-	-0-	290	3	12	9	Y	11	10	1			4
05	284	N	284	-0-	-0-	-0-	272	3	12	9	Y	11	13	1			2
06	267	N	267	-0-	-0-	-0-	256	3	11	9	Y	10	8	1			4
*07	273	N	273	-0-	-0-	-0-	264	3	9	9	Y	8	9	1			3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

02	347	N	347	-0-	-0-	-0-	339	3	8	9	Y	7	7	1			2
03	387	N	387	-0-	-0-	-0-	377	3	10	9	Y	9	9	1			2
04	402	N	402	-0-	-0-	-0-	393	3	9	9	Y	8	7	1			3
05	397	N	397	-0-	-0-	-0-	388	3	9	9	Y	8	9	1			2
06	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5	5	1			2
*07	326	N	326	-0-	-0-	-0-	318	3	8	9	Y	7	7	1			2

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

02	218	N	218	-0-	-0-	-0-	214	3	4	9	Y	4	4	1			1
03	248	N	244	-0-	-4	-0-	238	3	6	9	Y	5	5	1			1
04	261	N	261	-0-	-0-	-0-	255	3	6	9	Y	5	4	1			2
05	259	N	259	-0-	-0-	-0-	255	3	4	9	Y	4	5	1			1
06	246	N	246	-0-	-0-	-0-	242	3	4	9	Y	4	3	1			2
07	279	N	247	-0-	-32	-0-	244	3	3	9	Y	3	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

02	340	N	340	-0-	-0-	-0-	332	3	8	9	Y	7	7	1			2
03	313	N	313	-0-	-0-	-0-	303	3	10	9	Y	9	9	1			2
04	300	N	281	-0-	-19	-0-	272	3	9	9	Y	8	7	1			3
05	310	N	261	-0-	-49	-0-	252	3	9	9	Y	8	9	1			2
06	300	N	217	-0-	-83	-0-	211	3	6	9	Y	5	5	1			2
07	279	N	233	-0-	-46	-0-	226	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

02	269	N	269	-0-	-0-	-0-	263	3	6	9	Y	5	5	1			2
03	310	N	280	-0-	-30	-0-	272	3	8	9	Y	7	7	1			2
04	349	N	349	-0-	-0-	-0-	343	3	6	9	Y	5	5	1			2
05	324	N	324	-0-	-0-	-0-	317	3	7	9	Y	6	7	1			1
06	298	N	298	-0-	-0-	-0-	292	3	6	9	Y	5	4	1			2
07	310	N	306	-0-	-4	-0-	300	3	6	9	Y	5	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	157	3	3	9	Y	3	3	1			1
03	136	N	136	-0-	-0-	-0-	132	3	4	9	Y	4	4	1			1
04	210	N	179	-0-	-31	-0-	176	3	3	9	Y	3	3	1			1
05	197	N	197	-0-	-0-	-0-	193	3	4	9	Y	4	4	1			1
06	120	N	107	-0-	-13	-0-	105	3	2	9	Y	2	2	1			1
*07	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	82	3	2	9	Y	2	2	1			1
03	96	N	96	-0-	-0-	-0-	93	3	3	9	Y	3	3	1			1
04	103	N	103	-0-	-0-	-0-	101	3	2	9	Y	2	2	1			1
05	97	N	97	-0-	-0-	-0-	95	3	2	9	Y	2	3	1			-0-
06	90	N	90	-0-	-0-	-0-	87	3	3	9	Y	3	2	1			1
07	93	N	90	-0-	-3	-0-	88	3	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	161	3	3	9	Y	3	3	1			1
03	198	N	198	-0-	-0-	-0-	194	3	4	9	Y	4	4	1			1
04	456	N	456	-0-	-0-	-0-	453	3	3	9	Y	3	3	1			1
05	446	N	446	-0-	-0-	-0-	442	3	4	9	Y	4	4	1			1
06	300	N	300	-0-	-0-	-0-	298	3	2	9	Y	2	2	1			1
*07	291	N	291	-0-	-0-	-0-	288	3	3	9	Y	3	3	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
*07	465	N	455	-0-	-10	-0-	453	3	2	9	N	2	2	8			-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	258	3	7	9	Y	6	6	1			2
03	310	N	300	-0-	-10	-0-	291	3	9	9	Y	8	8	1			2
04	300	N	296	-0-	-4	-0-	288	3	8	9	Y	7	6	1			3
05	309	N	309	-0-	-0-	-0-	302	3	7	9	Y	6	8	1			1
06	300	N	289	-0-	-11	-0-	282	3	7	9	Y	6	5	1			2
07	310	N	298	-0-	-12	-0-	291	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5	5	1			2
03	247	N	247	-0-	-0-	-0-	239	3	8	9	Y	7	7	1			2
04	225	N	225	-0-	-0-	-0-	219	3	6	9	Y	5	5	1			2
05	228	N	228	-0-	-0-	-0-	221	3	7	9	Y	6	7	1			1
06	229	N	229	-0-	-0-	-0-	223	3	6	9	Y	5	4	1			2
*07	239	N	239	-0-	-0-	-0-	233	3	6	9	Y	5	5	1			2

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	291	3	7	9	Y	6	6	1			2
03	310	N	263	-0-	-47	-0-	254	3	9	9	Y	8	8	1			2
04	304	N	304	-0-	-0-	-0-	296	3	8	9	Y	7	6	1			3
05	317	N	317	-0-	-0-	-0-	310	3	7	9	Y	6	8	1			1
06	247	N	247	-0-	-0-	-0-	240	3	7	9	Y	6	5	1			2
07	310	N	233	-0-	-77	-0-	226	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	43	-0-	-107	-0-	43	3			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	150	N	49	-0-	-101	-0-	49	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

02	446	N	446	-0-	-0-	-0-	443	3	3	9	Y	3	3	1			1
03	589	N	561	-0-	-28	-0-	557	3	4	9	Y	4	4	1			1
04	533	N	533	-0-	-0-	-0-	530	3	3	9	Y	3	3	1			1
05	542	N	542	-0-	-0-	-0-	538	3	4	9	Y	4	4	1			1
06	552	N	552	-0-	-0-	-0-	549	3	3	9	Y	3	3	1			1
07	558	N	477	-0-	-81	-0-	474	3	3	9	Y	3	3	1			1

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
04	1230	N	1172	-0-	-58	-0-	1172	3			N	-0-					-0-
05	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
07	1209	N	1032	-0-	-177	-0-	1032	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	540	N	192	-0-	-348	-0-	192	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	630	N	549	-0-	-81	-0-	549	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

02	167	N	167	-0-	-0-	-0-	164	3	3	9	Y	3	3	1			1
03	192	N	192	-0-	-0-	-0-	186	3	6	9	Y	5	5	1			1
04	182	N	182	-0-	-0-	-0-	178	3	4	9	Y	4	3	1			2
05	202	N	202	-0-	-0-	-0-	198	3	4	9	Y	4	5	1			1
06	190	N	190	-0-	-0-	-0-	187	3	3	9	Y	3	3	1			1
*07	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

02	233	N	233	-0-	-0-	-0-	227	3	6	9	Y	5	5	1			2
03	279	N	235	-0-	-44	-0-	228	3	7	9	Y	6	7	1			1
04	270	N	246	-0-	-24	-0-	239	3	7	9	Y	6	5	1			2
05	248	N	243	-0-	-5	-0-	236	3	7	9	Y	6	7	1			1
06	240	N	228	-0-	-12	-0-	222	3	6	9	Y	5	4	1			2
07	248	N	218	-0-	-30	-0-	212	3	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

02	635	N	635	-0-	-0-	-0-	622	3	13	9	Y	12	12	1			4
03	744	N	574	-0-	-170	-0-	557	3	17	9	Y	15	16	1			3
04	720	N	670	-0-	-50	-0-	655	3	15	9	Y	14	12	1			5
05	788	N	788	-0-	-0-	-0-	773	3	15	9	Y	14	16	1			3
06	729	N	729	-0-	-0-	-0-	717	3	12	9	Y	11	10	1			4
*07	765	N	765	-0-	-0-	-0-	752	3	13	9	Y	12	12	1			4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	600	N	202	-0-	-398	-0-	202	3			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	660	N	476	-0-	-184	-0-	476	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

02	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
03	1085	N	1044	-0-	-41	-0-	1044	3			N	-0-					-0-
04	1020	N	933	-0-	-87	-0-	933	3			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

02	296	N	296	-0-	-0-	-0-	290	3	6	9	Y	5	5	1			2
03	320	N	320	-0-	-0-	-0-	313	3	7	9	Y	6	7	1			1
04	302	N	302	-0-	-0-	-0-	295	3	7	9	Y	6	5	1			2
05	310	N	303	-0-	-7	-0-	296	3	7	9	Y	6	7	1			1
06	300	N	283	-0-	-17	-0-	277	3	6	9	Y	5	4	1			2
07	310	N	209	-0-	-101	-0-	203	3	6	9	Y	5	5	1			2

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

02	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	526	3	12	9	Y	11	11	1			4
03	620	N	563	-0-	-57	-0-	549	3	14	9	Y	13	14	1			3
04	600	N	562	-0-	-38	-0-	548	3	14	9	Y	13	11	1			5
05	589	N	347	-0-	-242	-0-	334	3	13	9	Y	12	14	1			3
06	551	N	551	-0-	-0-	-0-	540	3	11	9	Y	10	9	1			4
07	589	N	588	-0-	-1	-0-	576	3	12	9	Y	11	11	1			4

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	860	3	19	9	Y	17	16	1			6
03	979	N	979	-0-	-0-	-0-	957	3	22	9	Y	20	21	1			5
04	900	N	749	-0-	-151	-0-	729	3	20	9	Y	18	16	1			7
05	1002	N	1002	-0-	-0-	-0-	982	3	20	9	Y	18	21	1			4
06	900	N	843	-0-	-57	-0-	826	3	17	9	Y	15	13	1			6
*07	849	N	849	-0-	-0-	-0-	831	3	18	9	Y	16	16	1			6

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1035	N	1035	-0-	-0-	-0-	1020	3	15	9	Y	14	13	1			5
03	868	N	804	-0-	-64	-0-	786	3	18	9	Y	16	17	1			4
04	840	N	430	-0-	-410	-0-	413	3	17	9	Y	15	13	1			6
05	868	N	585	-0-	-283	-0-	570	3	15	9	Y	14	17	1			3
06	780	N	731	-0-	-49	-0-	718	3	13	9	Y	12	10	1			5
*07	764	N	764	-0-	-0-	-0-	751	3	13	9	Y	12	13	1			4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	529	3	4	9	Y	4	5	1			2
03	632	N	632	-0-	-0-	-0-	624	3	8	9	Y	7	6	1			3
04	600	N	571	-0-	-29	-0-	565	3	6	9	Y	5	5	1			3
05	627	N	627	-0-	-0-	-0-	621	3	6	9	Y	5	5	1			3
06	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5	5	1			3
*07	658	N	658	-0-	-0-	-0-	654	3	4	9	Y	4	5	1			2

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	711	3	15	9	Y	14	14	1			5
03	806	N	729	-0-	-77	-0-	710	3	19	9	Y	17	18	1			4
04	787	N	787	-0-	-0-	-0-	769	3	18	9	Y	16	14	1			6
05	806	N	531	-0-	-275	-0-	514	3	17	9	Y	15	18	1			3
06	720	N	720	-0-	-0-	-0-	706	3	14	9	Y	13	11	1			5
07	806	N	722	-0-	-84	-0-	707	3	15	9	Y	14	14	1			5

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	360	N	141	-0-	-219	-0-	141	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

02	838	N	838	-0-	-0-	-0-	830	3	8	9	Y	7	7	1			2
03	837	N	815	-0-	-22	-0-	805	3	10	9	Y	9	9	1			2
04	810	N	686	-0-	-124	-0-	677	3	9	9	Y	8	7	1			3
05	837	N	662	-0-	-175	-0-	653	3	9	9	Y	8	9	1			2
06	780	N	682	-0-	-98	-0-	674	3	8	9	Y	7	6	1			3
*07	812	N	812	-0-	-0-	-0-	805	3	7	9	Y	6	7	1			2

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

02	208	N	208	-0-	-0-	-0-	204	3	4	9	Y	4	4	1			1
03	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5	5	1			1
04	276	N	276	-0-	-0-	-0-	270	3	6	9	Y	5	4	1			2
05	225	N	225	-0-	-0-	-0-	221	3	4	9	Y	4	5	1			1
06	240	N	93	-0-	-147	-0-	90	3	3	9	Y	3	3	1			1
*07	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

02	178	N	178	-0-	-0-	-0-	174	3	4	9	Y	4	4	1			1
03	201	N	201	-0-	-0-	-0-	195	3	6	9	Y	5	5	1			1
04	207	N	207	-0-	-0-	-0-	201	3	6	9	Y	5	4	1			2
05	212	N	212	-0-	-0-	-0-	208	3	4	9	Y	4	5	1			1
06	195	N	195	-0-	-0-	-0-	192	3	3	9	Y	3	3	1			1
07	217	N	205	-0-	-12	-0-	201	3	4	9	Y	4	4	1			1

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
04	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
03	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-
04	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-
05	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
06	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	4	1			1
03	621	N	621	-0-	-0-	-0-	615	3	6	9	Y	5	5	1			1
04	422	N	422	-0-	-0-	-0-	416	3	6	9	Y	5	4	1			2
05	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	5	1			1
06	420	N	418	-0-	-2	-0-	415	3	3	9	Y	3	3	1			1
07	434	N	371	-0-	-63	-0-	367	3	4	9	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	541	3	12	9	Y	11	11	1			4
03	620	N	556	-0-	-64	-0-	541	3	15	9	Y	14	15	1			3
04	600	N	589	-0-	-11	-0-	575	3	14	9	Y	13	11	1			5
05	633	N	633	-0-	-0-	-0-	619	3	14	9	Y	13	15	1			3
06	540	N	536	-0-	-4	-0-	525	3	11	9	Y	10	9	1			4
07	620	N	544	-0-	-76	-0-	532	3	12	9	Y	11	11	1			4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	456	3	25	9	N	23	171	1			216
03	850	N	850	-0-	-0-	-0-	817	3	33	9	N	30					246
04	330	N	257	-0-	-73	-0-	243	3	14	9	N	13					259
05	944	N	944	-0-	-0-	-0-	898	3	46	9	N	42					301
06	798	N	798	-0-	-0-	-0-	709	3	89	9	N	81	9	8			373
*07	325	N	325	-0-	-0-	-0-	304	3	21	9	N	19					392

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	570	N	472	-0-	-98	-0-	472	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	859	3	9	9	N	8	8	8			-0-
05	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	779	3	7	9	N	6	6	8			-0-
*07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					57
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					57
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					57
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					57
06	690	N	348	-0-	-342	-0-	348	3			N	-0-					57
*07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					57

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
04	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
*07	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-
06	570	N	476	-0-	-94	-0-	476	3			N	-0-					-0-
07	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-
06	990	N	351	-0-	-639	-0-	351	3			N	-0-					-0-
07	1023	N	891	-0-	-132	-0-	891	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

02	540	N	540	-0-	-0-	-0-	526	3	14	9	Y	13	13	1			5
03	589	N	506	-0-	-83	-0-	488	3	18	9	Y	16	17	1			4
04	600	N	474	-0-	-126	-0-	457	3	17	9	Y	15	13	1			6
05	589	N	344	-0-	-245	-0-	329	3	15	9	Y	14	17	1			3
06	536	N	536	-0-	-0-	-0-	522	3	14	9	Y	13	11	1			5
*07	600	N	600	-0-	-0-	-0-	586	3	14	9	Y	13	13	1			5

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
04	630	N	466	-0-	-164	-0-	466	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
04	1590	N	1506	-0-	-84	-0-	1506	3			N	-0-					-0-
05	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
06	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
07	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
04	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	842	2	4	9	N	4					15
03	885	N	885	-0-	-0-	-0-	879	2	6	9	Y	5					20
04	582	N	582	-0-	-0-	-0-	578	2	4	9	Y	4					24
05	999	N	999	-0-	-0-	-0-	992	2	7	9	Y	6					30
06	839	N	839	-0-	-0-	-0-	833	2	6	9	Y	5					35
*07	780	N	780	-0-	-0-	-0-	773	2	7	9	Y	6	1	8			39

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	420	N	305	-0-	-115	-0-	305	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
04	570	N	427	-0-	-143	-0-	427	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
03	1488	N	1478	-0-	-10	-0-	1478	3			N	-0-					-0-
04	1440	N	1409	-0-	-31	-0-	1409	3			N	-0-					-0-
05	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	494	3	10	9	Y	9	9	1			3
03	735	N	735	-0-	-0-	-0-	722	3	13	9	Y	12	12	1			3
04	690	N	649	-0-	-41	-0-	638	3	11	9	Y	10	9	1			4
05	765	N	765	-0-	-0-	-0-	754	3	11	9	Y	10	12	1			2
06	731	N	731	-0-	-0-	-0-	722	3	9	9	Y	8	7	1			3
*07	752	N	752	-0-	-0-	-0-	742	3	10	9	Y	9	9	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-
04	630	N	2	-0-	-628	-0-	2	3			N	-0-					-0-
05	589	N	7	-0-	-582	-0-	7	3			N	-0-					-0-
06	570	N	48	-0-	-522	-0-	48	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	112	3	3	9	N	3	3	8			-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	877	3	9	9	N	8	6	1			10
03	985	N	985	-0-	-0-	-0-	975	3	10	9	N	9	13	1			6
04	884	N	884	-0-	-0-	-0-	880	3	4	9	N	4	6	1			4
05	997	N	997	-0-	-0-	-0-	990	3	7	9	N	6					10
06	1249	N	1249	-0-	-0-	-0-	1246	3	3	9	N	3	5	1			8
*07	1374	N	1374	-0-	-0-	-0-	1368	3	6	9	N	5	6	1			7

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	811	3	18	9	Y	16	15	1			6
03	899	N	785	-0-	-114	-0-	764	3	21	9	Y	19	20	1			5
04	870	N	801	-0-	-69	-0-	782	3	19	9	Y	17	15	1			7
05	899	N	534	-0-	-365	-0-	515	3	19	9	Y	17	20	1			4
06	802	N	802	-0-	-0-	-0-	785	3	17	9	Y	15	13	1			6
07	837	N	834	-0-	-3	-0-	819	3	15	9	Y	14	15	1			5

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0-	-0-	900	3	1	9	Y	1	3	1			1
03	995	N	995	-0-	-0-	-0-	993	3	2	9	Y	2					3
04	979	N	979	-0-	-0-	-0-	978	3	1	9	Y	1					4
05	1091	N	1091	-0-	-0-	-0-	1090	3	1	9	Y	1	3	1			2
06	1001	N	1001	-0-	-0-	-0-	1000	3	1	9	Y	1					3
*07	1131	N	1131	-0-	-0-	-0-	1129	3	2	9	Y	2					5

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	563	3	6	9	Y	5	12	1			4
03	682	N	626	-0-	-56	-0-	620	3	6	9	Y	5					9
04	660	N	615	-0-	-45	-0-	611	3	4	9	Y	4					13
05	684	N	684	-0-	-0-	-0-	681	3	3	9	Y	3	10	1			6
06	629	N	629	-0-	-0-	-0-	625	3	4	9	Y	4					10
*07	713	N	713	-0-	-0-	-0-	705	3	8	9	Y	7					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	219	3	1	9	N	1	1	1			1
03	248	N	245	-0-	-3	-0-	244	3	1	9	N	1	1	1			1
04	240	N	220	-0-	-20	-0-	220	3			N	-0-	1	1			-0-
05	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					1
06	240	N	236	-0-	-4	-0-	235	3	1	9	N	1	1	1			1
*07	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	1			1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	427	3	1	9	Y	1	2	1			1
03	496	N	470	-0-	-26	-0-	470	3			Y	-0-					1
04	480	N	464	-0-	-16	-0-	463	3	1	9	Y	1					2
05	516	N	516	-0-	-0-	-0-	516	3			Y	-0-	1	1			1
06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					1
*07	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1					2

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0-	-0-	943	3	8	9	Y	7	17	1			6
03	1116	N	1049	-0-	-67	-0-	1040	3	9	9	Y	8	1	8			13
04	1080	N	1031	-0-	-49	-0-	1025	3	6	9	Y	5					18
05	1148	N	1148	-0-	-0-	-0-	1142	3	6	9	Y	5	14	1			9
06	1054	N	1054	-0-	-0-	-0-	1048	3	6	9	Y	5					14
*07	1193	N	1193	-0-	-0-	-0-	1182	3	11	9	Y	10					24

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	175	3	3	9	N	3	2	1			3
03	198	N	198	-0-	-0-	-0-	195	3	3	9	N	3	4	1			2
04	180	N	177	-0-	-3	-0-	176	3	1	9	N	1	2	1			1
05	200	N	200	-0-	-0-	-0-	198	3	2	9	N	2					3
06	190	N	190	-0-	-0-	-0-	188	3	2	9	N	2	2	1			3
*07	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	2	1			2

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	322	3	2	9	N	2	2	8			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	263	3	1	9	N	1	1	1			1
03	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1	1	1			1
04	270	N	264	-0-	-6	-0-	264	3			N	-0-	1	1			-0-
05	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1					1
06	283	N	283	-0-	-0-	-0-	282	3	1	9	N	1	1	1			1
*07	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			1

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1	2	1			1
03	310	N	303	-0-	-7	-0-	303	3			Y	-0-					1
04	300	N	300	-0-	-0-	-0-	299	3	1	9	Y	1					2
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-	1	1			1
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					1
*07	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1					2

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
04	1020	N	982	-0-	-38	-0-	982	3			N	-0-					-0-
05	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
06	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
*07	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	830	3	1	9	Y	1	2	1			1
03	961	N	915	-0-	-46	-0-	915	3			Y	-0-					1
04	930	N	902	-0-	-28	-0-	901	3	1	9	Y	1					2
05	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-	1	1			1
06	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					1
*07	1041	N	1041	-0-	-0-	-0-	1040	3	1	9	Y	1					2

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	14	3	2	9	N	2	2	8			-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

02	473	N	473	-0-	-0-	-0-	460	3	13	9	N	12	9	1			15
03	527	N	526	-0-	-1	-0-	512	3	14	9	N	13	19	1			9
04	480	N	469	-0-	-11	-0-	462	3	7	9	N	6	9	1			6
05	529	N	529	-0-	-0-	-0-	520	3	9	9	N	8					14
06	510	N	502	-0-	-8	-0-	494	3	8	9	N	7	8	1			13
*07	499	N	499	-0-	-0-	-0-	492	3	7	9	N	6	9	1			10

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

02	267	N	267	-0-	-0-	-0-	263	3	4	9	N	4	3	1			5
03	297	N	297	-0-	-0-	-0-	293	3	4	9	N	4	6	1			3
04	270	N	266	-0-	-4	-0-	264	3	2	9	N	2	3	1			2
05	310	N	300	-0-	-10	-0-	297	3	3	9	N	3					5
06	300	N	284	-0-	-16	-0-	282	3	2	9	N	2	3	1			4
*07	283	N	283	-0-	-0-	-0-	281	3	2	9	N	2	3	1			3

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			Y	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			Y	-0-					-0-
05	703	N	703	-0-	-0-	-0-	691	3	12	9	Y	11	11	8			-0-
06	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-	1	1			-0-
03	341	N	329	-0-	-12	-0-	328	3	1	9	Y	1					1
04	330	N	324	-0-	-6	-0-	324	3			Y	-0-					1
05	366	N	366	-0-	-0-	-0-	360	3	6	9	Y	5	1	1	4	8	1
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					1
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

02	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	1240	N	903	-0-	-337	-0-	903	3			N	-0-					-0-
04	1050	N	807	-0-	-243	-0-	807	3			N	-0-					-0-
05	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
06	870	N	813	-0-	-57	-0-	813	3			N	-0-					-0-
*07	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
04	780	N	655	-0-	-125	-0-	655	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	745	3	13	9	N	12	9	1			15
03	843	N	843	-0-	-0-	-0-	829	3	14	9	N	13	19	1			9
04	780	N	755	-0-	-25	-0-	748	3	7	9	N	6	9	1			6
05	850	N	850	-0-	-0-	-0-	841	3	9	9	N	8					14
06	810	N	808	-0-	-2	-0-	800	3	8	9	N	7	8	1			13
*07	803	N	803	-0-	-0-	-0-	796	3	7	9	N	6	9	1			10

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1634	N	1634	-0-	-0-	-0-	1612	3	22	9	Y	20	20	1			7
03	1427	N	1427	-0-	-0-	-0-	1399	3	28	9	Y	25	26	1			6
04	1488	N	1488	-0-	-0-	-0-	1463	3	25	9	Y	23	20	1			9
05	1747	N	1747	-0-	-0-	-0-	1723	3	24	9	Y	22	26	1			5
06	1179	N	1179	-0-	-0-	-0-	1159	3	20	9	Y	18	16	1			7
07	1550	N	1180	-0-	-370	-0-	1159	3	21	9	Y	19	19	1			7

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	351	3	9	9	N	8	6	1			10
03	403	N	400	-0-	-3	-0-	390	3	10	9	N	9	13	1			6
04	360	N	356	-0-	-4	-0-	352	3	4	9	N	4	6	1			4
05	403	N	403	-0-	-0-	-0-	396	3	7	9	N	6					10
06	390	N	380	-0-	-10	-0-	377	3	3	9	N	3	5	1			8
*07	381	N	381	-0-	-0-	-0-	375	3	6	9	N	5	6	1			7

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
04	1650	N	1261	-0-	-389	-0-	1261	3			N	-0-					-0-
05	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	510	N	405	-0-	-105	-0-	405	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	510	N	451	-0-	-59	-0-	451	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	160	3	12	9	Y	11					55
03	217	N	181	-0-	-36	-0-	177	3	4	9	Y	4					59
04	180	N	163	-0-	-17	-0-	153	3	10	9	Y	9					68
05	190	N	190	-0-	-0-	-0-	183	3	7	9	Y	6	64	1			10
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					10
*07	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1					11

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	232	3	12	9	Y	11					55
03	310	N	262	-0-	-48	-0-	258	3	4	9	Y	4					59
04	270	N	232	-0-	-38	-0-	223	3	9	9	Y	8					67
05	279	N	274	-0-	-5	-0-	266	3	8	9	Y	7	64	1			10
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					10
07	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					11

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	849	3	1	9	Y	1	3	1			1
03	992	N	939	-0-	-53	-0-	937	3	2	9	Y	2					3
04	960	N	924	-0-	-36	-0-	923	3	1	9	Y	1					4
05	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	Y	1	3	1			2
06	945	N	945	-0-	-0-	-0-	944	3	1	9	Y	1					3
*07	1067	N	1067	-0-	-0-	-0-	1065	3	2	9	Y	2					5

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	307	3	9	9	N	8	6	1			10
03	351	N	351	-0-	-0-	-0-	341	3	10	9	N	9	13	1			6
04	330	N	312	-0-	-18	-0-	308	3	4	9	N	4	6	1			4
05	353	N	353	-0-	-0-	-0-	346	3	7	9	N	6					10
06	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3	5	1			8
*07	334	N	334	-0-	-0-	-0-	328	3	6	9	N	5	6	1			7

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*07	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

02	551	N	551	-0-	-0-	-0-	541	3	10	9	N	9	9	1			3
03	513	N	513	-0-	-0-	-0-	500	3	13	9	N	12	12	1			3
04	600	N	590	-0-	-10	-0-	579	3	11	9	N	10	9	1			4
05	620	N	514	-0-	-106	-0-	503	3	11	9	N	10	12	1			2
06	636	N	636	-0-	-0-	-0-	626	3	10	9	N	9	8	1			3
07	620	N	497	-0-	-123	-0-	487	3	10	9	N	9	9	1			3

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

02	426	N	426	-0-	-0-	-0-	416	3	10	9	N	9	7	1			12
03	474	N	474	-0-	-0-	-0-	463	3	11	9	N	10	15	1			7
04	424	N	424	-0-	-0-	-0-	418	3	6	9	N	5	7	1			5
05	478	N	478	-0-	-0-	-0-	470	3	8	9	N	7					12
06	453	N	453	-0-	-0-	-0-	447	3	6	9	N	5	7	1			10
*07	451	N	451	-0-	-0-	-0-	445	3	6	9	N	5	7	1			8

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

02	132	N	132	-0-	-0-	-0-	131	3	1	9	N	1	1	1			1
03	155	N	147	-0-	-8	-0-	146	3	1	9	N	1	1	1			1
04	150	N	132	-0-	-18	-0-	132	3			N	-0-	1	1			-0-
05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1					1
06	150	N	142	-0-	-8	-0-	141	3	1	9	N	1	1	1			1
*07	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	420	N	301	-0-	-119	-0-	301	3			N	-0-					-0-
07	527	N	311	-0-	-216	-0-	311	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

02	664	N	664	-0-	-0-	-0-	657	3	7	9	N	6	5	1			8
03	744	N	739	-0-	-5	-0-	731	3	8	9	N	7	10	1			5
04	690	N	663	-0-	-27	-0-	660	3	3	9	N	3	5	1			3
05	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5					8
06	720	N	709	-0-	-11	-0-	706	3	3	9	N	3	4	1			7
*07	707	N	707	-0-	-0-	-0-	703	3	4	9	N	4	5	1			6

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

02	294	N	294	-0-	-0-	-0-	285	3	9	9	N	8	6	1			10
03	327	N	327	-0-	-0-	-0-	317	3	10	9	N	9	13	1			6
04	300	N	290	-0-	-10	-0-	286	3	4	9	N	4	6	1			4
05	341	N	329	-0-	-12	-0-	322	3	7	9	N	6					10
06	330	N	309	-0-	-21	-0-	306	3	3	9	N	3	5	1			8
*07	311	N	311	-0-	-0-	-0-	305	3	6	9	N	5	6	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	438	3	9	9	N	8	6	1			10
03	498	N	498	-0-	-0-	-0-	488	3	10	9	N	9	13	1			6
04	480	N	444	-0-	-36	-0-	440	3	4	9	N	4	6	1			4
05	502	N	502	-0-	-0-	-0-	495	3	7	9	N	6					10
06	480	N	474	-0-	-6	-0-	471	3	3	9	N	3	5	1			8
*07	474	N	474	-0-	-0-	-0-	468	3	6	9	N	5	6	1			7

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	22	3	15	9	Y	14	32	1			11
03	41	N	41	-0-	-0-	-0-	24	3	17	9	Y	15	1	8			25
04	30	N	15	-0-	-15	-0-	11	3	4	9	Y	4					29
05	36	N	36	-0-	-0-	-0-	26	3	10	9	Y	9	22	1			16
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					16
07	31	N	-0-	-0-	-31	-0-					Y	-0-					16

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	669	3	7	9	Y	6	6	1			2
03	770	N	770	-0-	-0-	-0-	761	3	9	9	Y	8	8	1			2
04	595	N	595	-0-	-0-	-0-	587	3	8	9	Y	7	6	1			3
05	464	N	464	-0-	-0-	-0-	456	3	8	9	Y	7	8	1			2
06	388	N	388	-0-	-0-	-0-	382	3	6	9	Y	5	5	1			2
07	620	N	376	-0-	-244	-0-	369	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	147	3	2	9	Y	2	2	1			1
03	152	N	152	-0-	-0-	-0-	150	3	2	9	Y	2	2	1			1
04	150	N	135	-0-	-15	-0-	133	3	2	9	Y	2	2	1			1
05	155	N	147	-0-	-8	-0-	146	3	1	9	Y	1	2	1			-0-
06	150	N	138	-0-	-12	-0-	136	3	2	9	Y	2	1	1			1
07	155	N	138	-0-	-17	-0-	136	3	2	9	Y	2	2	1			1

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	131	3	1	9	N	1	1	1			1
03	155	N	147	-0-	-8	-0-	146	3	1	9	N	1	1	1			1
04	150	N	127	-0-	-23	-0-	127	3			N	-0-	1	1			-0-
05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1					1
06	150	N	142	-0-	-8	-0-	141	3	1	9	N	1	1	1			1
*07	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1	2	1			1
03	496	N	465	-0-	-31	-0-	465	3			Y	-0-					1
04	480	N	443	-0-	-37	-0-	442	3	1	9	Y	1					2
05	511	N	511	-0-	-0-	-0-	511	3			Y	-0-	1	1			1
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					1
*07	530	N	530	-0-	-0-	-0-	529	3	1	9	Y	1					2

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	94	3	6	9	Y	5	5	1			2
03	124	N	123	-0-	-1	-0-	115	3	8	9	Y	7	7	1			2
04	120	N	101	-0-	-19	-0-	95	3	6	9	Y	5	5	1			2
05	124	N	57	-0-	-67	-0-	50	3	7	9	Y	6	7	1			1
06	120	N	108	-0-	-12	-0-	102	3	6	9	Y	5	4	1			2
*07	945	N	945	-0-	-0-	-0-	939	3	6	9	Y	5	5	1			2

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0-	-0-	894	3	6	9	Y	5	7	1			3
03	1023	N	1006	-0-	-17	-0-	993	3	13	9	Y	12	10	1			5
04	990	N	894	-0-	-96	-0-	886	3	8	9	Y	7	7	1			5
05	1027	N	1027	-0-	-0-	-0-	1019	3	8	9	Y	7	7	1			5
06	960	N	772	-0-	-188	-0-	765	3	7	9	Y	6	7	1			4
*07	1069	N	1069	-0-	-0-	-0-	1062	3	7	9	Y	6	7	1			3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	582	3	12	9	N	11	10	1			4
03	630	N	630	-0-	-0-	-0-	617	3	13	9	N	12	13	1			3
04	630	N	561	-0-	-69	-0-	549	3	12	9	N	11	10	1			4
05	651	N	614	-0-	-37	-0-	602	3	12	9	N	11	13	1			2
06	600	N	585	-0-	-15	-0-	574	3	11	9	N	10	8	1			4
*07	608	N	608	-0-	-0-	-0-	597	3	11	9	N	10	10	1			4

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	93	2	2	9	N	2					23
03	144	N	144	-0-	-0-	-0-	142	2	2	9	Y	2					25
04	115	N	115	-0-	-0-	-0-	113	2	2	9	Y	2					27
05	117	N	117	-0-	-0-	-0-	113	2	4	9	Y	4					31
06	116	N	116	-0-	-0-	-0-	112	2	4	9	Y	4					35
*07	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	1168	3	24	9	Y	22	21	1			8
03	1326	N	1326	-0-	-0-	-0-	1296	3	30	9	Y	27	29	1			6
04	1320	N	983	-0-	-337	-0-	955	3	28	9	Y	25	21	1			10
05	1333	N	825	-0-	-508	-0-	800	3	25	9	Y	23	28	1			5
06	1290	N	1099	-0-	-191	-0-	1076	3	23	9	Y	21	18	1			8
*07	1171	N	1171	-0-	-0-	-0-	1148	3	23	9	Y	21	21	1			8

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		155	-0-	155	292	155	3			Y	-0-					-0-
03	DLQ G-10		188	-0-	188	480	188	3			Y	-0-					-0-
04	621	N	141	-0-	-480	-0-	141	3			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		283	-0-	283	601	283	3			Y	-0-					-0-
03	DLQ G-10		301	-0-	301	902	301	3			Y	-0-					-0-
04	1100	N	285	-0-	-815	87	285	3			Y	-0-					-0-
05	392	N	305	-0-	-87	-0-	305	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		408	-0-	408	837	408	3			Y	-0-					66
03	DLQ G-10		444	-0-	444	1281	444	3			Y	-0-					66
04	1100	N	411	-0-	-689	592	411	3			Y	-0-					66
05	1040	N	448	-0-	-592	-0-	445	3	3	9	Y	3					69
06	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					69
*07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					69

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		87	-0-	87	179	87	3			Y	-0-					-0-
03	DLQ G-10		95	-0-	95	274	95	3			Y	-0-					-0-
04	362	N	88	-0-	-274	-0-	88	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		175	-0-	175	358	175	3			Y	-0-					-0-
03	DLQ G-10		190	-0-	190	548	190	3			Y	-0-					-0-
04	724	N	176	-0-	-548	-0-	176	3			Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	482	-0-	-330	-0-	482	3			N	-0-					-0-
03	713	N	404	-0-	-309	-0-	404	3			N	-0-					-0-
04	600	N	331	-0-	-269	-0-	331	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	241	-0-	-67	-0-	241	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	449	-0-	-27	-0-	449	3			N	-0-					37
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					37
04	540	N	471	-0-	-69	-0-	471	3			N	-0-					37
05	524	N	524	-0-	-0-	-0-	513	3	11	9	N	10					47
06	510	N	421	-0-	-89	-0-	421	3			N	-0-					47
07	496	N	405	-0-	-91	-0-	405	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

02	392	N	386	-0-	-6	-0-	386	3			N	-0-					146
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					146
04	504	N	504	-0-	-0-	-0-	429	3	75	9	N	68					214
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					214
06	420	N	350	-0-	-70	-0-	350	3			N	-0-					214
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					214

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

02	DLQ G-10		170	-0-	170	320	170	3			Y	-0-					-0-
03	DLQ G-10		207	-0-	207	527	207	3			Y	-0-					-0-
04	682	N	155	-0-	-527	-0-	155	3			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

02	DLQ G-10		566	-0-	566	1202	566	3			Y	-0-					-0-
03	DLQ G-10		602	-0-	602	1804	602	3			Y	-0-					-0-
04	1100	N	569	-0-	-531	1273	569	3			Y	-0-					-0-
05	1883	N	610	-0-	-1273	-0-	610	3			Y	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

02	DLQ G-10		140	-0-	140	287	140	3			Y	-0-					-0-
03	DLQ G-10		152	-0-	152	439	152	3			Y	-0-					-0-
04	580	N	141	-0-	-439	-0-	141	3			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
05	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

02	616	N	589	-0-	-27	-0-	589	3			N	-0-					9
03	651	N	649	-0-	-2	-0-	649	3			N	-0-					9
04	660	N	609	-0-	-51	-0-	609	3			N	-0-					9
05	757	N	757	-0-	-0-	-0-	726	3	31	9	N	28					37
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					37
*07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					37

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

02	DLQ G-10		87	-0-	87	179	87	3			Y	-0-					-0-
03	DLQ G-10		95	-0-	95	274	95	3			Y	-0-					-0-
04	362	N	88	-0-	-274	-0-	88	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					38
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					38
04	510	N	499	-0-	-11	-0-	499	3			N	-0-					38
05	558	N	542	-0-	-16	-0-	540	3	2	9	N	2					40
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					40
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					40

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		583	-0-	583	1194	583	3			Y	-0-					-0-
03	DLQ G-10		634	-0-	634	1828	634	3			Y	-0-					-0-
04	1100	N	587	-0-	-513	1315	587	3			Y	-0-					-0-
05	1954	N	639	-0-	-1315	-0-	636	3	3	9	Y	3					3
06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					3
*07	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					3

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					26
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					26
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					26
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					26
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					26
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					26

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					156
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					156
04	750	N	740	-0-	-10	-0-	740	3			N	-0-					156
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					156
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					156
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					156

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1275	-0-	-69	-0-	1275	3			N	-0-					129
03	1364	N	1355	-0-	-9	-0-	1355	3			N	-0-					129
04	1380	N	1281	-0-	-99	-0-	1281	3			N	-0-					129
05	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					129
06	1320	N	1256	-0-	-64	-0-	1256	3			N	-0-					129
07	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					129

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	641	-0-	-3	-0-	641	3			N	-0-					121
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					121
04	660	N	646	-0-	-14	-0-	646	3			N	-0-					121
05	713	N	701	-0-	-12	-0-	699	3	2	9	N	2					123
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					123
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					123

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					36
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					36
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					36
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					36
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					36
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					36

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	743	-0-	-41	-0-	743	3			N	-0-					62
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					62
04	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					62
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					62
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					62
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					62

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	929	-0-	-51	-0-	929	3			N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
04	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	1085	N	1080	-0-	-5	-0-	1080	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					118
03	920	N	920	-0-	-0-	-0-	920	3			N	-0-					118
04	870	N	851	-0-	-19	-0-	851	3			N	-0-					118
05	930	N	924	-0-	-6	-0-	922	3	2	9	N	2					120
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					120
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					120

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	396	3	24	9	N	22					22
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					22
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					22
07	434	N	378	-0-	-56	-0-	378	3			N	-0-					22

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	653	-0-	-19	-0-	653	3			N	-0-					258
03	744	N	734	-0-	-10	-0-	734	3			N	-0-					258
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					258
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					258
06	720	N	593	-0-	-127	-0-	593	3			N	-0-					258
07	744	N	693	-0-	-51	-0-	693	3			N	-0-					258

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					146
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					146
04	990	N	968	-0-	-22	-0-	968	3			N	-0-					146
05	1054	N	1052	-0-	-2	-0-	1049	3	3	9	N	3					149
06	1020	N	999	-0-	-21	-0-	999	3			N	-0-					149
*07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					149

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
04	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-
05	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	641	-0-	-3	-0-	641	3			N	-0-					85
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					85
04	660	N	646	-0-	-14	-0-	646	3			N	-0-					85
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					85
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					85
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					64
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					64
04	510	N	499	-0-	-11	-0-	499	3			N	-0-					64
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					64
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					64
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					64

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	165	-0-	-59	-0-	165	3			N	-0-					113
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					113
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					113
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					113
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					113
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	533	-0-	-55	-0-	533	3			N	-0-					168
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					168
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					168
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					168
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					168
07	651	N	544	-0-	-107	-0-	544	3			N	-0-					168

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1687	-0-	-49	-0-	1687	3			N	-0-					183
03	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					183
04	1800	N	1746	-0-	-54	-0-	1746	3			N	-0-					183
05	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					183
06	1800	N	1781	-0-	-19	-0-	1781	3			N	-0-					183
*07	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					183

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
04	1410	N	1409	-0-	-1	-0-	1409	3			N	-0-					-0-
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					-0-
06	1470	N	1453	-0-	-17	-0-	1453	3			N	-0-					-0-
*07	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1738	-0-	-166	-0-	1738	3			N	-0-					139
03	2046	N	1930	-0-	-116	-0-	1930	3			N	-0-					139
04	1920	N	1875	-0-	-45	-0-	1875	3			N	-0-					139
05	1986	N	1986	-0-	-0-	-0-	1984	3	2	9	N	2					141
06	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					141
*07	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					141

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2124	-0-	-116	-0-	2124	3			N	-0-					196
03	2294	N	2258	-0-	-36	-0-	2258	3			N	-0-					196
04	2310	N	2136	-0-	-174	-0-	2136	3			N	-0-					196
05	2356	N	2288	-0-	-68	-0-	2288	3			N	-0-					196
06	2190	N	2093	-0-	-97	-0-	2093	3			N	-0-					196
07	2201	N	2128	-0-	-73	-0-	2128	3			N	-0-					196

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					104
03	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					104
04	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					104
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					104
06	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					104
*07	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					104

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	319	-0-	-45	-0-	319	3			N	-0-					43
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					43
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					43
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					43
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					43
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					43

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					23
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					23
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					23
05	321	N	321	-0-	-0-	-0-	318	3	3	9	N	3					26
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					26
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					26

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	1			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	1			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-
05	217	N	109	-0-	-108	-0-	109	1			N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	684	1			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	1			N	-0-					-0-
04	630	N	380	-0-	-250	-0-	380	1			N	-0-					-0-
05	744	N	409	-0-	-335	-0-	409	1			N	-0-					-0-
06	690	N	528	-0-	-162	-0-	528	1			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	172	-0-	-52	-0-	172	1			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	1			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	1			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	1			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	1			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

02	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	1			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	1			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

02	714	N	714	-0-	-0-	-0-	714	1			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	1			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	1			N	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	1151	1			N	-0-					-0-
*06	861	N	861	-0-	-0-	-0-	861	1			N	-0-					-0-
*07	1046	N	1046	-0-	-0-	-0-	1046	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

02	233	N	233	-0-	-0-	-0-	233	1			N	-0-					-0-
03	248	N	141	-0-	-107	-0-	141	1			N	-0-					-0-
04	240	N	124	-0-	-116	-0-	124	1			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	1			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	1			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

02	DLQ G-10		189	-0-	189	30514	189	1			Y	-0-					16
03	DLQ G-10		227	-0-	227	30741	227	1			Y	-0-					16
04	DLQ G-10		102	-0-	102	30843	102	1			Y	-0-					16
05	DLQ G-10		126	-0-	126	30969	126	1			Y	-0-					16
06	DLQ G-10		173	-0-	173	31142	173	1			Y	-0-					16
07	DLQ G-10		179	-0-	179	31321	179	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

02	DLQ G-10		92	-0-	92	9022	92	1			Y	-0-					17
03	DLQ G-10		83	-0-	83	9105	83	1			Y	-0-					17
04	DLQ G-10		56	-0-	56	9161	56	1			Y	-0-					17
05	DLQ G-10		70	-0-	70	9231	70	1			Y	-0-					17
06	DLQ G-10		64	-0-	64	9295	64	1			Y	-0-					17
07	DLQ G-10		35	-0-	35	9330	35	1			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
04	480	N	298	-0-	-182	-0-	298	3			Y	-0-					-0-
05	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
06	452	N	330	-0-	-122	-0-	330	3			Y	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

02	28	N	24	-0-	-4	-0-	24	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	210	N	101	-0-	-109	-0-	101	3			Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	166	N	119	-0-	-47	-0-	119	3			Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			Y	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			Y	-0-					-0-
05	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	390	3	35	9	Y	32	28	1			4
03	496	N	496	-0-	-0-	-0-	418	3	78	9	Y	71	44	1			31
04	474	N	474	-0-	-0-	-0-	435	3	39	9	Y	35	43	1			23
05	470	N	470	-0-	-0-	-0-	426	3	44	9	Y	40	32	1			31
06	450	N	385	-0-	-65	-0-	383	3	2	9	Y	2	3	1			30
*07	566	N	566	-0-	-0-	-0-	564	3	2	9	Y	2	1	1			31

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
04	90	N	32	-0-	-58	-0-	32	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*07	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	446	3	32	9	Y	29	26	1			3
03	595	N	595	-0-	-0-	-0-	525	3	70	9	Y	64	39	1			28
04	660	N	654	-0-	-6	-0-	619	3	35	9	Y	32	39	1			21
05	559	N	559	-0-	-0-	-0-	519	3	40	9	Y	36	29	1			28
06	730	N	730	-0-	-0-	-0-	701	3	29	9	Y	26	36	1			18
*07	616	N	616	-0-	-0-	-0-	584	3	32	9	Y	29	18	1			29

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	267	3	12	9	Y	11	10	1			5
03	263	N	263	-0-	-0-	-0-	237	3	26	9	Y	24	15	1			14
04	228	N	228	-0-	-0-	-0-	215	3	13	9	Y	12	15	1			11
05	344	N	344	-0-	-0-	-0-	330	3	14	9	Y	13	11	1			13
06	298	N	298	-0-	-0-	-0-	261	3	37	9	Y	34	47	1			-0-
*07	289	N	289	-0-	-0-	-0-	247	3	42	9	Y	38	23	1			15

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	885	3	39	9	Y	35	31	1			7
03	813	N	813	-0-	-0-	-0-	728	3	85	9	Y	77	48	1			36
04	659	N	659	-0-	-0-	-0-	616	3	43	9	Y	39	47	1			28
05	549	N	549	-0-	-0-	-0-	502	3	47	9	Y	43	35	1			36
06	799	N	799	-0-	-0-	-0-	781	3	18	9	Y	16	22	1			30
*07	602	N	602	-0-	-0-	-0-	582	3	20	9	Y	18	11	1			37

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
03	558	N	283	-0-	-275	-0-	283	3			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	182	-0-	-70	-0-	182	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	226	3	22	9	Y	20					167
03	285	N	285	-0-	-0-	-0-	230	3	55	9	Y	50					217
04	413	N	413	-0-	-0-	-0-	391	3	22	9	Y	20					237
*05	248	N	218	-0-	-30	-0-	201	3	17	9	Y	15	171	1			81
*06	240	N	205	-0-	-35	-0-	194	3	11	9	Y	10					91
*07	195	N	195	-0-	-0-	-0-	184	3	11	9	Y	10					101

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	41	3	9	9	Y	8					120
03	62	N	59	-0-	-3	-0-	48	3	11	9	Y	10					130
04	60	N	36	-0-	-24	-0-	30	3	6	9	Y	5					135
*05	62	N	54	-0-	-8	-0-	34	3	20	9	Y	18					153
*06	60	N	27	-0-	-33	-0-	15	3	12	9	Y	11					164
*07	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1	115	1			50

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
04	600	N	446	-0-	-154	-0-	446	3			Y	-0-					-0-
05	713	N	648	-0-	-65	-0-	648	3			Y	-0-					-0-
06	750	N	596	-0-	-154	-0-	596	3			Y	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

02	388	N	388	-0-	-0-	-0-	379	3	9	9	Y	8	8	1			3
03	528	N	528	-0-	-0-	-0-	507	3	21	9	Y	19	12	1			10
04	352	N	352	-0-	-0-	-0-	342	3	10	9	Y	9	11	1			8
05	393	N	393	-0-	-0-	-0-	382	3	11	9	Y	10	8	1			10
06	365	N	365	-0-	-0-	-0-	357	3	8	9	Y	7	9	1			8
*07	515	N	515	-0-	-0-	-0-	506	3	9	9	Y	8	5	1			11

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

02	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			Y	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

02	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	4	1			1
03	504	N	504	-0-	-0-	-0-	494	3	10	9	Y	9	6	1			4
04	300	N	245	-0-	-55	-0-	239	3	6	9	Y	5	6	1			3
05	341	N	286	-0-	-55	-0-	280	3	6	9	Y	5	4	1			4
06	354	N	337	-0-	-17	-0-	334	3	3	9	Y	3	4	1			3
*07	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3	2	1			4

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

02	828	N	828	-0-	-0-	-0-	810	3	18	9	Y	16	14	1			6
03	1170	N	1170	-0-	-0-	-0-	1131	3	39	9	Y	35	21	1			20
04	870	N	802	-0-	-68	-0-	783	3	19	9	Y	17	21	1			16
05	1043	N	1043	-0-	-0-	-0-	1022	3	21	9	Y	19	16	1			19
06	870	N	693	-0-	-177	-0-	684	3	9	9	Y	8	10	1			17
*07	1126	N	1126	-0-	-0-	-0-	1117	3	9	9	Y	8	5	1			20

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			Y	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
06	362	N	316	-0-	-46	-0-	316	3			Y	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

02	1624	X	1213	-0-	-411	-0-	1213	3			Y	-0-					-0-
03	1798	X	1271	-0-	-527	-0-	1271	3			Y	-0-					-0-
04	1740	X	1168	-0-	-572	-0-	1168	3			Y	-0-					-0-
05	1767	X	1483	-0-	-284	-0-	1483	3			Y	-0-					-0-
06	1290	X	1283	-0-	-7	-0-	1283	3			Y	-0-					-0-
*07	1329	X	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-
06	420	N	260	-0-	-160	-0-	260	3			Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	14	-0-	-42	-0-	14	3			N	-0-					165
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					165
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					165
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					165
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					165
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	256	-0-	-192	-0-	243	3	13	9	Y	12	182	1			26
03	496	N	348	-0-	-148	-0-	337	3	11	9	Y	10					36
04	390	N	386	-0-	-4	-0-	362	3	24	9	Y	22					58
05	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3					61
06	330	N	266	-0-	-64	-0-	257	3	9	9	Y	8					69
*07	370	N	370	-0-	-0-	-0-	351	3	19	9	Y	17					86

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					3
05	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					4
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					4
*07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					9
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					9
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					9
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					9
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					9
07	682	N	506	-0-	-176	-0-	506	3			N	-0-					9

6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	152	-0-	-100	-0-	142	3	10	9	Y	9					132
03	248	N	188	-0-	-60	-0-	185	3	3	9	Y	3					135
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					135
05	155	N	152	-0-	-3	-0-	150	3	2	9	Y	2					137
06	180	N	165	-0-	-15	-0-	146	3	19	9	Y	17					154
*07	167	N	167	-0-	-0-	-0-	150	3	17	9	Y	15					169

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	450	2	1	9	Y	1					105
03	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					105
04	480	N	459	-0-	-21	-0-	459	2			Y	-0-					105
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					105
*06	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					105
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					105

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	64	-0-	-76	-0-	63	2	1	9	Y	1					23
03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					23
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					23
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					23
*06	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					23
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					23

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					30
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					30
04	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					30
05	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					30
06	600	N	580	-0-	-20	-0-	580	2			Y	-0-					30
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					30

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	88	-0-	-52	-0-	88	2			Y	-0-					12
03	495	N	495	-0-	-0-	-0-	493	2	2	9	Y	2					14
04	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1					15
05	636	N	636	-0-	-0-	-0-	634	2	2	9	Y	2					17
06	150	N	20	-0-	-130	-0-	20	2			Y	-0-					17
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					17

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	269	-0-	-67	-0-	269	3			N	-0-					9
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					9
04	270	N	166	-0-	-104	-0-	166	3			N	-0-					9
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					9
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					14
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					14
04	180	N	83	-0-	-97	-0-	83	3			N	-0-					14
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					14
*06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					14
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					14
04	180	N	54	-0-	-126	-0-	54	3			N	-0-					14
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					14
*06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	94	-0-	-46	-0-	94	3			N	-0-					14
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					14
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					14
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					14
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					19
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					19
04	330	N	247	-0-	-83	-0-	247	3			N	-0-					19
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					19
*06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					20
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					20
04	120	N	24	-0-	-96	-0-	24	3			N	-0-					20
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					20
*06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					28
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					28
04	180	N	90	-0-	-90	-0-	90	3			N	-0-					28
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					28
*06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

02	420	N	233	-0-	-187	-0-	233	3			N	-0-					57
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					57
04	300	N	122	-0-	-178	-0-	122	3			N	-0-					57
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					57
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					57
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
07	558	N	427	-0-	-131	-0-	427	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	782	-0-	-58	-0-	782	2			N	-0-					-0-
03	930	N	718	-0-	-212	-0-	718	2			N	-0-					-0-
04	900	N	643	-0-	-257	-0-	643	2			N	-0-					-0-
05	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	16	1	309	3	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	9	1	195	3	Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	9	1	203	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	32	1	623	3	Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	28	1	530	3	Y	-0-					-0-
04	540	N	390	-0-	-150	-0-	17	1	373	3	Y	-0-					-0-
05	682	N	404	-0-	-278	-0-	17	1	387	3	Y	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	23	1	327	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
07	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
04	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
05	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
*07	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

02	16	N	16	-0-	-0-	-0-	13	3	3	9	N	3					43
03	62	N	-0-	-0-	-62	-0-					N	2					45
04	23	N	23	-0-	-0-	-0-	22	3	1	9	N	1					46
05	0	N	-0-	-0-	-0-	-0-					N	2					48
06	0	N	-0-	-0-	-0-	-0-					N	2					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

02	1772	X	1772	-0-	-0-	-0-	1770	3	2	9	N	2					41
03	2064	X	2064	-0-	-0-	-0-	2063	3	1	9	N	1					42
04	1564	X	1564	-0-	-0-	-0-	1562	3	2	9	N	2					44
05	1764	X	1764	-0-	-0-	-0-	1763	3	1	9	N	1					45
*06	1562	X	1562	-0-	-0-	-0-	1560	3	2	9	N	2					47
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					47

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
03	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
05	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
*07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

02	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

02	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
04	870	N	517	-0-	-353	-0-	517	3			N	-0-					-0-
05	1457	N	535	-0-	-922	-0-	535	3			N	-0-					-0-
06	1410	N	560	-0-	-850	-0-	560	3			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	530	-0-	-630	-0-	528	2	2	9	Y	2					40
03	706	N	706	-0-	-0-	-0-	702	2	4	9	Y	4					44
04	600	N	600	-0-	-0-	-0-	594	2	6	9	Y	5					49
05	664	N	664	-0-	-0-	-0-	658	2	6	9	Y	5					54
06	690	N	629	-0-	-61	-0-	626	2	3	9	Y	3					57
07	DLQ G-10		632	-0-	632	632	631	2	1	9	Y	1					58

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11	-0-	465	2			N	-0-					69
03	527	N	511	-0-	-16	-0-	510	2	1	9	N	1					70
04	510	N	439	-0-	-71	-0-	437	2	2	9	N	2					72
05	527	N	413	-0-	-114	-0-	411	2	2	9	N	2					74
06	480	N	381	-0-	-99	-0-	381	2			N	-0-					74
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	447	-0-	-113	-0-	447	2			N	-0-					167
03	620	N	247	-0-	-373	-0-	247	2			N	-0-					167
04	630	N	22	-0-	-608	-0-	22	2			N	-0-					167
05	496	N	-0-	-0-	-496	-0-					N	-0-					167
06	240	N	-0-	-0-	-240	-0-					N	-0-					167
*07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					167

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	770	2	2	9	N	2					100
03	868	N	860	-0-	-8	-0-	854	2	6	9	N	5					105
04	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					110
05	956	N	956	-0-	-0-	-0-	953	2	3	9	N	3					113
*06	911	N	911	-0-	-0-	-0-	903	2	8	9	N	7					120
*07	947	N	947	-0-	-0-	-0-	922	2	25	9	N	23					143

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1745	N	799	-0-	-946	-0-	792	2	7	9	Y	6					90
03	1060	N	1060	-0-	-0-	-0-	1053	2	7	9	Y	6					96
04	930	N	897	-0-	-33	-0-	890	2	7	9	Y	6					102
05	993	N	993	-0-	-0-	-0-	987	2	6	9	Y	5					107
06	1020	N	943	-0-	-77	-0-	940	2	3	9	Y	3					110
07 DLQ G-10			947	-0-	947	947	946	2	1	9	Y	1					111

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 P&A COND			NO RPT	-0-	-0-	343					N	NO RPT					219
03 P&A COND			NO RPT	-0-	-0-	343					N	NO RPT					219
04 P&A COND			NO RPT	-0-	-0-	343					N	NO RPT					219
05 P&A COND			NO RPT	-0-	-0-	343					N	NO RPT					219
06 P&A COND			NO RPT	-0-	-0-	343					N	NO RPT					219
07 P&A COND			NO RPT	-0-	-0-	343					N	NO RPT					219

PLUGGED AND ABANDONED_____ 10/03/2021

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	1			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	1			N	-0-					-0-
05	341	N	109	-0-	-232	-0-	109	1			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	1			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824

CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

02	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310

JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

02	415	N	415	-0-	-0-	-0-	33 3	1 9	379	3	Y	3	5	1			5
03	434	N	417	-0-	-17	-0-	36 2	1 9	379	3	Y	2	1	1			6
04	420	N	405	-0-	-15	-0-	35 3	1 9	367	3	Y	3	3	1			6
05	465	N	422	-0-	-43	-0-	36 2	1 9	384	3	Y	2	3	1			5
06	390	N	390	-0-	-0-	-0-	34 1	1 9	355	3	Y	1	2	1			4
07	434	N	401	-0-	-33	-0-	33 3	1 9	365	3	Y	3	1	1			6

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

02	T. A.		48	-0-	48	48	4	1	44	3	Y	-0-					-0-
03	T. A.		249	-0-	249	297	22	1	227	3	Y	-0-					-0-
04	T. A.		128	-0-	128	425	11	1	117	3	Y	-0-					-0-
05	485	X	60	-0-	-425	-0-	5	1	55	3	Y	-0-					-0-
*06	52	X	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
07	T. A.		50	-0-	50	50	4	1	46	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	15	1	170	3	Y	1	3	1			2
							1	9									
03	217	N	201	-0-	-16	-0-	17	1	182	3	Y	2	1	1			3
							2	9									
04	184	N	184	-0-	-0-	-0-	16	1	167	3	Y	1	1	1			3
							1	9									
05	217	N	149	-0-	-68	-0-	13	1	136	3	Y	-0-	1	1			2
06	180	N	113	-0-	-67	-0-	10	1	102	3	Y	1	1	1			2
							1	9									
07	186	N	99	-0-	-87	-0-	8	1	91	3	Y	-0-					2

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	28	1	324	3	Y	5	10	1			8
							6	9									
03	465	N	463	-0-	-2	-0-	40	1	419	3	Y	4	2	1			10
							4	9									
04	450	N	428	-0-	-22	-0-	37	1	384	3	Y	6	5	1			11
							7	9									
05	441	N	441	-0-	-0-	-0-	37	1	400	3	Y	4	5	1			10
							4	9									
06	450	N	417	-0-	-33	-0-	37	1	379	3	Y	1	4	1			7
							1	9									
*07	438	N	438	-0-	-0-	-0-	36	1	395	3	Y	6	2	1			11
							7	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		237	-0-	237	237	19	1	218	3	Y	-0-					-0-
03	T. A.		236	-0-	236	473	20	1	216	3	Y	-0-					-0-
04	T. A.		274	-0-	274	747	24	1	250	3	Y	-0-					-0-
05	947	X	200	-0-	-747	-0-	17	1	183	3	Y	-0-					-0-
*06	182	X	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					-0-
07	279	N	173	-0-	-106	-0-	14	1	159	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

02	361	N	361	-0-	-0-	-0-	29	1	332	3	Y	-0-					-0-
03	403	N	374	-0-	-29	-0-	32	1	342	3	Y	-0-					-0-
04	420	N	318	-0-	-102	-0-	28	1	290	3	Y	-0-					-0-
05	587	N	587	-0-	-0-	-0-	50	1	537	3	Y	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	44	1	449	3	Y	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	43	1	475	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

02	56	N	56	-0-	-0-	-0-	4	1	51	3	Y	1	2	1			2
							1	9									
03	781	N	781	-0-	-0-	-0-	67	1	708	3	Y	5	1	1			6
							6	9									
04	394	N	394	-0-	-0-	-0-	34	1	358	3	Y	2	3	1			5
							2	9									
05	191	N	191	-0-	-0-	-0-	16	1	174	3	Y	1	2	1			4
							1	9									
06	450	N	114	-0-	-336	-0-	10	1	103	3	Y	1	2	1			3
							1	9									
07	403	N	84	-0-	-319	-0-	7	1	76	3	Y	1	1	1			3
							1	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

02	47	N	47	-0-	-0-	-0-	2	1	35	3	Y	9	1	1			9
							10	9									
03	145	N	145	-0-	-0-	-0-	7	1	136	3	Y	2					11
							2	9									
04	120	N	78	-0-	-42	-0-	4	1	73	3	Y	1	10	1			2
							1	9									
05	65	N	65	-0-	-0-	-0-	3	1	61	3	Y	1					3
							1	9									
06	120	N	69	-0-	-51	-0-	3	1	66	3	Y	-0-					3
07	93	N	62	-0-	-31	-0-	3	1	59	3	Y	-0-					3

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

02	315	N	315	-0-	-0-	-0-	7	1	139	3	Y	154	16	1			162
							169	9									
03	205	N	205	-0-	-0-	-0-	9	1	163	3	Y	30	9	1			183
							33	9									
04	208	N	208	-0-	-0-	-0-	8	1	159	3	Y	37	175	1			45
							41	9									
05	341	N	179	-0-	-162	-0-	8	1	150	3	Y	19	9	1			55
							21	9									
06	210	N	157	-0-	-53	-0-	7	1	144	3	Y	5	3	1			57
							6	9									
07	217	N	171	-0-	-46	-0-	8	1	161	3	Y	2	1	1			58
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-		-0-	-0-	14	1	161	3	Y	165	337	1			300
								182	9									
03	390	N	390	-0-		-0-	-0-	16	1	168	3	Y	187	90	1	1	8	396
								206	9									
04	321	N	321	-0-		-0-	-0-	14	1	145	3	Y	147	176	1			367
								162	9									
05	281	N	281	-0-		-0-	-0-	13	1	139	3	Y	117	161	1			323
								129	9									
06	270	N	211	-0-		-59	-0-	19	1	192	3	Y	-0-	125	1			198
07	248	N	199	-0-		-49	-0-	17	1	182	3	Y	-0-	38	1			160

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-		-0-	-0-	26	1	293	3	Y	2	5	1			4
								2	9									
03	403	N	345	-0-		-58	-0-	30	1	313	3	Y	2	1	1			5
								2	9									
04	360	N	326	-0-		-34	-0-	28	1	296	3	Y	2	2	1			5
								2	9									
05	341	N	340	-0-		-1	-0-	29	1	310	3	Y	1	2	1			4
								1	9									
06	330	N	329	-0-		-1	-0-	29	1	299	3	Y	1	2	1			3
								1	9									
07	341	N	340	-0-		-1	-0-	28	1	309	3	Y	3	1	1			5
								3	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		24	-0-		24	24	3	1	20	3	Y	1					5
								1	9									
03	14B2 EXT		57	-0-		57	81	8	1	48	3	Y	1					6
								1	9									
04	14B2 EXT		2	-0-		2	83	2	3			Y	-0-	5	1			1
05	83	X	-0-	-0-		-83	-0-					Y	-0-					1
06	0	X	-0-	-0-		-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-		-0-	-0-	41	1	249	3	Y	13					36
								14	9									
03	339	N	339	-0-		-0-	-0-	49	1	279	3	Y	10					46
								11	9									
04	329	N	329	-0-		-0-	-0-	57	1	262	3	Y	9	38	1			17
								10	9									
05	341	N	337	-0-		-4	-0-	53	1	274	3	Y	9					26
								10	9									
06	330	N	326	-0-		-4	-0-	52	1	273	3	Y	1					27
								1	9									
*07	356	N	356	-0-		-0-	-0-	55	1	293	3	Y	7					34
								8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	13	1	263	3	Y	1	1	1			1
							1	9									
03	322	N	322	-0-	-0-	-0-	16	1	305	3	Y	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					1
05	310	N	116	-0-	-194	-0-	6	1	110	3	Y	-0-					1
06	300	N	109	-0-	-191	-0-	5	1	103	3	Y	1	1	1			1
							1	9									
07	155	N	120	-0-	-35	-0-	6	1	113	3	Y	1					2
							1	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	3	1	35	3	Y	1	2	1			2
							1	9									
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					2
04	60	N	56	-0-	-4	-0-	5	1	50	3	Y	1	1	1			2
							1	9									
05	60	N	60	-0-	-0-	-0-	5	1	54	3	Y	1	1	1			2
							1	9									
06	90	N	58	-0-	-32	-0-	5	1	53	3	Y	-0-	1	1			1
07	62	N	57	-0-	-5	-0-	5	1	51	3	Y	1					2
							1	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0-	-0-	90	1	1023	3	Y	7	17	1			14
							8	9									
03	1364	N	1333	-0-	-31	-0-	115	1	1209	3	Y	8	4	1			18
							9	9									
04	1350	N	1226	-0-	-124	-0-	106	1	1111	3	Y	8	8	1			18
							9	9									
05	1305	N	1305	-0-	-0-	-0-	111	1	1186	3	Y	7	8	1			17
							8	9									
06	1290	N	1259	-0-	-31	-0-	111	1	1144	3	Y	4	8	1			13
							4	9									
07	1271	N	763	-0-	-508	-0-	63	1	693	3	Y	6	3	1			16
							7	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	18	1	206	3	Y	1	2	1			2
							1	9									
03	310	N	299	-0-	-11	-0-	26	1	273	3	Y	-0-					2
04	240	N	236	-0-	-4	-0-	20	1	215	3	Y	1	1	1			2
							1	9									
05	657	N	657	-0-	-0-	-0-	56	1	599	3	Y	2	1	1			3
							2	9									
06	300	N	215	-0-	-85	-0-	19	1	194	3	Y	2	2	1			3
							2	9									
*07	695	N	695	-0-	-0-	-0-	58	1	635	3	Y	2					5
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	28	1	321	3	Y	2	6	1			6
							2	9									
03	398	N	398	-0-	-0-	-0-	34	1	362	3	Y	2	1	1			7
							2	9									
04	390	N	332	-0-	-58	-0-	29	1	301	3	Y	2	3	1			6
							2	9									
05	403	N	315	-0-	-88	-0-	27	1	285	3	Y	3	3	1			6
							3	9									
*06	469	N	469	-0-	-0-	-0-	41	1	427	3	Y	1	3	1			4
							1	9									
07	341	N	264	-0-	-77	-0-	22	1	239	3	Y	3	1	1			6
							3	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	8	1	92	3	Y	1	1	1			1
							1	9									
03	124	N	50	-0-	-74	-0-	4	1	46	3	Y	-0-					1
04	142	N	142	-0-	-0-	-0-	12	1	130	3	Y	-0-					1
05	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					1
*06	162	N	162	-0-	-0-	-0-	14	1	147	3	Y	1	1	1			1
							1	9									
*07	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					1

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	414	-0-	-202	-0-	44	1	370	3	N	-0-					-0-
03	651	N	200	-0-	-451	-0-	22	1	178	3	N	-0-					-0-
04	570	N	535	-0-	-35	-0-	59	1	476	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	69	1	538	3	N	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	64	1	474	3	N	-0-					-0-
07	558	N	539	-0-	-19	-0-	64	1	475	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	46	1	529	3	Y	8	18	1			15
							9	9									
03	665	N	665	-0-	-0-	-0-	57	1	599	3	Y	8	4	1			19
							9	9									
04	630	N	623	-0-	-7	-0-	53	1	560	3	Y	9	9	1			19
							10	9									
05	656	N	656	-0-	-0-	-0-	55	1	592	3	Y	8	9	1			18
							9	9									
06	630	N	603	-0-	-27	-0-	53	1	549	3	Y	1	7	1			12
							1	9									
07	651	N	623	-0-	-28	-0-	51	1	561	3	Y	10	3	1			19
							11	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	17	1	333	3	Y	2					3
							2	9									
03	434	N	408	-0-	-26	-0-	21	1	385	3	Y	2	2	1			3
							2	9									
04	390	N	376	-0-	-14	-0-	19	1	357	3	Y	-0-	3	1			-0-
05	403	N	343	-0-	-60	-0-	18	1	325	3	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	16	1	319	3	Y	3	1	1			2
							3	9									
07	403	N	332	-0-	-71	-0-	15	1	313	3	Y	4	1	1			5
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	6	4	1			8
03	0	N	-0-	-0-	-0-	-0-					Y	10	12	1			6
04	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			6
05	0	N	-0-	-0-	-0-	-0-					Y	2	4	1			4
06	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			3
07	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			2

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

02	685	N	685	-0-	-0-	-0-	32	1	645	3	Y	7	5	1			9
							8	9									
03	806	N	702	-0-	-104	-0-	35	1	654	3	Y	12	14	1			7
							13	9									
04	780	N	753	-0-	-27	-0-	37	1	709	3	Y	6	5	1			8
							7	9									
05	781	N	781	-0-	-0-	-0-	40	1	738	3	Y	3	5	1			6
							3	9									
*06	691	N	691	-0-	-0-	-0-	33	1	651	3	Y	6	6	1			6
							7	9									
07	775	N	774	-0-	-1	-0-	36	1	727	3	Y	10	5	1			11
							11	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

02	700	N	596	-0-	-104	-0-	62	1	514	3	N	18					143
							20	9									
03	682	N	620	-0-	-62	-0-	67	1	549	3	N	4					147
							4	9									
04	630	N	610	-0-	-20	-0-	66	1	535	3	N	8					155
							9	9									
05	654	N	654	-0-	-0-	-0-	73	1	572	3	N	8					163
							9	9									
06	600	N	583	-0-	-17	-0-	69	1	514	3	N	-0-					163
07	620	N	587	-0-	-33	-0-	69	1	518	3	N	-0-					163

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
03	403	N	246	-0-	-157	-0-	246	3			Y	-0-					-0-
04	360	N	190	-0-	-170	-0-	190	3			Y	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

02	575	N	575	-0-	-0-	-0-	27	1	548	3	Y	-0-					-0-
03	1349	N	1349	-0-	-0-	-0-	68	1	1279	3	Y	2	2	1			-0-
							2	9									
04	1046	N	1046	-0-	-0-	-0-	52	1	979	3	Y	14	6	1			8
							15	9									
05	837	N	837	-0-	-0-	-0-	43	1	794	3	Y	-0-	6	1			2
*06	761	N	761	-0-	-0-	-0-	36	1	719	3	Y	5	2	1			5
							6	9									
07	1085	N	704	-0-	-381	-0-	33	1	663	3	Y	7	2	1			10
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	9	1	166	3	Y	-0-					-0-
04	180	N	158	-0-	-22	-0-	8	1	149	3	Y	1					1
							1	9									
05	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-	1	1			-0-
06	180	N	135	-0-	-45	-0-	6	1	128	3	Y	1					1
							1	9									
07	155	N	133	-0-	-22	-0-	6	1	126	3	Y	1	1	1			1
							1	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	2	1			1
03	48	N	48	-0-	-0-	-0-	4	1	43	3	Y	1					2
							1	9									
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-	1	1			1
05	31	N	24	-0-	-7	-0-	2	1	21	3	Y	1	1	1			1
							1	9									
06	60	N	-0-	-0-	-60	-0-					Y	-0-					1
*07	1361	N	1361	-0-	-0-	-0-	113	1	1248	3	Y	-0-	1	1			-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	58	1	657	3	Y	7	17	1			14
							8	9									
03	899	N	807	-0-	-92	-0-	69	1	731	3	Y	6	3	1			17
							7	9									
04	870	N	707	-0-	-163	-0-	61	1	640	3	Y	5	7	1			15
							6	9									
05	1081	N	1081	-0-	-0-	-0-	92	1	980	3	Y	8	7	1			16
							9	9									
*06	1017	N	1017	-0-	-0-	-0-	90	1	925	3	Y	2	7	1			11
							2	9									
*07	943	N	943	-0-	-0-	-0-	78	1	854	3	Y	10	3	1			18
							11	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	3	1	62	3	Y	21	15	1			27
							23	9									
03	372	N	190	-0-	-182	-0-	8	1	148	3	Y	31	37	1			21
							34	9									
04	207	N	207	-0-	-0-	-0-	10	1	180	3	Y	15	14	1			22
							17	9									
05	102	N	102	-0-	-0-	-0-	5	1	90	3	Y	6	14	1			14
							7	9									
06	180	N	28	-0-	-152	-0-	1	1	23	3	Y	4	8	1			10
							4	9									
07	217	N	65	-0-	-152	-0-	3	1	60	3	Y	2	5	1			7
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	10	1	178	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	9	1	168	3	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	19	1	345	3	Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	22	1	454	3	Y	-0-					-0-

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

02	179	N	179	-0-	-0-	-0-	8	1	161	3	Y	9	1	1			10
							10	9									
03	946	N	946	-0-	-0-	-0-	48	1	897	3	Y	1					11
							1	9									
04	1281	N	1281	-0-	-0-	-0-	64	1	1215	3	Y	2	11	1			2
							2	9									
05	1031	N	1031	-0-	-0-	-0-	53	1	977	3	Y	1					3
							1	9									
*06	979	N	979	-0-	-0-	-0-	46	1	923	3	Y	9	5	1			7
							10	9									
07	1333	N	915	-0-	-418	-0-	43	1	862	3	Y	9	3	1			13
							10	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

02	51	N	51	-0-	-0-	-0-	2	1	47	3	Y	2	1	1			2
							2	9									
03	95	N	95	-0-	-0-	-0-	5	1	88	3	Y	2	3	1			1
							2	9									
04	74	N	74	-0-	-0-	-0-	4	1	69	3	Y	1	1	1			1
							1	9									
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
06	90	N	70	-0-	-20	-0-	3	1	67	3	Y	-0-					1
*07	81	N	81	-0-	-0-	-0-	4	1	76	3	Y	1	1	1			1
							1	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

02	461	N	461	-0-	-0-	-0-	19	1	383	3	Y	54	42	1			69
							59	9									
03	966	N	966	-0-	-0-	-0-	45	1	835	3	Y	78	100	1			47
							86	9									
04	780	N	730	-0-	-50	-0-	35	1	654	3	Y	37	32	1			52
							41	9									
05	784	N	784	-0-	-0-	-0-	39	1	726	3	Y	17	32	1			37
							19	9									
06	930	N	317	-0-	-613	-0-	15	1	292	3	Y	9	20	1			26
							10	9									
07	744	N	667	-0-	-77	-0-	29	1	590	3	Y	44	18	1			52
							48	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	19	1	382	3	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	24	1	444	3	Y	1	1	1			-0-
							1	9									
04	433	N	433	-0-	-0-	-0-	22	1	411	3	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	21	1	413	3	Y	4	2	1			2
							4	9									
*07	453	N	453	-0-	-0-	-0-	21	1	425	3	Y	6	3	1			5
							7	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		9	-0-	9	9	1	1	8	3	Y	-0-					-0-

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	21	1	414	3	Y	2					2
							2	9									
03	527	N	487	-0-	-40	-0-	25	1	462	3	Y	-0-					2
04	510	N	453	-0-	-57	-0-	23	1	430	3	Y	-0-	2	1			-0-
05	496	N	419	-0-	-77	-0-	21	1	398	3	Y	-0-					-0-
06	480	N	393	-0-	-87	-0-	19	1	372	3	Y	2					2
							2	9									
07	465	N	377	-0-	-88	-0-	18	1	355	3	Y	4	1	1			5
							4	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	15	1	295	3	Y	3	1	1			2
							3	9									
*07	404	N	404	-0-	-0-	-0-	19	1	381	3	Y	4	2	1			4
							4	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	11	1	119	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	13	1	136	3	Y	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	11	1	116	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	Y	-0-					-0-
05	155	N	95	-0-	-60	-0-	8	1	87	3	Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	8	1	86	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					12
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					12
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					12
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					12
06	180	N	154	-0-	-26	-0-	154	3			Y	-0-					12
07	186	N	161	-0-	-25	-0-	161	3			Y	-0-					12

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	24	1	475	3	Y	1	1	1			1
							1	9									
03	651	N	650	-0-	-1	-0-	33	1	615	3	Y	2	2	1			1
							2	9									
04	600	N	585	-0-	-15	-0-	29	1	555	3	Y	1	1	1			1
							1	9									
05	602	N	602	-0-	-0-	-0-	31	1	571	3	Y	-0-					1
06	630	N	590	-0-	-40	-0-	28	1	553	3	Y	8	5	1			4
							9	9									
*07	621	N	621	-0-	-0-	-0-	29	1	582	3	Y	9	4	1			9
							10	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	9	1	174	3	Y	10	8	1			13
							11	9									
03	959	N	959	-0-	-0-	-0-	43	1	796	3	Y	109	62	1			60
							120	9									
04	1253	N	1253	-0-	-0-	-0-	58	1	1101	3	Y	85	47	1			98
							94	9									
05	912	N	912	-0-	-0-	-0-	46	1	846	3	Y	18	63	1			53
							20	9									
06	900	N	396	-0-	-504	-0-	18	1	363	3	Y	14	31	1			36
							15	9									
07	1302	X	511	-0-	-791	-0-	23	1	476	3	Y	11	20	1			27
							12	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	18	1	349	3	Y	10	8	1			13
							11	9									
03	492	N	492	-0-	-0-	-0-	24	1	447	3	Y	19	21	1			11
							21	9									
04	457	N	457	-0-	-0-	-0-	22	1	425	3	Y	9	8	1			12
							10	9									
05	449	N	449	-0-	-0-	-0-	23	1	422	3	Y	4	8	1			8
							4	9									
06	480	N	384	-0-	-96	-0-	18	1	360	3	Y	5	6	1			7
							6	9									
*07	535	N	535	-0-	-0-	-0-	25	1	502	3	Y	7	5	1			9
							8	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	104	49	1			55
03	0	N	-0-	-0-	-0-	-0-					Y	1	12	1			44
04	0	N	-0-	-0-	-0-	-0-					Y	3	18	1			29
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	1			18
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-		-0-	-0-	27	1	532	3	Y	23	18	1			30
								25	9									
03	1271	N	623	-0-		-648	-0-	29	1	546	3	Y	44	47	1			27
								48	9									
04	1170	N	985	-0-		-185	-0-	48	1	914	3	Y	21	18	1			30
								23	9									
05	762	N	762	-0-		-0-	-0-	38	1	713	3	Y	10	18	1			22
								11	9									
06	600	N	503	-0-		-97	-0-	24	1	472	3	Y	6	12	1			16
								7	9									
07	1023	N	371	-0-		-652	-0-	17	1	348	3	Y	5	9	1			12
								6	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-		-0-	-0-	13	1	255	3	Y	1	1	1			1
								1	9									
03	293	N	293	-0-		-0-	-0-	15	1	276	3	Y	2	2	1			1
								2	9									
04	275	N	275	-0-		-0-	-0-	14	1	260	3	Y	1	1	1			1
								1	9									
05	310	N	262	-0-		-48	-0-	13	1	249	3	Y	-0-					1
06	270	N	261	-0-		-9	-0-	12	1	246	3	Y	3	2	1			2
								3	9									
07	279	N	267	-0-		-12	-0-	12	1	251	3	Y	4	2	1			4
								4	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-		-0-	-0-	30	1	592	3	Y	10	8	1			14
								11	9									
03	651	N	399	-0-		-252	-0-	19	1	360	3	Y	18	21	1			11
								20	9									
04	420	N	-0-	-0-		-420	-0-					Y	9	8	1			12
05	713	N	666	-0-		-47	-0-	27	1	504	3	Y	123	43	1			92
								135	9									
*06	479	N	479	-0-		-0-	-0-	18	1	358	3	Y	94	76	1			110
								103	9									
*07	465	N	465	-0-		-0-	-0-	19	1	376	3	Y	64	70	1			104
								70	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-		-0-	-0-	3	1	15	3	Y	-0-					1
03	31	N	21	-0-		-10	-0-	3	1	17	3	Y	1					2
								1	9									
04	30	N	23	-0-		-7	-0-	4	1	19	3	Y	-0-	1	1			1
05	35	N	35	-0-		-0-	-0-	6	1	29	3	Y	-0-					1
*06	40	N	40	-0-		-0-	-0-	6	1	34	3	Y	-0-					1
*07	50	N	50	-0-		-0-	-0-	8	1	41	3	Y	1					2
								1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	36	1	715	3	Y	15	11	1			18
							17	9									
03	775	N	775	-0-	-0-	-0-	38	1	709	3	Y	25	28	1			15
							28	9									
04	737	N	737	-0-	-0-	-0-	36	1	688	3	Y	12	11	1			16
							13	9									
05	837	N	672	-0-	-165	-0-	34	1	631	3	Y	6	10	1			12
							7	9									
06	750	N	733	-0-	-17	-0-	35	1	692	3	Y	5	8	1			9
							6	9									
*07	776	N	776	-0-	-0-	-0-	36	1	730	3	Y	9	7	1			11
							10	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	20	1	391	3	Y	46	35	1			59
							51	9									
03	620	N	300	-0-	-320	-0-	12	1	225	3	Y	57	80	1			36
							63	9									
04	630	N	617	-0-	-13	-0-	29	1	553	3	Y	32	25	1			43
							35	9									
05	566	N	566	-0-	-0-	-0-	28	1	523	3	Y	14	26	1			31
							15	9									
*06	514	N	514	-0-	-0-	-0-	24	1	480	3	Y	9	18	1			22
							10	9									
07	651	N	543	-0-	-108	-0-	25	1	509	3	Y	8	13	1			17
							9	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	12	1	237	3	Y	12	9	1			16
							13	9									
03	682	N	524	-0-	-158	-0-	26	1	478	3	Y	18	22	1			12
							20	9									
04	1023	N	1023	-0-	-0-	-0-	51	1	961	3	Y	10	8	1			14
							11	9									
05	1053	N	1053	-0-	-0-	-0-	54	1	995	3	Y	4	9	1			9
							4	9									
06	510	N	445	-0-	-65	-0-	21	1	421	3	Y	3	5	1			7
							3	9									
*07	1074	N	1074	-0-	-0-	-0-	50	1	1009	3	Y	14	6	1			15
							15	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	28	1	551	3	Y	15	11	1			19
							17	9									
03	782	N	782	-0-	-0-	-0-	38	1	713	3	Y	28	31	1			16
							31	9									
04	660	N	636	-0-	-24	-0-	31	1	592	3	Y	12	11	1			17
							13	9									
05	651	N	604	-0-	-47	-0-	31	1	566	3	Y	6	10	1			13
							7	9									
06	750	N	607	-0-	-143	-0-	29	1	572	3	Y	5	8	1			10
							6	9									
07	651	N	622	-0-	-29	-0-	29	1	584	3	Y	8	7	1			11
							9	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

02	392	N	324	-0-	-68	-0-	35	1	289	3	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	47	1	385	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	45	1	364	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	50	1	392	3	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	47	1	346	3	N	-0-					-0-
07	434	N	393	-0-	-41	-0-	46	1	347	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

02	51	N	51	-0-	-0-	-0-	2	1	46	3	Y	3	2	1			3
							3	9									
03	93	N	86	-0-	-7	-0-	4	1	75	3	Y	6	6	1			3
							7	9									
04	69	N	69	-0-	-0-	-0-	3	1	64	3	Y	2	2	1			3
							2	9									
05	74	N	74	-0-	-0-	-0-	4	1	69	3	Y	1	2	1			2
							1	9									
06	90	N	61	-0-	-29	-0-	3	1	58	3	Y	-0-	1	1			1
*07	76	N	76	-0-	-0-	-0-	4	1	71	3	Y	1	1	1			1
							1	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

02	104	N	104	-0-	-0-	-0-	8	1	90	3	Y	5	13	1			11
							6	9									
03	182	N	182	-0-	-0-	-0-	15	1	160	3	Y	6	3	1			14
							7	9									
04	150	N	145	-0-	-5	-0-	12	1	126	3	Y	6	6	1			14
							7	9									
05	148	N	148	-0-	-0-	-0-	12	1	130	3	Y	5	6	1			13
							6	9									
06	180	N	134	-0-	-46	-0-	12	1	122	3	Y	-0-	5	1			8
07	155	N	148	-0-	-7	-0-	12	1	128	3	Y	7	2	1			13
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	7	1	131	3	Y	7	6	1			9
							8	9									
03	186	N	173	-0-	-13	-0-	8	1	152	3	Y	12	14	1			7
							13	9									
04	150	N	150	-0-	-0-	-0-	7	1	136	3	Y	6	5	1			8
							7	9									
05	155	N	147	-0-	-8	-0-	7	1	137	3	Y	3	5	1			6
							3	9									
06	180	N	143	-0-	-37	-0-	7	1	134	3	Y	2	4	1			4
							2	9									
07	155	N	150	-0-	-5	-0-	7	1	141	3	Y	2	2	1			4
							2	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	19	1	323	3	N	1	1	1			1
							1	9									
03	403	N	400	-0-	-3	-0-	26	1	372	3	N	2	1	1			2
							2	9									
04	390	N	389	-0-	-1	-0-	35	1	354	3	N	-0-					2
05	407	N	407	-0-	-0-	-0-	11	1	1	2	N	2	3	1			1
							393	3	2	9							
06	390	N	365	-0-	-25	-0-	33	1	331	3	N	1	1	1			1
							1	9									
07	403	N	362	-0-	-41	-0-	25	1	1	2	N	1	1	1			1
							335	3	1	9							

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0-	-0-	84	1	957	3	Y	12	26	1			22
							13	9									
03	1271	N	1231	-0-	-40	-0-	105	1	1111	3	Y	14	6	1			30
							15	9									
04	1200	N	1093	-0-	-107	-0-	94	1	986	3	Y	12	13	1			29
							13	9									
05	1178	N	759	-0-	-419	-0-	64	1	686	3	Y	8	13	1			24
							9	9									
06	1200	N	512	-0-	-688	-0-	45	1	466	3	Y	1	10	1			15
							1	9									
07	1116	N	1050	-0-	-66	-0-	86	1	949	3	Y	14	4	1			25
							15	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	399	-0-	-105	-0-	43	1	356	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	55	1	454	3	N	2	2	8			-0-
							2	9									
04	480	N	311	-0-	-169	-0-	34	1	277	3	N	-0-					-0-
05	434	N	339	-0-	-95	-0-	38	1	301	3	N	-0-					-0-
06	480	N	425	-0-	-55	-0-	51	1	374	3	N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	38	1	286	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	17	1	332	3	Y	5	3	1			6
							6	9									
03	406	N	406	-0-	-0-	-0-	20	1	377	3	Y	8	9	1			5
							9	9									
04	390	N	377	-0-	-13	-0-	19	1	355	3	Y	3	3	1			5
							3	9									
05	403	N	316	-0-	-87	-0-	16	1	298	3	Y	2	3	1			4
							2	9									
06	390	N	351	-0-	-39	-0-	17	1	331	3	Y	3	3	1			4
							3	9									
07	403	N	396	-0-	-7	-0-	18	1	372	3	Y	5	3	1			6
							6	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1447	-0-	-0-	-0-	67	1	1343	3	Y	34	25	1			40
							37	9									
03	1582	N	1582	-0-	-0-	-0-	78	1	1456	3	Y	44	58	1			26
							48	9									
04	1530	N	1418	-0-	-112	-0-	70	1	1323	3	Y	23	18	1			31
							25	9									
05	1612	N	1461	-0-	-151	-0-	74	1	1376	3	Y	10	19	1			22
							11	9									
*06	1554	N	1554	-0-	-0-	-0-	74	1	1467	3	Y	12	16	1			18
							13	9									
*07	1576	N	1576	-0-	-0-	-0-	73	1	1481	3	Y	20	14	1			24
							22	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	1	1	19	3	Y	4	3	1			5
							4	9									
03	31	N	21	-0-	-10	-0-	1	1	14	3	Y	5	6	1			4
							6	9									
04	30	N	18	-0-	-12	-0-	1	1	15	3	Y	2	2	1			4
							2	9									
05	31	N	16	-0-	-15	-0-	1	1	14	3	Y	1	2	1			3
							1	9									
06	30	N	15	-0-	-15	-0-	1	1	13	3	Y	1	1	1			3
							1	9									
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-	2	1			1

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	44	1	502	3	Y	3	8	1			7
							3	9									
03	682	N	664	-0-	-18	-0-	57	1	603	3	Y	4	2	1			9
							4	9									
04	630	N	613	-0-	-17	-0-	53	1	556	3	Y	4	4	1			9
							4	9									
05	655	N	655	-0-	-0-	-0-	56	1	596	3	Y	3	4	1			8
							3	9									
06	630	N	625	-0-	-5	-0-	55	1	568	3	Y	2	4	1			6
							2	9									
*07	648	N	648	-0-	-0-	-0-	53	1	588	3	Y	6	2	1			10
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	1	1	21	3	Y	38	26	1			51
							42	9									
03	62	N	56	-0-	-6	-0-	5	3	51	9	Y	46	68	1			29
04	60	N	34	-0-	-26	-0-	4	3	30	9	Y	27	22	1			34
05	62	N	22	-0-	-40	-0-	5	3	17	9	Y	15	21	1			28
06	60	N	18	-0-	-42	-0-	6	3	12	9	Y	11	17	1			22
07	31	N	10	-0-	-21	-0-	3	3	7	9	Y	6	12	1			16

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

O											M						
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	-0-	166	1	1020	3	Y	23					74
							25	9									
03	1488	N	1367	-0-	-121	-0-	199	1	1142	3	Y	24					98
							26	9									
04	1320	N	1315	-0-	-5	-0-	230	1	1064	3	Y	19	82	1			35
							21	9									
05	1361	N	1361	-0-	-0-	-0-	217	1	1122	3	Y	20					55
							22	9									
*06	1404	N	1404	-0-	-0-	-0-	223	1	1170	3	Y	10					65
							11	9									
*07	1549	N	1549	-0-	-0-	-0-	240	1	1289	3	Y	18					83
							20	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

O											M						
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-	2	1			2
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					2
04	420	N	118	-0-	-302	-0-	10	1	107	3	Y	1	1	1			2
							1	9									
05	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-	1	1			1
*06	411	N	411	-0-	-0-	-0-	36	1	375	3	Y	-0-					1
*07	404	N	404	-0-	-0-	-0-	33	1	368	3	Y	3	1	1			3
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	26	1	299	3	Y	-0-	1	1			1
03	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					1
04	120	N	119	-0-	-1	-0-	10	1	109	3	Y	-0-					1
05	372	N	90	-0-	-282	-0-	8	1	82	3	Y	-0-	1	1			-0-
*06	270	N	270	-0-	-0-	-0-	24	1	245	3	Y	1					1
							1	9									
*07	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	537	-0-	-23	-0-	56	1	481	3	N	-0-					115
03	620	N	590	-0-	-30	-0-	75	1	515	3	N	-0-					115
04	600	N	583	-0-	-17	-0-	88	1	495	3	N	-0-					115
05	613	N	613	-0-	-0-	-0-	105	1	508	3	N	-0-					115
*06	594	N	594	-0-	-0-	-0-	100	1	494	3	N	-0-					115
*07	641	N	641	-0-	-0-	-0-	87	1	554	3	N	-0-					115

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	132	1	12	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	145	1	5	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	141	1	16	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	146	1	10	3	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	8	1	84	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	235	-0-	-73	-0-	25	1	210	3	N	-0-					90
03	310	N	221	-0-	-89	-0-	24	1	197	3	N	-0-					90
04	270	N	182	-0-	-88	-0-	20	1	162	3	N	-0-					90
05	248	N	190	-0-	-58	-0-	22	1	168	3	N	-0-					90
06	210	N	165	-0-	-45	-0-	20	1	145	3	N	-0-					90
07	186	N	163	-0-	-23	-0-	19	1	144	3	N	-0-					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					82
03	589	N	577	-0-	-12	-0-	50	1	527	3	Y	-0-					82
04	570	N	559	-0-	-11	-0-	49	1	510	3	Y	-0-					82
05	593	N	593	-0-	-0-	-0-	51	1	542	3	Y	-0-					82
06	570	N	561	-0-	-9	-0-	50	1	511	3	Y	-0-					82
*07	597	N	597	-0-	-0-	-0-	50	1	547	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-	-0-	-0-	102	1	1162	3	Y	3	6	1			4
							3	9									
03	1457	N	1457	-0-	-0-	-0-	126	1	1327	3	Y	4	3	1			5
							4	9									
04	1321	N	1321	-0-	-0-	-0-	115	1	1205	3	Y	1	3	1			3
							1	9									
05	1395	N	1139	-0-	-256	-0-	97	1	1042	3	Y	-0-					3
06	1410	N	1084	-0-	-326	-0-	92	1	946	3	Y	42	10	1			35
							46	9									
07	1364	N	1298	-0-	-66	-0-	108	1	1190	3	Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	734	-0-	-134	-0-	59	1	672	3	N	3					324
							3	9									
03	937	N	937	-0-	-0-	-0-	80	1	847	3	N	9					333
							10	9									
04	900	N	859	-0-	-41	-0-	75	1	784	3	N	-0-					333
05	869	N	869	-0-	-0-	-0-	74	1	795	3	N	-0-					333
06	900	N	793	-0-	-107	-0-	70	1	723	3	N	-0-					333
07	899	N	702	-0-	-197	-0-	58	1	644	3	N	-0-					333

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1652	-0-	-280	-0-	1649	3	3	9	N	3	1	8			244
03	2015	N	1928	-0-	-87	-0-	1904	3	24	9	N	22	2	8			264
04	1890	N	1344	-0-	-546	-0-	1324	3	20	9	N	18					282
05	2514	N	2514	-0-	-0-	-0-	2481	3	33	9	N	30					312
*06	1997	N	1997	-0-	-0-	-0-	1977	3	20	9	N	18					330
*07	1997	N	1997	-0-	-0-	-0-	1975	3	22	9	N	20					350

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					5
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					5
04	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					5
05	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					5
*06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					5
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					5

UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	161	-0-	-35	-0-	161	3			N	-0-					108
03	217	X	188	-0-	-29	-0-	157	3	31	9	N	28	134	1	2	8	-0-
04	210	X	149	-0-	-61	-0-	149	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					157
03	434	N	303	-0-	-131	-0-	303	2			N	-0-					157
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					157
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					157
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					157
07	279	N	239	-0-	-40	-0-	239	2			N	-0-					157

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		345	-0-	345	532	322	2	23	9	Y	21	21	1			3
03	DLQ G-10		270	-0-	270	802	270	2			Y	-0-					3
04	991	N	189	-0-	-802	-0-	180	2	9	9	Y	8					11
05	189	N	189	-0-	-0-	-0-	185	2	4	9	Y	4					15
06	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2					17
07	186	N	184	-0-	-2	-0-	182	2	2	9	Y	2					19

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		146	-0-	146	360	138	2	8	9	Y	7	9	1			1
03	DLQ G-10		151	-0-	151	511	150	2	1	9	Y	1					2
04	654	N	143	-0-	-511	-0-	140	2	3	9	Y	3					5
05	184	N	184	-0-	-0-	-0-	182	2	2	9	Y	2					7
06	166	N	166	-0-	-0-	-0-	165	2	1	9	Y	1					8
*07	167	N	167	-0-	-0-	-0-	166	2	1	9	Y	1					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		477	-0-	477	972	446	2	31	9	Y	28	29	1			4
03	DLQ G-10		466	-0-	466	1438	464	2	2	9	Y	2					6
04	1898	N	460	-0-	-1438	-0-	449	2	11	9	Y	10					16
05	524	N	524	-0-	-0-	-0-	517	2	7	9	Y	6					22
06	505	N	505	-0-	-0-	-0-	503	2	2	9	Y	2					24
*07	509	N	509	-0-	-0-	-0-	507	2	2	9	Y	2					26

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	178	2	2	9	N	2					2
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					2
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					2
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					2
*07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					2

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		418	-0-	418	847	390	2	28	9	Y	25	25	1			4
03	DLQ G-10		396	-0-	396	1243	395	2	1	9	Y	1					5
04	1644	N	401	-0-	-1243	-0-	391	2	10	9	Y	9					14
05	462	N	462	-0-	-0-	-0-	456	2	6	9	Y	5					19
06	440	N	440	-0-	-0-	-0-	439	2	1	9	Y	1					20
*07	449	N	449	-0-	-0-	-0-	447	2	2	9	Y	2					22

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		308	-0-	308	650	288	2	20	9	Y	18	19	1			3
03	DLQ G-10		234	-0-	234	884	234	2			Y	-0-					3
04	1013	N	129	-0-	-884	-0-	127	2	2	9	Y	2					5
05	248	N	224	-0-	-24	-0-	222	2	2	9	Y	2					7
06	240	N	186	-0-	-54	-0-	185	2	1	9	Y	1					8
*07	188	N	188	-0-	-0-	-0-	187	2	1	9	Y	1					9

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		319	-0-	319	656	299	2	20	9	Y	18	19	1			3
03	DLQ G-10		304	-0-	304	960	303	2	1	9	Y	1					4
04	1271	N	311	-0-	-960	-0-	303	2	8	9	Y	7					11
05	350	N	350	-0-	-0-	-0-	346	2	4	9	Y	4					15
06	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2					17
*07	324	N	324	-0-	-0-	-0-	322	2	2	9	Y	2					19
	SINCLAIR CLAYTON "10"				WELL #: 4	RRCID -> 211210						COMPL. DATE 04/08/2005					TOTAL DEPTH 7957 PERF. 7425 - 7612
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
	CLAYTON				WELL #: 3	RRCID -> 212268						COMPL. DATE 07/07/2005					TOTAL DEPTH 7810 PERF. 7430 - 7682
02	DLQ G-10		259	-0-	259	524	244	2	15	9	Y	14	16	1			2
03	DLQ G-10		253	-0-	253	777	252	2	1	9	Y	1					3
04	1040	N	263	-0-	-777	-0-	256	2	7	9	Y	6					9
05	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					12
06	325	N	325	-0-	-0-	-0-	323	2	2	9	Y	2					14
*07	281	N	281	-0-	-0-	-0-	280	2	1	9	Y	1					15
	SHELL CLAYTON				WELL #: 3	RRCID -> 213190						COMPL. DATE 08/24/2005					TOTAL DEPTH 7645 PERF. 7376 - 7480
02	DLQ G-10		472	-0-	472	903	441	2	31	9	Y	28	29	1			4
03	DLQ G-10		371	-0-	371	1274	370	2	1	9	Y	1					5
04	1629	N	355	-0-	-1274	-0-	347	2	8	9	Y	7					12
05	428	N	428	-0-	-0-	-0-	422	2	6	9	Y	5					17
06	410	N	410	-0-	-0-	-0-	408	2	2	9	Y	2					19
*07	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					21
	SINCLAIR CLAYTON "11"				WELL #: 4	RRCID -> 213215						COMPL. DATE 06/28/2005					TOTAL DEPTH 7835 PERF. 7360 - 7540
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	SHELL CLAYTON "12"				WELL #: 4	RRCID -> 213239						COMPL. DATE 06/16/2005					TOTAL DEPTH 7843 PERF. 7336 - 7466
02	DLQ G-10		23	-0-	23	58	23	2			Y	-0-	2	1			1
03	DLQ G-10		40	-0-	40	98	40	2			Y	-0-					1
04	123	N	25	-0-	-98	-0-	25	2			Y	-0-					1
05	31	N	19	-0-	-12	-0-	19	2			Y	-0-					1
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					1
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					1
	SINCLAIR CLAYTON "11"				WELL #: 6	RRCID -> 214271						COMPL. DATE 07/14/2005					TOTAL DEPTH 7860 PERF. 7356 - 7478
02	DLQ G-10		333	-0-	333	700	313	2	20	9	Y	18	20	1			3
03	DLQ G-10		314	-0-	314	1014	313	2	1	9	Y	1					4
04	1332	N	318	-0-	-1014	-0-	310	2	8	9	Y	7					11
05	372	N	365	-0-	-7	-0-	361	2	4	9	Y	4					15
06	349	N	349	-0-	-0-	-0-	347	2	2	9	Y	2					17
07	341	N	320	-0-	-21	-0-	318	2	2	9	Y	2					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-			-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-			-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-			-0-
*07	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

02	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
04	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-			-0-
05	217	N	168	-0-	-49	-0-	7	1	161	3	N	-0-			-0-
06	210	N	50	-0-	-160	-0-	2	1	48	3	N	-0-			-0-
07	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-			-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

02	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-			-0-
03	168	N	168	-0-	-0-	-0-	9	1	159	3	Y	-0-			-0-
04	391	N	391	-0-	-0-	-0-	17	1	374	3	Y	-0-			-0-
05	406	N	406	-0-	-0-	-0-	18	1	388	3	Y	-0-			-0-
06	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-			-0-
*07	294	N	294	-0-	-0-	-0-	12	1	282	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

02	542	N	542	-0-	-0-	-0-	27	1	515	3	Y	-0-			-0-
03	352	N	352	-0-	-0-	-0-	18	1	334	3	Y	-0-			-0-
04	420	N	395	-0-	-25	-0-	18	1	377	3	Y	-0-			-0-
05	589	N	409	-0-	-180	-0-	18	1	391	3	Y	-0-			-0-
06	330	N	325	-0-	-5	-0-	14	1	311	3	Y	-0-			-0-
07	403	N	382	-0-	-21	-0-	16	1	366	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

02	629	N	629	-0-	-0-	-0-	32	1	597	3	Y	-0-			-0-
03	323	N	323	-0-	-0-	-0-	17	1	306	3	Y	-0-			-0-
04	513	N	513	-0-	-0-	-0-	22	1	491	3	Y	-0-			-0-
05	682	N	533	-0-	-149	-0-	24	1	509	3	Y	-0-			-0-
06	427	N	427	-0-	-0-	-0-	18	1	409	3	Y	-0-			-0-
*07	619	N	619	-0-	-0-	-0-	26	1	593	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-			-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-			-0-
05	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-			-0-
06	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-			-0-
*07	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-			-0-
03	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-			-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-			-0-
05	364	N	364	-0-	-0-	-0-	16	1	348	3	Y	-0-			-0-
06	291	N	291	-0-	-0-	-0-	12	1	279	3	Y	-0-			-0-
*07	332	N	332	-0-	-0-	-0-	14	1	318	3	Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-			-0-
05	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	3	1	64	3	Y	-0-			-0-
03	155	N	84	-0-	-71	-0-	4	1	80	3	Y	-0-			-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-			-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-			-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-			-0-
*07	272	N	272	-0-	-0-	-0-	12	1	260	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	2	1	24	3	Y	-0-			-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-			-0-
04	120	N	41	-0-	-79	-0-	2	1	39	3	Y	-0-			-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-			-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	Y	-0-			-0-
*07	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
04	T. A.		14	-0-	14	31	1	1	13	3	Y	-0-					-0-
05	T. A.		15	-0-	15	46	1	1	14	3	Y	-0-					-0-
06	46	X	-0-	-0-	-46	-0-					Y	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

02	196	N	162	-0-	-34	-0-	8	1	154	3	Y	-0-					-0-
03	279	N	261	-0-	-18	-0-	14	1	247	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	13	1	290	3	Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	14	1	300	3	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	11	1	253	3	Y	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	20	1	460	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

02	112	N	71	-0-	-41	-0-	4	1	67	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	11	1	252	3	Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	12	1	261	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	11	1	257	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

02	219	N	219	-0-	-0-	-0-	11	1	208	3	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	16	1	308	3	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	16	1	336	3	Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	16	1	349	3	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	15	1	328	3	Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	13	1	308	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

02	392	N	353	-0-	-39	-0-	18	1	335	3	Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	31	1	575	3	Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	19	1	408	3	Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	19	1	424	3	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	24	1	555	3	Y	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

02	532	N	310	-0-	-222	-0-	15	1	295	3	Y	-0-					-0-
03	558	N	277	-0-	-281	-0-	15	1	262	3	Y	-0-					-0-
04	210	N	133	-0-	-77	-0-	6	1	127	3	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	18	1	386	3	Y	-0-					-0-
06	270	N	197	-0-	-73	-0-	9	1	188	3	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	5	1	125	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1328	-0-	-380	-0-	66	1	1262	3	Y	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	76	1	1389	3	Y	-0-					-0-
04	1590	N	1383	-0-	-207	-0-	61	1	1322	3	Y	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	65	1	1409	3	Y	-0-					-0-
06	1410	N	952	-0-	-458	-0-	41	1	911	3	Y	-0-					-0-
07	1426	N	1337	-0-	-89	-0-	57	1	1280	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	138	-0-	-58	-0-	7	1	131	3	Y	-0-					-0-
03	310	N	201	-0-	-109	-0-	11	1	190	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	9	1	202	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	9	1	220	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	17	1	319	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	20	1	385	3	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	17	1	373	3	Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-					-0-
06	360	N	166	-0-	-194	-0-	7	1	159	3	Y	-0-					-0-
07	341	N	315	-0-	-26	-0-	13	1	302	3	Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	3	1	62	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	145	-0-	-23	-0-	7	1	138	3	Y	-0-					-0-
03	310	N	194	-0-	-116	-0-	10	1	184	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	11	1	256	3	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	19	1	418	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	24	-0-	-88	-0-	1	1	23	3	Y	-0-					-0-
03	155	N	65	-0-	-90	-0-	3	1	62	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	10	1	230	3	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	10	1	196	3	Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	22	1	404	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	21	1	451	3	Y	-0-					-0-
05	490	N	490	-0-	-0-	-0-	22	1	468	3	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	24	1	525	3	Y	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	16	1	377	3	Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

02	14B2 EXT	-0-	-0-	-0-	181						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	181						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	181						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	181						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	181						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	181						Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

02	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	10	1	233	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	16	1	346	3	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	14	1	322	3	Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

02	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
05	124	N	97	-0-	-27	-0-	5	1	92	3	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	2	1	51	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

02	172	N	172	-0-	-0-	-0-	9	1	163	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	20	1	366	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	17	1	359	3	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	17	1	373	3	Y	-0-					-0-
06	360	N	189	-0-	-171	-0-	8	1	181	3	Y	-0-					-0-
07	372	N	144	-0-	-228	-0-	6	1	138	3	Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

02	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	12	1	257	3	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	9	-0-	-208	-0-	9	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

02	56	N	13	-0-	-43	-0-	1	1	12	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	4	1	95	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

02	140	N	23	-0-	-117	-0-	1	1	22	3	Y	-0-					-0-
03	93	N	25	-0-	-68	-0-	1	1	24	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	1	1	2	3	Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

02	700	N	517	-0-	-183	-0-	26	1	491	3	Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	34	1	607	3	Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	32	1	693	3	Y	-0-					-0-
05	794	N	794	-0-	-0-	-0-	35	1	759	3	Y	-0-					-0-
06	630	N	394	-0-	-236	-0-	17	1	377	3	Y	-0-					-0-
07	744	N	562	-0-	-182	-0-	24	1	538	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
05	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	124	N	15	-0-	-109	-0-	1	1	14	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

02	290	N	290	-0-	-0-	-0-	14	1	276	3	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	16	1	292	3	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	10	1	228	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	11	1	236	3	Y	-0-					-0-
06	240	N	175	-0-	-65	-0-	7	1	168	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	27	1	501	3	Y	-0-			-0-
03	506	N	506	-0-	-0-	-0-	27	1	479	3	Y	-0-			-0-
04	899	N	899	-0-	-0-	-0-	39	1	860	3	Y	-0-			-0-
05	933	N	933	-0-	-0-	-0-	41	1	892	3	Y	-0-			-0-
06	567	N	567	-0-	-0-	-0-	24	1	543	3	Y	-0-			-0-
*07	510	N	510	-0-	-0-	-0-	22	1	488	3	Y	-0-			-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

02	1135	N	1135	-0-	-0-	-0-	56	1	1079	3	Y	-0-			-0-
03	736	N	736	-0-	-0-	-0-	38	1	698	3	Y	-0-			-0-
04	969	N	969	-0-	-0-	-0-	42	1	927	3	Y	-0-			-0-
05	1005	N	1005	-0-	-0-	-0-	44	1	961	3	Y	-0-			-0-
06	1266	N	1266	-0-	-0-	-0-	54	1	1212	3	Y	-0-			-0-
*07	1035	N	1035	-0-	-0-	-0-	43	1	992	3	Y	-0-			-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

02	252	N	142	-0-	-110	-0-	7	1	135	3	Y	-0-			-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-			-0-
04	210	N	140	-0-	-70	-0-	6	1	134	3	Y	-0-			-0-
05	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-			-0-
06	210	N	93	-0-	-117	-0-	4	1	89	3	Y	-0-			-0-
07	155	N	131	-0-	-24	-0-	6	1	125	3	Y	-0-			-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	1068	N	1068	-0-	-0-	-0-	45	1	1023	3	Y	-0-			-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	20	1	377	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	12	1	259	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	12	1	269	3	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

02	375	N	375	-0-	-0-	-0-	19	1	356	3	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	23	1	417	3	Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	22	1	468	3	Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	22	1	486	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	18	1	407	3	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	27	1	600	3	Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

02	413	N	413	-0-	-0-	-0-	21	1	392	3	Y	-0-					-0-
03	454	N	454	-0-	-0-	-0-	23	1	431	3	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	3	Y	-0-					-0-
05	372	N	311	-0-	-61	-0-	14	1	297	3	Y	-0-					-0-
06	360	N	46	-0-	-314	-0-	2	1	44	3	Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	16	1	359	3	Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

02	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	4	1	86	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1477	-0-	-91	-0-	73	1	1404	3	Y	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	91	1	1659	3	Y	-0-					-0-
04	1770	N	1676	-0-	-94	-0-	73	1	1603	3	Y	-0-					-0-
05	1883	N	1883	-0-	-0-	-0-	83	1	1800	3	Y	-0-					-0-
06	1680	N	1201	-0-	-479	-0-	52	1	1149	3	Y	-0-					-0-
07	1736	N	1469	-0-	-267	-0-	62	1	1407	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

02	56	N	14	-0-	-42	-0-	1	1	13	3	Y	-0-					-0-
03	310	N	4	-0-	-306	-0-	4	3			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

02	427	N	427	-0-	-0-	-0-	22	1	405	3	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	16	1	368	3	Y	-0-					-0-
05	399	N	399	-0-	-0-	-0-	18	1	381	3	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	16	1	359	3	Y	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	21	1	462	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

02	1764	N	1179	-0-	-585	-0-	58	1	1121	3	Y	-0-					-0-
03	1457	N	1158	-0-	-299	-0-	60	1	1098	3	Y	-0-					-0-
04	1500	N	870	-0-	-630	-0-	38	1	832	3	Y	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	66	1	1432	3	Y	-0-					-0-
06	1110	N	1101	-0-	-9	-0-	47	1	1054	3	Y	-0-					-0-
*07	1681	N	1681	-0-	-0-	-0-	72	1	1609	3	Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

02	249	N	249	-0-	-0-	-0-	12	1	237	3	Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

02	292	N	292	-0-	-0-	-0-	15	1	277	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	12	1	265	3	Y	-0-					-0-
06	150	N	102	-0-	-48	-0-	4	1	98	3	Y	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	14	1	320	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

02	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	3	Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	2	1	39	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	BAILEY "A"				WELL #: 13	RRCID -> 103233						COMPL. DATE 10/27/1982			TOTAL DEPTH 8855		PERF. 7467 - 7541
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
	BAILEY, J. R.				WELL #: 7	RRCID -> 107976						COMPL. DATE 11/01/1983			TOTAL DEPTH 8898		PERF. 7539 - 7749
02	400	N	400	-0-	-0-	-0-	20	1	380	3	Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	21	1	373	3	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	14	1	302	3	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	15	1	313	3	Y	-0-					-0-
06	270	N	190	-0-	-80	-0-	9	1	181	3	Y	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	17	1	373	3	Y	-0-					-0-
	HEMPHILL				WELL #: 1	RRCID -> 108475						COMPL. DATE 09/09/1983			TOTAL DEPTH 8646		PERF. 7623 - 7687
02	1243	N	1243	-0-	-0-	-0-	62	1	1181	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	6	1	138	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
06	150	N	71	-0-	-79	-0-	3	1	68	3	Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
	HEMPHILL				WELL #: 2	RRCID -> 108476						COMPL. DATE 11/12/1983			TOTAL DEPTH 8488		PERF. 8470 - 8488
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
	ROUSSELOT				WELL #: 6	RRCID -> 108512						COMPL. DATE 12/08/1983			TOTAL DEPTH 8782		PERF. 7363 - 8337
02	56	N	36	-0-	-20	-0-	2	1	34	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	90	N	57	-0-	-33	-0-	3	1	54	3	Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
	CLAYTON B				WELL #: 2	RRCID -> 110055						COMPL. DATE 02/17/1984			TOTAL DEPTH 8778		PERF. 7701 - 7865
02	290	N	290	-0-	-0-	-0-	14	1	276	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	9	1	168	3	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	11	1	240	3	Y	-0-					-0-
05	310	N	260	-0-	-50	-0-	11	1	249	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

02	196	N	172	-0-	-24	-0-	9	1	163	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	23	1	516	3	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	26	1	584	3	Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	31	1	692	3	Y	-0-					-0-
*07	1132	N	1132	-0-	-0-	-0-	48	1	1084	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

02	56	N	31	-0-	-25	-0-	2	1	29	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

02	448	N	339	-0-	-109	-0-	17	1	322	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-
04	450	N	215	-0-	-235	-0-	9	1	206	3	Y	-0-					-0-
05	372	N	202	-0-	-170	-0-	9	1	193	3	Y	-0-					-0-
06	330	N	87	-0-	-243	-0-	4	1	83	3	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

02	280	N	270	-0-	-10	-0-	14	1	256	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	12	1	238	3	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	17	1	368	3	Y	-0-					-0-
05	400	N	400	-0-	-0-	-0-	18	1	382	3	Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	9	1	191	3	Y	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	18	1	411	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

02	280	N	250	-0-	-30	-0-	12	1	238	3	Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	19	1	340	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	13	1	285	3	Y	-0-					-0-
05	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					-0-
06	360	N	87	-0-	-273	-0-	4	1	83	3	Y	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	11	1	254	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

02	980	N	655	-0-	-325	-0-	32	1	623	3	Y	-0-					-0-
03	806	N	656	-0-	-150	-0-	34	1	622	3	Y	-0-					-0-
04	850	N	850	-0-	-0-	-0-	37	1	813	3	Y	-0-					-0-
05	979	N	979	-0-	-0-	-0-	43	1	936	3	Y	-0-					-0-
06	630	N	603	-0-	-27	-0-	25	1	578	3	Y	-0-					-0-
07	868	N	666	-0-	-202	-0-	28	1	638	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

02	419	N	419	-0-	-0-	-0-	20	1	399	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-
04	120	N	98	-0-	-22	-0-	4	1	94	3	Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	5	1	96	3	Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	3	1	59	3	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

02	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	13	1	251	3	Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	9	1	198	3	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	10	1	218	3	Y	-0-					-0-
06	210	N	110	-0-	-100	-0-	5	1	105	3	Y	-0-					-0-
07	217	N	118	-0-	-99	-0-	5	1	113	3	Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					26
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					26
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					26
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					26
06	30	N	9	-0-	-21	-0-	9	3			Y	-0-					26
07	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					50
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					50
04	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					50
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					50
06	210	N	157	-0-	-53	-0-	7	1	150	3	Y	-0-					50
07	217	N	188	-0-	-29	-0-	8	1	180	3	Y	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	441	3	6	9	Y	5					37
03	466	N	466	-0-	-0-	-0-	460	3	6	9	Y	5					42
04	437	N	437	-0-	-0-	-0-	434	3	3	9	Y	3					45
05	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					46
06	360	N	264	-0-	-96	-0-	12	1	250	3	Y	2					48
							2	9									
*07	466	N	466	-0-	-0-	-0-	19	1	446	3	Y	1					49
							1	9									

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

02	346	N	346	-0-	-0-	-0-	343	3	3	9	Y	3					20
03	402	N	402	-0-	-0-	-0-	396	3	6	9	Y	5					25
04	392	N	392	-0-	-0-	-0-	380	3	12	9	Y	11					36
05	419	N	419	-0-	-0-	-0-	412	3	7	9	Y	6					42
06	210	N	187	-0-	-23	-0-	8	1	173	3	Y	5					47
							6	9									
*07	280	N	280	-0-	-0-	-0-	12	1	267	3	Y	1					48
							1	9									

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

02	482	N	482	-0-	-0-	-0-	480	3	2	9	Y	2	83	1			11
03	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					13
04	627	N	627	-0-	-0-	-0-	623	3	4	9	Y	4					17
05	718	N	718	-0-	-0-	-0-	708	3	10	9	Y	9					26
06	660	N	428	-0-	-232	-0-	19	1	403	3	Y	5					31
							6	9									
*07	563	N	563	-0-	-0-	-0-	23	1	538	3	Y	2					33
							2	9									

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

02	336	N	299	-0-	-37	-0-	299	3			Y	-0-					41
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					41
04	360	N	292	-0-	-68	-0-	292	3			Y	-0-					41
05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					41
06	330	N	313	-0-	-17	-0-	14	1	299	3	Y	-0-					41
07	310	N	268	-0-	-42	-0-	11	1	257	3	Y	-0-					41

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

02	168	N	114	-0-	-54	-0-	114	3			Y	-0-					13
03	186	N	186	-0-	-0-	-0-	183	3	3	9	Y	3					16
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					16
05	231	N	231	-0-	-0-	-0-	228	3	3	9	Y	3					19
06	180	N	170	-0-	-10	-0-	8	1	162	3	Y	-0-					19
*07	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					46
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					46
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					46
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					46
06	210	N	162	-0-	-48	-0-	7	1	155	3	N	-0-					46
07	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					46

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1020	-0-	-380	-0-	50	1	970	3	N	-0-					-0-
03	1178	N	815	-0-	-363	-0-	42	1	773	3	N	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	65	1	1406	3	N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	56	1	1223	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	34	1	766	3	N	-0-					-0-
07	1519	N	1136	-0-	-383	-0-	48	1	1088	3	N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					42
03	124	N	97	-0-	-27	-0-	97	3			Y	-0-					42
04	120	N	76	-0-	-44	-0-	76	3			Y	-0-					42
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					42
06	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					42
*07	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					31
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					31
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					31
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					31
06	210	N	182	-0-	-28	-0-	8	1	174	3	Y	-0-					31
*07	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					42
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					42
04	240	N	228	-0-	-12	-0-	228	3			Y	-0-					42
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					42
06	240	N	205	-0-	-35	-0-	9	1	196	3	Y	-0-					42
07	248	N	240	-0-	-8	-0-	10	1	230	3	Y	-0-					42

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					30
03	217	N	196	-0-	-21	-0-	196	3			Y	-0-					30
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					30
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					30
06	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					30
*07	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					52
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					52
04	308	N	308	-0-	-0-	-0-	299	3	9	9	N	8	58	1			2
05	236	N	236	-0-	-0-	-0-	230	3	6	9	N	5					7
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					7
07	217	N	196	-0-	-21	-0-	8	1	188	3	N	-0-					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	13	-0-	-71	-0-	13	3			N	-0-			39
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-			39
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-			39
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-			39
06	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-			39
07	124	N	18	-0-	-106	-0-	1	1	17	3	N	-0-			39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

02	66	N	66	-0-	-0-	-0-	66	3			N	-0-			13
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-			13
04	90	N	36	-0-	-54	-0-	36	3			N	-0-			13
05	62	N	17	-0-	-45	-0-	17	3			N	-0-			13
06	60	N	5	-0-	-55	-0-	5	3			N	-0-			13
07	31	N	9	-0-	-22	-0-	9	3			N	-0-			13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

02	95	N	95	-0-	-0-	-0-	94	3	1	9	Y	1			38
03	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1			39
04	90	N	74	-0-	-16	-0-	73	3	1	9	Y	1			40
05	95	N	95	-0-	-0-	-0-	94	3	1	9	Y	1			41
06	90	N	76	-0-	-14	-0-	3	1	72	3	Y	1			42
							1	9							
*07	99	N	99	-0-	-0-	-0-	4	1	93	3	Y	2			44
							2	9							

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

02	422	N	422	-0-	-0-	-0-	419	3	3	9	Y	3			68
03	471	N	471	-0-	-0-	-0-	469	3	2	9	Y	2			70
04	450	N	441	-0-	-9	-0-	440	3	1	9	Y	1			71
05	488	N	488	-0-	-0-	-0-	487	3	1	9	Y	1			72
06	450	N	374	-0-	-76	-0-	17	1	357	3	Y	-0-			72
07	465	N	459	-0-	-6	-0-	19	1	440	3	Y	-0-			72

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

02	140	N	134	-0-	-6	-0-	134	3			Y	-0-			37
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-			37
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-			37
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-			37
06	150	N	120	-0-	-30	-0-	5	1	115	3	Y	-0-			37
*07	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-			37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-			3
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-			3
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-			3
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-			3
06	270	N	248	-0-	-22	-0-	11	1	237	3	Y	-0-			3
*07	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					60
03	248	N	244	-0-	-4	-0-	243	3	1	9	Y	1					61
04	240	N	227	-0-	-13	-0-	227	3			Y	-0-					61
05	248	N	240	-0-	-8	-0-	240	3			Y	-0-					61
06	240	N	195	-0-	-45	-0-	9	1	186	3	Y	-0-					61
07	248	N	239	-0-	-9	-0-	10	1	229	3	Y	-0-					61

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					39
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					39
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					39
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					39
06	90	N	65	-0-	-25	-0-	3	1	62	3	Y	-0-					39
*07	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					39

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	465	3	3	9	Y	3	98	1			4
03	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5					9
04	492	N	492	-0-	-0-	-0-	489	3	3	9	Y	3					12
05	531	N	531	-0-	-0-	-0-	528	3	3	9	Y	3					15
06	450	N	422	-0-	-28	-0-	19	1	400	3	Y	3					18
							3	9									
*07	527	N	527	-0-	-0-	-0-	22	1	502	3	Y	3					21
							3	9									

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	615	3	1	9	Y	1					46
03	684	N	684	-0-	-0-	-0-	680	3	4	9	Y	4					50
04	660	N	649	-0-	-11	-0-	645	3	4	9	Y	4					54
05	682	N	682	-0-	-0-	-0-	679	3	3	9	Y	3					57
06	660	N	570	-0-	-90	-0-	25	1	541	3	Y	4					61
							4	9									
07	651	N	645	-0-	-6	-0-	27	1	616	3	Y	2					63
							2	9									

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-	45	1			8
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					8
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					8
05	62	N	56	-0-	-6	-0-	55	3	1	9	Y	1					9
06	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					9
07	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	792	3	4	9	Y	4					31
03	873	N	873	-0-	-0-	-0-	871	3	2	9	Y	2					33
04	840	N	789	-0-	-51	-0-	789	3			Y	-0-					33
05	868	N	859	-0-	-9	-0-	850	3	9	9	Y	8					41
06	840	N	601	-0-	-239	-0-	27	1	566	3	Y	7					48
							8	9									
*07	891	N	891	-0-	-0-	-0-	37	1	845	3	Y	8					56
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					16
03	341	N	319	-0-	-22	-0-	318	3	1	9	Y	1					17
04	300	N	293	-0-	-7	-0-	292	3	1	9	Y	1					18
05	321	N	321	-0-	-0-	-0-	320	3	1	9	Y	1					19
06	300	N	253	-0-	-47	-0-	11	1	242	3	Y	-0-					19
07	310	N	308	-0-	-2	-0-	13	1	295	3	Y	-0-					19

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	53	-0-	-31	-0-	53	3			Y	-0-					29
03	93	N	67	-0-	-26	-0-	67	3			Y	-0-					29
04	90	N	72	-0-	-18	-0-	72	3			Y	-0-					29
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					29
06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					29
*07	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	238	3			Y	-0-					44
03	279	N	257	-0-	-22	-0-	256	3	1	9	Y	1					45
04	240	N	227	-0-	-13	-0-	227	3			Y	-0-					45
05	279	N	265	-0-	-14	-0-	264	3	1	9	Y	1					46
06	240	N	152	-0-	-88	-0-	7	1	145	3	Y	-0-					46
*07	301	N	301	-0-	-0-	-0-	13	1	287	3	Y	1					47
							1	9									

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	210	3	3	9	Y	3					24
03	248	N	231	-0-	-17	-0-	229	3	2	9	Y	2					26
04	240	N	224	-0-	-16	-0-	223	3	1	9	Y	1					27
05	248	N	242	-0-	-6	-0-	236	3	6	9	Y	5					32
06	210	N	189	-0-	-21	-0-	8	1	180	3	Y	1					33
							1	9									
*07	233	N	233	-0-	-0-	-0-	10	1	221	3	Y	2					35
							2	9									

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	495	3	6	9	Y	5	45	1			38
03	552	N	552	-0-	-0-	-0-	550	3	2	9	Y	2					40
04	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3					43
05	563	N	563	-0-	-0-	-0-	557	3	6	9	Y	5					48
06	457	N	457	-0-	-0-	-0-	20	1	436	3	Y	1					49
							1	9									
*07	582	N	582	-0-	-0-	-0-	24	1	556	3	Y	2					51
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	261	3	2	9	Y	2					47
03	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					48
04	300	N	277	-0-	-23	-0-	275	3	2	9	Y	2					50
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					50
06	554	N	554	-0-	-0-	-0-	25	1	529	3	Y	-0-					50
*07	954	N	954	-0-	-0-	-0-	40	1	913	3	Y	1					51
							1	9									

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	132	3	2	9	Y	2					21
03	155	N	147	-0-	-8	-0-	143	3	4	9	Y	4					25
04	150	N	130	-0-	-20	-0-	129	3	1	9	Y	1					26
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					26
06	150	N	109	-0-	-41	-0-	5	1	104	3	Y	-0-					26
07	DLQ G-10		131	-0-	131	131	5	1	125	3	Y	1					27
							1	9									

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	290	3	3	9	Y	3					31
03	349	N	349	-0-	-0-	-0-	347	3	2	9	Y	2					33
04	330	N	330	-0-	-0-	-0-	327	3	3	9	Y	3					36
05	310	N	297	-0-	-13	-0-	295	3	2	9	Y	2					38
06	330	N	225	-0-	-105	-0-	10	1	215	3	Y	-0-					38
07	341	N	267	-0-	-74	-0-	11	1	256	3	Y	-0-					38

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					23
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					23
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					23
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					23
06	90	N	68	-0-	-22	-0-	3	1	65	3	Y	-0-					23
07	93	N	78	-0-	-15	-0-	3	1	75	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					10
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					10
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					10
05	377	N	377	-0-	-0-	-0-	366	3	11	9	Y	10					20
06	276	N	276	-0-	-0-	-0-	12	1	253	3	Y	10					30
							11	9									
07	310	N	260	-0-	-50	-0-	11	1	243	3	Y	5					35
							6	9									

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					9
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					9
04	240	N	202	-0-	-38	-0-	202	3			Y	-0-					9
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					9
06	240	N	178	-0-	-62	-0-	8	1	170	3	Y	-0-					9
*07	241	N	241	-0-	-0-	-0-	10	1	231	3	Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					36
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					36
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					36
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					36
06	150	N	136	-0-	-14	-0-	6	1	130	3	Y	-0-					36
*07	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	13	-0-	-211	-0-	13	3			Y	-0-					7
03	217	N	-0-	-0-	-217	-0-					Y	-0-					7
04	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					8
05	227	N	227	-0-	-0-	-0-	226	3	1	9	Y	1					9
06	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					9
07	217	N	177	-0-	-40	-0-	7	1	170	3	Y	-0-					9

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					38
03	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					38
04	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					38
05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					38
06	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					38
07	217	N	210	-0-	-7	-0-	9	1	201	3	Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					34
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					34
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					34
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					34
06	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					34
*07	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-					34

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					12
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					12
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-					12
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					12
06	180	N	150	-0-	-30	-0-	7	1	143	3	Y	-0-					12
07	186	N	161	-0-	-25	-0-	7	1	154	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	267	3	1	9	Y	1					65
03	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1					66
04	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2					68
05	353	N	353	-0-	-0-	-0-	351	3	2	9	Y	2					70
06	300	N	257	-0-	-43	-0-	11	1	244	3	Y	2					72
							2	9									
*07	365	N	365	-0-	-0-	-0-	15	1	348	3	Y	2					74
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	676	3	4	9	Y	4					25
03	757	N	757	-0-	-0-	-0-	755	3	2	9	Y	2					27
04	780	N	678	-0-	-102	-0-	672	3	6	9	Y	5					32
05	744	N	699	-0-	-45	-0-	696	3	3	9	Y	3					35
06	720	N	471	-0-	-249	-0-	21	1	449	3	Y	1					36
							1	9									
*07	770	N	770	-0-	-0-	-0-	32	1	736	3	Y	2					38
							2	9									

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	228	3	15	9	Y	14	96	1			-0-
03	279	N	271	-0-	-8	-0-	269	3	2	9	Y	2					2
04	419	N	419	-0-	-0-	-0-	406	3	13	9	Y	12					14
05	279	N	230	-0-	-49	-0-	210	3	20	9	Y	18					32
06	270	N	176	-0-	-94	-0-	8	1	167	3	Y	1					33
							1	9									
*07	209	N	209	-0-	-0-	-0-	8	1	195	3	Y	5					38
							6	9									

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					12
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					12
04	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					12
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					12
06	120	N	118	-0-	-2	-0-	5	1	113	3	Y	-0-					12
*07	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					43
03	155	N	130	-0-	-25	-0-	129	3	1	9	Y	1					44
04	150	N	128	-0-	-22	-0-	128	3			Y	-0-					44
05	155	N	132	-0-	-23	-0-	131	3	1	9	Y	1					45
06	120	N	112	-0-	-8	-0-	5	1	107	3	Y	-0-					45
*07	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					45

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1	79	1			6
03	517	N	517	-0-	-0-	-0-	514	3	3	9	Y	3					9
04	510	N	487	-0-	-23	-0-	486	3	1	9	Y	1					10
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					10
06	510	N	448	-0-	-62	-0-	20	1	427	3	Y	1					11
							1	9									
*07	524	N	524	-0-	-0-	-0-	22	1	501	3	Y	1					12
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	185	3	2	9	Y	2	89	1			22
03	217	N	211	-0-	-6	-0-	208	3	3	9	Y	3					25
04	210	N	203	-0-	-7	-0-	195	3	8	9	Y	7					32
05	217	N	193	-0-	-24	-0-	190	3	3	9	Y	3					35
06	210	N	149	-0-	-61	-0-	7	1	142	3	Y	-0-					35
07	217	N	199	-0-	-18	-0-	8	1	190	3	Y	1					36
							1	9									

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-	18	1			4
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					4
04	60	N	46	-0-	-14	-0-	45	3	1	9	Y	1					5
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					5
06	60	N	23	-0-	-37	-0-	1	1	22	3	Y	-0-					5
*07	71	N	71	-0-	-0-	-0-	3	1	67	3	Y	1					6
							1	9									

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					6
03	93	N	56	-0-	-37	-0-	56	3			Y	-0-					6
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					6
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					6
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					6
*07	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					69
03	341	N	334	-0-	-7	-0-	333	3	1	9	Y	1					70
04	330	N	256	-0-	-74	-0-	256	3			Y	-0-					70
05	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					70
06	330	N	265	-0-	-65	-0-	12	1	253	3	Y	-0-					70
*07	328	N	328	-0-	-0-	-0-	14	1	314	3	Y	-0-					70

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	533	3	9	9	Y	8	80	1			16
03	641	N	641	-0-	-0-	-0-	632	3	9	9	Y	8					24
04	630	N	615	-0-	-15	-0-	604	3	11	9	Y	10					34
05	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					37
06	630	N	430	-0-	-200	-0-	19	1	411	3	Y	-0-					37
*07	598	N	598	-0-	-0-	-0-	25	1	572	3	Y	1					38
							1	9									

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					37
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					37
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					37
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					37
06	180	N	139	-0-	-41	-0-	6	1	133	3	N	-0-					37
*07	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					32
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					32
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					32
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					32
06	12	N	6	-0-	-6	-0-	6	3			N	-0-					32
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					27
03	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					28
04	256	N	256	-0-	-0-	-0-	241	3	15	9	N	14					42
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					42
06	240	N	141	-0-	-99	-0-	6	1	135	3	N	-0-					42
07	279	N	237	-0-	-42	-0-	10	1	227	3	N	-0-					42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					41
03	310	N	246	-0-	-64	-0-	246	3			N	-0-					41
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					41
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					41
06	240	N	239	-0-	-1	-0-	11	1	228	3	N	-0-					41
07	372	N	282	-0-	-90	-0-	12	1	270	3	N	-0-					41

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	762	-0-	-218	-0-	762	3			N	-0-					19
03	1116	N	858	-0-	-258	-0-	858	3			N	-0-					19
04	918	N	918	-0-	-0-	-0-	918	3			N	-0-					19
05	988	N	988	-0-	-0-	-0-	988	3			N	-0-					19
06	840	N	542	-0-	-298	-0-	24	1	518	3	N	-0-					19
07	961	N	887	-0-	-74	-0-	37	1	850	3	N	-0-					19

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					37
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					37
04	450	N	295	-0-	-155	-0-	295	3			N	-0-					37
05	465	N	303	-0-	-162	-0-	299	3	4	9	N	4					41
06	420	N	111	-0-	-309	-0-	5	1	106	3	N	-0-					41
07	310	N	146	-0-	-164	-0-	6	1	140	3	N	-0-					41

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					30
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					30
04	240	N	227	-0-	-13	-0-	227	3			Y	-0-					30
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					30
06	240	N	197	-0-	-43	-0-	9	1	188	3	Y	-0-					30
07	248	N	222	-0-	-26	-0-	9	1	213	3	Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39	-0-	322	3	3	9	Y	3					30
03	403	N	355	-0-	-48	-0-	352	3	3	9	Y	3					33
04	390	N	321	-0-	-69	-0-	320	3	1	9	Y	1					34
05	372	N	345	-0-	-27	-0-	344	3	1	9	Y	1					35
06	330	N	268	-0-	-62	-0-	12	1	255	3	Y	1					36
							1	9									
*07	343	N	343	-0-	-0-	-0-	14	1	328	3	Y	1					37
							1	9									

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					18
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					18
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					18
05	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					19
06	300	N	226	-0-	-74	-0-	10	1	216	3	Y	-0-					19
07	279	N	272	-0-	-7	-0-	11	1	259	3	Y	2					21
							2	9									

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					22
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					22
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					22
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					22
06	150	N	126	-0-	-24	-0-	6	1	120	3	Y	-0-					22
*07	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24	-0-	228	3			Y	-0-					13
03	279	N	260	-0-	-19	-0-	259	3	1	9	Y	1					14
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					14
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					15
06	240	N	215	-0-	-25	-0-	10	1	204	3	Y	1					16
							1	9									
*07	253	N	253	-0-	-0-	-0-	11	1	242	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					6
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					6
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					6
05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					6
06	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					6
07	217	N	202	-0-	-15	-0-	8	1	194	3	Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					23
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					23
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					23
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					23
06	390	N	312	-0-	-78	-0-	14	1	298	3	N	-0-					23
*07	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					25
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					25
04	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1					26
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					26
06	58	N	58	-0-	-0-	-0-	3	1	54	3	Y	1					27
							1	9									
*07	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					27

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					27
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					27
04	420	N	312	-0-	-108	-0-	312	3			N	-0-					27
05	434	N	254	-0-	-180	-0-	254	3			N	-0-					27
06	390	N	135	-0-	-255	-0-	6	1	129	3	N	-0-					27
07	310	N	176	-0-	-134	-0-	7	1	169	3	N	-0-					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

02	420	N	399	-0-	-21	-0-	399	3			Y	-0-					4
03	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					4
04	450	N	411	-0-	-39	-0-	411	3			Y	-0-					4
05	449	N	449	-0-	-0-	-0-	448	3	1	9	Y	1					5
06	450	N	362	-0-	-88	-0-	16	1	346	3	Y	-0-					5
*07	459	N	459	-0-	-0-	-0-	19	1	440	3	Y	-0-					5

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

02	392	N	371	-0-	-21	-0-	371	3			Y	-0-					52
03	434	N	425	-0-	-9	-0-	425	3			Y	-0-					52
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					52
05	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					52
06	420	N	359	-0-	-61	-0-	16	1	343	3	Y	-0-					52
*07	414	N	414	-0-	-0-	-0-	17	1	397	3	Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

02	252	N	226	-0-	-26	-0-	226	3			N	-0-					55
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					55
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					55
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					55
06	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					55
07	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

02	76	N	76	-0-	-0-	-0-	70	3	6	9	N	5					15
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					15
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					15
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					15
06	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					15
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	97	3			Y	-0-					29
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					29
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					29
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					29
06	120	N	91	-0-	-29	-0-	4	1	87	3	Y	-0-					29
07	124	N	107	-0-	-17	-0-	4	1	103	3	Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	-0-	235	3	1	9	Y	1					40
03	279	N	242	-0-	-37	-0-	241	3	1	9	Y	1					41
04	270	N	230	-0-	-40	-0-	230	3			Y	-0-					41
05	248	N	237	-0-	-11	-0-	237	3			Y	-0-					41
06	240	N	200	-0-	-40	-0-	9	1	191	3	Y	-0-					41
07	248	N	225	-0-	-23	-0-	9	1	216	3	Y	-0-					41

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1					16
03	434	N	373	-0-	-61	-0-	371	3	2	9	Y	2					18
04	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1					19
05	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					19
06	360	N	344	-0-	-16	-0-	15	1	328	3	Y	1					20
							1	9									
*07	455	N	455	-0-	-0-	-0-	19	1	434	3	Y	2					22
							2	9									

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	501	3	17	9	N	15					84
03	527	N	492	-0-	-35	-0-	480	3	12	9	N	11					95
04	540	N	406	-0-	-134	-0-	393	3	13	9	N	12	76	1			31
05	558	N	396	-0-	-162	-0-	393	3	3	9	N	3					34
06	480	N	348	-0-	-132	-0-	15	1	329	3	N	4					38
							4	9									
*07	451	N	451	-0-	-0-	-0-	19	1	426	3	N	5					43
							6	9									

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					9
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					9
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					9
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					9
06	90	N	52	-0-	-38	-0-	2	1	50	3	N	-0-					9
07	155	N	72	-0-	-83	-0-	3	1	69	3	N	-0-					9

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					10
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					10
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					10
05	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1					11
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					11
07	93	N	93	-0-	-0-	-0-	4	1	88	3	Y	1					12
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			Y	-0-					33
03	124	N	119	-0-	-5	-0-	119	3			Y	-0-					33
04	120	N	102	-0-	-18	-0-	102	3			Y	-0-					33
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					33
06	120	N	92	-0-	-28	-0-	4	1	88	3	Y	-0-					33
*07	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					34
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					34
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					34
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					34
06	150	N	122	-0-	-28	-0-	5	1	117	3	Y	-0-					34
*07	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	104	3	6	9	Y	5					9
03	121	N	121	-0-	-0-	-0-	114	3	7	9	Y	6					15
04	111	N	111	-0-	-0-	-0-	105	3	6	9	Y	5	16	1			4
05	100	N	100	-0-	-0-	-0-	99	3	1	9	Y	1					5
06	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					5
07	124	N	103	-0-	-21		4	1	96	3	Y	3					8
							3	9									

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
05	496	N	396	-0-	-100	-0-	396	3			Y	-0-					-0-
06	480	N	403	-0-	-77	-0-	18	1	385	3	Y	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	22	1	504	3	Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					101
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					101
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					101
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					101
06	390	N	236	-0-	-154	-0-	11	1	224	3	Y	1					102
							1	9									
*07	404	N	404	-0-	-0-	-0-	17	1	387	3	Y	-0-					102

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					10
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					10
04	210	N	203	-0-	-7	-0-	203	3			Y	-0-					10
05	217	N	184	-0-	-33	-0-	184	3			Y	-0-					10
06	210	N	106	-0-	-104	-0-	5	1	101	3	Y	-0-					10
*07	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					28
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					28
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					28
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					28
*07	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

02	28	N	25	-0-	-3	-0-	25	3			Y	-0-					27
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					27
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					27
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					27
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					27
*07	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					27

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

02	336	N	213	-0-	-123	-0-	212	3	1	9	Y	1					70
03	372	N	329	-0-	-43	-0-	328	3	1	9	Y	1					71
04	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					72
05	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					73
06	330	N	306	-0-	-24	-0-	14	1	291	3	Y	1					74
							1	9									
*07	403	N	403	-0-	-0-	-0-	17	1	385	3	Y	1					75
							1	9									

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

02	234	N	234	-0-	-0-	-0-	233	3	1	9	Y	1					67
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					67
04	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					68
05	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					69
06	270	N	231	-0-	-39	-0-	10	1	219	3	Y	2					71
							2	9									
07	279	N	268	-0-	-11	-0-	11	1	256	3	Y	1					72
							1	9									

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

02	112	N	100	-0-	-12	-0-	100	3			Y	-0-					77
03	124	N	120	-0-	-4	-0-	118	3	2	9	Y	2					79
04	120	N	109	-0-	-11	-0-	107	3	2	9	Y	2					81
05	124	N	111	-0-	-13	-0-	110	3	1	9	Y	1					82
06	120	N	90	-0-	-30	-0-	4	1	85	3	Y	1					83
							1	9									
07	124	N	108	-0-	-16	-0-	4	1	102	3	Y	2					85
							2	9									

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

02	196	N	176	-0-	-20	-0-	175	3	1	9	Y	1					22
03	217	N	210	-0-	-7	-0-	209	3	1	9	Y	1					23
04	210	N	183	-0-	-27	-0-	182	3	1	9	Y	1					24
05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					24
06	210	N	152	-0-	-58	-0-	7	1	145	3	Y	-0-					24
07	186	N	171	-0-	-15	-0-	7	1	164	3	Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					89
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					89
04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					89
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					89
06	510	N	473	-0-	-37	-0-	21	1	452	3	Y	-0-					89
*07	697	N	697	-0-	-0-	-0-	29	1	668	3	Y	-0-	87	1			2

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	265	3	1	9	Y	1					32
03	334	N	334	-0-	-0-	-0-	331	3	3	9	Y	3					35
04	316	N	316	-0-	-0-	-0-	306	3	10	9	Y	9					44
05	338	N	338	-0-	-0-	-0-	335	3	3	9	Y	3					47
06	300	N	253	-0-	-47	-0-	11	1	234	3	Y	7					54
							8	9									
07	341	N	334	-0-	-7	-0-	14	1	317	3	Y	3					57
							3	9									

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					66
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					66
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					66
05	62	N	32	-0-	-30	-0-	32	3			Y	-0-					66
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					66
*07	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	725	3	13	9	N	12					36
03	837	N	811	-0-	-26	-0-	801	3	10	9	N	9					45
04	780	N	756	-0-	-24	-0-	742	3	14	9	N	13					58
05	807	N	807	-0-	-0-	-0-	797	3	10	9	N	9					67
06	780	N	613	-0-	-167	-0-	27	1	579	3	N	6					73
							7	9									
07	775	N	745	-0-	-30	-0-	31	1	712	3	N	2					75
							2	9									

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	204	3	4	9	N	4					61
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					61
04	346	N	346	-0-	-0-	-0-	343	3	3	9	N	3					64
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					64
06	251	N	251	-0-	-0-	-0-	11	1	238	3	N	2					66
							2	9									
*07	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					22
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					22
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					22
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					22
06	150	N	7	-0-	-143	-0-	7	3			N	-0-					22
07	186	N	172	-0-	-14	-0-	7	1	165	3	N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					9
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					9
04	510	N	469	-0-	-41	-0-	465	3	4	9	N	4					13
05	527	N	485	-0-	-42	-0-	483	3	2	9	N	2					15
06	510	N	398	-0-	-112	-0-	17	1	372	3	N	8					23
							9	9									
07	496	N	421	-0-	-75	-0-	18	1	403	3	N	-0-					23

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					57
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					57
04	750	N	707	-0-	-43	-0-	704	3	3	9	N	3					60
05	775	N	722	-0-	-53	-0-	714	3	8	9	N	7					67
06	750	N	399	-0-	-351	-0-	18	1	381	3	N	-0-					67
07	744	N	646	-0-	-98	-0-	27	1	619	3	N	-0-					67

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					16
03	242	N	242	-0-	-0-	-0-	239	3	3	9	N	3					19
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					19
05	155	N	108	-0-	-47	-0-	108	3			N	-0-					19
06	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-					19
*07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	3			Y	-0-					15
03	155	N	144	-0-	-11	-0-	144	3			Y	-0-					15
04	150	N	53	-0-	-97	-0-	53	3			Y	-0-					15
05	242	N	242	-0-	-0-	-0-	196	3	46	9	Y	42					57
06	150	N	101	-0-	-49	-0-	4	1	96	3	Y	1					58
							1	9									
*07	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					58

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					21
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					21
04	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					21
05	569	N	569	-0-	-0-	-0-	523	3	46	9	Y	42					63
06	803	N	803	-0-	-0-	-0-	36	1	767	3	Y	-0-					63
*07	798	N	798	-0-	-0-	-0-	33	1	765	3	Y	-0-					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-			13
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-			13
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-			13
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-			13
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			13
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

02	252	N	250	-0-	-2	-0-	250	3			N	-0-			16
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-			16
04	270	N	264	-0-	-6	-0-	264	3			N	-0-			16
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-			16
06	270	N	219	-0-	-51	-0-	10	1	209	3	N	-0-			16
*07	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

02	252	N	226	-0-	-26	-0-	226	3			N	-0-			39
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-			39
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-			39
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-			39
06	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-			39
*07	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-			39

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

02	308	N	280	-0-	-28	-0-	280	3			N	-0-			9
03	341	N	315	-0-	-26	-0-	315	3			N	-0-			9
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-			9
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-			9
06	300	N	260	-0-	-40	-0-	12	1	248	3	N	-0-			9
07	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-			9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

02	84	N	63	-0-	-21	-0-	63	3			N	-0-			17
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-			17
04	150	N	7	-0-	-143	-0-	7	3			N	-0-			17
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-			17
06	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			17
*07	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-			17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

02	392	N	357	-0-	-35	-0-	357	3			N	-0-			50
03	434	N	344	-0-	-90	-0-	344	3			N	-0-			50
04	420	N	341	-0-	-79	-0-	341	3			N	-0-			50
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-			50
06	330	N	240	-0-	-90	-0-	11	1	229	3	N	-0-			50
07	341	N	213	-0-	-128	-0-	9	1	204	3	N	-0-			50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	492	3	8	9	N	7					104
03	579	N	579	-0-	-0-	-0-	573	3	6	9	N	5					109
04	570	N	498	-0-	-72	-0-	491	3	7	9	N	6	102	1			13
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					13
06	570	N	384	-0-	-186	-0-	17	1	366	3	N	1					14
							1	9									
*07	562	N	562	-0-	-0-	-0-	23	1	539	3	N	-0-					14

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					30
03	403	N	348	-0-	-55	-0-	348	3			N	-0-					30
04	570	N	570	-0-	-0-	-0-	569	3	1	9	N	1					31
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					31
06	330	N	217	-0-	-113	-0-	10	1	207	3	N	-0-					31
07	589	N	285	-0-	-304	-0-	12	1	273	3	N	-0-					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	72	3	11	9	N	10					23
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					23
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					23
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					23
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					23
*07	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					23

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1131	-0-	-73	-0-	1127	3	4	9	N	4					45
03	1333	N	1214	-0-	-119	-0-	1211	3	3	9	N	3					48
04	1410	N	930	-0-	-480	-0-	930	3			N	-0-					48
05	1240	N	1044	-0-	-196	-0-	1042	3	2	9	N	2					50
06	1170	N	642	-0-	-528	-0-	29	1	611	3	N	2					52
							2	9									
*07	1212	N	1212	-0-	-0-	-0-	51	1	1161	3	N	-0-					52

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					14
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					14
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					14
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					14
06	270	N	124	-0-	-146	-0-	6	1	118	3	N	-0-					14
07	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	133	3	1	9	Y	1					14
03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					14
04	150	N	143	-0-	-7	-0-	141	3	2	9	Y	2					16
05	155	N	149	-0-	-6	-0-	148	3	1	9	Y	1					17
06	150	N	118	-0-	-32	-0-	5	1	112	3	Y	1					18
							1	9									
07	155	N	148	-0-	-7	-0-	6	1	141	3	Y	1					19
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	210	3	1	9	N	1					28
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					28
04	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1					29
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					29
06	270	N	187	-0-	-83	-0-	8	1	179	3	N	-0-					29
07	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-					29

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	285	3	4	9	N	4					52
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					52
04	330	N	263	-0-	-67	-0-	263	3			N	-0-					52
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					52
06	300	N	204	-0-	-96	-0-	9	1	195	3	N	-0-					52
07	279	N	266	-0-	-13	-0-	11	1	255	3	N	-0-					52

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	193	3	4	9	Y	4	41	1			18
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					18
04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					18
05	241	N	241	-0-	-0-	-0-	228	3	13	9	Y	12					30
06	90	N	79	-0-	-11	-0-	3	1	74	3	Y	2					32
							2	9									
*07	222	N	222	-0-	-0-	-0-	9	1	210	3	Y	3					35
							3	9									

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					15
03	217	N	181	-0-	-36	-0-	181	3			Y	-0-					15
04	210	N	185	-0-	-25	-0-	185	3			Y	-0-					15
05	186	N	174	-0-	-12	-0-	174	3			Y	-0-					15
06	180	N	100	-0-	-80	-0-	4	1	96	3	Y	-0-					15
*07	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-					15

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	37	-0-	-159	-0-	37	3			N	-0-					17
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					17
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					17
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					17
06	210	N	160	-0-	-50	-0-	7	1	153	3	N	-0-					17
*07	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	79	3			Y	-0-					24
03	93	N	66	-0-	-27	-0-	66	3			Y	-0-					24
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					24
05	117	N	117	-0-	-0-	-0-	116	3	1	9	Y	1					25
06	82	N	82	-0-	-0-	-0-	4	1	77	3	Y	1					26
							1	9									
*07	97	N	97	-0-	-0-	-0-	4	1	91	3	Y	2					28
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					14
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					14
04	60	N	21	-0-	-39	-0-	21	3			N	-0-					14
05	62	N	15	-0-	-47	-0-	15	3			N	-0-					14
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					14
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					21
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					21
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					21
05	124	N	72	-0-	-52	-0-	72	3			N	-0-					21
06	150	N	7	-0-	-143	-0-	7	3			N	-0-					21
07	155	N	69	-0-	-86	-0-	3	1	66	3	N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1					33
03	217	N	216	-0-	-1	-0-	215	3	1	9	Y	1					34
04	216	N	216	-0-	-0-	-0-	215	3	1	9	Y	1					35
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					35
06	210	N	178	-0-	-32	-0-	8	1	169	3	Y	1					36
							1	9									
07	217	N	215	-0-	-2	-0-	9	1	205	3	Y	1					37
							1	9									

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					28
03	282	N	282	-0-	-0-	-0-	279	3	3	9	Y	3					31
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					31
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					31
06	210	N	186	-0-	-24	-0-	8	1	178	3	Y	-0-					31
*07	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					31

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	536	3	2	9	Y	2	95	1			3
03	587	N	587	-0-	-0-	-0-	585	3	2	9	Y	2					5
04	510	N	504	-0-	-6	-0-	503	3	1	9	Y	1					6
05	589	N	547	-0-	-42	-0-	544	3	3	9	Y	3					9
06	570	N	403	-0-	-167	-0-	18	1	385	3	Y	-0-					9
*07	500	N	500	-0-	-0-	-0-	21	1	478	3	Y	1					10
							1	9									

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	518	3			N	-0-					9
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					9
04	570	N	555	-0-	-15	-0-	555	3			N	-0-					9
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					9
06	540	N	429	-0-	-111	-0-	19	1	410	3	N	-0-					9
*07	646	N	646	-0-	-0-	-0-	27	1	619	3	N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	354	-0-	-38	-0-	354	3			N	-0-			71
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-			71
04	390	N	373	-0-	-17	-0-	373	3			N	-0-			71
05	403	N	399	-0-	-4	-0-	399	3			N	-0-			71
06	390	N	278	-0-	-112	-0-	12	1	266	3	N	-0-			71
*07	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-			71

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-			16
03	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-			16
04	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-			16
05	217	N	8	-0-	-209	-0-	8	3			N	-0-			16
06	1166	N	1166	-0-	-0-	-0-	52	1	1114	3	N	-0-			16
*07	2053	N	2053	-0-	-0-	-0-	86	1	1967	3	N	-0-			16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

02	364	N	364	-0-	-0-	-0-	364	3			N	-0-			64
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-			64
04	420	N	361	-0-	-59	-0-	361	3			N	-0-			64
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-			64
06	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-			64
07	372	N	187	-0-	-185	-0-	8	1	179	3	N	-0-			64

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

02	56	N	50	-0-	-6	-0-	50	3			N	-0-			4
03	62	N	55	-0-	-7	-0-	55	3			N	-0-			4
04	60	N	22	-0-	-38	-0-	22	3			N	-0-			4
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-			4
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-			4
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-			35
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-			35
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-			35
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			35
06	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-			35
07	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-			35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

02	199	N	199	-0-	-0-	-0-	199	3			N	-0-			12
03	217	N	97	-0-	-120	-0-	97	3			N	-0-			12
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-			12
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-			12
06	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			12
*07	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-			12

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

02	112	N	107	-0-	-5	-0-	107	3			Y	-0-			23
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-			23
04	120	N	98	-0-	-22	-0-	98	3			Y	-0-			23
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-			23
06	120	N	95	-0-	-25	-0-	4	1	91	3	Y	-0-			23
*07	106	N	106	-0-	-0-	-0-	4	1	102	3	Y	-0-			23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	327	3	1	9	N	1					38
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					38
04	390	N	356	-0-	-34	-0-	349	3	7	9	N	6					44
05	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2					46
06	330	N	302	-0-	-28	-0-	14	1	288	3	N	-0-					46
07	372	N	263	-0-	-109	-0-	11	1	252	3	N	-0-					46

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					16
03	403	N	387	-0-	-16	-0-	385	3	2	9	Y	2					18
04	390	N	338	-0-	-52	-0-	338	3			Y	-0-					18
05	387	N	387	-0-	-0-	-0-	386	3	1	9	Y	1					19
06	360	N	270	-0-	-90	-0-	12	1	257	3	Y	1					20
							1	9									
*07	390	N	390	-0-	-0-	-0-	16	1	374	3	Y	-0-					20

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					43
03	279	N	153	-0-	-126	-0-	153	3			N	-0-					43
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					43
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					43
06	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					43
07	403	N	303	-0-	-100	-0-	13	1	290	3	N	-0-					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	503	3	44	9	N	40	129	1			14
03	589	N	550	-0-	-39	-0-	548	3	2	9	N	2					16
04	570	N	462	-0-	-108	-0-	462	3			N	-0-					16
05	620	N	504	-0-	-116	-0-	504	3			N	-0-					16
06	540	N	393	-0-	-147	-0-	18	1	375	3	N	-0-					16
*07	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					16

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					91
03	930	N	912	-0-	-18	-0-	912	3			N	-0-					91
04	900	N	827	-0-	-73	-0-	827	3			N	-0-					91
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					91
06	870	N	628	-0-	-242	-0-	28	1	600	3	N	-0-					91
*07	886	N	886	-0-	-0-	-0-	37	1	849	3	N	-0-					91

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					20
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					20
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					20
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					20
06	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					20
07	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					78
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					78
04	510	N	473	-0-	-37	-0-	473	3			N	-0-	60	1			18
05	509	N	509	-0-	-0-	-0-	507	3	2	9	N	2					20
06	480	N	334	-0-	-146	-0-	15	1	319	3	N	-0-					20
*07	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					20

ROUSSELOT WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					14
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					14
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					14
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					14
06	180	N	142	-0-	-38	-0-	6	1	136	3	N	-0-					14
07	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		89	-0-	89	201	4	1	85	3	N	-0-					-0-
03	14B2 EXT		45	-0-	45	246	2	1	43	3	N	-0-					-0-
04	252	X	6	-0-	-246	-0-	1	1	5	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					49
03	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					50
04	330	N	303	-0-	-27	-0-	297	3	6	9	N	5					55
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					55
06	330	N	238	-0-	-92	-0-	11	1	227	3	N	-0-					55
07	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					55

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					19
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					19
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					19
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					19
06	330	N	239	-0-	-91	-0-	11	1	228	3	N	-0-					19
*07	359	N	359	-0-	-0-	-0-	15	1	344	3	N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					57
03	558	N	548	-0-	-10	-0-	545	3	3	9	N	3					60
04	570	N	502	-0-	-68	-0-	498	3	4	9	N	4					64
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					64
06	540	N	384	-0-	-156	-0-	17	1	367	3	N	-0-					64
07	527	N	413	-0-	-114	-0-	17	1	396	3	N	-0-					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	377	3	3	9	Y	3					25
03	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					27
04	355	N	355	-0-	-0-	-0-	341	3	14	9	Y	13					40
05	386	N	386	-0-	-0-	-0-	364	3	22	9	Y	20					60
06	360	N	290	-0-	-70	-0-	12	1	259	3	Y	17					77
							19	9									
*07	364	N	364	-0-	-0-	-0-	15	1	346	3	Y	3	58	1			22
							3	9									

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					35
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					35
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					35
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					35
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					35
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					35
03	186	N	120	-0-	-66	-0-	120	3			N	-0-					35
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					35
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					35
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					35
07	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					35

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					28
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					28
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					28
05	155	N	-0-	-0-	-155	-0-					N	-0-					28
06	150	N	-0-	-0-	-150	-0-					N	-0-					28
07	124	N	-0-	-0-	-124	-0-					N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					30
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					30
04	270	N	263	-0-	-7	-0-	262	3	1	9	N	1					31
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					31
06	270	N	239	-0-	-31	-0-	11	1	228	3	N	-0-					31
*07	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					31

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	5	-0-	-359	-0-	5	3			N	-0-					81
03	217	N	27	-0-	-190	-0-	27	3			N	-0-					81
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					81
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					81
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					81
*07	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	251	-0-	-29	-0-	251	3			N	-0-			20
03	279	N	276	-0-	-3	-0-	276	3			N	-0-			20
04	270	N	262	-0-	-8	-0-	262	3			N	-0-			20
05	279	N	276	-0-	-3	-0-	276	3			N	-0-			20
06	270	N	236	-0-	-34	-0-	11	1	225	3	N	-0-			20
07	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-			20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-			95
03	434	N	416	-0-	-18	-0-	416	3			N	-0-			95
04	450	N	364	-0-	-86	-0-	364	3			N	-0-			95
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-			95
06	390	N	247	-0-	-143	-0-	11	1	236	3	N	-0-			95
*07	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-			95

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	298	3			Y	-0-			42
03	369	N	369	-0-	-0-	-0-	369	3			Y	-0-			42
04	330	N	299	-0-	-31	-0-	299	3			Y	-0-			42
05	341	N	320	-0-	-21	-0-	320	3			Y	-0-			42
06	330	N	258	-0-	-72	-0-	12	1	246	3	Y	-0-			42
*07	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-			42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	117	-0-	-107	-0-	117	3			N	-0-			38
03	186	N	153	-0-	-33	-0-	153	3			N	-0-			38
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-			38
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-			38
06	150	N	118	-0-	-32	-0-	5	1	113	3	N	-0-			38
07	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-			38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			10
03	0	N	-0-	-0-	-0-	-0-					N	-0-			10
04	0	N	-0-	-0-	-0-	-0-					N	-0-			10
05	0	N	-0-	-0-	-0-	-0-					N	-0-			10
06	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			10
07	0	N	-0-	-0-	-0-	-0-					N	-0-			10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	3			N	-0-			24
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-			24
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-			24
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-			24
06	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			24
*07	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-			24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	190	3	1	9	Y	1					33
03	208	N	208	-0-	-0-	-0-	206	3	2	9	Y	2					35
04	210	N	203	-0-	-7	-0-	201	3	2	9	Y	2					37
05	217	N	200	-0-	-17	-0-	199	3	1	9	Y	1					38
06	210	N	162	-0-	-48	-0-	7	1	155	3	Y	-0-					38
*07	200	N	200	-0-	-0-	-0-	8	1	191	3	Y	1					39
							1	9									

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	478	3	4	9	N	4					36
03	589	N	525	-0-	-64	-0-	525	3			N	-0-					36
04	540	N	327	-0-	-213	-0-	327	3			N	-0-					36
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					36
06	510	N	447	-0-	-63	-0-	20	1	427	3	N	-0-					36
*07	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					36

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	211	-0-	-41	-0-	211	3			N	-0-					34
03	496	N	205	-0-	-291	-0-	205	3			N	-0-					34
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					34
05	248	N	99	-0-	-149	-0-	99	3			N	-0-					34
06	210	N	48	-0-	-162	-0-	2	1	46	3	N	-0-					34
07	310	N	190	-0-	-120	-0-	8	1	182	3	N	-0-					34

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	82	-0-	-86	-0-	82	3			Y	-0-					17
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					17
04	214	N	214	-0-	-0-	-0-	213	3	1	9	Y	1					18
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					19
06	90	N	90	-0-	-0-	-0-	4	1	83	3	Y	3					22
							3	9									
*07	358	N	358	-0-	-0-	-0-	15	1	342	3	Y	1					23
							1	9									

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					35
03	111	N	111	-0-	-0-	-0-	110	3	1	9	N	1					36
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					36
05	848	N	848	-0-	-0-	-0-	842	3	6	9	N	5					41
06	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					41
07	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					41

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	443	-0-	-5	-0-	443	3			N	-0-					13
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					13
04	480	N	478	-0-	-2	-0-	478	3			N	-0-					13
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					13
06	480	N	418	-0-	-62	-0-	19	1	399	3	N	-0-					13
*07	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	82	3	2	9	N	2					41
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					41
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					41
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					41
06	92	N	92	-0-	-0-	-0-	4	1	87	3	N	1					42
							1	9									
07	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					42

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	342	3	4	9	Y	4					65
03	373	N	373	-0-	-0-	-0-	367	3	6	9	Y	5					70
04	360	N	347	-0-	-13	-0-	341	3	6	9	Y	5					75
05	441	N	441	-0-	-0-	-0-	431	3	10	9	Y	9					84
06	360	N	321	-0-	-39	-0-	14	1	304	3	Y	3					87
							3	9									
*07	412	N	412	-0-	-0-	-0-	17	1	393	3	Y	2	83	1			6
							2	9									

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	3			Y	-0-					64
03	155	N	149	-0-	-6	-0-	148	3	1	9	Y	1					65
04	150	N	148	-0-	-2	-0-	146	3	2	9	Y	2					67
05	155	N	148	-0-	-7	-0-	147	3	1	9	Y	1					68
06	150	N	108	-0-	-42	-0-	5	1	103	3	Y	-0-					68
07	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-					68

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					29
03	558	N	415	-0-	-143	-0-	415	3			N	-0-					29
04	450	N	305	-0-	-145	-0-	305	3			N	-0-					29
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					29
06	390	N	358	-0-	-32	-0-	16	1	341	3	N	1					30
							1	9									
*07	429	N	429	-0-	-0-	-0-	18	1	409	3	N	2					32
							2	9									

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					19
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					19
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					19
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					19
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					19
07	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					22
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					22
04	292	N	292	-0-	-0-	-0-	284	3	8	9	Y	7					29
05	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					31
06	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-					31
*07	401	N	401	-0-	-0-	-0-	17	1	382	3	Y	2					33
							2	9									

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					28
03	248	N	197	-0-	-51	-0-	197	3			N	-0-					28
04	240	N	178	-0-	-62	-0-	178	3			N	-0-					28
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					28
06	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-					28
*07	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					28

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

02	168	N	33	-0-	-135	-0-	33	3			N	-0-					34
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					34
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					34
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					34
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					34
07	217	N	177	-0-	-40	-0-	7	1	170	3	N	-0-					34

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

02	280	N	262	-0-	-18	-0-	262	3			Y	-0-					8
03	310	N	292	-0-	-18	-0-	292	3			Y	-0-					8
04	300	N	283	-0-	-17	-0-	283	3			Y	-0-					8
05	279	N	277	-0-	-2	-0-	277	3			Y	-0-					8
06	270	N	236	-0-	-34	-0-	11	1	225	3	Y	-0-					8
*07	295	N	295	-0-	-0-	-0-	12	1	282	3	Y	1					9
							1	9									

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

02	644	N	631	-0-	-13	-0-	631	3			N	-0-					23
03	744	N	709	-0-	-35	-0-	709	3			N	-0-					23
04	750	N	527	-0-	-223	-0-	523	3	4	9	N	4					27
05	713	N	640	-0-	-73	-0-	640	3			N	-0-					27
06	690	N	522	-0-	-168	-0-	23	1	496	3	N	3					30
							3	9									
*07	721	N	721	-0-	-0-	-0-	30	1	691	3	N	-0-					30

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

02	168	N	162	-0-	-6	-0-	162	3			Y	-0-					22
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					22
04	180	N	177	-0-	-3	-0-	176	3	1	9	Y	1					23
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					23
06	180	N	156	-0-	-24	-0-	7	1	147	3	Y	2					25
							2	9									
*07	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1					52
03	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1					53
04	162	N	162	-0-	-0-	-0-	161	3	1	9	Y	1					54
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					54
06	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1					55
							1	9									
*07	168	N	168	-0-	-0-	-0-	7	1	160	3	Y	1					56
							1	9									

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					30
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					30
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					30
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					30
06	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-					30
07	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

02	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					34
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					34
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					34
05	111	N	111	-0-	-0-	-0-	110	3	1	9	Y	1					35
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					35
07	124	N	120	-0-	-4	-0-	5	1	114	3	Y	1					36
							1	9									

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					30
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					30
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					30
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					30
06	180	N	141	-0-	-39	-0-	6	1	135	3	Y	-0-					30
07	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					30

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

02	336	N	323	-0-	-13	-0-	323	3			N	-0-	55	1			23
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					23
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					23
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					23
06	360	N	299	-0-	-61	-0-	13	1	286	3	N	-0-					23
07	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					23

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					38
03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					38
04	450	N	201	-0-	-249	-0-	201	3			Y	-0-					38
05	655	N	655	-0-	-0-	-0-	609	3	46	9	Y	42					80
06	450	N	183	-0-	-267	-0-	8	1	175	3	Y	-0-					80
*07	459	N	459	-0-	-0-	-0-	19	1	440	3	Y	-0-					80

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	263	-0-	-45	-0-	263	3			Y	-0-					56
03	279	N	270	-0-	-9	-0-	270	3			Y	-0-					56
04	360	N	329	-0-	-31	-0-	329	3			Y	-0-					56
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					56
06	270	N	259	-0-	-11	-0-	12	1	246	3	Y	1					57
							1	9									
07	341	N	339	-0-	-2	-0-	14	1	324	3	Y	1					58
							1	9									

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					43
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					43
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					43
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					43
06	1574	N	1574	-0-	-0-	-0-	71	1	1503	3	N	-0-					43
*07	1626	N	1626	-0-	-0-	-0-	68	1	1558	3	N	-0-					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	187	3			Y	-0-					16
03	217	N	202	-0-	-15	-0-	202	3			Y	-0-					16
04	210	N	199	-0-	-11	-0-	199	3			Y	-0-					16
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					16
06	210	N	165	-0-	-45	-0-	7	1	158	3	Y	-0-					16
07	217	N	200	-0-	-17	-0-	8	1	192	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	382	-0-	-38	-0-	382	3			Y	-0-					24
03	434	N	432	-0-	-2	-0-	432	3			Y	-0-					24
04	420	N	401	-0-	-19	-0-	401	3			Y	-0-					24
05	434	N	424	-0-	-10	-0-	424	3			Y	-0-					24
06	420	N	347	-0-	-73	-0-	16	1	331	3	Y	-0-					24
*07	413	N	413	-0-	-0-	-0-	17	1	396	3	Y	-0-					24

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					24
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					24
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					24
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					24
06	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					24
*07	104	N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					32
03	303	N	303	-0-	-0-	-0-	301	3	2	9	Y	2					34
04	300	N	253	-0-	-47	-0-	253	3			Y	-0-					34
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					34
06	300	N	101	-0-	-199	-0-	5	1	96	3	Y	-0-					34
07	248	N	155	-0-	-93	-0-	6	1	149	3	Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					16
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					16
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					16
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					16
06	390	N	154	-0-	-236	-0-	7	1	147	3	Y	-0-					16
*07	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	239	-0-	-41	-0-	236	3	3	9	N	3					10
03	341	N	270	-0-	-71	-0-	270	3			N	-0-					10
04	300	N	290	-0-	-10	-0-	284	3	6	9	N	5					15
05	308	N	308	-0-	-0-	-0-	307	3	1	9	N	1					16
06	273	N	273	-0-	-0-	-0-	12	1	260	3	N	1					17
							1	9									
07	310	N	288	-0-	-22	-0-	12	1	276	3	N	-0-					17

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4					90
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					90
04	510	N	434	-0-	-76	-0-	428	3	6	9	N	5					95
05	527	N	457	-0-	-70	-0-	457	3			N	-0-					95
06	510	N	467	-0-	-43	-0-	21	1	446	3	N	-0-					95
*07	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					95

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	576	3	1	9	Y	1					9
03	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					10
04	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					10
05	492	N	492	-0-	-0-	-0-	491	3	1	9	Y	1					11
06	461	N	461	-0-	-0-	-0-	21	1	439	3	Y	1					12
							1	9									
07	589	N	584	-0-	-5	-0-	24	1	559	3	Y	1					13
							1	9									

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					6
03	496	N	451	-0-	-45	-0-	450	3	1	9	Y	1					7
04	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					7
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					7
06	450	N	399	-0-	-51	-0-	18	1	381	3	Y	-0-					7
*07	487	N	487	-0-	-0-	-0-	20	1	467	3	Y	-0-					7

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	3			Y	-0-					27
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					27
04	180	N	162	-0-	-18	-0-	162	3			Y	-0-					27
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					27
06	150	N	141	-0-	-9	-0-	6	1	135	3	Y	-0-					27
*07	171	N	171	-0-	-0-	-0-	7	1	164	3	Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	242	-0-	-66	-0-	242	3			N	-0-					44
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					44
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					44
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					44
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					44
*07	1135	N	1135	-0-	-0-	-0-	47	1	1088	3	N	-0-					44

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					19
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					19
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					19
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					19
06	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					19
07	217	N	106	-0-	-111	-0-	4	1	102	3	N	-0-					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					21
03	7	N	6	-0-	-1	-0-	6	3			Y	-0-					21
04	13	N	6	-0-	-7	-0-	6	3			Y	-0-					21
05	12	N	9	-0-	-3	-0-	9	3			Y	-0-					21
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					21
*07	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					26
03	425	N	425	-0-	-0-	-0-	423	3	2	9	Y	2					28
04	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					28
05	455	N	455	-0-	-0-	-0-	454	3	1	9	Y	1					29
06	311	N	311	-0-	-0-	-0-	14	1	297	3	Y	-0-					29
*07	439	N	439	-0-	-0-	-0-	18	1	420	3	Y	1					30
							1	9									

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					28
03	310	N	299	-0-	-11	-0-	299	3			Y	-0-					28
04	300	N	252	-0-	-48	-0-	252	3			Y	-0-					28
05	372	N	372	-0-	-0-	-0-	326	3	46	9	Y	42					70
06	300	N	237	-0-	-63	-0-	11	1	225	3	Y	1					71
							1	9									
*07	297	N	297	-0-	-0-	-0-	12	1	285	3	Y	-0-					71

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	3			Y	-0-					13
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					13
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					13
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
06	120	N	81	-0-	-39	-0-	4	1	77	3	Y	-0-					13
*07	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					16
*07	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

02	252	N	226	-0-	-26	-0-	226	3			N	-0-					23
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					23
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					23
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					23
06	270	N	209	-0-	-61	-0-	9	1	200	3	N	-0-					23
*07	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

02	336	N	324	-0-	-12	-0-	324	3			N	-0-					6
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					6
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					6
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					6
06	330	N	309	-0-	-21	-0-	14	1	295	3	N	-0-					6
*07	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					6

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

02	532	N	371	-0-	-161	-0-	371	3			N	-0-					55
03	558	N	463	-0-	-95	-0-	463	3			N	-0-					55
04	480	N	290	-0-	-190	-0-	290	3			N	-0-					55
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					55
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					55
*07	565	N	565	-0-	-0-	-0-	24	1	541	3	N	-0-					55

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

02	535	N	535	-0-	-0-	-0-	529	3	6	9	Y	5					12
03	589	N	585	-0-	-4	-0-	578	3	7	9	Y	6					18
04	570	N	561	-0-	-9	-0-	555	3	6	9	Y	5	16	1			7
05	589	N	571	-0-	-18	-0-	570	3	1	9	Y	1					8
06	570	N	466	-0-	-104	-0-	21	1	445	3	Y	-0-					8
07	589	N	558	-0-	-31	-0-	23	1	532	3	Y	3					11
							3	9									

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

02	280	N	274	-0-	-6	-0-	274	3			Y	-0-	67	1			15
03	310	N	298	-0-	-12	-0-	298	3			Y	-0-					15
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					15
05	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2					17
06	300	N	292	-0-	-8	-0-	13	1	279	3	Y	-0-					17
07	372	N	314	-0-	-58	-0-	13	1	300	3	Y	1					18
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					42
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					42
04	90	N	88	-0-	-2	-0-	88	3			Y	-0-					42
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					42
06	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					42
*07	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	363	-0-	-57	-0-	363	3			Y	-0-					53
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					53
04	450	N	431	-0-	-19	-0-	431	3			Y	-0-					53
05	403	N	343	-0-	-60	-0-	343	3			Y	-0-					53
06	450	N	151	-0-	-299	-0-	7	1	144	3	Y	-0-					53
*07	316	N	316	-0-	-0-	-0-	13	1	303	3	Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	182	-0-	-462	-0-	182	3			N	-0-					90
03	403	N	254	-0-	-149	-0-	254	3			N	-0-					90
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					90
05	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					90
06	1593	N	1593	-0-	-0-	-0-	71	1	1522	3	N	-0-					90
*07	1598	N	1598	-0-	-0-	-0-	67	1	1531	3	N	-0-					90

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					28
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					28
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					28
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					28
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					28
07	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					28

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					40
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					40
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					40
05	84	N	84	-0-	-0-	-0-	38	3	46	9	Y	42					82
06	60	N	39	-0-	-21	-0-	2	1	36	3	Y	1					83
							1	9									
*07	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-					83

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	7	1	144	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					25
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					25
04	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1					26
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					26
06	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					26
07	496	N	411	-0-	-85	-0-	17	1	394	3	N	-0-					26

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					27
03	93	N	79	-0-	-14	-0-	79	3			Y	-0-					27
04	120	N	42	-0-	-78	-0-	42	3			Y	-0-					27
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					27
06	122	N	122	-0-	-0-	-0-	5	1	117	3	Y	-0-					27
*07	152	N	152	-0-	-0-	-0-	6	1	146	3	Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	-0-	164	3			N	-0-					38
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					38
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					38
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					38
06	180	N	140	-0-	-40	-0-	6	1	134	3	N	-0-					38
07	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					15
03	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					18
04	390	N	378	-0-	-12	-0-	367	3	11	9	Y	10					28
05	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					31
06	390	N	316	-0-	-74	-0-	14	1	302	3	Y	-0-					31
*07	373	N	373	-0-	-0-	-0-	15	1	349	3	Y	8					39
							9	9									

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					33
03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					33
04	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					33
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					33
06	420	N	313	-0-	-107	-0-	14	1	299	3	Y	-0-					33
07	465	N	396	-0-	-69	-0-	17	1	379	3	Y	-0-					33

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	112	3	1	9	Y	1					38
03	135	N	135	-0-	-0-	-0-	134	3	1	9	Y	1					39
04	132	N	132	-0-	-0-	-0-	131	3	1	9	Y	1					40
05	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					41
06	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1					42
							1	9									
*07	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1					43
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					20
03	14	N	3	-0-	-11	-0-	3	3			Y	-0-					20
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					20
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					20
06	3	N	-0-	-0-	-3	-0-					Y	-0-					20
*07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	71	3			Y	-0-					53
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					53
04	102	N	102	-0-	-0-	-0-	100	3	2	9	Y	2					55
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					55
06	90	N	86	-0-	-4	-0-	4	1	82	3	Y	-0-					55
*07	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					55

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	585	-0-	-59	-0-	585	3			N	-0-					32
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					32
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					32
05	651	N	20	-0-	-631	-0-	20	3			N	-0-					32
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					32
07	775	N	18	-0-	-757	-0-	1	1	17	3	N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	30	1	638	3	Y	-0-					-0-
*07	927	N	927	-0-	-0-	-0-	39	1	888	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	205	3			Y	-0-					43
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					43
04	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					43
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					43
06	210	N	154	-0-	-56	-0-	7	1	147	3	Y	-0-					43
07	217	N	191	-0-	-26	-0-	8	1	183	3	Y	-0-					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					14
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					14
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					14
05	93	N	-0-	-0-	-93	-0-					N	-0-					14
06	90	N	-0-	-0-	-90	-0-					N	-0-					14
*07	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					14

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16	-0-	319	3	1	9	N	1					50
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					50
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					50
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					50
06	360	N	287	-0-	-73	-0-	13	1	274	3	N	-0-					50
07	372	N	353	-0-	-19	-0-	15	1	338	3	N	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					14
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					14
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					14
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					14
06	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					14
07	93	N	11	-0-	-82	-0-	11	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					8
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					8
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					8
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					8
06	270	N	261	-0-	-9	-0-	12	1	249	3	Y	-0-					8
*07	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					64
03	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4					68
04	481	N	481	-0-	-0-	-0-	477	3	4	9	Y	4					72
05	496	N	442	-0-	-54	-0-	438	3	4	9	Y	4					76
06	480	N	374	-0-	-106	-0-	17	1	355	3	Y	2					78
							2	9									
*07	500	N	500	-0-	-0-	-0-	21	1	477	3	Y	2					80
							2	9									

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					25
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					25
04	240	N	222	-0-	-18	-0-	222	3			Y	-0-					25
05	248	N	241	-0-	-7	-0-	241	3			Y	-0-					25
06	240	N	197	-0-	-43	-0-	9	1	188	3	Y	-0-					25
*07	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					25

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					57
03	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					57
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					57
05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					57
06	450	N	379	-0-	-71	-0-	17	1	362	3	Y	-0-					57
07	527	N	505	-0-	-22	-0-	21	1	484	3	Y	-0-					57

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					10
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					10
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					10
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					10
06	150	N	129	-0-	-21	-0-	6	1	123	3	Y	-0-					10
*07	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3	-0-	358	3	3	9	Y	3					66
03	403	N	400	-0-	-3	-0-	397	3	3	9	Y	3					69
04	390	N	378	-0-	-12	-0-	376	3	2	9	Y	2					71
05	403	N	401	-0-	-2	-0-	398	3	3	9	Y	3					74
06	390	N	308	-0-	-82	-0-	14	1	293	3	Y	1					75
							1	9									
*07	388	N	388	-0-	-0-	-0-	16	1	371	3	Y	1					76
							1	9									

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	175	3	9	9	Y	8	57	1			4
03	192	N	192	-0-	-0-	-0-	186	3	6	9	Y	5					9
04	201	N	201	-0-	-0-	-0-	197	3	4	9	Y	4					13
05	182	N	182	-0-	-0-	-0-	181	3	1	9	Y	1					14
06	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					14
07	217	N	210	-0-	-7	-0-	8	1	195	3	Y	6					20
							7	9									

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	429	3	4	9	N	4					20
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					20
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					20
05	467	N	467	-0-	-0-	-0-	456	3	11	9	N	10					30
06	480	N	429	-0-	-51	-0-	19	1	404	3	N	5					35
							6	9									
*07	540	N	540	-0-	-0-	-0-	22	1	514	3	N	4					39
							4	9									

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					30
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					30
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					30
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					30
06	120	N	1	-0-	-119	-0-	1	3			N	-0-					30
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					5
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					5
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					5
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					5
06	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-					5
*07	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					21
03	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					22
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					22
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					22
06	330	N	260	-0-	-70	-0-	12	1	248	3	N	-0-					22
07	341	N	193	-0-	-148	-0-	8	1	185	3	N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					20
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					20
04	420	N	388	-0-	-32	-0-	388	3			Y	-0-					20
05	434	N	408	-0-	-26	-0-	408	3			Y	-0-					20
06	390	N	340	-0-	-50	-0-	15	1	325	3	Y	-0-					20
07	403	N	394	-0-	-9	-0-	16	1	378	3	Y	-0-					20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					37
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					37
04	60	N	48	-0-	-12	-0-	48	3			Y	-0-					37
05	62	N	43	-0-	-19	-0-	43	3			Y	-0-					37
06	60	N	38	-0-	-22	-0-	2	1	36	3	Y	-0-					37
07	62	N	33	-0-	-29	-0-	1	1	32	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	198	3			Y	-0-					8
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					8
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					8
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					8
06	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					8
*07	283	N	283	-0-	-0-	-0-	12	1	271	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	665	3	10	9	Y	9					73
03	744	N	738	-0-	-6	-0-	734	3	4	9	Y	4					77
04	750	N	687	-0-	-63	-0-	673	3	14	9	Y	13					90
05	756	N	756	-0-	-0-	-0-	735	3	21	9	Y	19					109
06	720	N	433	-0-	-287	-0-	19	1	403	3	Y	10					119
							11	9									
07	713	N	709	-0-	-4	-0-	30	1	678	3	Y	1	109	1			11
							1	9									

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					55
03	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					55
04	570	N	275	-0-	-295	-0-	275	3			N	-0-					55
05	1395	N	192	-0-	-1203	-0-	192	3			N	-0-					55
06	1350	N	635	-0-	-715	-0-	28	1	607	3	N	-0-					55
*07	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					42
03	341	N	290	-0-	-51	-0-	290	3			N	-0-					42
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					42
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					42
06	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					42
*07	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					3
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					3
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					3
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					3
06	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					3
07	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	201	3	4	9	Y	4					49
03	206	N	206	-0-	-0-	-0-	202	3	4	9	Y	4					53
04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					53
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					53
06	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					53
07	217	N	171	-0-	-46	-0-	7	1	164	3	Y	-0-					53

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	467	3	3	9	Y	3					22
03	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					26
04	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1					27
05	519	N	519	-0-	-0-	-0-	513	3	6	9	Y	5					32
06	390	N	374	-0-	-16	-0-	17	1	355	3	Y	2					34
							2	9									
*07	508	N	508	-0-	-0-	-0-	21	1	485	3	Y	2					36
							2	9									

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	500	-0-	-228	-0-	500	3			Y	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
04	600	N	550	-0-	-50	-0-	550	3			Y	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	49	1	1046	3	Y	-0-					-0-
*07	1315	N	1315	-0-	-0-	-0-	55	1	1260	3	Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	378	3	2	9	Y	2	48	1			3
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					3
04	330	N	312	-0-	-18	-0-	312	3			Y	-0-					3
05	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
06	330	N	229	-0-	-101	-0-	10	1	219	3	Y	-0-					3
*07	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					3

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	211	-0-	-41	-0-	211	3			N	-0-					48
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					48
04	240	N	91	-0-	-149	-0-	91	3			N	-0-					48
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					48
06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					48
*07	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	99	-0-	-41	-0-	99	3			N	-0-					16
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					16
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					16
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					16
06	180	N	40	-0-	-140	-0-	2	1	38	3	N	-0-					16
07	186	N	76	-0-	-110	-0-	3	1	73	3	N	-0-					16

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	540	-0-	-20	-0-	539	3	1	9	Y	1					24
03	613	N	613	-0-	-0-	-0-	610	3	3	9	Y	3					27
04	600	N	546	-0-	-54	-0-	542	3	4	9	Y	4					31
05	591	N	591	-0-	-0-	-0-	590	3	1	9	Y	1					32
06	600	N	340	-0-	-260	-0-	15	1	323	3	Y	2					34
							2	9									
*07	413	N	413	-0-	-0-	-0-	17	1	395	3	Y	1					35
							1	9									

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	362	-0-	-58	-0-	362	3			N	-0-					7
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					7
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					7
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					7
06	390	N	365	-0-	-25	-0-	16	1	349	3	N	-0-					7
07	465	N	406	-0-	-59	-0-	17	1	389	3	N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					14
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					14
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					14
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					14
06	150	N	126	-0-	-24	-0-	6	1	120	3	Y	-0-					14
07	186	N	179	-0-	-7	-0-	7	1	172	3	Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					65
03	527	N	526	-0-	-1	-0-	522	3	4	9	N	4					69
04	589	N	589	-0-	-0-	-0-	571	3	18	9	N	16	54	1			31
05	502	N	502	-0-	-0-	-0-	491	3	11	9	N	10					41
06	510	N	416	-0-	-94	-0-	18	1	386	3	N	11					52
							12	9									
07	527	N	480	-0-	-47	-0-	20	1	460	3	N	-0-					52

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	3			Y	-0-					38
03	124	N	120	-0-	-4	-0-	120	3			Y	-0-					38
04	120	N	115	-0-	-5	-0-	115	3			Y	-0-					38
05	124	N	116	-0-	-8	-0-	116	3			Y	-0-					38
06	120	N	88	-0-	-32	-0-	4	1	84	3	Y	-0-					38
07	124	N	114	-0-	-10	-0-	5	1	109	3	Y	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	373	3	8	9	Y	7					35
03	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3					38
04	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4					42
05	461	N	461	-0-	-0-	-0-	458	3	3	9	Y	3					45
06	330	N	281	-0-	-49	-0-	13	1	268	3	Y	-0-					45
*07	430	N	430	-0-	-0-	-0-	18	1	412	3	Y	-0-					45

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

02	532	N	417	-0-	-115	-0-	417	3			Y	-0-					28
03	496	N	449	-0-	-47	-0-	449	3			Y	-0-					28
04	450	N	448	-0-	-2	-0-	448	3			Y	-0-					28
05	465	N	437	-0-	-28	-0-	437	3			Y	-0-					28
06	420	N	350	-0-	-70	-0-	16	1	334	3	Y	-0-					28
07	465	N	424	-0-	-41	-0-	18	1	406	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

02	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1					88
03	372	N	372	-0-	-0-	-0-	368	3	4	9	Y	4	82	1			10
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					10
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					10
06	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					10
*07	409	N	409	-0-	-0-	-0-	17	1	392	3	Y	-0-					10

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

02	168	N	14	-0-	-154	-0-	14	3			N	-0-					34
03	186	N	47	-0-	-139	-0-	47	3			N	-0-					34
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					34
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					34
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					34
07	279	N	9	-0-	-270	-0-	9	3			N	-0-					34

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

02	933	N	933	-0-	-0-	-0-	931	3	2	9	Y	2					69
03	961	N	947	-0-	-14	-0-	941	3	6	9	Y	5					74
04	840	N	777	-0-	-63	-0-	776	3	1	9	Y	1					75
05	1084	N	1084	-0-	-0-	-0-	1083	3	1	9	Y	1					76
06	930	N	681	-0-	-249	-0-	30	1	650	3	Y	1					77
							1	9									
*07	1032	N	1032	-0-	-0-	-0-	43	1	982	3	Y	6					83
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					Y	-0-					41
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	3			Y	-0-					5
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					5
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					5
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					5
06	150	N	125	-0-	-25	-0-	6	1	119	3	Y	-0-					5
07	155	N	147	-0-	-8	-0-	6	1	141	3	Y	-0-					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					21
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					21
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					21
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					21
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					21
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-	-7	-0-	467	3	2	9	Y	2					42
03	465	N	425	-0-	-40	-0-	422	3	3	9	Y	3					45
04	508	N	508	-0-	-0-	-0-	505	3	3	9	Y	3					48
05	527	N	400	-0-	-127	-0-	400	3			Y	-0-					48
06	420	N	364	-0-	-56	-0-	16	1	347	3	Y	1					49
							1	9									
07	527	N	435	-0-	-92	-0-	18	1	416	3	Y	1					50
							1	9									

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					17
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					17
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					17
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					17
06	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					17
*07	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					61
03	250	N	250	-0-	-0-	-0-	247	3	3	9	Y	3					64
04	233	N	233	-0-	-0-	-0-	232	3	1	9	Y	1					65
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					65
06	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					65
07	248	N	233	-0-	-15	-0-	10	1	223	3	Y	-0-					65

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					35
03	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					35
04	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					35
05	651	N	359	-0-	-292	-0-	359	3			Y	-0-					35
06	570	N	319	-0-	-251	-0-	14	1	305	3	Y	-0-					35
*07	438	N	438	-0-	-0-	-0-	18	1	420	3	Y	-0-					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					3
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					3
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					3
06	90	N	68	-0-	-22	-0-	3	1	65	3	Y	-0-					3
07	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					3

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

02	196	N	174	-0-	-22	-0-	174	3			N	-0-					59
03	217	N	189	-0-	-28	-0-	189	3			N	-0-					59
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					59
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					59
06	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					59
*07	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					59

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					7
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					7
04	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					7
05	139	N	139	-0-	-0-	-0-	136	3	3	9	Y	3					10
06	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					10
07	155	N	136	-0-	-19	-0-	6	1	130	3	Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

02	112	N	109	-0-	-3	-0-	109	3			Y	-0-					32
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					32
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					32
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					32
06	120	N	96	-0-	-24	-0-	4	1	92	3	Y	-0-					32
07	124	N	122	-0-	-2	-0-	5	1	117	3	Y	-0-					32

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					13
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					13
04	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					13
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					13
06	758	N	758	-0-	-0-	-0-	34	1	724	3	Y	-0-					13
*07	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					4
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					4
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					4
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					4
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					4
07	6	N	-0-	-0-	-6	-0-					Y	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	134	3	2	9	Y	2	74	1			5
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					5
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					5
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					5
06	150	N	126	-0-	-24	-0-	6	1	120	3	Y	-0-					5
*07	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					5

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	260	-0-	-48	-0-	260	3			N	-0-					42
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					42
04	360	N	345	-0-	-15	-0-	337	3	8	9	N	7					49
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					49
06	300	N	255	-0-	-45	-0-	11	1	244	3	N	-0-					49
07	372	N	345	-0-	-27	-0-	14	1	331	3	N	-0-					49

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28	-0-	140	3			Y	-0-					24
03	186	N	176	-0-	-10	-0-	176	3			Y	-0-					24
04	150	N	126	-0-	-24	-0-	126	3			Y	-0-					24
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					24
06	180	N	129	-0-	-51	-0-	6	1	123	3	Y	-0-					24
*07	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	192	3	15	9	Y	14					96
03	190	N	190	-0-	-0-	-0-	181	3	9	9	Y	8					104
04	262	N	262	-0-	-0-	-0-	249	3	13	9	Y	12	115	1			1
05	249	N	249	-0-	-0-	-0-	206	3	43	9	Y	39					40
06	180	N	163	-0-	-17	-0-	7	1	145	3	Y	10					50
							11	9									
*07	269	N	269	-0-	-0-	-0-	10	1	225	3	Y	31					81
							34	9									

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					9
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					9
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					9
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					9
06	180	N	138	-0-	-42	-0-	6	1	132	3	Y	-0-					9
07	186	N	162	-0-	-24	-0-	7	1	155	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	594	3	9	9	Y	8					31
03	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4					35
04	630	N	578	-0-	-52	-0-	576	3	2	9	Y	2					37
05	651	N	650	-0-	-1	-0-	646	3	4	9	Y	4					41
06	630	N	505	-0-	-125	-0-	23	1	482	3	Y	-0-					41
*07	648	N	648	-0-	-0-	-0-	27	1	620	3	Y	1					42
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	636	3	6	9	Y	5	43	1			7
03	527	N	525	-0-	-2	-0-	524	3	1	9	Y	1					8
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					8
05	580	N	580	-0-	-0-	-0-	576	3	4	9	Y	4					12
06	510	N	389	-0-	-121	-0-	17	1	372	3	Y	-0-					12
07	589	N	529	-0-	-60	-0-	22	1	503	3	Y	4					16
							4	9									

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	146	-0-	-50	-0-	146	3			Y	-0-					27
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					27
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					27
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					27
06	180	N	106	-0-	-74	-0-	5	1	101	3	Y	-0-					27
*07	175	N	175	-0-	-0-	-0-	7	1	168	3	Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	121	3	1	9	Y	1					45
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					45
04	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					46
05	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1					47
06	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1					48
							1	9									
*07	149	N	149	-0-	-0-	-0-	6	1	142	3	Y	1					49
							1	9									

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	1047	3	1	9	Y	1					26
03	1141	N	1141	-0-	-0-	-0-	1106	3	35	9	Y	32					58
04	831	N	831	-0-	-0-	-0-	821	3	10	9	Y	9					67
05	1145	N	1145	-0-	-0-	-0-	1128	3	17	9	Y	15					82
06	608	N	608	-0-	-0-	-0-	27	1	581	3	Y	-0-	67	1			15
*07	848	N	848	-0-	-0-	-0-	35	1	811	3	Y	2					17
							2	9									

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					24
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					24
04	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					24
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					24
06	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					24
*07	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					24

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					3
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					3
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					3
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3
06	210	N	197	-0-	-13	-0-	9	1	188	3	Y	-0-					3
*07	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					35
03	372	N	98	-0-	-274	-0-	98	3			N	-0-					35
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					35
05	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					38
06	253	N	253	-0-	-0-	-0-	11	1	240	3	N	2					40
							2	9									
*07	712	N	712	-0-	-0-	-0-	30	1	682	3	N	-0-					40

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	186	-0-	-66	-0-	180	3	6	9	Y	5					10
03	248	N	205	-0-	-43	-0-	198	3	7	9	Y	6					16
04	210	N	209	-0-	-1	-0-	203	3	6	9	Y	5	16	1			5
05	217	N	192	-0-	-25	-0-	191	3	1	9	Y	1					6
06	210	N	163	-0-	-47	-0-	7	1	156	3	Y	-0-					6
07	217	N	197	-0-	-20	-0-	8	1	186	3	Y	3					9
							3	9									

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20	-0-	286	3	2	9	Y	2					25
03	324	N	324	-0-	-0-	-0-	322	3	2	9	Y	2					27
04	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					28
05	349	N	349	-0-	-0-	-0-	348	3	1	9	Y	1					29
06	300	N	264	-0-	-36	-0-	12	1	252	3	Y	-0-					29
*07	332	N	332	-0-	-0-	-0-	14	1	318	3	Y	-0-					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	274	3			Y	-0-					42
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					42
04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					42
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					42
06	300	N	240	-0-	-60	-0-	11	1	229	3	Y	-0-					42
*07	286	N	286	-0-	-0-	-0-	12	1	274	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	543	3	9	9	Y	8					45
03	651	N	651	-0-	-0-	-0-	648	3	3	9	Y	3					48
04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					48
05	634	N	634	-0-	-0-	-0-	624	3	10	9	Y	9					57
06	494	N	494	-0-	-0-	-0-	22	1	472	3	Y	-0-					57
07	589	N	563	-0-	-26	-0-	23	1	539	3	Y	1					58
							1	9									

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	703	3	2	9	Y	2	64	1			13
03	837	N	754	-0-	-83	-0-	754	3			Y	-0-					13
04	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					13
05	775	N	636	-0-	-139	-0-	632	3	4	9	Y	4					17
06	720	N	504	-0-	-216	-0-	23	1	481	3	Y	-0-					17
*07	599	N	599	-0-	-0-	-0-	25	1	571	3	Y	3					20
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					52
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					52
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					52
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					52
06	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					52
*07	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					52

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					32
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					32
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					32
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					32
06	240	N	206	-0-	-34	-0-	9	1	197	3	Y	-0-					32
*07	235	N	235	-0-	-0-	-0-	10	1	219	3	Y	5					37
							6	9									

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					24
04	2	N	-0-	-0-	-2	-0-					Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	2	N	-0-	-0-	-2	-0-					Y	-0-					24
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	288	-0-	-160	-0-	288	3			N	-0-					8
03	496	N	423	-0-	-73	-0-	423	3			N	-0-					8
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					8
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					8
06	420	N	293	-0-	-127	-0-	13	1	280	3	N	-0-					8
07	496	N	263	-0-	-233	-0-	11	1	252	3	N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	410	-0-	-10	-0-	410	3			N	-0-					15
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					15
04	450	N	437	-0-	-13	-0-	437	3			N	-0-					15
05	465	N	415	-0-	-50	-0-	415	3			N	-0-					15
06	450	N	387	-0-	-63	-0-	17	1	370	3	N	-0-					15
07	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					13
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					13
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					13
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					13
06	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					13
*07	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					11
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					11
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					11
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					11
06	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					11
*07	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					11

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					31
03	494	N	494	-0-	-0-	-0-	492	3	2	9	Y	2					33
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					33
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					33
06	989	N	989	-0-	-0-	-0-	44	1	945	3	Y	-0-					33
*07	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-					33

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	208	3	4	9	Y	4					75
03	252	N	252	-0-	-0-	-0-	234	3	18	9	Y	16	90	1			1
04	180	N	148	-0-	-32	-0-	140	3	8	9	Y	7					8
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					8
06	194	N	194	-0-	-0-	-0-	9	1	184	3	Y	1					9
							1	9									
*07	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	447	3	6	9	Y	5					72
03	481	N	481	-0-	-0-	-0-	472	3	9	9	Y	8					80
04	437	N	437	-0-	-0-	-0-	423	3	14	9	Y	13	64	1			29
05	496	N	380	-0-	-116	-0-	371	3	9	9	Y	8					37
06	480	N	267	-0-	-213	-0-	12	1	255	3	Y	-0-					37
07	434	N	389	-0-	-45	-0-	16	1	373	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					22
03	372	N	333	-0-	-39	-0-	333	3			Y	-0-					22
04	630	N	503	-0-	-127	-0-	496	3	7	9	Y	6					28
05	496	N	403	-0-	-93	-0-	403	3			Y	-0-					28
06	370	N	370	-0-	-0-	-0-	17	1	353	3	Y	-0-					28
07	527	N	393	-0-	-134	-0-	16	1	377	3	Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					33
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					33
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					33
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					33
06	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-					33
*07	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

02	1225	N	1225	-0-	-0-	-0-	1218	3	7	9	Y	6					50
03	1302	N	1302	-0-	-0-	-0-	1296	3	6	9	Y	5					55
04	1272	N	1272	-0-	-0-	-0-	1269	3	3	9	Y	3					58
05	1302	N	1258	-0-	-44	-0-	1249	3	9	9	Y	8					66
06	1260	N	976	-0-	-284	-0-	44	1	930	3	Y	2					68
							2	9									
07	1240	N	1212	-0-	-28	-0-	50	1	1158	3	Y	4					72
							4	9									

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT		713	-0-	713	713	713	3			Y	-0-					27
04	14B2 EXT		3675	-0-	3675	4388	3655	3	20	9	Y	18					45
05	14B2 EXT		3201	-0-	3201	7589	3143	3	58	9	Y	53					98
06	9677	X	2088	-0-	-7589	-0-	93	1	1986	3	Y	8	106	1			-0-
							9	9									
07	2883	X	2322	-0-	-561	-0-	95	1	2192	3	Y	32					32
							35	9									

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

02	728	N	717	-0-	-11	-0-	699	3	18	9	N	16					30
03	806	N	772	-0-	-34	-0-	772	3			N	-0-					30
04	780	N	722	-0-	-58	-0-	714	3	8	9	N	7					37
05	806	N	768	-0-	-38	-0-	762	3	6	9	N	5					42
06	750	N	608	-0-	-142	-0-	27	1	580	3	N	1					43
							1	9									
07	744	N	582	-0-	-162	-0-	24	1	558	3	N	-0-					43

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

02	711	N	711	-0-	-0-	-0-	705	3	6	9	Y	5					11
03	804	N	804	-0-	-0-	-0-	797	3	7	9	Y	6					17
04	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5	16	1			6
05	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					6
06	540	N	480	-0-	-60	-0-	22	1	458	3	Y	-0-					6
*07	831	N	831	-0-	-0-	-0-	35	1	793	3	Y	3					9
							3	9									

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					71
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					71
04	630	N	587	-0-	-43	-0-	587	3			N	-0-	25	1			46
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					46
06	630	N	438	-0-	-192	-0-	20	1	418	3	N	-0-					46
07	620	N	570	-0-	-50	-0-	24	1	546	3	N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	71	-0-	-41	-0-	71	3			N	-0-					70
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					70
04	106	N	106	-0-	-0-	-0-	103	3	3	9	N	3	45	1			28
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					28
06	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					28
07	124	N	80	-0-	-44	-0-	3	1	77	3	N	-0-					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					53
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					53
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					53
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					53
06	600	N	509	-0-	-91	-0-	23	1	486	3	N	-0-					53
07	620	N	477	-0-	-143	-0-	20	1	457	3	N	-0-					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

02	56	N	2	-0-	-54	-0-	2	3			N	-0-					16
03	31	N	-0-	-0-	-31	-0-					N	-0-					16
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					16
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					16
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					16
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

02	140	N	63	-0-	-77	-0-	63	3			N	-0-					13
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					13
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					13
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					13
07	217	N	72	-0-	-145	-0-	3	1	69	3	N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

02	420	N	207	-0-	-213	-0-	207	3			N	-0-					23
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					23
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					23
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					23
06	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					23
07	527	N	474	-0-	-53	-0-	20	1	454	3	N	-0-					23

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					35
03	641	N	641	-0-	-0-	-0-	639	3	2	9	N	2					37
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					37
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					37
06	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					37
*07	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-	-0-	-0-	966	3	6	9	Y	5					46
03	1116	N	1021	-0-	-95	-0-	1017	3	4	9	Y	4					50
04	1066	N	1066	-0-	-0-	-0-	1057	3	9	9	Y	8					58
05	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	Y	6					64
06	990	N	791	-0-	-199	-0-	35	1	753	3	Y	3					67
							3	9									
*07	1114	N	1114	-0-	-0-	-0-	46	1	1065	3	Y	3					70
							3	9									

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					27
03	183	N	183	-0-	-0-	-0-	181	3	2	9	N	2					29
04	210	N	182	-0-	-28	-0-	179	3	3	9	N	3					32
05	217	N	171	-0-	-46	-0-	171	3			N	-0-					32
06	180	N	142	-0-	-38	-0-	6	1	136	3	N	-0-					32
07	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					32

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1118	-0-	-338	-0-	1112	3	6	9	Y	5					15
03	1519	N	1204	-0-	-315	-0-	1197	3	7	9	Y	6					21
04	1255	N	1255	-0-	-0-	-0-	1249	3	6	9	Y	5	16	1			10
05	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					10
06	1170	N	882	-0-	-288	-0-	40	1	842	3	Y	-0-					10
07	1302	N	954	-0-	-348	-0-	40	1	912	3	Y	2					12
							2	9									

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1211	-0-	-105	-0-	1200	3	11	9	N	10					36
03	1550	N	1513	-0-	-37	-0-	1510	3	3	9	N	3					39
04	1506	N	1506	-0-	-0-	-0-	1492	3	14	9	N	13					52
05	1567	N	1567	-0-	-0-	-0-	1548	3	19	9	N	17					69
06	1470	N	1058	-0-	-412	-0-	47	1	1009	3	N	2					71
							2	9									
*07	1660	N	1660	-0-	-0-	-0-	69	1	1589	3	N	2					73
							2	9									

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					10
03	752	N	752	-0-	-0-	-0-	750	3	2	9	N	2					12
04	718	N	718	-0-	-0-	-0-	707	3	11	9	N	10					22
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					22
06	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					22
07	341	N	196	-0-	-145	-0-	8	1	188	3	N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3036	X	3036	-0-	-0-	-0-	3026	3	10	9	N	9					35
03	3270	X	3270	-0-	-0-	-0-	3268	3	2	9	N	2					37
04	3120	X	2864	-0-	-256	-0-	2862	3	2	9	N	2					39
05	3224	X	2755	-0-	-469	-0-	2755	3			N	-0-					39
06	3120	X	2096	-0-	-1024	-0-	94	1	1999	3	N	3					42
							3	9									
07	3224	X	2901	-0-	-323	-0-	121	1	2780	3	N	-0-					42

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	490	3	7	9	Y	6					40
03	541	N	541	-0-	-0-	-0-	535	3	6	9	Y	5					45
04	510	N	489	-0-	-21	-0-	486	3	3	9	Y	3					48
05	558	N	540	-0-	-18	-0-	538	3	2	9	Y	2					50
06	510	N	389	-0-	-121	-0-	17	1	370	3	Y	2					52
							2	9									
*07	552	N	552	-0-	-0-	-0-	23	1	525	3	Y	4					56
							4	9									

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	343	3	1	9	Y	1					118
03	447	N	447	-0-	-0-	-0-	408	3	39	9	Y	35					153
04	390	N	378	-0-	-12	-0-	371	3	7	9	Y	6	124	1			35
05	381	N	381	-0-	-0-	-0-	368	3	13	9	Y	12					47
06	390	N	292	-0-	-98	-0-	13	1	276	3	Y	3					50
							3	9									
07	403	N	288	-0-	-115	-0-	12	1	276	3	Y	-0-					50

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	-0-	-0-	-11	-0-					N	-0-					65
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	1475	N	1475	-0-	-0-	-0-	1462	3	13	9	N	12					77
06	300	N	1	-0-	-299	-0-	1	3			N	-0-					77
*07	1140	N	1140	-0-	-0-	-0-	47	1	1086	3	N	6					83
							7	9									

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	R	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
03	93	#	81	-0-	-12	-0-	81	2			Y	-0-					-0-
04	94	R	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	123	R	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
06	102	R	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
*07	108	R	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

02	113	R	113	-0-	-0-	-0-	100	2	13	9	Y	12					76
03	101	R	101	-0-	-0-	-0-	101	2			Y	-0-					76
04	76	R	76	-0-	-0-	-0-	76	2			Y	-0-					76
05	89	R	89	-0-	-0-	-0-	83	2	6	9	Y	5					81
06	77	R	77	-0-	-0-	-0-	68	2	9	9	Y	8					89
*07	96	R	96	-0-	-0-	-0-	88	2	8	9	Y	7					96

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

02	168	#	163	-0-	-5	-0-	161	3	2	9	Y	2					14
03	186	#	183	-0-	-3	-0-	180	3	3	9	Y	3					17
04	210	#	181	-0-	-29	-0-	181	3			Y	-0-					17
05	217	#	180	-0-	-37	-0-	178	3	2	9	Y	2					19
06	210	#	171	-0-	-39	-0-	171	3			Y	-0-					19
07	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					19

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

02	774	R	774	-0-	-0-	-0-	770	2	4	9	N	4	64	1			18
03	883	R	883	-0-	-0-	-0-	880	2	3	9	N	3					21
04	944	R	944	-0-	-0-	-0-	942	2	2	9	N	2					23
05	1080	R	1080	-0-	-0-	-0-	1077	2	3	9	N	3					26
06	901	R	901	-0-	-0-	-0-	898	2	3	9	N	3					29
*07	762	R	762	-0-	-0-	-0-	760	2	2	9	N	2	22	1			9

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

02	1078	R	1078	-0-	-0-	-0-	1030	2	48	9	N	44	123	1			69
03	1199	R	1199	-0-	-0-	-0-	1165	2	34	9	N	31					100
04	1314	R	1314	-0-	-0-	-0-	1293	2	21	9	N	19					119
05	1530	R	1530	-0-	-0-	-0-	1490	2	40	9	N	36					155
06	1274	R	1274	-0-	-0-	-0-	1240	2	34	9	N	31					186
*07	1096	R	1096	-0-	-0-	-0-	1066	2	30	9	N	27	143	1			70

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
RED STAG ENERGY, LLC 697115
HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	120	-0-	-76	-0-	116	3	4	9	N	4					19
03	217	#	115	-0-	-102	-0-	111	3	4	9	N	4					23
04	210	#	171	-0-	-39	-0-	168	3	3	9	N	3					26
05	155	#	-0-	-0-	-155	-0-					N	-0-					26
*06	150	#	-0-	-0-	-150	-0-					N	-0-					26
*07	124	#	63	-0-	-61	-0-	62	3	1	9	N	1	27	1			-0-

RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	269	-0-	-39	-0-	256	3	13	9	Y	12	11	1			1
03	341	#	313	-0-	-28	-0-	283	3	30	9	Y	27	16	1			12
04	DLQ G-10		299	-0-	299	299	285	3	14	9	Y	13	16	1			9
05	DLQ G-10		296	-0-	296	595	279	3	17	9	Y	15	12	1			12
06	940	R	345	-0-	-595	-0-	266	3	79	9	Y	72	83	1			1
*07	335	R	335	-0-	-0-	-0-	248	3	87	9	Y	79	41	1			39

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	R	539	-0-	-0-	-0-	513	3	26	9	N	24	21	1			18
03	594	R	594	-0-	-0-	-0-	536	3	58	9	N	53	33	1			38
04	420	#	260	-0-	-160	-0-	230	3	30	9	N	27	32	1			33
05	504	R	504	-0-	-0-	-0-	472	3	32	9	N	29	24	1			38
06	420	R	420	-0-	-0-	-0-	396	3	24	9	N	22	29	1			31
*07	648	R	648	-0-	-0-	-0-	622	3	26	9	N	24	15	1			40

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	439	-0-	-261	-0-	432	3	7	9	Y	6	5	1			4
03	775	#	619	-0-	-156	-0-	605	3	14	9	Y	13	8	1			9
04	DLQ G-10		731	-0-	731	731	723	3	8	9	Y	7	8	1			8
05	DLQ G-10		453	-0-	453	1184	446	3	7	9	Y	6	6	1			8
06	1857	R	673	-0-	-1184	-0-	664	3	9	9	Y	8	10	1			6
*07	748	R	748	-0-	-0-	-0-	739	3	9	9	Y	8	5	1			9

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	112	-0-	112	12170	112	1			N	-0-					26
03	14B	DENY	124	-0-	124	12294	124	1			N	-0-					26
04	14B	DENY	120	-0-	120	12414	120	1			N	-0-					26
05	14B	DENY	124	-0-	124	12538	124	1			N	-0-					26
06	14B	DENY	124	-0-	124	12662	124	1			N	-0-					26
07	14B	DENY	116	-0-	116	12778	116	1			N	-0-					26

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	1236	2			Y	-0-					-0-
07	1333	N	1098	-0-	-235	-0-	1098	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
07	682	N	548	-0-	-134	-0-	548	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	1488	N	1299	-0-	-189	-0-	1299	2			N	-0-					-0-
06	1350	N	1217	-0-	-133	-0-	1217	2			N	-0-					-0-
07	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					Y	-0-					5
03	496	N	-0-	-0-	-496	-0-					Y	-0-					5
04	450	N	-0-	-0-	-450	-0-					Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					1
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					1
04	3000	N	3377	-0-	377	377	3377	2			N	-0-					1
05	1373	N	996	-0-	-377	-0-	996	2			N	-0-					1
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					1
*07	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2480	X	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-
03	2108	X	261	-0-	-1847	-0-	261	2			Y	-0-					-0-
04	2743	X	2743	-0-	-0-	-0-	2743	2			Y	-0-					-0-
05	2681	X	2681	-0-	-0-	-0-	2681	2			Y	-0-					-0-
06	2346	X	2346	-0-	-0-	-0-	2346	2			Y	-0-					-0-
07	2480	X	2422	-0-	-58	-0-	2422	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1076	-0-	-380	-0-	1076	2			N	-0-					-0-
03	1736	N	1191	-0-	-545	-0-	1191	2			N	-0-					-0-
04	1230	N	1064	-0-	-166	-0-	1064	2			N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*07	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	900	-0-	-136	-0-	900	2			N	-0-					88
03	1147	N	541	-0-	-606	-0-	541	2			N	-0-					88
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					88
05	992	N	695	-0-	-297	-0-	695	2			N	-0-					88
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					88
07	744	N	702	-0-	-42	-0-	702	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	713	N	237	-0-	-476	-0-	237	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	527	N	371	-0-	-156	-0-	371	2			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	330	N	166	-0-	-164	-0-	166	2			N	-0-					-0-
07	341	N	47	-0-	-294	-0-	47	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113

PLUGGED AND ABANDONED_____ 07/09/2020 - P/A 07/09/20

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2165	-0-	-1083	-0-	2165	2			N	-0-					-0-
03	3596	X	3456	-0-	-140	-0-	3456	2			N	-0-					-0-
04	3480	X	3408	-0-	-72	-0-	3408	2			N	-0-					-0-
05	3348	X	3041	-0-	-307	-0-	3041	2			N	-0-					-0-
06	3330	X	2952	-0-	-378	-0-	2952	2			N	-0-					-0-
07	3534	X	2813	-0-	-721	-0-	2813	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1329	-0-	-491	-0-	1329	2			N	-0-					-0-
03	2015	N	1874	-0-	-141	-0-	1874	2			N	-0-					-0-
04	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
05	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
06	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
*07	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	570	N	378	-0-	-192	-0-	378	3			N	-0-					-0-
07	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	750	N	580	-0-	-170	-0-	580	3			N	-0-					-0-
07	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
03	1736	N	1708	-0-	-28	-0-	1708	3			N	-0-					-0-
04	1680	N	1640	-0-	-40	-0-	1640	3			N	-0-					-0-
05	1705	N	1669	-0-	-36	-0-	1669	3			N	-0-					-0-
06	1650	N	1472	-0-	-178	-0-	1472	3			N	-0-					-0-
*07	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28	-0-	280	3			Y	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			Y	-0-					-0-
04	330	N	252	-0-	-78	-0-	252	3			Y	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	3			Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

02	560	N	479	-0-	-81	-0-	479	3			N	-0-					-0-
03	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

02	448	N	376	-0-	-72	-0-	376	3			Y	-0-					11
03	496	N	398	-0-	-98	-0-	398	3			Y	-0-					11
04	420	N	344	-0-	-76	-0-	344	3			Y	-0-					11
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					11
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					11
*07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					11

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

02	13	X	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
04	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
05	13	X	11	-0-	-2	-0-	11	3			Y	-0-					-0-
06	13	X	10	-0-	-3	-0-	10	3			Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	95	3			Y	-0-					55
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					55
04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					55
05	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					55
06	120	N	90	-0-	-30	-0-	90	3			Y	-0-					55
*07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					55

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
04	1561	N	1561	-0-	-0-	-0-	1561	3			Y	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

02	196	N	140	-0-	-56	-0-	140	3			Y	-0-					13
03	186	N	139	-0-	-47	-0-	139	3			Y	-0-					13
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					13
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					13
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					13
*07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1301	-0-	-435	-0-	1301	3			Y	-0-					-0-
03	1705	N	1375	-0-	-330	-0-	1375	3			Y	-0-					-0-
04	1530	N	1284	-0-	-246	-0-	1284	3			Y	-0-					-0-
05	1426	N	1354	-0-	-72	-0-	1354	3			Y	-0-					-0-
06	1385	X	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
*07	1539	X	1539	-0-	-0-	-0-	1539	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

02	588	N	434	-0-	-154	-0-	434	3			N	-0-					-0-
03	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
07	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

02	252	N	249	-0-	-3	-0-	249	3			Y	-0-					4
03	310	N	295	-0-	-15	-0-	295	3			Y	-0-					4
04	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					4
05	279	N	268	-0-	-11	-0-	268	3			Y	-0-					4
06	300	N	237	-0-	-63	-0-	237	3			Y	-0-					4
*07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	184	-0-	-40	-0-	184	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	772	-0-	-208	-0-	772	3			N	-0-					-0-
03	992	N	869	-0-	-123	-0-	869	3			N	-0-					-0-
04	900	N	777	-0-	-123	-0-	777	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					5
03	124	N	99	-0-	-25	-0-	99	3			N	-0-					5
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					5
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					5
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					5
07	341	N	235	-0-	-106	-0-	235	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3284	-0-	-384	-0-	3281	3	3	9	N	3					274
03	4061	X	3865	-0-	-196	-0-	3865	3			N	-0-					274
04	4530	X	3993	-0-	-537	-0-	3993	3			N	-0-					274
05	4681	X	3979	-0-	-702	-0-	3979	3			N	-0-					274
06	4530	X	3082	-0-	-1448	-0-	3082	3			N	-0-					274
07	4123	X	2943	-0-	-1180	-0-	2943	3			N	-0-					274

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

02	644	N	586	-0-	-58	-0-	586	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	840	N	3	-0-	-837	-0-	3	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FINALY RESOURCES LLC 268323
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					39
03	637	N	637	-0-	-0-	-0-	633	3	4	9	N	4					43
04	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					45
05	558	N	551	-0-	-7	-0-	550	3	1	9	N	1					46
06	540	N	506	-0-	-34	-0-	503	3	3	9	N	3					49
07	558	N	424	-0-	-134	-0-	423	3	1	9	N	1					50

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	138	-0-	-30	-0-	138	3			N	-0-					20
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					20
04	150	N	103	-0-	-47	-0-	103	3			N	-0-					20
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					20
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					20
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	56	-0-	-84	-0-	1	1	55	2	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	1	1	75	2	Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	17	1	10	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	44	1	36	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	21	1	36	2	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	5	1	11	2	Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	847	-0-	-161	-0-	20	1	817	2	Y	9	11	1			6
							10	9									
03	1146	N	1146	-0-	-0-	-0-	14	1	1120	2	Y	11	11	1			6
							12	9									
04	420	N	420	-0-	-0-	-0-	264	1	146	2	Y	9	11	1			4
							10	9									
05	1217	N	1217	-0-	-0-	-0-	658	1	549	2	Y	9	9	1			4
							10	9									
06	1110	N	916	-0-	-194	-0-	337	1	568	2	Y	10	4	1			10
							11	9									
07	434	N	190	-0-	-244	-0-	51	1	127	2	Y	11	17	1			4
							12	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

02	246	N	246	-0-	-0-	-0-	6	1	240	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	4	1	329	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	77	1	43	2	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	192	1	160	2	Y	-0-					-0-
06	330	N	226	-0-	-104	-0-	84	1	142	2	Y	-0-					-0-
07	124	N	45	-0-	-79	-0-	13	1	32	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

02	56	N	45	-0-	-11	-0-	1	1	44	2	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	14	1	8	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	35	1	29	2	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	17	1	28	2	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	3	1	6	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

02	448	N	370	-0-	-78	-0-	8	1	349	2	N	12	14	1			8
							13	9									
03	499	N	499	-0-	-0-	-0-	6	1	478	2	N	14	14	1			8
							15	9									
04	187	N	187	-0-	-0-	-0-	113	1	62	2	N	11	14	1			5
							12	9									
05	526	N	526	-0-	-0-	-0-	280	1	234	2	N	11	11	1			5
							12	9									
06	480	N	376	-0-	-104	-0-	135	1	227	2	N	13	5	1			13
							14	9									
07	186	N	-0-	-0-	-186	-0-					N	-0-	13	1			-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1					175
03	449	N	449	-0-	-0-	-0-	448	2	1	9	N	1					176
04	960	N	238	-0-	-722	-0-	238	2			N	-0-					176
05	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					176
06	942	N	942	-0-	-0-	-0-	942	2			N	-0-					176
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					176

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145

NITRO OIL & GAS, LLC 611014
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	38	-0-	-142	-0-	38	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

02	112	N	104	-0-	-8	-0-	86	1	18	3	N	-0-					11
03	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11
04	120	N	109	-0-	-11	-0-	92	1	17	3	N	-0-					11
05	124	N	112	-0-	-12	-0-	95	1	17	3	N	-0-					11
06	120	N	112	-0-	-8	-0-	92	1	20	3	N	-0-					11
07	124	N	102	-0-	-22	-0-	95	1	7	3	N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					22
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					22
04	570	N	509	-0-	-61	-0-	509	3			N	-0-					22
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					22
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					22
*07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 12/10/2021 TOTAL DEPTH 12500 PERF.10908 - 12500

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

02	1008	N	973	-0-	-35	B	-0-	973	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1054	-0-	-0-	B	-0-	1054	2		N	-0-					-0-
04	1115	N	1115	-0-	-0-	B	-0-	1115	2		N	-0-					-0-
05	1085	N	495	-0-	-590	B	-0-	495	2		N	-0-					-0-
06	1020	N	928	-0-	-92	B	-0-	928	2		N	-0-					-0-
*07	1196	N	1196	-0-	-0-	B	-0-	1196	2		N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

02	10	N	10	-0-	-0-		-0-	10	2		N	-0-					-0-
03	22	N	22	-0-	-0-		-0-	22	2		N	-0-					-0-
04	48	N	48	-0-	-0-		-0-	48	2		N	-0-					-0-
*05	28	N	28	-0-	-0-		-0-	28	2		N	-0-					-0-
*06	193	N	193	-0-	-0-		-0-	193	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	428	2	1	9	Y	1	1	8			-0-
*07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					39
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					39
04	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					39
05	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					39
06	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					39
*07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	359	-0-	-1125	-0-	359	2			Y	-0-					36
03	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					36
04	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					36
05	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					36
06	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					36
*07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					36

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					22
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					22
04	972	N	972	-0-	-0-	-0-	972	2			N	-0-					22
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					22
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					22
*07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	416	-0-	-1152	-0-	416	2			N	-0-					20
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					20
04	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					20
05	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					20
06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					20
*07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591

MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2559	N	2559	-0-	-0-	-0-	164	1	2395	2	Y	-0-					-0-
03	2601	N	2601	-0-	-0-	-0-	168	1	2433	2	Y	-0-					-0-
04	2250	N	2216	-0-	-34	-0-	144	1	2072	2	Y	-0-					-0-
05	2347	N	2347	-0-	-0-	-0-	152	1	2195	2	Y	-0-					-0-
06	2565	N	2565	-0-	-0-	-0-	168	1	2397	2	Y	-0-					-0-
*07	2451	N	2451	-0-	-0-	-0-	158	1	2293	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF. 11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2084	-0-	-268	-0-	133	1	1940	2	Y	10	6	1			299
							11	9									
03	2542	N	2310	-0-	-232	-0-	148	1	2149	2	Y	12	14	1			297
							13	9									
04	2340	N	2221	-0-	-119	-0-	144	1	2064	2	Y	12	9	1			300
							13	9									
05	2294	N	2259	-0-	-35	-0-	145	1	2102	2	Y	11	13	1			298
							12	9									
06	2250	N	2096	-0-	-154	-0-	137	1	1946	2	Y	12	14	1			296
							13	9									
07	2294	N	2192	-0-	-102	-0-	140	1	2032	2	Y	18	7	1			307
							20	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF. 10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4033	X	4033	-0-	-0-	-0-	252	1	3668	2	Y	103	55	1			125
							113	9									
03	4516	X	4516	-0-	-0-	-0-	283	1	4097	2	Y	124	144	1			105
							136	9									
04	4390	X	4390	-0-	-0-	-0-	277	1	3986	2	Y	115	93	1			127
							127	9									
05	4559	X	4559	-0-	-0-	-0-	287	1	4145	2	Y	115	130	1			112
							127	9									
06	4252	X	4252	-0-	-0-	-0-	271	1	3859	2	Y	111	137	1			201
							122	9									
*07	4561	X	4561	-0-	-0-	-0-	285	1	4146	2	Y	118	67	1			252
							130	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	33	1	483	2	Y	1	1	1			1
							1	9									
03	620	N	537	-0-	-83	-0-	35	1	501	2	Y	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	36	1	519	2	Y	1	1	1			1
							1	9									
05	585	N	585	-0-	-0-	-0-	38	1	546	2	Y	1	1	1			1
							1	9									
06	614	N	614	-0-	-0-	-0-	40	1	573	2	Y	1	1	1			1
							1	9									
07	589	N	499	-0-	-90	-0-	32	1	465	2	Y	2	1	1			2
							2	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF. 11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	183	-0-	-97	-0-	12	1	171	2	N	-0-					28
03	267	N	267	-0-	-0-	-0-	17	1	250	2	N	-0-					28
04	647	N	647	-0-	-0-	-0-	42	1	605	2	N	-0-					28
05	540	N	540	-0-	-0-	-0-	35	1	505	2	N	-0-					28
06	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-					28
*07	525	N	525	-0-	-0-	-0-	34	1	491	2	N	-0-					28

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	978	-0-	-2	-0-	63	1	915	2	N	-0-					-0-
03	1147	N	1074	-0-	-73	-0-	69	1	1005	2	N	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	67	1	965	2	N	-0-					-0-
05	1085	N	1049	-0-	-36	-0-	68	1	981	2	N	-0-					-0-
06	1050	N	982	-0-	-68	-0-	64	1	918	2	N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	67	1	976	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	256	-0-	-136	-0-	16	1	239	2	Y	1	1	1			1
							1	9									
03	496	N	371	-0-	-125	-0-	24	1	346	2	Y	1	1	1			1
							1	9									
04	480	N	299	-0-	-181	-0-	19	1	279	2	Y	1	1	1			1
							1	9									
05	308	N	308	-0-	-0-	-0-	20	1	287	2	Y	1	1	1			1
							1	9									
06	360	N	280	-0-	-80	-0-	18	1	261	2	Y	1	1	1			10
							1	9									
*07	312	N	312	-0-	-0-	-0-	20	1	290	2	Y	2	1	1			11
							2	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2704	X	2704	-0-	-0-	-0-	172	1	2509	2	Y	21	11	1			25
							23	9									
03	2621	X	2621	-0-	-0-	-0-	168	1	2425	2	Y	25	29	1			21
							28	9									
04	2420	X	2420	-0-	-0-	-0-	156	1	2239	2	Y	23	19	1			25
							25	9									
05	2686	X	2686	-0-	-0-	-0-	172	1	2489	2	Y	23	26	1			22
							25	9									
06	2400	X	2246	-0-	-154	-0-	146	1	2076	2	Y	22	27	1			17
							24	9									
07	2728	X	2614	-0-	-114	-0-	166	1	2408	2	Y	36	13	1			40
							40	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1621	N	1621	-0-	-0-	-0-	97	1	1407	2	Y	106	55	1			157
							117	9									
03	1807	N	1807	-0-	-0-	-0-	107	1	1554	2	Y	133	144	1			146
							146	9									
04	1729	N	1729	-0-	-0-	-0-	104	1	1489	2	Y	124	93	1			177
							136	9									
05	1795	N	1795	-0-	-0-	-0-	105	1	1518	2	Y	156	130	1			203
							172	9									
06	1675	N	1675	-0-	-0-	-0-	102	1	1451	2	Y	111	137	1			177
							122	9									
*07	1764	N	1764	-0-	-0-	-0-	101	1	1462	2	Y	183	67	1			293
							201	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	42	1	608	2	Y	53	28	1		97
							58	9								
03	795	N	795	-0-	-0-	-0-	47	1	675	2	Y	66	72	1		91
							73	9								
04	767	N	767	-0-	-0-	-0-	45	1	654	2	Y	62	46	1		107
							68	9								
05	718	N	718	-0-	-0-	-0-	41	1	591	2	Y	78	65	1		120
							86	9								
06	738	N	738	-0-	-0-	-0-	44	1	633	2	Y	55	68	1		107
							61	9								
*07	729	N	729	-0-	-0-	-0-	46	1	666	2	Y	15	34	1		88
							17	9								

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

02	1906	X	1906	-0-	-0-	-0-	122	1	1784	2	Y	-0-				-0-
03	2424	X	2424	-0-	-0-	-0-	157	1	2267	2	Y	-0-				-0-
04	2542	X	2542	-0-	-0-	-0-	165	1	2377	2	Y	-0-				-0-
05	3009	X	3009	-0-	-0-	-0-	195	1	2814	2	Y	-0-				-0-
06	2851	X	2851	-0-	-0-	-0-	187	1	2664	2	Y	-0-				-0-
*07	3398	X	3398	-0-	-0-	-0-	219	1	3179	2	Y	-0-				-0-

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

02	664	N	664	-0-	-0-	-0-	43	1	620	2	Y	1	1	1		1
							1	9								
03	723	N	723	-0-	-0-	-0-	47	1	675	2	Y	1	1	1		1
							1	9								
04	660	N	657	-0-	-3	-0-	43	1	613	2	Y	1	1	1		1
							1	9								
05	741	N	741	-0-	-0-	-0-	48	1	692	2	Y	1	1	1		1
							1	9								
06	660	N	619	-0-	-41	-0-	41	1	577	2	Y	1	1	1		2
							1	9								
07	682	N	672	-0-	-10	-0-	43	1	627	2	Y	2	1	1		3
							2	9								

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

02	1555	N	1555	-0-	-0-	-0-	100	1	1455	2	Y	-0-				8
03	1643	N	1134	-0-	-509	-0-	73	1	1061	2	Y	-0-				8
04	1633	N	1633	-0-	-0-	-0-	106	1	1527	2	Y	-0-				8
05	1643	N	1546	-0-	-97	-0-	100	1	1446	2	Y	-0-				8
06	1259	N	1259	-0-	-0-	-0-	83	1	1176	2	Y	-0-				8
07	1488	N	1331	-0-	-157	-0-	86	1	1245	2	Y	-0-				8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	74	1	1080	2	Y	-0-					31
03	1309	N	1309	-0-	-0-	-0-	85	1	1224	2	Y	-0-					31
04	1001	N	1001	-0-	-0-	-0-	65	1	936	2	Y	-0-					31
05	1345	N	1345	-0-	-0-	-0-	87	1	1258	2	Y	-0-					31
06	1199	N	1199	-0-	-0-	-0-	79	1	1120	2	Y	-0-					31
*07	1458	N	1458	-0-	-0-	-0-	94	1	1364	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1800	N	1800	-0-	-0-	-0-	116	1	1683	2	Y	1	1	1			1
							1	9									
03	1879	N	1879	-0-	-0-	-0-	121	1	1757	2	Y	1	1	1			1
							1	9									
04	1800	N	1734	-0-	-66	-0-	113	1	1620	2	Y	1	1	1			1
							1	9									
05	1984	N	1882	-0-	-102	-0-	122	1	1759	2	Y	1	1	1			1
							1	9									
06	1830	N	1792	-0-	-38	-0-	117	1	1674	2	Y	1	1	1			1
							1	9									
07	1798	N	1746	-0-	-52	-0-	112	1	1632	2	Y	2	1	1			2
							2	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	482	-0-	-358	-0-	30	1	440	2	Y	11	6	1			199
							12	9									
03	1016	N	1016	-0-	-0-	-0-	65	1	938	2	Y	12	14	1			197
							13	9									
04	787	N	787	-0-	-0-	-0-	50	1	725	2	Y	11	9	1			199
							12	9									
05	851	N	851	-0-	-0-	-0-	54	1	784	2	Y	12	13	1			198
							13	9									
06	900	N	838	-0-	-62	-0-	54	1	772	2	Y	11	14	1			195
							12	9									
*07	1058	N	1058	-0-	-0-	-0-	67	1	971	2	Y	18	7	1			206
							20	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3243	X	3243	-0-	-0-	-0-	208	1	3034	2	N	1	1	1			1
							1	9									
03	3303	X	3303	-0-	-0-	-0-	213	1	3089	2	N	1	1	1			1
							1	9									
04	3142	X	3142	-0-	-0-	-0-	204	1	2937	2	N	1	1	1			1
							1	9									
05	3081	X	3081	-0-	-0-	-0-	199	1	2881	2	N	1	1	1			1
							1	9									
06	2940	X	2703	-0-	-237	-0-	177	1	2525	2	N	1	1	1			1
							1	9									
*07	3418	X	3418	-0-	-0-	-0-	220	1	3196	2	N	2	1	1			2
							2	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		200	-0-	200	263	13	1	187	2	Y	-0-					13
03	T. A.		172	-0-	172	435	11	1	161	2	Y	-0-					13
04	540	X	105	-0-	-435	-0-	7	1	98	2	Y	-0-					13
05	217	N	170	-0-	-47	-0-	11	1	159	2	Y	-0-					13
06	180	N	100	-0-	-80	-0-	7	1	93	2	Y	-0-					13
07	T. A.		98	-0-	98	98	6	1	92	2	Y	-0-					13

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

02	84	N	1	-0-	-83	-0-	1	2			Y	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	1	1	7	2	Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

02	7005	X	7005	-0-	-0-	-0-	414 24	1 9	6567	2	N	22					131
03	7488	X	7488	-0-	-0-	-0-	442 30	1 9	7016	2	N	27					158
04	7134	X	7134	-0-	-0-	-0-	427 19	1 9	6688	2	N	17					175
05	7632	X	7632	-0-	-0-	-0-	451 14	1 9	7167	2	N	13					188
06	7110	X	7033	-0-	-77	-0-	423 7	1 9	6603	2	N	6					194
07	7347	X	7093	-0-	-254	-0-	419 6	1 9	6668	2	N	5					199

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

02	2128	N	2110	-0-	-18	-0-	2110	2			Y	-0-					96
03	2418	N	2398	-0-	-20	-0-	2398	2			Y	-0-					96
04	2340	N	1469	-0-	-871	-0-	1469	2			Y	-0-					96
05	2325	N	1715	-0-	-610	-0-	1715	2			Y	-0-					96
06	2310	N	1902	-0-	-408	-0-	1902	2			Y	-0-					96
*07	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					96

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

02	476	N	385	-0-	-91	-0-	385	2			Y	-0-					73
03	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					73
04	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					73
05	434	N	224	-0-	-210	-0-	224	2			Y	-0-					73
06	480	N	36	-0-	-444	-0-	36	2			Y	-0-					73
07	558	N	24	-0-	-534	-0-	24	2			Y	-0-					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4291	-0-	-637	-0-	4272	2	19	9	N	17	172	1			32
03	5332	X	4547	-0-	-785	-0-	4511	2	36	9	N	33					65
04	5100	X	4046	-0-	-1054	-0-	4046	2			N	-0-					65
05	5208	X	4392	-0-	-816	-0-	4363	2	29	9	N	26					91
06	4590	X	4530	-0-	-60	-0-	4507	2	23	9	N	21					112
*07	4790	X	4790	-0-	-0-	-0-	4786	2	4	9	N	4					116

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	11	2			Y	-0-					73
03	15	N	14	-0-	-1	-0-	14	2			Y	-0-					73
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					73
05	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					73
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					73
*07	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					81
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					81
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					81
05	498	N	498	-0-	-0-	-0-	497	2	1	9	N	1					82
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					82
*07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					82

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					1
03	341	N	329	-0-	-12	-0-	329	2			N	-0-					1
04	330	N	272	-0-	-58	-0-	272	2			N	-0-					1
05	372	N	294	-0-	-78	-0-	293	2	1	9	N	1					2
06	330	N	305	-0-	-25	-0-	305	2			N	-0-					2
*07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2135	-0-	-245	-0-	2124	2	11	9	Y	10					69
03	2635	X	2194	-0-	-441	-0-	2160	2	34	9	Y	31					100
04	2550	X	1898	-0-	-652	-0-	1879	2	19	9	Y	17					117
05	2418	X	2045	-0-	-373	-0-	2026	2	19	9	Y	17					134
06	2340	X	2103	-0-	-237	-0-	2081	2	22	9	Y	20					154
07	2356	X	2144	-0-	-212	-0-	2122	2	22	9	Y	20					174

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	93	-0-	-75	-0-	93	2			N	-0-					22
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					22
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					22
05	189	N	189	-0-	-0-	-0-	187	2	2	9	N	2					24
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					24
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					7
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					7
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					7
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					7
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					7
*07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

02	812	N	812	-0-	-0-	-0-	777	2	35	9	N	32	1	1			175
03	868	N	850	-0-	-18	-0-	824	2	26	9	N	24	1	1			198
04	840	N	839	-0-	-1	-0-	809	2	30	9	N	27	3	1			222
05	899	N	891	-0-	-8	-0-	837	2	54	9	N	49	174	1			97
06	841	N	841	-0-	-0-	-0-	812	2	29	9	N	26	2	1			121
*07	879	N	879	-0-	-0-	-0-	843	2	36	9	N	33	1	1			153

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

*08	1664	X	1664	-0-	-0-	-0-	1664	2			Y	-0-					27
*09	1588	X	1588	-0-	-0-	-0-	1588	2			Y	-0-					27
*10	1643	X	1540	-0-	-103	-0-	1540	2			Y	-0-					27
*11	1620	X	1593	-0-	-27	-0-	1593	2			Y	-0-					27
*12	1674	X	1632	-0-	-42	-0-	1632	2			Y	-0-					27
01	1795	X	1795	-0-	-0-	-0-	1795	2			Y	-0-					27
02	1691	X	1691	-0-	-0-	-0-	1691	2			Y	-0-					27
03	1819	X	1819	-0-	-0-	-0-	1819	2			Y	-0-					27
04	1740	X	1601	-0-	-139	-0-	1601	2			Y	-0-					27
05	1860	X	1736	-0-	-124	-0-	1727	2	9	9	Y	8					35
06	1800	X	1798	-0-	-2	-0-	1798	2			Y	-0-					35
07	1860	X	1812	-0-	-48	-0-	1812	2			Y	-0-					35

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

*12	1715	N	1378	-0-	-337	-0-	1136	2	242	9	N	220	230	1	2	8	139
01	1240	N	1227	-0-	-13	-0-	1195	2	32	9	N	29	24	1			144
02	1126	N	1126	-0-	-0-	-0-	1096	2	30	9	N	27	23	1			148
03	1364	N	1274	-0-	-90	-0-	1245	2	29	9	N	26	18	1			156
04	1304	N	1304	-0-	-0-	-0-	1261	2	43	9	N	39	55	1			140
05	1434	N	1434	-0-	-0-	-0-	1399	2	35	9	N	32	22	1			150
06	1360	N	1360	-0-	-0-	-0-	1132	2	228	9	N	207	226	1			131
07	1333	N	494	-0-	-839	-0-	462	2	32	9	N	29	16	1			144

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1502	N	1502	-0-	-0-	-0-	1479	2	23	9	N	21	2	8			139
12	1354	N	1354	-0-	-0-	-0-	1339	2	15	9	N	14					153
01	1346	N	1346	-0-	-0-	-0-	1335	2	11	9	N	10					163
02	1141	N	1141	-0-	-0-	-0-	1138	2	3	9	N	3					166
03	1154	N	1154	-0-	-0-	-0-	1151	2	3	9	N	3					169
04	946	N	946	-0-	-0-	-0-	946	2			N	-0-					169
05	1028	N	1028	-0-	-0-	-0-	1020	2	8	9	N	7					176
06	1048	N	1048	-0-	-0-	-0-	1045	2	3	9	N	3					179
*07	1063	N	1063	-0-	-0-	-0-	1061	2	2	9	N	2					181

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3410	X	2675	-0-	-735	-0-	2635	2	40	9	N	36	22	1	1	8	246
09	3300	X	2841	-0-	-459	-0-	2777	2	64	9	N	58	214	1			90
10	3348	X	2705	-0-	-643	-0-	2665	2	40	9	N	36	27	1			99
11	3240	X	2658	-0-	-582	-0-	2612	2	46	9	N	42	4	1			137
12	3348	X	2779	-0-	-569	-0-	2735	2	44	9	N	40	27	1			150
01	2945	X	2822	-0-	-123	-0-	2789	2	33	9	N	30	16	1			164
02	2660	X	1464	-0-	-1196	-0-	1435	2	29	9	N	26	16	1			174
03	4013	X	4013	-0-	-0-	-0-	3988	2	25	9	N	23	12	1			185
04	2730	X	1843	-0-	-887	-0-	1806	2	37	9	N	34	37	1			182
05	3240	X	3240	-0-	-0-	-0-	3207	2	33	9	N	30	15	1			197
06	3870	X	2556	-0-	-1314	-0-	2530	2	26	9	N	24	29	1			192
07	3999	X	3199	-0-	-800	-0-	3152	2	47	9	N	43	11	1			224

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3620	X	3620	-0-	-0-	-0-	3563	2	57	9	N	52	22	1	1	8	207
10	3121	X	3121	-0-	-0-	-0-	3066	2	55	9	N	50	26	1			231
*11	3423	X	3423	-0-	-0-	-0-	3348	2	75	9	N	68	201	1	1	8	97
12	2869	X	2869	-0-	-0-	-0-	2826	2	43	9	N	39	26	1			110
01	2354	X	2354	-0-	-0-	-0-	2312	2	42	9	N	38	16	1			132
02	1988	X	1638	-0-	-350	-0-	1579	2	59	9	N	54	15	1			171
03	2977	X	2977	-0-	-0-	-0-	2923	2	54	9	N	49	12	1			208
04	2948	X	2948	-0-	-0-	-0-	2903	2	45	9	N	41	36	1			213
05	2201	X	2022	-0-	-179	-0-	1944	2	78	9	N	71	197	1			87
06	2768	X	2768	-0-	-0-	-0-	2722	2	46	9	N	42	29	1			100
*07	2859	X	2859	-0-	-0-	-0-	2826	2	33	9	N	30	11	1			119

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2351	-0-	-365	-0-	2293	2	58	9	N	53	15	1			176
03	3007	X	2753	-0-	-254	-0-	2719	2	34	9	N	31	12	1			195
04	2784	N	2784	-0-	-0-	-0-	2719	2	65	9	N	59	36	1			218
05	2624	N	2624	-0-	-0-	-0-	2571	2	53	9	N	48	190	1			76
06	2866	N	2866	-0-	-0-	-0-	2820	2	46	9	N	42	29	1			89
07	2883	N	2853	-0-	-30	-0-	2808	2	45	9	N	41	11	1			119

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					2
03	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					2
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					2
05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					2
06	345	N	345	-0-	-0-	-0-	159	2	186	9	Y	169	169	1			2
*07	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

02	1685	X	1685	-0-	-0-	-0-	1685	2			Y	-0-					26
03	2153	X	2153	-0-	-0-	-0-	2153	2			Y	-0-					26
04	2083	X	2083	-0-	-0-	-0-	2083	2			Y	-0-					26
05	1767	X	1506	-0-	-261	-0-	1506	2			Y	-0-					26
06	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					26
*07	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					26

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					24
03	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					24
04	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					24
05	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					24
06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					24
*07	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3	3	8			24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2303	-0-	-217	-0-	2303	2			Y	-0-					26
03	2942	X	2942	-0-	-0-	-0-	2942	2			Y	-0-					26
04	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					26
05	2790	X	2059	-0-	-731	-0-	2059	2			Y	-0-					26
06	2700	X	2419	-0-	-281	-0-	2419	2			Y	-0-					26
07	2790	X	2501	-0-	-289	-0-	2501	2			Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					5
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					5
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					5
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					5
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					5
*07	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					3
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					3
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					3
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					3
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					3
*07	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					5
03	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					5
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					5
05	165	N	165	-0-	-0-	-0-	159	2	6	9	Y	5	5	8			5
06	210	N	210	-0-	-0-	-0-	175	2	35	9	Y	32					37
*07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					37

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					9
03	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					9
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					9
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					9
06	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					9
*07	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	40	1	581	2	Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	48	1	690	2	Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	41	1	592	2	Y	-0-					-0-
05	682	N	623	-0-	-59	-0-	40	1	583	2	Y	-0-					-0-
06	690	N	582	-0-	-108	-0-	38	1	544	2	Y	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	42	1	610	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	64	1	931	2	Y	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	74	1	1070	2	Y	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	71	1	1018	2	Y	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	73	1	1062	2	Y	-0-					-0-
06	1050	N	972	-0-	-78	-0-	64	1	908	2	Y	-0-					-0-
07	1085	N	953	-0-	-132	-0-	61	1	892	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	8	1	117	2	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	9	1	133	2	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	9	1	125	2	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	338	-0-	-54	-0-	22	1	316	2	Y	-0-					-0-
03	403	N	378	-0-	-25	-0-	24	1	354	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	25	1	356	2	Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	24	1	338	2	Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	848	N	848	-0-	-0-	-0-	54	1	794	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	41	1	598	2	Y	-0-					-0-
04	480	N	470	-0-	-10	-0-	31	1	439	2	Y	-0-					-0-
05	868	N	539	-0-	-329	-0-	35	1	504	2	Y	-0-					-0-
06	630	N	565	-0-	-65	-0-	37	1	528	2	Y	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	34	1	500	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	308	-0-	-28	-0-	20	1	288	2	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	22	1	312	2	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	21	1	310	2	Y	-0-					-0-
06	330	N	292	-0-	-38	-0-	19	1	273	2	Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	552	-0-	-8	-0-	35	1	517	2	Y	-0-					-0-
03	620	N	551	-0-	-69	-0-	36	1	515	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	44	1	633	2	Y	-0-					-0-
05	629	N	629	-0-	-0-	-0-	41	1	588	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	38	1	546	2	Y	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	39	1	567	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
05	12	N	8	-0-	-4	-0-	1	1	7	2	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	640	-0-	-32	-0-	41	1	599	2	Y	-0-					-0-
03	744	N	689	-0-	-55	-0-	45	1	644	2	Y	-0-					-0-
04	763	N	763	-0-	-0-	-0-	50	1	713	2	Y	-0-					-0-
05	713	N	650	-0-	-63	-0-	42	1	608	2	Y	-0-					-0-
06	720	N	720	-0-	-0-	-0-	47	1	673	2	Y	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	47	1	679	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	-0-	66	1	964	2	Y	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	90	1	1308	2	Y	-0-					-0-
04	1163	N	1163	-0-	-0-	-0-	76	1	1087	2	Y	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	84	1	1221	2	Y	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	80	1	1142	2	Y	-0-					-0-
*07	1449	N	1449	-0-	-0-	-0-	93	1	1356	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

02	1344	N	1237	-0-	-107	-0-	79	1	1158	2	N	-0-					-0-
03	1457	N	1354	-0-	-103	-0-	87	1	1267	2	N	-0-					-0-
04	1380	N	1270	-0-	-110	-0-	83	1	1187	2	N	-0-					-0-
05	1364	N	1338	-0-	-26	-0-	87	1	1251	2	N	-0-					-0-
06	1320	N	1288	-0-	-32	-0-	84	1	1204	2	N	-0-					-0-
07	1302	N	1206	-0-	-96	-0-	78	1	1128	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

02	1224	N	1224	-0-	-0-	-0-	79	1	1145	2	N	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	87	1	1254	2	N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	81	1	1170	2	N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	85	1	1232	2	N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	84	1	1195	2	N	-0-					-0-
*07	1315	N	1315	-0-	-0-	-0-	85	1	1230	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

02	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	27	1	392	2	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	23	1	329	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	25	1	355	2	Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	24	1	343	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

02	840	N	21	-0-	-819	-0-	1	1	20	2	Y	-0-					-0-
03	930	N	11	-0-	-919	-0-	1	1	10	2	Y	-0-					-0-
04	360	N	10	-0-	-350	-0-	1	1	9	2	Y	-0-					-0-
05	500	N	500	-0-	-0-	-0-	32	1	468	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
*07	1376	N	1376	-0-	-0-	-0-	89	1	1287	2	Y	-0-					-0-

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

02	485	N	485	-0-	-0-	-0-	31	1	454	2	Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	34	1	491	2	Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	35	1	501	2	Y	-0-					-0-
05	543	N	543	-0-	-0-	-0-	35	1	508	2	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	33	1	475	2	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	35	1	506	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

02	196	N	170	-0-	-26	-0-	11	1	159	2	Y	-0-					-0-
03	217	N	186	-0-	-31	-0-	12	1	174	2	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
07	217	N	181	-0-	-36	-0-	12	1	169	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	50	1	728	2	N	-0-					58
03	804	N	804	-0-	-0-	-0-	52	1	752	2	N	-0-					58
04	742	N	742	-0-	-0-	-0-	48	1	694	2	N	-0-					58
05	744	N	658	-0-	-86	-0-	43	1	615	2	N	-0-					58
06	720	N	688	-0-	-32	-0-	45	1	643	2	N	-0-					58
07	744	N	647	-0-	-97	-0-	42	1	605	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

02	855	N	855	-0-	-0-	-0-	51	1	747	2	Y	52	28	1			194
							57	9									
03	2319	N	2319	-0-	-0-	-0-	144	1	2085	2	Y	82	72	1			204
							90	9									
04	2034	N	2034	-0-	-0-	-0-	126	1	1816	2	Y	84	191	1			97
							92	9									
05	930	N	308	-0-	-622	-0-	16	1	228	2	Y	58	65	1			90
							64	9									
06	900	N	64	-0-	-836	-0-	3	2	61	9	Y	55	68	1			77
07	1395	N	38	-0-	-1357	-0-	6	2	32	9	Y	29	34	1			72

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

02	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

02	252	N	155	-0-	-97	-0-	10	1	144	2	Y	1	1	1			1
							1	9									
03	248	N	227	-0-	-21	-0-	15	1	211	2	Y	1	1	1			1
							1	9									
04	270	N	214	-0-	-56	-0-	14	1	199	2	Y	1	1	1			1
							1	9									
05	186	N	104	-0-	-82	-0-	7	1	96	2	Y	1	1	1			1
							1	9									
06	235	N	235	-0-	-0-	-0-	15	1	219	2	Y	1	1	1			2
							1	9									
*07	696	N	696	-0-	-0-	-0-	45	1	649	2	Y	2	1	1			3
							2	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

02	168	N	116	-0-	-52	-0-	7	1	109	2	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	28	1	403	2	Y	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	736	-0-	-48	-0-	47	1	689	2	N	-0-					25
03	837	N	798	-0-	-39	-0-	52	1	746	2	N	-0-					25
04	840	N	805	-0-	-35	-0-	52	1	753	2	N	-0-					25
05	814	N	814	-0-	-0-	-0-	53	1	761	2	N	-0-					25
06	780	N	722	-0-	-58	-0-	47	1	675	2	N	-0-					25
07	837	N	714	-0-	-123	-0-	46	1	668	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2850	X	2850	-0-	-0-	-0-	183	1	2667	2	Y	-0-					-0-
03	3172	X	3172	-0-	-0-	-0-	205	1	2967	2	Y	-0-					-0-
04	2887	X	2887	-0-	-0-	-0-	188	1	2699	2	Y	-0-					-0-
05	3099	X	3099	-0-	-0-	-0-	200	1	2899	2	Y	-0-					-0-
06	2828	X	2828	-0-	-0-	-0-	185	1	2643	2	Y	-0-					42
07	2635	X	2545	-0-	-90	-0-	164	1	2381	2	Y	-0-					42

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	22 1	1 9	317	2	Y	1	1	1			1
03	324	N	324	-0-	-0-	-0-	21 1	1 9	302	2	Y	1	1	1			1
04	540	N	257	-0-	-283	-0-	17	1	240	2	Y	-0-	1	1			-0-
05	372	N	245	-0-	-127	-0-	16	1	229	2	Y	-0-					-0-
06	300	N	63	-0-	-237	-0-	4	1	59	2	Y	-0-					-0-
07	279	N	233	-0-	-46	-0-	15	1	218	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	-0-	64 12	1 9	938	2	Y	11	6	1			13
03	1023	N	948	-0-	-75	-0-	60 12	1 9	876	2	Y	11	14	1			10
04	1140	N	1140	-0-	-0-	-0-	73 13	1 9	1054	2	Y	12	9	1			13
05	1037	N	1037	-0-	-0-	-0-	66 12	1 9	959	2	Y	11	13	1			11
06	1156	N	1156	-0-	-0-	-0-	75 13	1 9	1068	2	Y	12	14	1			9
*07	1185	N	1185	-0-	-0-	-0-	75 20	1 9	1090	2	Y	18	7	1			20

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	34	1	499	2	Y	-0-					-0-
03	558	N	436	-0-	-122	-0-	28	1	408	2	Y	-0-					-0-
04	390	N	155	-0-	-235	-0-	10	1	145	2	Y	-0-					-0-
05	558	N	388	-0-	-170	-0-	25	1	363	2	Y	-0-					-0-
06	420	N	111	-0-	-309	-0-	7	1	104	2	Y	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1549	N	1549	-0-	-0-	-0-	99	1	1450	2	Y	-0-					-0-
03	1893	N	1893	-0-	-0-	-0-	122	1	1771	2	Y	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	113	1	1623	2	Y	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	104	1	1503	2	Y	-0-					-0-
06	1400	N	1400	-0-	-0-	-0-	92	1	1308	2	Y	-0-					-0-
*07	1667	N	1667	-0-	-0-	-0-	107	1	1560	2	Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	555	-0-	-33	-0-	36	1	519	2	Y	-0-					-0-
03	651	N	622	-0-	-29	-0-	40	1	582	2	Y	-0-					-0-
04	635	N	635	-0-	-0-	-0-	41	1	594	2	Y	-0-					-0-
05	620	N	617	-0-	-3	-0-	40	1	577	2	Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	40	1	567	2	Y	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	39	1	572	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	9	1	126	2	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	9	1	130	2	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	9	1	131	2	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	9	1	125	2	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	9	1	127	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	29	1	422	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	24	1	346	2	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	25	1	366	2	Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	25	1	355	2	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	23	1	342	2	Y	-0-					-0-
03	403	N	363	-0-	-40	-0-	23	1	340	2	Y	-0-					-0-
04	390	N	332	-0-	-58	-0-	22	1	310	2	Y	-0-					-0-
05	403	N	338	-0-	-65	-0-	22	1	316	2	Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	27	1	379	2	Y	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	29	1	423	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	43	1	630	2	Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	44	1	642	2	Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	49	1	700	2	Y	-0-					-0-
05	874	N	874	-0-	-0-	-0-	57	1	817	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	59	1	839	2	Y	-0-					-0-
*07	986	N	986	-0-	-0-	-0-	63	1	923	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	73	-0-	-39	-0-	5	1	68	2	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	5	1	68	2	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	4	1	63	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	18	1	265	2	Y	-0-					-0-
03	341	N	275	-0-	-66	-0-	18	1	257	2	Y	-0-					-0-
04	330	N	294	-0-	-36	-0-	19	1	275	2	Y	-0-					-0-
05	310	N	296	-0-	-14	-0-	19	1	277	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	19	1	267	2	Y	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1246	-0-	-14	-0-	80	1	1166	2	N	-0-					15
03	1395	N	1373	-0-	-22	-0-	89	1	1284	2	N	-0-					15
04	1350	N	1320	-0-	-30	-0-	86	1	1234	2	N	-0-					15
05	1395	N	1376	-0-	-19	-0-	89	1	1287	2	N	-0-					15
06	1320	N	1301	-0-	-19	-0-	85	1	1216	2	N	-0-					15
*07	1373	N	1373	-0-	-0-	-0-	88	1	1285	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	342	-0-	-22	-0-	22	1	320	2	Y	-0-					-0-
03	434	N	305	-0-	-129	-0-	20	1	285	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	25	1	361	2	Y	-0-					-0-
05	372	N	349	-0-	-23	-0-	23	1	326	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	332	-0-	-60	-0-	21 1	1 9	310	2	Y	1	1	1			1
03	403	N	383	-0-	-20	-0-	25 1	1 9	357	2	Y	1	1	1			1
04	449	N	449	-0-	-0-	-0-	29 2	1 9	418	2	Y	2	1	1			2
05	691	N	691	-0-	-0-	-0-	44 10	1 9	637	2	Y	9	1	1			10
06	454	N	454	-0-	-0-	-0-	29 11	1 9	414	2	Y	10	9	1			11
*07	574	N	574	-0-	-0-	-0-	37 4	1 9	533	2	Y	4	7	1			8

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	578	-0-	-10	-0-	37	1	541	2	Y	-0-					-0-
03	651	N	628	-0-	-23	-0-	41	1	587	2	Y	-0-					-0-
04	630	N	613	-0-	-17	-0-	40	1	573	2	Y	-0-					-0-
05	651	N	617	-0-	-34	-0-	40	1	577	2	Y	-0-					-0-
06	600	N	578	-0-	-22	-0-	38	1	540	2	Y	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	41	1	601	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	15	1	209	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
07	217	N	168	-0-	-49	-0-	11	1	157	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	58	1	852	2	Y	-0-					-0-
03	997	N	997	-0-	-0-	-0-	64	1	933	2	Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	63	1	901	2	Y	-0-					-0-
05	1023	N	983	-0-	-40	-0-	64	1	919	2	Y	-0-					-0-
06	960	N	890	-0-	-70	-0-	58	1	832	2	Y	-0-					-0-
*07	952	N	952	-0-	-0-	-0-	61	1	891	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	612	-0-	-116	-0-	39	1	573	2	Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	49	1	716	2	Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	49	1	700	2	Y	-0-					-0-
05	773	N	773	-0-	-0-	-0-	50	1	723	2	Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	54	1	764	2	Y	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	653	-0-	-47	-0-	42	1	611	2	Y	-0-					-0-
03	775	N	730	-0-	-45	-0-	47	1	683	2	Y	-0-					-0-
04	720	N	708	-0-	-12	-0-	46	1	662	2	Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	47	1	676	2	Y	-0-					-0-
06	720	N	689	-0-	-31	-0-	45	1	644	2	Y	-0-					-0-
07	744	N	729	-0-	-15	-0-	47	1	682	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	127	-0-	-41	-0-	8	1	119	2	Y	-0-					15
03	217	N	88	-0-	-129	-0-	6	1	82	2	Y	-0-					15
04	150	N	53	-0-	-97	-0-	3	1	50	2	Y	-0-					15
05	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					15
06	90	N	1	-0-	-89	-0-	1	2			Y	-0-					15
*07	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34	-0-	12	1	178	2	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	16	1	226	2	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	17	1	246	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	28	1	410	2	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	32	1	457	2	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	32	1	465	2	Y	-0-					-0-
05	465	N	464	-0-	-1	-0-	30	1	434	2	Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	30	1	420	2	Y	-0-					-0-
07	465	N	457	-0-	-8	-0-	29	1	428	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	376	-0-	-268	-0-	23	1	331	2	Y	20	11	1			24
							22	9									
03	1532	N	1532	-0-	-0-	-0-	99	1	1431	2	Y	2	25	1			1
							2	9									
04	1776	N	1776	-0-	-0-	-0-	114	1	1637	2	Y	23	1	1			23
							25	9									
05	1836	N	1836	-0-	-0-	-0-	117	1	1694	2	Y	23	24	1			22
							25	9									
06	1304	N	1304	-0-	-0-	-0-	84	1	1196	2	Y	22	27	1			17
							24	9									
*07	1406	N	1406	-0-	-0-	-0-	88	1	1278	2	Y	36	13	1			40
							40	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	37	1	534	2	Y	11	6	1			13
							12	9									
03	659	N	659	-0-	-0-	-0-	42	1	605	2	Y	11	14	1			10
							12	9									
04	632	N	632	-0-	-0-	-0-	41	1	591	2	Y	-0-	9	1			1
05	636	N	636	-0-	-0-	-0-	41	1	595	2	Y	-0-	1	1			-0-
06	600	N	425	-0-	-175	-0-	28	1	397	2	Y	-0-					1
*07	705	N	705	-0-	-0-	-0-	45	1	660	2	Y	-0-					1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	308	-0-	-28	-0-	20	1	288	2	Y	-0-					-0-
03	372	N	350	-0-	-22	-0-	23	1	327	2	Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	23	1	328	2	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	27	1	385	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	23	1	335	2	Y	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28	-0-	14	1	210	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	18	1	256	2	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	19	1	278	2	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	17	1	240	2	Y	-0-					-0-
07	310	N	266	-0-	-44	-0-	17	1	249	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	73	1	1057	2	Y	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	67	1	975	2	Y	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	69	1	987	2	Y	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	69	1	998	2	Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	63	1	903	2	Y	-0-					-0-
*07	1201	N	1201	-0-	-0-	-0-	77	1	1124	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	27	1	393	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	29	1	424	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	27	1	392	2	Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	27	1	395	2	Y	-0-					-0-
06	394	N	394	-0-	-0-	-0-	26	1	368	2	Y	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	27	1	392	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	64	1	936	2	Y	1	1	1			1
							1	9									
03	968	N	968	-0-	-0-	-0-	62	1	905	2	Y	1	1	1			1
							1	9									
04	750	N	651	-0-	-99	-0-	42	1	607	2	Y	2	1	1			2
							2	9									
05	775	N	34	-0-	-741	-0-	2	1	32	2	Y	-0-	1	1			1
06	750	N	479	-0-	-271	-0-	31	1	448	2	Y	-0-	1	1			-0-
*07	610	N	610	-0-	-0-	-0-	39	1	571	2	Y	-0-					-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	32	1	472	2	Y	-0-					-0-
03	556	N	556	-0-	-0-	-0-	36	1	520	2	Y	-0-					-0-
04	549	N	549	-0-	-0-	-0-	36	1	513	2	Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	36	1	526	2	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	37	1	539	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	19	1	270	2	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					-0-
04	360	N	279	-0-	-81	-0-	18	1	261	2	Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	20	1	286	2	Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	18	1	262	2	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	17	1	245	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	64	1	936	2	Y	1	1	1			1
							1	9									
03	1078	N	1078	-0-	-0-	-0-	70	1	1007	2	Y	1	1	1			1
							1	9									
04	900	N	861	-0-	-39	-0-	56	1	803	2	Y	2	1	1			2
							2	9									
05	1023	N	878	-0-	-145	-0-	57	1	820	2	Y	1	1	1			2
							1	9									
06	1052	N	1052	-0-	-0-	-0-	69	1	982	2	Y	1	1	1			2
							1	9									
*07	911	N	911	-0-	-0-	-0-	59	1	852	2	Y	-0-	1	1			1

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	293	-0-	-99	-0-	19	1	274	2	Y	-0-					-0-
03	372	N	325	-0-	-47	-0-	21	1	304	2	Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	26	1	364	2	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	30	1	438	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	21	1	297	2	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					-0-
06	240	N	113	-0-	-127	-0-	7	1	106	2	Y	-0-					-0-
07	310	N	104	-0-	-206	-0-	7	1	97	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2	-0-	7	1	103	2	Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	7	1	99	2	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	6	1	84	2	Y	-0-					-0-
05	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	4	1	62	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	84	1	1230	2	Y	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	118	1	1704	2	Y	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	104	1	1492	2	Y	-0-					-0-
05	1796	N	1796	-0-	-0-	-0-	116	1	1680	2	Y	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	103	1	1472	2	Y	-0-					-0-
07	1643	N	1373	-0-	-270	-0-	88	1	1285	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	21	1	305	2	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	18	1	261	2	Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	19	1	272	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	13	1	183	2	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	35	1	510	2	Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	31	1	446	2	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	30	1	435	2	Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	64	1	926	2	Y	-0-					-0-
03	775	N	690	-0-	-85	-0-	45	1	645	2	Y	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	77	1	1107	2	Y	-0-					-0-
05	989	N	989	-0-	-0-	-0-	64	1	925	2	Y	-0-					-0-
06	959	N	959	-0-	-0-	-0-	63	1	896	2	Y	-0-					1
*07	1053	N	1053	-0-	-0-	-0-	68	1	985	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	47	1	684	2	Y	-0-					-0-
03	804	N	804	-0-	-0-	-0-	52	1	752	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	51	1	733	2	Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	53	1	763	2	Y	-0-					-0-
06	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	52	1	757	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	405	-0-	-15	-0-	26	1	379	2	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
06	450	N	405	-0-	-45	-0-	27	1	378	2	Y	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	30	1	432	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	12	1	178	2	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	13	1	184	2	Y	-0-					-0-
06	240	N	164	-0-	-76	-0-	11	1	153	2	Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	11	1	166	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	69	1	999	2	Y	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	75	1	1092	2	Y	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	72	1	1035	2	Y	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	73	1	1062	2	Y	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	70	1	993	2	Y	-0-					-0-
*07	1155	N	1155	-0-	-0-	-0-	74	1	1081	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16	-0-	24	1	352	2	Y	-0-					-0-
03	434	N	422	-0-	-12	-0-	27	1	395	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	26	1	379	2	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	26	1	368	2	Y	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	29	1	426	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	31	1	454	2	Y	-0-					-0-
03	796	N	796	-0-	-0-	-0-	51	1	745	2	Y	-0-					-0-
04	768	N	768	-0-	-0-	-0-	50	1	718	2	Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	35	1	503	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	32	1	464	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
05	359	N	359	-0-	-0-	-0-	23	1	336	2	Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

02	504	N	419	-0-	-85	-0-	26	1	381	2	Y	11	6	1			13
							12	9									
03	558	N	518	-0-	-40	-0-	33	1	473	2	Y	11	14	1			10
							12	9									
04	517	N	517	-0-	-0-	-0-	33	1	471	2	Y	12	9	1			13
							13	9									
05	555	N	555	-0-	-0-	-0-	35	1	508	2	Y	11	13	1			11
							12	9									
06	510	N	424	-0-	-86	-0-	27	1	384	2	Y	12	14	1			9
							13	9									
*07	557	N	557	-0-	-0-	-0-	35	1	502	2	Y	18	7	1			20
							20	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

02	1624	N	1589	-0-	-35	-0-	102	1	1487	2	Y	-0-					-0-
03	1722	N	1722	-0-	-0-	-0-	111	1	1611	2	Y	-0-					-0-
04	1779	N	1779	-0-	-0-	-0-	116	1	1663	2	Y	-0-					-0-
05	1767	N	1711	-0-	-56	-0-	111	1	1600	2	Y	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	117	1	1669	2	Y	-0-					-0-
07	1798	N	1683	-0-	-115	-0-	108	1	1575	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

02	980	N	893	-0-	-87	-0-	57	1	836	2	Y	-0-					-0-
03	1085	N	1007	-0-	-78	-0-	65	1	942	2	Y	-0-					-0-
04	990	N	988	-0-	-2	-0-	64	1	924	2	Y	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	65	1	946	2	Y	-0-					-0-
06	960	N	936	-0-	-24	-0-	61	1	875	2	Y	-0-					-0-
07	1023	N	1000	-0-	-23	-0-	64	1	936	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

02	731	N	731	-0-	-0-	-0-	47	1	683	2	Y	1	1	1			1
							1	9									
03	589	N	571	-0-	-18	-0-	37	1	533	2	Y	1	1	1			1
							1	9									
04	664	N	664	-0-	-0-	-0-	43	1	620	2	Y	1	1	1			1
							1	9									
05	806	N	714	-0-	-92	-0-	46	1	667	2	Y	1	1	1			1
							1	9									
06	559	N	559	-0-	-0-	-0-	37	1	521	2	Y	1	1	1			2
							1	9									
07	682	N	524	-0-	-158	-0-	34	1	488	2	Y	2	1	1			3
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	33	1	484	2	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	94	1	1376	2	Y	21	11	1			25
							23	9									
03	1665	N	1665	-0-	-0-	-0-	106	1	1533	2	Y	24	29	1			20
							26	9									
04	1613	N	1613	-0-	-0-	-0-	104	1	1496	2	Y	12	18	1			14
							13	9									
05	1769	N	1769	-0-	-0-	-0-	114	1	1643	2	Y	11	14	1			11
							12	9									
06	1667	N	1667	-0-	-0-	-0-	108	1	1546	2	Y	12	14	1			9
							13	9									
*07	1641	N	1641	-0-	-0-	-0-	104	1	1517	2	Y	18	7	1			20
							20	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	12	N	2	-0-	-10	-0-	2	2			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	756	-0-	-336	-0-	48	1	707	2	N	1	1	1			1
							1	9									
03	1054	N	870	-0-	-184	-0-	56	1	813	2	N	1	1	1			1
							1	9									
04	1020	N	996	-0-	-24	-0-	65	1	930	2	N	1	1	1			1
							1	9									
05	979	N	979	-0-	-0-	-0-	63	1	915	2	N	1	1	1			1
							1	9									
06	840	N	598	-0-	-242	-0-	39	1	558	2	N	1	1	1			1
							1	9									
*07	1324	N	1324	-0-	-0-	-0-	85	1	1237	2	N	2	1	1			2
							2	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	50	1	729	2	Y	11	6	1			13
							12	9									
03	868	N	798	-0-	-70	-0-	51	1	735	2	Y	11	14	1			10
							12	9									
04	895	N	895	-0-	-0-	-0-	57	1	825	2	Y	12	9	1			13
							13	9									
05	1693	N	1693	-0-	-0-	-0-	109	1	1572	2	Y	11	13	1			11
							12	9									
06	1457	N	1457	-0-	-0-	-0-	95	1	1350	2	Y	11	14	1			20
							12	9									
07	930	N	795	-0-	-135	-0-	50	1	725	2	Y	18	7	1			31
							20	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	254	-0-	-166	-0-	16	1	238	2	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	17	1	246	2	Y	-0-					-0-
04	450	N	178	-0-	-272	-0-	12	1	166	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	38	1	542	2	Y	-0-					-0-
07	186	N	51	-0-	-135	-0-	3	1	48	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2194	N	2194	-0-	-0-	-0-	141	1	2052	2	Y	1	1	1			1
							1	9									
03	2249	N	2249	-0-	-0-	-0-	145	1	2103	2	Y	1	1	1			1
							1	9									
04	2084	N	2084	-0-	-0-	-0-	135	1	1947	2	Y	2	1	1			2
							2	9									
05	2310	N	2310	-0-	-0-	-0-	149	1	2160	2	Y	1	1	1			2
							1	9									
06	2030	N	2030	-0-	-0-	-0-	133	1	1896	2	Y	1	1	1			2
							1	9									
*07	2162	N	2162	-0-	-0-	-0-	139	1	2023	2	Y	-0-	1	1			1

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0-	-0-	82	1	1195	2	Y	103	55	1			125
							113	9									
03	1474	N	1474	-0-	-0-	-0-	86	1	1252	2	Y	124	144	1			105
							136	9									
04	1375	N	1375	-0-	-0-	-0-	83	1	1193	2	Y	90	93	1			102
							99	9									
05	1481	N	1481	-0-	-0-	-0-	92	1	1325	2	Y	58	104	1			56
							64	9									
06	1377	N	1377	-0-	-0-	-0-	86	1	1230	2	Y	55	68	1			43
							61	9									
*07	1354	N	1354	-0-	-0-	-0-	86	1	1251	2	Y	15	34	1			24
							17	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	21	1	302	2	Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	20	1	289	2	Y	-0-					-0-
05	763	N	763	-0-	-0-	-0-	49	1	714	2	Y	-0-					-0-
06	1771	N	1771	-0-	-0-	-0-	116	1	1655	2	Y	-0-					-0-
07	310	N	193	-0-	-117	-0-	12	1	181	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	390	-0-	-170	-0-	18	1	259	2	Y	103	55	1			125
							113	9									
03	620	N	437	-0-	-183	-0-	21	1	304	2	Y	102	141	1			86
							112	9									
04	566	N	566	-0-	-0-	-0-	33	1	470	2	Y	57	76	1			67
							63	9									
05	1254	N	1254	-0-	-0-	-0-	77	1	1113	2	Y	58	69	1			56
							64	9									
06	3000	N	3468	-0-	468	468	223	1	3184	2	Y	55	68	1			43
							61	9									
*07	505	N	37	-0-	-468	-0-	1	1	19	2	Y	15	34	1			24
							17	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	30	1	442	2	Y	-0-					-0-
03	527	N	245	-0-	-282	-0-	16	1	229	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	33	1	468	2	Y	-0-					-0-
05	527	N	445	-0-	-82	-0-	29	1	416	2	Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	29	1	420	2	Y	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	51	1	740	2	Y	-0-					-0-
03	847	N	847	-0-	-0-	-0-	55	1	792	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	53	1	768	2	Y	-0-					-0-
05	883	N	883	-0-	-0-	-0-	57	1	826	2	Y	-0-					-0-
06	810	N	768	-0-	-42	-0-	50	1	718	2	Y	-0-					-0-
07	775	N	764	-0-	-11	-0-	49	1	715	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1187	-0-	-129	-0-	76	1	1110	2	Y	1	1	1			1
							1	9									
03	1395	N	1120	-0-	-275	-0-	72	1	1047	2	Y	1	1	1			1
							1	9									
04	1350	N	1151	-0-	-199	-0-	75	1	1075	2	Y	1	1	1			1
							1	9									
05	1302	N	1086	-0-	-216	-0-	70	1	1015	2	Y	1	1	1			1
							1	9									
06	1270	N	1270	-0-	-0-	-0-	83	1	1186	2	Y	1	1	1			2
							1	9									
*07	1285	N	1285	-0-	-0-	-0-	83	1	1200	2	Y	2	1	1			3
							2	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0-	-0-	57	1	834	2	Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	26	1	378	2	Y	-0-					-0-
05	372	N	264	-0-	-108	-0-	17	1	247	2	Y	-0-					-0-
06	360	N	205	-0-	-155	-0-	13	1	192	2	Y	-0-					-0-
07	310	N	224	-0-	-86	-0-	14	1	210	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	43	1	629	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	53	1	768	2	Y	-0-					-0-
05	803	N	803	-0-	-0-	-0-	52	1	751	2	Y	-0-					-0-
06	750	N	743	-0-	-7	-0-	49	1	694	2	Y	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	48	1	703	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	29	1	421	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-
05	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	29	1	419	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	29	1	422	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	33	1	477	2	Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
05	499	N	499	-0-	-0-	-0-	32	1	467	2	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	32	1	460	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	36	1	518	2	Y	-0-					-0-
03	617	N	617	-0-	-0-	-0-	40	1	577	2	Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	34	1	487	2	Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	40	1	574	2	Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	43	1	618	2	Y	-0-					-0-
07	527	N	482	-0-	-45	-0-	31	1	451	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	6	1	80	2	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	2	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	408	-0-	-236	-0-	26	1	382	2	Y	-0-					-0-
03	713	N	700	-0-	-13	-0-	45	1	655	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	41	1	591	2	Y	-0-					-0-
05	720	N	720	-0-	-0-	-0-	47	1	673	2	Y	-0-					-0-
06	690	N	562	-0-	-128	-0-	37	1	525	2	Y	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	49	1	714	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	40	1	585	2	Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	46	1	668	2	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	43	1	620	2	Y	-0-					-0-
05	682	N	630	-0-	-52	-0-	41	1	589	2	Y	-0-					-0-
06	690	N	616	-0-	-74	-0-	40	1	576	2	Y	-0-					-0-
07	682	N	622	-0-	-60	-0-	40	1	582	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	36	1	521	2	Y	-0-					-0-
03	589	N	570	-0-	-19	-0-	37	1	533	2	Y	-0-					-0-
04	570	N	551	-0-	-19	-0-	36	1	515	2	Y	-0-					-0-
05	589	N	554	-0-	-35	-0-	36	1	518	2	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	35	1	504	2	Y	-0-					-0-
07	558	N	553	-0-	-5	-0-	36	1	517	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	31	1	457	2	Y	-0-					-0-
03	547	N	547	-0-	-0-	-0-	35	1	512	2	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					-0-
05	516	N	516	-0-	-0-	-0-	33	1	483	2	Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	408	-0-	-68	-0-	26	1	382	2	Y	-0-					-0-
03	403	N	351	-0-	-52	-0-	23	1	328	2	Y	-0-					-0-
04	360	N	357	-0-	-3	-0-	23	1	334	2	Y	-0-					-0-
05	465	N	354	-0-	-111	-0-	23	1	331	2	Y	-0-					-0-
06	330	N	261	-0-	-69	-0-	17	1	244	2	Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

02	532	N	327	-0-	-205	-0-	21	1	306	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	28	1	411	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	34	1	482	2	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	27	1	385	2	Y	-0-					-0-
06	420	N	319	-0-	-101	-0-	21	1	298	2	Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	37	1	545	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

02	564	N	564	-0-	-0-	-0-	36	1	528	2	Y	-0-					-0-
03	620	N	604	-0-	-16	-0-	39	1	565	2	Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	38	1	552	2	Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	38	1	556	2	Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	40	1	570	2	Y	-0-					-0-
07	620	N	615	-0-	-5	-0-	40	1	575	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

02	807	N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-					-0-
03	806	N	729	-0-	-77	-0-	47	1	682	2	Y	-0-					-0-
04	780	N	619	-0-	-161	-0-	40	1	579	2	Y	-0-					-0-
05	806	N	713	-0-	-93	-0-	46	1	667	2	Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	55	1	787	2	Y	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	59	1	861	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

02	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
04	300	N	120	-0-	-180	-0-	8	1	112	2	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	24	1	345	2	Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

02	457	N	457	-0-	-0-	-0-	29	1	427	2	Y	1	1	1			1
							1	9									
03	474	N	474	-0-	-0-	-0-	31	1	442	2	Y	1	1	1			1
							1	9									
04	536	N	536	-0-	-0-	-0-	35	1	500	2	Y	1	1	1			1
							1	9									
05	523	N	523	-0-	-0-	-0-	34	1	488	2	Y	1	1	1			1
							1	9									
06	593	N	593	-0-	-0-	-0-	39	1	553	2	Y	1	1	1			1
							1	9									
*07	621	N	621	-0-	-0-	-0-	40	1	579	2	Y	2	1	1			2
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1060	-0-	-4	-0-	68	1	992	2	Y	-0-					-0-
03	1209	N	1180	-0-	-29	-0-	76	1	1104	2	Y	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	73	1	1053	2	Y	-0-					-0-
05	1178	N	1131	-0-	-47	-0-	73	1	1058	2	Y	-0-					-0-
06	1140	N	1079	-0-	-61	-0-	71	1	1008	2	Y	-0-					-0-
*07	1280	N	1280	-0-	-0-	-0-	82	1	1198	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2377	N	2377	-0-	-0-	-0-	153	1	2224	2	Y	-0-					18
03	2055	N	2055	-0-	-0-	-0-	133	1	1922	2	Y	-0-					18
04	1950	N	1921	-0-	-29	-0-	125	1	1796	2	Y	-0-	17	1			1
05	2015	N	1792	-0-	-223	-0-	116	1	1676	2	Y	-0-					1
06	1950	N	970	-0-	-980	-0-	64	1	906	2	Y	-0-					1
*07	2151	N	2151	-0-	-0-	-0-	138	1	2013	2	Y	-0-					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2136	N	2136	-0-	-0-	-0-	137	1	1999	2	Y	-0-					16
03	2325	N	2325	-0-	-0-	-0-	150	1	2175	2	Y	-0-					16
04	2174	N	2174	-0-	-0-	-0-	141	1	2033	2	Y	-0-	15	1			1
05	2239	N	2239	-0-	-0-	-0-	145	1	2094	2	Y	-0-					1
06	2160	N	1858	-0-	-302	-0-	122	1	1736	2	Y	-0-					1
07	2201	N	2031	-0-	-170	-0-	131	1	1900	2	Y	-0-					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2376	N	2376	-0-	-0-	-0-	153	1	2223	2	Y	-0-					-0-
03	2655	N	2655	-0-	-0-	-0-	172	1	2483	2	Y	-0-					-0-
04	2539	N	2539	-0-	-0-	-0-	165	1	2374	2	Y	-0-					-0-
05	2480	N	2369	-0-	-111	-0-	153	1	2216	2	Y	-0-					-0-
06	2400	N	2290	-0-	-110	-0-	150	1	2140	2	Y	-0-					-0-
*07	2608	N	2608	-0-	-0-	-0-	168	1	2440	2	Y	-0-					-0-

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	1206	-0-	-0-	-0-	77	1	1129	2	Y	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	83	1	1202	2	Y	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	81	1	1164	2	Y	-0-					-0-
05	1116	N	1062	-0-	-54	-0-	69	1	993	2	Y	-0-					-0-
06	1080	N	1056	-0-	-24	-0-	69	1	987	2	Y	-0-					-0-
07	1085	N	1031	-0-	-54	-0-	66	1	965	2	Y	-0-					-0-

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	11	1	158	2	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	13	1	191	2	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	29	1	423	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2628	N	2628	-0-	-0-	-0-	169	1	2459	2	Y	-0-					-0-
03	2809	N	2809	-0-	-0-	-0-	181	1	2628	2	Y	-0-					-0-
04	2628	N	2628	-0-	-0-	-0-	171	1	2457	2	Y	-0-					-0-
05	2635	N	2606	-0-	-29	-0-	169	1	2437	2	Y	-0-					-0-
06	2550	N	1856	-0-	-694	-0-	122	1	1734	2	Y	-0-					-0-
07	2325	N	1853	-0-	-472	-0-	119	1	1734	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	147	-0-	-133	-0-	9	1	138	2	Y	-0-					-0-
03	310	N	79	-0-	-231	-0-	5	1	74	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	19	1	272	2	Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	26	1	381	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	29	1	422	2	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	57	1	830	2	Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	58	1	837	2	Y	-0-					-0-
04	930	N	899	-0-	-31	-0-	58	1	841	2	Y	-0-					-0-
05	992	N	881	-0-	-111	-0-	57	1	824	2	Y	-0-					-0-
06	870	N	834	-0-	-36	-0-	55	1	779	2	Y	-0-					-0-
07	930	N	708	-0-	-222	-0-	46	1	662	2	Y	-0-					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2955	X	2955	-0-	-0-	-0-	190	1	2765	2	Y	-0-	25	1			10
03	3056	X	3056	-0-	-0-	-0-	197	1	2859	2	Y	-0-	10	1			-0-
04	2947	X	2947	-0-	-0-	-0-	192	1	2755	2	Y	-0-					-0-
05	2975	X	2975	-0-	-0-	-0-	192	1	2783	2	Y	-0-					-0-
06	2778	X	2778	-0-	-0-	-0-	182	1	2596	2	Y	-0-					-0-
*07	2937	X	2937	-0-	-0-	-0-	189	1	2748	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

02	1260	N	1260	-0-	-0-	-0-	81	1	1178	2	Y	1					1
							1	9									
03	1266	N	1266	-0-	-0-	-0-	82	1	1183	2	Y	1	1	1			1
							1	9									
04	1034	N	1034	-0-	-0-	-0-	67	1	966	2	Y	1	1	1			1
							1	9									
05	1326	N	1326	-0-	-0-	-0-	86	1	1239	2	Y	1	1	1			1
							1	9									
06	1043	N	1043	-0-	-0-	-0-	68	1	974	2	Y	1	1	1			1
							1	9									
*07	1074	N	1074	-0-	-0-	-0-	69	1	1003	2	Y	2	1	1			2
							2	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

02	704	N	704	-0-	-0-	-0-	45	1	658	2	Y	1	1	1			1
							1	9									
03	780	N	780	-0-	-0-	-0-	50	1	729	2	Y	1	1	1			1
							1	9									
04	1239	N	1239	-0-	-0-	-0-	80	1	1147	2	Y	11	1	1			11
							12	9									
05	902	N	902	-0-	-0-	-0-	57	1	821	2	Y	22	11	1			22
							24	9									
06	984	N	984	-0-	-0-	-0-	63	1	897	2	Y	22	27	1			17
							24	9									
07	1240	N	973	-0-	-267	-0-	61	1	887	2	Y	23	13	1			27
							25	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

02	1961	N	1961	-0-	-0-	-0-	126	1	1834	2	Y	1	1	1			1
							1	9									
03	2218	N	2218	-0-	-0-	-0-	143	1	2074	2	Y	1	1	1			1
							1	9									
04	2217	N	2217	-0-	-0-	-0-	144	1	2072	2	Y	1	1	1			1
							1	9									
05	2371	N	2371	-0-	-0-	-0-	153	1	2217	2	Y	1	1	1			1
							1	9									
06	1835	N	1835	-0-	-0-	-0-	120	1	1714	2	Y	1	1	1			1
							1	9									
07	2015	N	1559	-0-	-456	-0-	100	1	1457	2	Y	2	1	1			2
							2	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

02	700	N	692	-0-	-8	-0-	44	1	648	2	Y	-0-					-0-
03	775	N	764	-0-	-11	-0-	49	1	715	2	Y	-0-					-0-
04	750	N	732	-0-	-18	-0-	48	1	684	2	Y	-0-					-0-
05	775	N	756	-0-	-19	-0-	49	1	707	2	Y	-0-					-0-
06	750	N	691	-0-	-59	-0-	45	1	646	2	Y	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	48	1	702	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0-	-0-	94	1	1365	2	Y	1	1	1			1
							1	9									
03	1663	N	1663	-0-	-0-	-0-	107	1	1555	2	Y	1	1	1			1
							1	9									
04	1646	N	1646	-0-	-0-	-0-	107	1	1538	2	Y	1	1	1			1
							1	9									
05	1668	N	1668	-0-	-0-	-0-	108	1	1559	2	Y	1	1	1			1
							1	9									
06	1522	N	1522	-0-	-0-	-0-	100	1	1421	2	Y	1	1	1			1
							1	9									
*07	1600	N	1600	-0-	-0-	-0-	103	1	1495	2	Y	2	1	1			2
							2	9									

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1538	-0-	-6	-0-	1538	2			N	-0-					182
03	1736	N	1509	-0-	-227	-0-	1509	2			N	-0-					182
04	1710	N	1584	-0-	-126	-0-	1584	2			N	-0-					182
05	1705	N	1606	-0-	-99	-0-	1606	2			N	-0-					182
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					182
*07	1718	N	1718	-0-	-0-	-0-	1700	2	18	9	N	16					198

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	71	-0-	-181	-0-	71	2			N	-0-					213
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					213
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					213
05	93	N	20	-0-	-73	-0-	20	2			N	-0-					213
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					213
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					213

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					112
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					112
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					112
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					112
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					112
*07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					112

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	9	1	149	2	N	-0-					22
03	172	N	172	-0-	-0-	-0-	10	1	162	2	N	-0-					22
04	120	N	108	-0-	-12	-0-	6	1	102	2	N	-0-					22
05	186	N	109	-0-	-77	-0-	6	1	103	2	N	-0-					22
06	180	N	162	-0-	-18	-0-	9	1	146	2	N	6	1	1			27
							7	9									
07	124	N	78	-0-	-46	-0-	11	1	67	2	N	-0-					27

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					98
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					98
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					98
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		1	-0-	1	1	1	2			N	-0-					98

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

02	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

02	23632	X	14854	-0-	-8778	-0-	110	1	11542	2	Y	352	442	0			114
							2389	3	426	4							
03	25358	X	18402	-0-	-6956	-0-	13896	2	3198	3	Y	319	253	0			180
							957	4	351	9							
04	25227	X	25227	-0-	-0-	-0-	19607	2	2737	3	Y	424	507	0			97
							2417	4	466	9							
05	29827	X	29827	-0-	-0-	-0-	21615	2	2804	3	Y	791	615	0			273
							4538	4	870	9							
*06	25938	X	25938	-0-	-0-	-0-	16099	2	2300	3	Y	538	540	0			271
							6947	4	592	9							
07	26071	X	19918	-0-	-6153	-0-	10301	2	2746	3	Y	734	587	0			418
							6064	4	807	9							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2022

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-			1
03	62	N	34	-0-	-28	-0-	34	3			Y	-0-			1
04	60	N	29	-0-	-31	-0-	29	3			Y	-0-			1
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-			1
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-			1
*07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-			-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
03	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
05	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
*06	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4862	X	4862	-0-	-0-	-0-	4862	2			N	-0-					-0-
03	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					-0-
04	5083	X	5083	-0-	-0-	-0-	5083	2			N	-0-					-0-
05	5285	X	5285	-0-	-0-	-0-	5285	2			N	-0-					-0-
*06	5083	X	5083	-0-	-0-	-0-	5083	2			N	-0-					-0-
07	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0-	-0-	974	3	110	9	N	100					280
03	676	N	676	-0-	-0-	-0-	666	3	10	9	N	9	186	1			103
04	1311	N	1311	-0-	-0-	-0-	1221	3	90	9	N	82	5	8			180
05	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					180
06	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1					181
07	1302	N	707	-0-	-595	-0-	697	3	10	9	N	9					190

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

02	200536 X	147480	-0-	-53056	-0-	145002	3	2478	9	Y	2253	2242	0							848
03	185168 X	185168	-0-	-0-	-0-	2178	1	180083	3	Y	2643	2595	0							896
						2907	9													
04	187482 X	187482	-0-	-0-	-0-	3689	1	181330	3	Y	2239	2215	0	125	1					795
						2463	9													
05	T. A.	173026	-0-	173026	173026	3669	1	167356	3	Y	1819	1728	0							886
						2001	9													
06	T. A.	156185	-0-	156185	329211	3609	1	150084	3	Y	2265	2084	0							1067
						2492	9													
07	T. A.	83707	-0-	83707	412918	1210	1	81456	3	Y	946	842	0							1171
						1041	9													

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960		-0-	-0-	-1960	-0-					Y	-0-					60
03	5466		3818	-0-	-1648	-0-	2597	3	1221	9	Y	1110	1062	0			108
04	8908		5504	-0-	-3404	-0-	3221	3	2283	9	Y	2075	1956	0			227
05	T. A.		4869	-0-	4869	4869	3051	3	1818	9	Y	1653	1645	0			235
06	T. A.		2653	-0-	2653	7522	1895	3	758	9	Y	689	658	0			266
07	T. A.		4614	-0-	4614	12136	2773	3	1841	9	Y	1674	1612	0			328

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

04	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					15
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					15
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					15
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					15
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					15
07	744	N	718	-0-	-26	-0-	718	2			N	-0-					15

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					57
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					57
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					57
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					57
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					57
*07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					57

EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	348	-0-	-128	-0-	348	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	510	N	348	-0-	-162	-0-	348	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
04	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					-0-
05	1612	N	1570	-0-	-42	-0-	1570	3			N	-0-					-0-
06	1590	N	1518	-0-	-72	-0-	1518	3			N	-0-					-0-
07	1550	N	1515	-0-	-35	-0-	1515	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	83	-0-	-29	-0-	83	3			N	-0-					-0-
03	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3781	X	3781	-0-	-0-	-0-	3781	3			N	-0-					41
03	2790	X	1977	-0-	-813	-0-	1977	3			N	-0-					41
04	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					41
05	2790	X	2338	-0-	-452	-0-	2338	3			N	-0-					41
06	2700	X	2264	-0-	-436	-0-	2264	3			N	-0-					41
*07	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

02 14B2 EXT	7	-0-	7	B	7	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->	7															
03 14B2 EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
06 14B DENY	-0-	-0-	-0-	B	7					N	-0-					-0-
*07	7 R	-0-	-0-	-7	B	-0-					N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

02	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->	-0-																
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
05	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
*06	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
*07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

02	1848	N	1804	-0-	-44		-0-	1804	2			N	-0-					-0-
03	2046	N	2023	-0-	-23		-0-	2023	2			N	-0-					-0-
04	1950	N	1948	-0-	-2		-0-	1948	2			N	-0-					-0-
05	2020	N	2020	-0-	-0-		-0-	2020	2			N	-0-					-0-
06	1950	N	1938	-0-	-12		-0-	1938	2			N	-0-					-0-
*07	2021	N	2021	-0-	-0-		-0-	2021	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

02	0	N	-0-	-0-	-0-		-0-					N	-0-					10
03	0	N	-0-	-0-	-0-		-0-					N	-0-					10
04	0	N	-0-	-0-	-0-		-0-					N	-0-					10
05	0	N	-0-	-0-	-0-		-0-					N	-0-					10
06	0	N	-0-	-0-	-0-		-0-					N	-0-					10
07	0	N	-0-	-0-	-0-		-0-					N	-0-					10

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	12	-0-	-44	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	150	N	87	-0-	-63	-0-	87	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

02	84	N	39	-0-	-45	-0-	39	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	360	N	185	-0-	-175	-0-	185	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	300	N	129	-0-	-171	-0-	129	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
03	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
04	960	N	713	-0-	-247	-0-	713	3			N	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	630	N	280	-0-	-350	-0-	280	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	390	N	208	-0-	-182	-0-	208	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	274	-0-	-62	-0-	274	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	360	N	127	-0-	-233	-0-	127	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	360	N	147	-0-	-213	-0-	147	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	541	-0-	-75	-0-	541	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	510	N	251	-0-	-259	-0-	251	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	450	N	197	-0-	-253	-0-	197	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	330	N	233	-0-	-97	-0-	233	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	4	-0-	-52	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	420	N	211	-0-	-209	-0-	211	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	184	-0-	-40	-0-	184	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	270	N	77	-0-	-193	-0-	77	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
04	540	N	383	-0-	-157	-0-	383	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	90	N	29	-0-	-61	-0-	29	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		63	-0-	63	306	63	3			N	-0-					-0-
03	14B DENY		60	-0-	60	366	60	3			N	-0-					-0-
04	426	X	60	-0-	-366	-0-	60	3			N	-0-					-0-
05	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	235	-0-	-45	-0-	235	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	270	N	109	-0-	-161	-0-	109	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	75	-0-	-37	-0-	75	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	270	N	152	-0-	-118	-0-	152	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	45	-0-	-95	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	180	N	21	-0-	-159	-0-	21	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	165	-0-	-31	-0-	165	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	217	-0-	-119	-0-	217	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	630	N	100	-0-	-530	-0-	100	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	270	N	164	-0-	-106	-0-	164	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	38	-0-	-74	-0-	38	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	180	N	18	-0-	-162	-0-	18	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		51	-0-	51	232	51	3			N	-0-					-0-
03	291	X	59	-0-	-232	-0-	59	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	25	1	228	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
04	240	N	186	-0-	-54	-0-	18	1	168	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	24	1	242	3	N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	25	1	244	3	N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	26	1	249	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	112	-0-	-56 B	-0-	112	3			N	-0-					-0-
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
07	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	323	-0-	-41 B	-0-	323	3			N	-0-					-0-
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	300	N	150	-0-	-150 B	-0-	150	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	821	-0-	-19 B	-0-	81	1	740	3	N	-0-					-0-
03	907	N	907	-0-	-0- B	-0-	86	1	821	3	N	-0-					-0-
04	900	N	877	-0-	-23 B	-0-	84	1	793	3	N	-0-					-0-
05	899	N	898	-0-	-1 B	-0-	82	1	816	3	N	-0-					-0-
*06	874	N	874	-0-	-0- B	-0-	81	1	793	3	N	-0-					-0-
*07	903	N	903	-0-	-0- B	-0-	86	1	817	3	N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		205	-0-	205	406	205	2			Y	-0-					47
03	DLQ G-10		263	-0-	263	669	263	2			Y	-0-					47
04	DLQ G-10		285	-0-	285	954	285	2			Y	-0-					47
05	DLQ G-10		205	-0-	205	1159	205	2			Y	-0-					47
06	DLQ G-10		211	-0-	211	1370	211	2			Y	-0-					47
*07	1573	N	203	-0-	-1370	-0-	203	2			Y	-0-	46	1			1

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		76	-0-	76	162	76	2			Y	-0-					1
03	DLQ G-10		81	-0-	81	243	81	2			Y	-0-					1
04	DLQ G-10		83	-0-	83	326	83	2			Y	-0-					1
05	DLQ G-10		64	-0-	64	390	64	2			Y	-0-					1
06	DLQ G-10		71	-0-	71	461	71	2			Y	-0-					1
*07	529	N	68	-0-	-461	-0-	68	2			Y	-0-	1	1			-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		10	-0-	10	17	10	2			Y	-0-					-0-
03	DLQ G-10		12	-0-	12	29	12	2			Y	-0-					-0-
04	DLQ G-10		11	-0-	11	40	11	2			Y	-0-					-0-
05	DLQ G-10		8	-0-	8	48	8	2			Y	-0-					-0-
06	DLQ G-10		10	-0-	10	58	10	2			Y	-0-					-0-
*07	135	N	77	-0-	-58	-0-	68	2	9	9	Y	8	8	8			-0-

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	107	-0-	107	216	107	2			Y	-0-					23
03	DLQ	G-10	113	-0-	113	329	113	2			Y	-0-					23
04	DLQ	G-10	111	-0-	111	440	111	2			Y	-0-					23
05	DLQ	G-10	93	-0-	93	533	93	2			Y	-0-					23
06	DLQ	G-10	87	-0-	87	620	87	2			Y	-0-					23
*07		664 N	44	-0-	-620	-0-	44	2			Y	-0-	23	1			-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	257	-0-	257	564	257	2			Y	-0-					56
03	DLQ	G-10	320	-0-	320	884	320	2			Y	-0-					56
04	DLQ	G-10	314	-0-	314	1198	314	2			Y	-0-					56
05	DLQ	G-10	280	-0-	280	1478	280	2			Y	-0-					56
06	DLQ	G-10	288	-0-	288	1766	288	2			Y	-0-					56
*07		1992 N	226	-0-	-1766	-0-	226	2			Y	-0-	55	1			1

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	101	-0-	101	224	100	2	1	9	Y	1					15
03	DLQ	G-10	125	-0-	125	349	122	2	3	9	Y	3					18
04	DLQ	G-10	146	-0-	146	495	144	2	2	9	Y	2					20
05	DLQ	G-10	113	-0-	113	608	111	2	2	9	Y	2					22
06	DLQ	G-10	128	-0-	128	736	127	2	1	9	Y	1					23
*07		860 N	124	-0-	-736	-0-	124	2			Y	-0-	14	1			9

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	150	-0-	150	283	148	2	2	9	Y	2					18
03	DLQ	G-10	113	-0-	113	396	110	2	3	9	Y	3					21
04	DLQ	G-10	146	-0-	146	542	144	2	2	9	Y	2					23
05	DLQ	G-10	127	-0-	127	669	124	2	3	9	Y	3					26
06	DLQ	G-10	125	-0-	125	794	124	2	1	9	Y	1					27
*07		913 N	119	-0-	-794	-0-	119	2			Y	-0-	16	1			11

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	110	-0-	110	233	108	2	2	9	Y	2					15
03	DLQ	G-10	127	-0-	127	360	123	2	4	9	Y	4					19
04	DLQ	G-10	55	-0-	55	415	54	2	1	9	Y	1					20
05	DLQ	G-10	114	-0-	114	529	111	2	3	9	Y	3					23
06	DLQ	G-10	115	-0-	115	644	114	2	1	9	Y	1					24
*07		764 N	120	-0-	-644	-0-	120	2			Y	-0-	14	1			10

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	80	-0-	80	148	79	2	1	9	Y	1					10
03	DLQ	G-10	75	-0-	75	223	73	2	2	9	Y	2					12
04	DLQ	G-10	82	-0-	82	305	81	2	1	9	Y	1					13
05	DLQ	G-10	46	-0-	46	351	45	2	1	9	Y	1					14
06	DLQ	G-10	49	-0-	49	400	49	2			Y	-0-					14
*07		483 N	83	-0-	-400	-0-	83	2			Y	-0-	10	1			4

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1921	X	1921	-0-	-0-	-0-	1897	3	24	9	N	22					43
03	1665	X	1665	-0-	-0-	-0-	1645	3	20	9	N	18					61
04	1887	N	1887	-0-	-0-	-0-	1876	3	11	9	N	10					71
05	898	N	898	-0-	-0-	-0-	890	3	8	9	N	7					78
06	1281	N	1281	-0-	-0-	-0-	1270	3	11	9	N	10					88
*07	1366	N	1366	-0-	-0-	-0-	1358	3	8	9	N	7					95

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	411	-0-	-9	-0-	411	3			Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	524	-0-	-148	-0-	523	3	1	9	N	1					41
03	651	N	57	-0-	-594	-0-	56	3	1	9	N	1					42
04	570	N	527	-0-	-43	-0-	526	3	1	9	N	1					43
05	589	N	444	-0-	-145	-0-	443	3	1	9	N	1					44
06	630	N	630	-0-	-0-	-0-	629	3	1	9	N	1					45
*07	169	N	169	-0-	-0-	-0-	168	3	1	9	N	1					46

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	465	N	115	-0-	-350	-0-	115	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*07	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL # 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL # 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

02	7084 X	6201	-0-	-883	-0-	437	1	5764	2	N	-0-					100
03	6944 X	6771	-0-	-173	-0-	465	1	6276	2	N	27					127
						30	9									
04	7350 X	5881	-0-	-1469	-0-	381	1	5500	2	N	-0-					127
05	7595 X	6977	-0-	-618	-0-	458	1	6519	2	N	-0-					127
06	7350 X	7249	-0-	-101	-0-	498	1	6751	2	N	-0-					127
*07	7515 X	7515	-0-	-0-	-0-	513	1	7002	2	N	-0-					127

POULTER 38 WELL # 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

02	420 N	263	-0-	-157	-0-	18	1	237	2	N	7					87
						8	9									
03	370 N	370	-0-	-0-	-0-	25	1	343	2	N	2	19	1			70
						2	9									
04	360 N	273	-0-	-87	-0-	18	1	255	2	N	-0-					70
05	415 N	415	-0-	-0-	-0-	27	1	379	2	N	8					78
						9	9									
06	360 N	333	-0-	-27	-0-	22	1	304	2	N	6					84
						7	9									
*07	364 N	364	-0-	-0-	-0-	25	1	339	2	N	-0-	18	1			66

POULTER 35 WELL # 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

02	644 N	584	-0-	-60	-0-	41	1	543	2	N	-0-					27
03	707 N	707	-0-	-0-	-0-	49	1	658	2	N	-0-					27
04	600 N	574	-0-	-26	-0-	37	1	537	2	N	-0-					27
05	705 N	705	-0-	-0-	-0-	46	1	659	2	N	-0-					27
06	690 N	682	-0-	-8	-0-	47	1	635	2	N	-0-					27
*07	641 N	641	-0-	-0-	-0-	44	1	597	2	N	-0-					27

POULTER 35 WELL # 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

02	1120 N	1052	-0-	-68	-0-	74	1	978	2	N	-0-					48
03	1240 N	1199	-0-	-41	-0-	83	1	1116	2	N	-0-					48
04	1170 N	1122	-0-	-48	-0-	73	1	1049	2	N	-0-					48
05	1178 N	1178	-0-	-0-	-0-	77	1	1101	2	N	-0-					48
06	1170 N	1103	-0-	-67	-0-	76	1	1027	2	N	-0-					48
07	1147 N	1127	-0-	-20	-0-	77	1	1050	2	N	-0-					48

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	58	1	768	2	N	-0-					40
03	881	N	881	-0-	-0-	-0-	61	1	820	2	N	-0-					40
04	743	N	743	-0-	-0-	-0-	48	1	694	2	N	1					41
							1	9									
05	874	N	874	-0-	-0-	-0-	57	1	816	2	N	1					42
							1	9									
06	847	N	847	-0-	-0-	-0-	58	1	788	2	N	1					43
							1	9									
*07	678	N	678	-0-	-0-	-0-	46	1	632	2	N	-0-	3	1			40

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	48	-0-	-92	-0-	3	1	45	2	N	-0-					30
03	147	N	147	-0-	-0-	-0-	9	1	121	2	N	15					45
							17	9									
04	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					45
05	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-					45
06	150	N	113	-0-	-37	-0-	8	1	105	2	N	-0-					45
07	93	N	86	-0-	-7	-0-	6	1	80	2	N	-0-					45

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	835	-0-	-5	-0-	59	1	776	2	N	-0-					40
03	1005	N	1005	-0-	-0-	-0-	69	1	936	2	N	-0-					40
04	930	N	908	-0-	-22	-0-	59	1	849	2	N	-0-					40
05	977	N	977	-0-	-0-	-0-	64	1	913	2	N	-0-					40
06	956	N	956	-0-	-0-	-0-	66	1	890	2	N	-0-					40
*07	977	N	977	-0-	-0-	-0-	67	1	910	2	N	-0-					40

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	5931	-0-	-677	-0-	418	1	5513	2	N	-0-					127
03	6789	X	6660	-0-	-129	-0-	459	1	6201	2	N	-0-					127
04	6570	X	6068	-0-	-502	-0-	393	1	5675	2	N	-0-					127
05	6727	X	6409	-0-	-318	-0-	421	1	5988	2	N	-0-					127
06	6480	X	6056	-0-	-424	-0-	416	1	5640	2	N	-0-					127
07	6665	X	6105	-0-	-560	-0-	417	1	5688	2	N	-0-					127

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2275	-0-	-469	-0-	160	1	2102	2	N	12					206
							13	9									
03	3038	X	2565	-0-	-473	-0-	176	1	2374	2	N	14	83	1			137
							15	9									
04	2940	X	2046	-0-	-894	-0-	132	1	1914	2	N	-0-					137
05	2635	X	2437	-0-	-198	-0-	156	1	2217	2	N	58					195
							64	9									
06	2490	X	2326	-0-	-164	-0-	157	1	2128	2	N	37					232
							41	9									
07	2573	X	2282	-0-	-291	-0-	156	1	2126	2	N	-0-	99	1			133

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3	-0-	35	1	466	2	N	-0-					53
03	598	N	598	-0-	-0-	-0-	41	1	557	2	N	-0-					53
04	570	N	509	-0-	-61	-0-	33	1	476	2	N	-0-					53
05	558	N	542	-0-	-16	-0-	36	1	506	2	N	-0-					53
06	570	N	552	-0-	-18	-0-	38	1	514	2	N	-0-					53
*07	605	N	605	-0-	-0-	-0-	41	1	564	2	N	-0-					53

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1998	-0-	-578	-0-	141	1	1853	2	N	4					88
							4	9									
03	2852	X	2444	-0-	-408	-0-	168	1	2272	2	N	4	23	1			69
							4	9									
04	2760	X	2244	-0-	-516	-0-	145	1	2099	2	N	-0-					69
05	2548	X	2548	-0-	-0-	-0-	166	1	2368	2	N	13					82
							14	9									
06	2370	X	2265	-0-	-105	-0-	155	1	2101	2	N	8					90
							9	9									
07	2449	X	2417	-0-	-32	-0-	165	1	2252	2	N	-0-	24	1			66

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4097	-0-	-635	-0-	289	1	3808	2	N	-0-					128
03	4991	X	4432	-0-	-559	-0-	306	1	4126	2	N	-0-	3	1			125
04	4830	X	3936	-0-	-894	-0-	255	1	3681	2	N	-0-					125
05	4991	X	4639	-0-	-352	-0-	304	1	4335	2	N	-0-					125
06	4500	X	3713	-0-	-787	-0-	255	1	3458	2	N	-0-					125
*07	4580	X	4580	-0-	-0-	-0-	313	1	4267	2	N	-0-					125

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	5743	-0-	-1817	-0-	405	1	5338	2	N	-0-					152
03	7112	X	7112	-0-	-0-	-0-	490	1	6616	2	N	5	14	1			143
							6	9									
04	6840	X	5813	-0-	-1027	-0-	376	1	5437	2	N	-0-					143
05	6758	X	6305	-0-	-453	-0-	414	1	5891	2	N	-0-					143
06	6870	X	5808	-0-	-1062	-0-	399	1	5409	2	N	-0-					143
07	7099	X	5737	-0-	-1362	-0-	392	1	5345	2	N	-0-	6	1			137

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					93
03	11	N	5	-0-	-6	-0-	5	2			N	-0-					93
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
05	8	N	5	-0-	-3	-0-	5	2			N	-0-					93
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3715	-0-	-93	-0-	261	1	3446	2	N	7					241
							8	9									
03	4306	X	4306	-0-	-0-	-0-	296	1	4002	2	N	7	37	1			211
							8	9									
04	3900	X	3517	-0-	-383	-0-	226	1	3273	2	N	16					227
							18	9									
05	4123	X	4022	-0-	-101	-0-	263	1	3740	2	N	17					244
							19	9									
06	4170	X	3321	-0-	-849	-0-	227	1	3074	2	N	18					262
							20	9									
07	4309	X	3383	-0-	-926	-0-	231	1	3152	2	N	-0-	28	1			234

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1564	-0-	-676	-0-	110	1	1454	2	N	-0-					58
03	2325	X	1977	-0-	-348	-0-	136	1	1841	2	N	-0-					58
04	2070	X	1855	-0-	-215	-0-	120	1	1735	2	N	-0-					58
05	2178	X	2178	-0-	-0-	-0-	143	1	2035	2	N	-0-					58
06	1920	X	1783	-0-	-137	-0-	122	1	1661	2	N	-0-					58
07	1984	X	1487	-0-	-497	-0-	102	1	1385	2	N	-0-					58

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	7884	-0-	-348	-0-	556	1	7328	2	N	-0-					48
03	8587	X	8384	-0-	-203	-0-	577	1	7784	2	N	21	1	1			68
							23	9									
04	8460	X	7291	-0-	-1169	-0-	472	1	6819	2	N	-0-					68
05	8742	X	7875	-0-	-867	-0-	517	1	7358	2	N	-0-					68
06	8460	X	7512	-0-	-948	-0-	516	1	6996	2	N	-0-					68
07	8742	X	7808	-0-	-934	-0-	533	1	7275	2	N	-0-					68

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1351	-0-	1351	2823	1219	3	132	9	Y	120					173
03	2200	N	1352	-0-	-848	1975	1284	3	68	9	Y	62					235
04	2494	N	519	-0-	-1975	-0-	519	3			Y	-0-					235
05	1488	N	1060	-0-	-428	-0-	1060	3			Y	-0-					235
06	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					235
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					235

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD '18' WELL #: 1 RRCID -> 291527 COMPL. DATE 06/18/2018 TOTAL DEPTH 6450 PERF. 4774 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	247	-0-	-33	-0-	245	2	2	9	Y	2	3	1			3
03	310	N	245	-0-	-65	-0-	243	2	2	9	Y	2	3	1			2
04	300	N	68	-0-	-232	-0-	68	2			Y	-0-					2
05	279	N	94	-0-	-185	-0-	94	2			Y	-0-					2
06	240	N	139	-0-	-101	-0-	136	2	3	9	Y	3					5
*07	78	N	78	-0-	-0-	-0-	77	2	1	9	Y	1	3	1			3

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	R	389	-0-	-0-	-0-	389	2			N	-0-					100
03	425	R	425	-0-	-0-	-0-	425	2			N	-0-					100
04	399	R	399	-0-	-0-	-0-	399	2			N	-0-					100
*05	327	R	327	-0-	-0-	-0-	327	2			N	-0-					100
06	300	#	297	-0-	-3	-0-	297	2			N	-0-					100
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					100

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	443	-0-	-5	-0-	432	2	11	9	N	10					69
03	480	R	480	-0-	-0-	-0-	471	2	9	9	N	8					77
04	465	R	465	-0-	-0-	-0-	456	2	9	9	N	8					85
05	479	R	479	-0-	-0-	-0-	466	2	13	9	N	12					97
06	150	#	77	-0-	-73	-0-	68	2	9	9	N	8					105
*07	580	R	580	-0-	-0-	-0-	580	2			N	-0-					105

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	365	-0-	-111	-0-	365	3			N	-0-					-0-
03	589	#	433	-0-	-156	-0-	433	3			N	-0-					-0-
04	570	#	385	-0-	-185	-0-	385	3			N	-0-					-0-
05	589	#	403	-0-	-186	-0-	403	3			N	-0-					-0-
06	420	#	388	-0-	-32	-0-	367	3	21	9	N	19					19
*07	522	R	522	-0-	-0-	-0-	521	3	1	9	N	1					20

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	R	387	-0-	-0-	-0-	387	3			N	-0-					125
03	419	R	419	-0-	-0-	-0-	419	3			N	-0-					125
04	420	#	407	-0-	-13	-0-	407	3			N	-0-					125
05	434	#	406	-0-	-28	-0-	406	3			N	-0-					125
06	420	#	399	-0-	-21	-0-	399	3			N	-0-					125
07	434	#	415	-0-	-19	-0-	415	3			N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	386	-0-	-34	-0-	386	3			N	-0-					-0-
03	465	#	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	#	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	460	R	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*07	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	R	576	-0-	-0-	-0-	78	1	498	3	N	-0-					-0-
03	677	R	677	-0-	-0-	-0-	87	1	590	3	N	-0-					-0-
04	651	R	651	-0-	-0-	-0-	84	1	567	3	N	-0-					-0-
05	651	#	620	-0-	-31	-0-	87	1	533	3	N	-0-					-0-
06	660	#	282	-0-	-378	-0-	84	1	198	3	N	-0-					-0-
*07	690	R	690	-0-	-0-	-0-	87	1	589	3	N	13					13
							14	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	#	488	-0-	-156	-0-	78	1	410	3	N	-0-					-0-
03	713	#	556	-0-	-157	-0-	87	1	469	3	N	-0-					-0-
04	690	#	541	-0-	-149	-0-	84	1	457	3	N	-0-					-0-
05	558	R	558	-0-	-0-	-0-	87	1	471	3	N	-0-					-0-
06	709	R	709	-0-	-0-	-0-	84	1	625	3	N	-0-					-0-
*07	736	R	736	-0-	-0-	-0-	87	1	640	3	N	8					8
							9	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

02	313	R	313	-0-	-0-	-0-	78	1	235	3	N	-0-					-0-
03	354	R	354	-0-	-0-	-0-	87	1	267	3	N	-0-					-0-
04	353	R	353	-0-	-0-	-0-	84	1	269	3	N	-0-					-0-
05	375	R	375	-0-	-0-	-0-	87	1	288	3	N	-0-					-0-
06	362	R	362	-0-	-0-	-0-	84	1	278	3	N	-0-					-0-
*07	351	R	351	-0-	-0-	-0-	87	1	264	3	N	-0-					-0-

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					135
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					135
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

02	662	N	662	-0-	-0-	-0-	654	2	8	9	N	7					29
03	682	N	676	-0-	-6	-0-	676	2			N	-0-					29
04	660	N	645	-0-	-15	-0-	639	2	6	9	N	5					34
05	682	N	647	-0-	-35	-0-	645	2	2	9	N	2					36
06	660	N	637	-0-	-23	-0-	634	2	3	9	N	3					39
07	682	N	664	-0-	-18	-0-	664	2			N	-0-					39

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

02	1036	N	907	-0-	-129	-0-	892	2	15	9	N	14					72
03	1147	N	836	-0-	-311	-0-	823	2	13	9	N	12					84
04	1087	N	1087	-0-	-0-	-0-	1079	2	8	9	N	7					91
05	1051	N	1051	-0-	-0-	-0-	1030	2	21	9	N	19					110
06	1039	N	1039	-0-	-0-	-0-	1024	2	15	9	N	14					124
07	1116	N	860	-0-	-256	-0-	851	2	9	9	N	8					132

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					33
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					33
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					33
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					33
06	360	N	299	-0-	-61	-0-	299	3			N	-0-					33
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	865	-0-	-87	-0-	865	3			N	-0-					84
03	1054	N	938	-0-	-116	-0-	934	3	4	9	N	4					88
04	960	N	887	-0-	-73	-0-	887	3			N	-0-					88
05	961	N	879	-0-	-82	-0-	879	3			N	-0-					88
*06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					88
*07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
05	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*07	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	168	-0-	-56	-0-	12	1	156	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	14	1	170	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
05	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
06	540	N	486	-0-	-54	-0-	486	2			N	-0-					-0-
07	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	601	-0-	-15	-0-	601	2			N	-0-					-0-
03	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
04	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
05	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
06	630	N	579	-0-	-51	-0-	579	2			N	-0-					-0-
07	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	588	-0-	-168	-0-	588	2			N	-0-					-0-
03	806	N	652	-0-	-154	-0-	652	2			N	-0-					-0-
04	750	N	651	-0-	-99	-0-	651	2			N	-0-					-0-
05	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
06	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-
07	682	N	544	-0-	-138	-0-	544	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	610	-0-	-34	-0-	610	2			N	-0-					-0-
03	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	2			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	599	-0-	-45	-0-	599	2			N	-0-					18
03	682	N	667	-0-	-15	-0-	667	2			N	-0-					18
04	630	N	628	-0-	-2	-0-	628	2			N	-0-					18
05	651	N	647	-0-	-4	-0-	647	2			N	-0-					18
06	660	N	573	-0-	-87	-0-	573	2			N	-0-					18
07	651	N	566	-0-	-85	-0-	566	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	553	-0-	-63	-0-	553	2			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
04	630	N	596	-0-	-34	-0-	596	2			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			2
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	9			11
*06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			11
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			11

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

02	308 #	296	-0-	-12	-0-	296	3		N	-0-				-0-
03	353 R	353	-0-	-0-	-0-	350	3	3 9	N	3	3	8		-0-
04	330 #	271	-0-	-59	-0-	271	3		N	-0-				-0-
05	351 R	351	-0-	-0-	-0-	351	3		N	-0-				-0-
06	348 R	348	-0-	-0-	-0-	348	3		N	-0-				-0-
*07	349 R	349	-0-	-0-	-0-	349	3		N	-0-				-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					8
03	465	N	135	-0-	-330	-0-	135	3			N	-0-	8	5			-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	2849	N	2849	-0-	-0-	-0-	2849	3			N	-0-					-0-
06	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10416	#	1963	-0-	-8453	-0-	1963	3			Y	-0-					-0-
03	11532	#	2324	-0-	-9208	-0-	2324	3			Y	-0-					-0-
04	9300	#	4543	-0-	-4757	-0-	4543	3			Y	-0-					-0-
05	8804	#	6186	-0-	-2618	-0-	6186	3			Y	-0-					-0-
06	7740	#	5569	-0-	-2171	-0-	5569	3			Y	-0-					-0-
07	4681	#	NO RPT	-0-	-4681	-0-					Y	NO RPT					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1896	-0-	-64	-0-	1873	2	23	9	Y	21					64
03	2139	N	2014	-0-	-125	-0-	1993	2	21	9	Y	19					83
04	2040	N	2014	-0-	-26	-0-	1997	2	17	9	Y	15					98
05	2108	N	2015	-0-	-93	-0-	1997	2	18	9	Y	16					114
06	2110	N	2110	-0-	-0-	-0-	2098	2	12	9	Y	11					125
*07	2377	N	2377	-0-	-0-	-0-	2362	2	15	9	Y	14					139

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	1897	6			N	-0-					-0-
03	2140	N	2140	-0-	-0-	-0-	2140	6			N	-0-					-0-
04	2014	N	2014	-0-	-0-	-0-	2014	6			N	-0-					-0-
05	1705	N	842	-0-	-863	-0-	842	6			N	-0-					-0-
06	1708	N	1708	-0-	-0-	-0-	1708	6			N	-0-					-0-
*07	2075	N	2075	-0-	-0-	-0-	2075	6			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624 N	952	-0-	-672	-0-	948	2	4	9	N	4					191
03	1767 N	407	-0-	-1360	-0-	403	2	4	9	N	4					195
04	1410 N	14	-0-	-1396	-0-	10	2	4	9	N	4					199
05	1054 N	985	-0-	-69	-0-	981	2	4	9	N	4					203
06	2243 N	2243	-0-	-0-	-0-	2243	2			N	-0-					203
*07	2203 N	2203	-0-	-0-	-0-	2203	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292 N	292	-0-	-0-	-0-	292	2			N	-0-					269
03	310 N	271	-0-	-39	-0-	271	2			N	-0-					269
04	240 N	235	-0-	-5	-0-	235	2			N	-0-					269
05	310 N	108	-0-	-202	-0-	108	2			N	-0-					269
06	293 N	293	-0-	-0-	-0-	293	2			N	-0-					269
*07	307 N	307	-0-	-0-	-0-	307	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240 N	240	-0-	-0-	-0-	240	2			N	-0-					97
03	248 N	219	-0-	-29	-0-	219	2			N	-0-					97
04	249 N	249	-0-	-0-	-0-	249	2			N	-0-					97
05	279 N	235	-0-	-44	-0-	235	2			N	-0-					97
*06	234 N	234	-0-	-0-	-0-	234	2			N	-0-					97
*07	207 N	207	-0-	-0-	-0-	207	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	271 N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	274 N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*06	270 N	256	-0-	-14	-0-	256	2			N	-0-					-0-
*07	256 N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
*07	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*06	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	14B2 EXT		8	-0-	8	8	8	2			N	-0-					-0-
*06	14B2 EXT		26	-0-	26	34	26	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		256	-0-	256	611	256	2			Y	-0-					-0-
03	DLQ G-10		308	-0-	308	919	308	2			Y	-0-					-0-
04	DLQ G-10		371	-0-	371	1290	371	2			Y	-0-					-0-
05	900	N	405	-0-	-495	795	405	2			Y	-0-					-0-
*06	1082	N	287	-0-	-795	-0-	287	2			Y	-0-					-0-
07	372	N	153	-0-	-219	-0-	153	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	117					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	117					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	117					Y	-0-					-0-
05	117	N	-0-	-0-	-117	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					-0-
05	128	N	-0-	-0-	-128	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		84	-0-	84	201	84	2			Y	-0-					-0-
03	DLQ G-10		101	-0-	101	302	101	2			Y	-0-					-0-
04	DLQ G-10		122	-0-	122	424	122	2			Y	-0-					-0-
05	557	N	133	-0-	-424	-0-	133	2			Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		84	-0-	84	201	84	2			Y	-0-					-0-
03	DLQ G-10		101	-0-	101	302	101	2			Y	-0-					-0-
04	DLQ G-10		122	-0-	122	424	122	2			Y	-0-					-0-
05	557	N	133	-0-	-424	-0-	133	2			Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		307	-0-	307	733	307	2			Y	-0-					-0-
03	DLQ G-10		369	-0-	369	1102	369	2			Y	-0-					-0-
04	DLQ G-10		445	-0-	445	1547	445	2			Y	-0-					-0-
05	900	N	486	-0-	-414	1133	486	2			Y	-0-					-0-
*06	1477	N	344	-0-	-1133	-0-	344	2			Y	-0-					-0-
07	465	N	184	-0-	-281	-0-	184	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	192					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	192					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	192					Y	-0-					-0-
05	192	N	-0-	-0-	-192	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					102
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					102
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					102
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					102
*06	30	N	29	-0-	-1	-0-	29	2			N	-0-					102
*07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					145
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					145
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					145
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					145
*06	30	N	20	-0-	-10	-0-	20	2			N	-0-					145
*07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					200
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					200
*04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					200
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					200
*06	30	N	25	-0-	-5	-0-	25	2			N	-0-					200
*07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*06	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

DELONG, HORACE 213146
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DELONG, HORACE //CONT.// 213146
BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	868	N	658	-0-	-210	-0-	658	2			N	-0-					-0-
04	840	N	688	-0-	-152	-0-	688	2			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
03	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		794	-0-	794	1778	794	2			Y	-0-					-0-
03	DLQ G-10		1020	-0-	1020	2798	1020	2			Y	-0-					-0-
04	DLQ G-10		902	-0-	902	3700	902	2			Y	-0-					-0-
05	1600	N	866	-0-	-734	2966	866	2			Y	-0-					-0-
06	3000	N	1301	-0-	-1699	1267	1301	2			Y	-0-					-0-
*07	2174	N	907	-0-	-1267	-0-	907	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		755	-0-	755	1727	755	2			Y	-0-					-0-
03	DLQ G-10		1036	-0-	1036	2763	1036	2			Y	-0-					-0-
04	DLQ G-10		997	-0-	997	3760	997	2			Y	-0-					-0-
05	1600	N	877	-0-	-723	3037	877	2			Y	-0-					-0-
06	3000	N	910	-0-	-2090	947	910	2			Y	-0-					-0-
*07	1801	N	854	-0-	-947	-0-	854	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		226	-0-	226	491	226	2			Y	-0-					-0-
03	DLQ G-10		249	-0-	249	740	249	2			Y	-0-					-0-
04	DLQ G-10		289	-0-	289	1029	289	2			Y	-0-					-0-
05	1252	N	223	-0-	-1029	-0-	223	2			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		110	-0-	110	159	110	2			Y	-0-					-0-
03	DLQ G-10		44	-0-	44	203	44	2			Y	-0-					-0-
04	239	N	36	-0-	-203	-0-	36	2			Y	-0-					-0-
05	124	N	29	-0-	-95	-0-	29	2			Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	139	-0-	-85	-0-	139	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

02	504	X	167	-0-	-337	-0-	167	2			N	-0-					-0-
03	279	X	175	-0-	-104	-0-	175	2			N	-0-					-0-
04	270	X	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

02	560	X	383	-0-	-177	-0-	383	2			N	-0-					-0-
03	527	X	364	-0-	-163	-0-	364	2			N	-0-					-0-
04	510	X	495	-0-	-15	-0-	495	2			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		482	-0-	482	1022	482	2			Y	-0-					-0-
03	DLQ G-10		512	-0-	512	1534	512	2			Y	-0-					-0-
04	DLQ G-10		596	-0-	596	2130	596	2			Y	-0-					-0-
05	1600	N	557	-0-	-1043	1087	557	2			Y	-0-					-0-
06	1539	N	452	-0-	-1087	-0-	452	2			Y	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	300	N	99	-0-	-201	-0-	99	2			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	316	X	316	-0-	-0-	-0-	316	2		N	-0-			-0-
03	279	X	228	-0-	-51	-0-	228	2		N	-0-			-0-
04	270	X	81	-0-	-189	-0-	81	2		N	-0-			-0-
05	279	N	207	-0-	-72	-0-	207	2		N	-0-			-0-
06	296	N	296	-0-	-0-	-0-	296	2		N	-0-			-0-
*07	354	N	354	-0-	-0-	-0-	354	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

02	84	N	64	-0-	-20	-0-	64	2		N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
04	90	N	88	-0-	-2	-0-	88	2		N	-0-			-0-
05	85	N	85	-0-	-0-	-0-	85	2		N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
07	93	N	85	-0-	-8	-0-	85	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

02	DLQ G-10	434	-0-	434	857	434	2		Y	-0-			-0-
03	DLQ G-10	392	-0-	392	1249	392	2		Y	-0-			-0-
04	DLQ G-10	275	-0-	275	1524	275	2		Y	-0-			-0-
05	1600 N	406	-0-	-1194	330	406	2		Y	-0-			-0-
06	739 N	409	-0-	-330	-0-	409	2		Y	-0-			-0-
*07	318 N	318	-0-	-0-	-0-	318	2		Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

02	DLQ G-10	493	-0-	493	1219	493	2		Y	-0-			-0-
03	DLQ G-10	849	-0-	849	2068	849	2		Y	-0-			-0-
04	DLQ G-10	831	-0-	831	2899	831	2		Y	-0-			-0-
05	1600 N	781	-0-	-819	2080	781	2		Y	-0-			-0-
06	2745 N	665	-0-	-2080	-0-	665	2		Y	-0-			-0-
*07	782 N	782	-0-	-0-	-0-	782	2		Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

02	DLQ G-10	27	-0-	27	27	27	2		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	27				Y	-0-			-0-
04	338 N	311	-0-	-27	-0-	311	2		Y	-0-			-0-
05	408 N	408	-0-	-0-	-0-	408	2		Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*07	1876 N	1876	-0-	-0-	-0-	1876	2		Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
05	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		167	-0-	167	421	167	2			Y	-0-					-0-
03	DLQ G-10		284	-0-	284	705	284	2			Y	-0-					-0-
04	1173	N	468	-0-	-705	-0-	468	2			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	597	-0-	-75	-0-	597	2			N	-0-					-0-
03	682	X	499	-0-	-183	-0-	499	2			N	-0-					-0-
04	720	X	482	-0-	-238	-0-	482	2			N	-0-					-0-
05	651	N	394	-0-	-257	-0-	394	2			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

02	812	X	418	-0-	-394	-0-	418	2			N	-0-					-0-
03	589	X	341	-0-	-248	-0-	341	2			N	-0-					-0-
04	630	X	472	-0-	-158	-0-	472	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

02	DLQ G-10		438	-0-	438	1292	438	2			Y	-0-					-0-
03	DLQ G-10		597	-0-	597	1889	597	2			Y	-0-					-0-
04	2400	N	585	-0-	-1815	74	585	2			Y	-0-					-0-
05	666	N	592	-0-	-74	-0-	592	2			Y	-0-					-0-
06	570	N	472	-0-	-98	-0-	472	2			Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	596	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

02	DLQ G-10		522	-0-	522	1214	522	2			Y	-0-					-0-
03	DLQ G-10		748	-0-	748	1962	748	2			Y	-0-					-0-
04	2400	N	677	-0-	-1723	239	677	2			Y	-0-					-0-
05	823	N	584	-0-	-239	-0-	584	2			Y	-0-					-0-
06	720	N	471	-0-	-249	-0-	471	2			Y	-0-					-0-
07	713	N	606	-0-	-107	-0-	606	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	229	-0-	-331	-0-	229	2			N	-0-					-0-
03	372	X	188	-0-	-184	-0-	188	2			N	-0-					-0-
04	360	X	287	-0-	-73	-0-	287	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	360	N	296	-0-	-64	-0-	296	2			N	-0-					-0-
05	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
06	360	N	282	-0-	-78	-0-	282	2			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	160	-0-	-120	-0-	160	2			Y	-0-					-0-
03	217	X	165	-0-	-52	-0-	165	2			Y	-0-					-0-
04	231	X	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		880	-0-	880	2088	880	2			Y	-0-					-0-
03	DLQ G-10		1085	-0-	1085	3173	1085	2			Y	-0-					-0-
04	2400	N	924	-0-	-1476	1697	924	2			Y	-0-					-0-
05	2549	N	852	-0-	-1697	-0-	852	2			Y	-0-					-0-
06	1050	N	933	-0-	-117	-0-	933	2			Y	-0-					-0-
07	961	N	876	-0-	-85	-0-	876	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

02	616	X	339	-0-	-277	-0-	339	2			N	-0-					-0-
03	465	X	285	-0-	-180	-0-	285	2			N	-0-					-0-
04	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

02	1204	X	669	-0-	-535	-0-	669	2			N	-0-					-0-
03	961	X	619	-0-	-342	-0-	619	2			N	-0-					-0-
04	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	930	N	800	-0-	-130	-0-	800	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

02	392	N	260	-0-	-132	-0-	260	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	450	N	324	-0-	-126	-0-	324	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	264	-0-	-408	-0-	264	2			N	-0-					-0-
03	372	X	251	-0-	-121	-0-	251	2			N	-0-					-0-
04	390	X	284	-0-	-106	-0-	284	2			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	263	-0-	-45	-0-	263	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	300	N	219	-0-	-81	-0-	219	2			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	450	N	279	-0-	-171	-0-	279	2			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	445	-0-	-759	-0-	445	2			N	-0-					-0-
03	682	X	404	-0-	-278	-0-	404	2			N	-0-					-0-
04	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	620	N	520	-0-	-100	-0-	520	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	207	-0-	-213	-0-	207	2			N	-0-					-0-
03	372	X	205	-0-	-167	-0-	205	2			N	-0-					-0-
04	270	X	262	-0-	-8	-0-	262	2			N	-0-					-0-
05	217	N	70	-0-	-147	-0-	70	2			N	-0-					-0-
06	210	N	28	-0-	-182	-0-	28	2			N	-0-					-0-
07	279	N	10	-0-	-269	-0-	10	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

02	1232	X	967	-0-	-265	-0-	967	2			N	-0-					-0-
03	1085	X	572	-0-	-513	-0-	572	2			N	-0-					-0-
04	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1302	N	1010	-0-	-292	-0-	1010	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

02	1064	X	472	-0-	-592	-0-	472	2			N	-0-					-0-
03	620	X	215	-0-	-405	-0-	215	2			N	-0-					-0-
04	570	X	531	-0-	-39	-0-	531	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

02	1288	X	498	-0-	-790	-0-	498	2			N	-0-					-0-
03	558	X	334	-0-	-224	-0-	334	2			N	-0-					-0-
04	780	X	203	-0-	-577	-0-	203	2			N	-0-					-0-
05	558	N	20	-0-	-538	-0-	20	2			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

02	1680	X	679	-0-	-1001	-0-	679	2			N	-0-					-0-
03	868	X	639	-0-	-229	-0-	639	2			N	-0-					-0-
04	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	899	N	849	-0-	-50	-0-	849	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

02	644	N	537	-0-	-107	-0-	537	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	660	N	563	-0-	-97	-0-	563	2			N	-0-					-0-
05	589	N	419	-0-	-170	-0-	419	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	199	-0-	-361	-0-	199	2			N	-0-					-0-
03	341	X	187	-0-	-154	-0-	187	2			N	-0-					-0-
04	330	X	268	-0-	-62	-0-	268	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		8	-0-	8	8	8	2			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	299	-0-	-37	-0-	299	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	323	-0-	-265	-0-	323	2			N	-0-					-0-
03	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	753	-0-	-255	-0-	753	2			N	-0-					-0-
03	992	X	566	-0-	-426	-0-	566	2			N	-0-					-0-
04	960	X	738	-0-	-222	-0-	738	2			N	-0-					-0-
05	837	N	676	-0-	-161	-0-	676	2			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	775	N	636	-0-	-139	-0-	636	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	279	-0-	-141	-0-	279	2			N	-0-					-0-
03	465	X	235	-0-	-230	-0-	235	2			N	-0-					-0-
04	300	X	279	-0-	-21	-0-	279	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	360	N	215	-0-	-145	-0-	215	2			N	-0-					-0-
05	372	N	213	-0-	-159	-0-	213	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	239	-0-	-97	-0-	239	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	87	-0-	-53	-0-	87	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	902	-0-	-218	-0-	902	2			N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	1200	N	628	-0-	-572	-0-	628	2			N	-0-					-0-
05	992	N	663	-0-	-329	-0-	663	2			N	-0-					-0-
06	750	N	620	-0-	-130	-0-	620	2			N	-0-					-0-
07	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

02	1540	X	604	-0-	-936	-0-	604	2			N	-0-					-0-
03	775	X	627	-0-	-148	-0-	627	2			N	-0-					-0-
04	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

02	1316	X	771	-0-	-545	-0-	771	2			N	-0-					-0-
03	1147	X	755	-0-	-392	-0-	755	2			N	-0-					-0-
04	930	X	903	-0-	-27	-0-	903	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

02	1260	X	730	-0-	-530	-0-	730	2			N	-0-					-0-
03	1054	X	601	-0-	-453	-0-	601	2			N	-0-					-0-
04	990	X	917	-0-	-73	-0-	917	2			N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

02	1288	X	563	-0-	-725	-0-	563	2			N	-0-					-0-
03	713	X	508	-0-	-205	-0-	508	2			N	-0-					-0-
04	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	713	N	605	-0-	-108	-0-	605	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
05	155	N	54	-0-	-101	-0-	54	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

02	728	X	246	-0-	-482	-0-	246	2			N	-0-					-0-
03	496	X	221	-0-	-275	-0-	221	2			N	-0-					-0-
04	390	X	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

02	868	X	351	-0-	-517	-0-	351	2			N	-0-					-0-
03	775	X	597	-0-	-178	-0-	597	2			N	-0-					-0-
04	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	775	N	530	-0-	-245	-0-	530	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

02	924	X	383	-0-	-541	-0-	383	2			N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

02	420	X	186	-0-	-234	-0-	186	2			N	-0-					-0-
03	217	X	184	-0-	-33	-0-	184	2			N	-0-					-0-
04	210	X	189	-0-	-21	-0-	189	2			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	769	-0-	-351	-0-	769	2			N	-0-					-0-
03	1023	X	792	-0-	-231	-0-	792	2			N	-0-					-0-
04	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	1116	N	962	-0-	-154	-0-	962	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	157	-0-	-319	-0-	157	2			N	-0-					-0-
03	186	X	117	-0-	-69	-0-	117	2			N	-0-					-0-
04	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	X	398	-0-	-498	-0-	398	2			N	-0-					-0-
03	527	X	371	-0-	-156	-0-	371	2			N	-0-					-0-
04	570	X	468	-0-	-102	-0-	468	2			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

02	896	X	314	-0-	-582	-0-	314	2			N	-0-					-0-
03	558	X	341	-0-	-217	-0-	341	2			N	-0-					-0-
04	630	X	416	-0-	-214	-0-	416	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

02	952	X	295	-0-	-657	-0-	295	2			N	-0-					-0-
03	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	620	N	463	-0-	-157	-0-	463	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

02	756	N	462	-0-	-294	-0-	462	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

02	756	X	516	-0-	-240	-0-	516	2			N	-0-					-0-
03	837	X	489	-0-	-348	-0-	489	2			N	-0-					-0-
04	810	X	627	-0-	-183	-0-	627	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

02	812	X	399	-0-	-413	-0-	399	2			N	-0-					-0-
03	682	X	415	-0-	-267	-0-	415	2			N	-0-					-0-
04	570	X	493	-0-	-77	-0-	493	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

02	476	X	208	-0-	-268	-0-	208	2			N	-0-					-0-
03	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

02	308	N	125	-0-	-183	-0-	125	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

02	840	X	439	-0-	-401	-0-	439	2			N	-0-					-0-
03	496	X	152	-0-	-344	-0-	152	2			N	-0-					-0-
04	600	X	347	-0-	-253	-0-	347	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	372	N	96	-0-	-276	-0-	96	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

02	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	600	N	300	-0-	-300	-0-	300	2			N	-0-					-0-
05	465	N	91	-0-	-374	-0-	91	2			N	-0-					-0-
06	240	N	102	-0-	-138	-0-	102	2			N	-0-					-0-
07	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	X	586	-0-	-1654	-0-	586	2		N	-0-			-0-
03	744	X	374	-0-	-370	-0-	374	2		N	-0-			-0-
04	780	X	270	-0-	-510	-0-	270	2		N	-0-			-0-
05	651	N	445	-0-	-206	-0-	445	2		N	-0-			-0-
06	504	N	504	-0-	-0-	-0-	504	2		N	-0-			-0-
*07	716	N	716	-0-	-0-	-0-	716	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

02	644	X	316	-0-	-328	-0-	316	2		N	-0-			-0-
03	403	X	299	-0-	-104	-0-	299	2		N	-0-			-0-
04	510	X	428	-0-	-82	-0-	428	2		N	-0-			-0-
05	485	N	485	-0-	-0-	-0-	485	2		N	-0-			-0-
06	365	N	365	-0-	-0-	-0-	365	2		N	-0-			-0-
07	434	N	413	-0-	-21	-0-	413	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

02	588	X	265	-0-	-323	-0-	265	2		N	-0-			-0-
03	341	X	218	-0-	-123	-0-	218	2		N	-0-			-0-
04	330	X	299	-0-	-31	-0-	299	2		N	-0-			-0-
05	330	N	330	-0-	-0-	-0-	330	2		N	-0-			-0-
06	259	N	259	-0-	-0-	-0-	259	2		N	-0-			-0-
07	310	N	284	-0-	-26	-0-	284	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

02	784	X	212	-0-	-572	-0-	212	2		N	-0-			-0-
03	496	X	230	-0-	-266	-0-	230	2		N	-0-			-0-
04	450	X	191	-0-	-259	-0-	191	2		N	-0-			-0-
05	407	N	407	-0-	-0-	-0-	407	2		N	-0-			-0-
06	325	N	325	-0-	-0-	-0-	325	2		N	-0-			-0-
*07	334	N	334	-0-	-0-	-0-	334	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

02	980	X	591	-0-	-389	-0-	591	2		N	-0-			-0-
03	868	X	35	-0-	-833	-0-	35	2		N	-0-			-0-
04	1192	X	1192	-0-	-0-	-0-	1192	2		N	-0-			-0-
05	815	N	815	-0-	-0-	-0-	815	2		N	-0-			-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2		N	-0-			-0-
07	1085	N	1032	-0-	-53	-0-	1032	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

02	588	X	224	-0-	-364	-0-	224	2		N	-0-			-0-
03	310	X	206	-0-	-104	-0-	206	2		N	-0-			-0-
04	318	X	318	-0-	-0-	-0-	318	2		N	-0-			-0-
05	297	N	297	-0-	-0-	-0-	297	2		N	-0-			-0-
06	234	N	234	-0-	-0-	-0-	234	2		N	-0-			-0-
07	341	N	211	-0-	-130	-0-	211	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

02	1260	X	596	-0-	-664	-0-	596	2		N	-0-			-0-
03	806	X	628	-0-	-178	-0-	628	2		N	-0-			-0-
04	740	X	740	-0-	-0-	-0-	740	2		N	-0-			-0-
05	762	N	762	-0-	-0-	-0-	762	2		N	-0-			-0-
06	738	N	738	-0-	-0-	-0-	738	2		N	-0-			-0-
07	775	N	708	-0-	-67	-0-	708	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	403	X	342	-0-	-61	-0-	342	2			N	-0-					-0-
04	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

02	252	X	186	-0-	-66	-0-	186	2			N	-0-					-0-
03	248	X	211	-0-	-37	-0-	211	2			N	-0-					-0-
04	240	X	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

02	644	X	421	-0-	-223	-0-	421	2			N	-0-					-0-
03	713	X	366	-0-	-347	-0-	366	2			N	-0-					-0-
04	660	X	417	-0-	-243	-0-	417	2			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

02	476	N	423	-0-	-53	-0-	423	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

02	420	X	252	-0-	-168	-0-	252	2			N	-0-					-0-
03	341	X	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

02	784	X	159	-0-	-625	-0-	159	2			N	-0-					-0-
03	217	X	181	-0-	-36	-0-	181	2			N	-0-					-0-
04	330	X	227	-0-	-103	-0-	227	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

02	1260	X	663	-0-	-597	-0-	663	2			N	-0-					-0-
03	992	X	692	-0-	-300	-0-	692	2			N	-0-					-0-
04	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
07	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	295	-0-	-545	-0-	295	2			N	-0-					-0-
03	372	X	295	-0-	-77	-0-	295	2			N	-0-					-0-
04	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	272	-0-	-652	-0-	272	2			N	-0-					-0-
03	341	X	251	-0-	-90	-0-	251	2			N	-0-					-0-
04	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	301	-0-	-483	-0-	301	2			N	-0-					-0-
03	310	X	254	-0-	-56	-0-	254	2			N	-0-					-0-
04	330	X	311	-0-	-19	-0-	311	2			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

02	280	N	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

02	448	X	331	-0-	-117	-0-	331	2			N	-0-					-0-
03	403	X	305	-0-	-98	-0-	305	2			N	-0-					-0-
04	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
05	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	434	N	299	-0-	-135	-0-	299	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

02	168 N	42	-0-	-126	-0-	42	2		N	-0-			-0-
03	123 N	123	-0-	-0-	-0-	123	2		N	-0-			-0-
04	120 N	118	-0-	-2	-0-	118	2		N	-0-			-0-
05	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
06	200 N	200	-0-	-0-	-0-	200	2		N	-0-			-0-
*07	179 N	179	-0-	-0-	-0-	179	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

02	122 N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
03	144 N	144	-0-	-0-	-0-	144	2		N	-0-			-0-
04	230 N	230	-0-	-0-	-0-	230	2		N	-0-			-0-
05	257 N	257	-0-	-0-	-0-	257	2		N	-0-			-0-
06	291 N	291	-0-	-0-	-0-	291	2		N	-0-			-0-
07	248 N	244	-0-	-4	-0-	244	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

02	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
03	173 N	173	-0-	-0-	-0-	173	2		N	-0-			-0-
04	117 N	117	-0-	-0-	-0-	117	2		N	-0-			-0-
05	212 N	212	-0-	-0-	-0-	212	2		N	-0-			-0-
06	180 N	141	-0-	-39	-0-	141	2		N	-0-			-0-
07	124 N	91	-0-	-33	-0-	91	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	925	-0-	-307	-0-	925	2			N	-0-					23
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					23
04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					23
05	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					23
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					23
07	1333	N	982	-0-	-351	-0-	982	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	637	-0-	-63	-0-	637	2			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
06	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-
07	682	N	525	-0-	-157	-0-	525	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	420	N	240	-0-	-180	-0-	240	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
06	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

02	196	N	82	-0-	-114	-0-	82	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

02	168	N	126	-0-	-42	-0-	126	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
03	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
04	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
*07	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	466	-0-	-66	-0-	466	2			N	-0-					-0-
03	589	X	260	-0-	-329	-0-	260	2			N	-0-					-0-
04	570	X	240	-0-	-330	-0-	240	2			N	-0-					-0-
05	527	N	344	-0-	-183	-0-	344	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	120	N	32	-0-	-88	-0-	32	2			N	-0-					-0-
05	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
06	480	N	393	-0-	-87	-0-	393	2			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	150	-0-	150	485	150	1			N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	485					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	485					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	485					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	485					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	485					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESTCO, LLC 676108
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			10
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			10
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			10
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			10
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			10
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			14
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			14
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			14
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			14
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			14
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			11
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			11
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			11
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			11
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			11
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC //CONT.// 676108
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	102	-0-	-122	-0-	7	1	95	2	Y	-0-					-0-
03	248	X	154	-0-	-94	-0-	16	1	138	2	Y	-0-					-0-
04	240	X	110	-0-	-130	-0-	7	1	103	2	Y	-0-					-0-
05	124	X	102	-0-	-22	-0-	7	1	95	2	Y	-0-					-0-
06	150	X	82	-0-	-68	-0-	6	1	76	2	Y	-0-					-0-
07	124	N	85	-0-	-39	-0-	11	1	74	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	24	-0-		-4	-0-	2	1	22	2	Y	-0-			-0-
03	80	N	80	-0-		-0-	-0-	5	1	75	2	Y	-0-			-0-
04	63	N	63	-0-		-0-	-0-	4	1	59	2	Y	-0-			-0-
05	93	N	93	-0-		-0-	-0-	7	1	86	2	Y	-0-			-0-
06	101	N	101	-0-		-0-	-0-	8	1	93	2	Y	-0-			-0-
*07	109	N	109	-0-		-0-	-0-	16	1	93	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

02	T. A.		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

02	40	N	40	-0-		-0-	-0-	40	2			Y	-0-			-0-
03	31	N	16	-0-		-15	-0-	16	2			Y	-0-			-0-
04	60	N	14	-0-		-46	-0-	14	2			Y	-0-			-0-
05	31	N	27	-0-		-4	-0-	27	2			Y	-0-			-0-
06	70	N	70	-0-		-0-	-0-	70	2			Y	-0-			-0-
07	14	N	9	-0-		-5	-0-	9	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT			-0-
07	0	X NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

02	14B2 EXT		168	-0-		168	322	168	2			Y	-0-			-0-
03	531	X	209	-0-		-322	-0-	209	2			Y	-0-			-0-
04	185	N	185	-0-		-0-	-0-	185	2			Y	-0-			-0-
05	187	N	187	-0-		-0-	-0-	187	2			Y	-0-			-0-
06	282	N	282	-0-		-0-	-0-	282	2			Y	-0-			-0-
*07	238	N	238	-0-		-0-	-0-	238	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	2			Y	-0-					-0-
04	840	N	745	-0-	-95	-0-	745	2			Y	-0-					-0-
05	868	N	776	-0-	-92	-0-	776	2			Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

02	14B2 EXT	454	-0-	454	866	454	2			Y	-0-					-0-
03	1206 X	340	-0-	-866	-0-	340	2			Y	-0-					-0-
04	237 N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
05	403 N	280	-0-	-123	-0-	280	2			Y	-0-					-0-
06	344 N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
*07	610 N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	1	-0-	1	1	1	2			Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

02	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	10	1	152	2	Y	1	1	1			-0-
							1	9									
04	210	N	143	-0-	-67	-0-	9	1	134	2	Y	-0-					-0-
05	217	N	151	-0-	-66	-0-	11	1	139	2	Y	1	1	1			-0-
							1	9									
06	150	N	70	-0-	-80	-0-	5	1	65	2	Y	-0-					-0-
07	155	N	45	-0-	-110	-0-	3	1	42	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	-0-	11	1	153	2	Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	12	1	186	2	Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	11	1	160	2	Y	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	2	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	12	1	153	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	12	1	168	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	111	-0-	-337	-0-	7	1	92	2	Y	11	6	1			9
							12	9									
03	496	X	266	-0-	-230	-0-	16	1	239	2	Y	10	12	1			7
							11	9									
04	420	X	249	-0-	-171	-0-	15	1	225	2	Y	8	6	1			9
							9	9									
05	341	X	110	-0-	-231	-0-	7	1	93	2	Y	9	12	1			6
							10	9									
06	270	X	129	-0-	-141	-0-	9	1	113	2	Y	6	6	1			6
							7	9									
07	248	N	142	-0-	-106	-0-	10	1	125	2	Y	6	6	1			6
							7	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	192	-0-	-116	-0-	12	1	172	2	Y	7	3	1			6
							8	9									
03	248	N	221	-0-	-27	-0-	13	1	197	2	Y	10	9	1			7
							11	9									
04	240	N	47	-0-	-193	-0-	3	1	40	2	Y	4	6	1			5
							4	9									
05	217	N	122	-0-	-95	-0-	9	1	113	2	Y	-0-	5	1			-0-
06	210	N	171	-0-	-39	-0-	13	1	158	2	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			-0-
							1	9									
04	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	69	2	Y	1	1	1			-0-
							1	9									
06	120	N	68	-0-	-52	-0-	5	1	63	2	Y	-0-					-0-
07	124	N	46	-0-	-78	-0-	3	1	43	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	41	2	Y	1	1	1			-0-
							1	9									
04	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
05	124	N	37	-0-	-87	-0-	3	1	33	2	Y	1	1	1			-0-
							1	9									
06	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	5	1	65	2	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

02	420	N	182	-0-	-238	-0-	12	1	166	2	Y	4	2	1			3
							4	9									
03	213	N	213	-0-	-0-	-0-	13	1	197	2	Y	3	4	1			2
							3	9									
04	225	N	225	-0-	-0-	-0-	15	1	207	2	Y	3	2	1			3
							3	9									
05	217	N	211	-0-	-6	-0-	15	1	193	2	Y	3	4	1			2
							3	9									
06	210	N	187	-0-	-23	-0-	14	1	171	2	Y	2	2	1			2
							2	9									
*07	313	N	313	-0-	-0-	-0-	23	1	288	2	Y	2	2	1			2
							2	9									

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

02	523	N	523	-0-	-0-	-0-	35	1	488	2	Y	-0-					-0-
03	527	N	419	-0-	-108	-0-	25	1	394	2	Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	44	1	618	2	Y	-0-					-0-
05	772	N	772	-0-	-0-	-0-	56	1	716	2	Y	-0-					-0-
06	705	N	705	-0-	-0-	-0-	51	1	654	2	Y	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	52	1	718	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

02	56	X	7	-0-	-49	-0-	7	2			Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	44	-0-	44	44	44	2			Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	44					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	44					Y	-0-					-0-
06	44	X	-0-	-0-	-44	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

02	252	X	240	-0-	-12	-0-	16	1	224	2	Y	-0-					-0-
03	279	X	263	-0-	-16	-0-	30	1	233	2	Y	-0-					-0-
04	270	X	262	-0-	-8	-0-	17	1	245	2	Y	-0-					-0-
05	316	X	316	-0-	-0-	-0-	23	1	293	2	Y	-0-					-0-
06	277	X	277	-0-	-0-	-0-	20	1	257	2	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	4	1	25	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

02	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

02	632	X	199	-0-	-433	-0-	199	2			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
04	150	N	59	-0-	-91	-0-	59	2			Y	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	2			Y	-0-					-0-
06	210	N	86	-0-	-124	-0-	86	2			Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-			-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-			-0-
05	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-			-0-
06	90	N	39	-0-	-51	-0-	3	1	36	2	Y	-0-			-0-
07	93	N	40	-0-	-53	-0-	8	1	32	2	Y	-0-			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	103	-0-	-37	-0-	7	1	96	2	Y	-0-			-0-
03	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-			-0-
04	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-			-0-
05	139	N	139	-0-	-0-	-0-	10	1	129	2	Y	-0-			-0-
06	613	N	613	-0-	-0-	-0-	44	1	569	2	Y	-0-			-0-
*07	637	N	637	-0-	-0-	-0-	48	1	589	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	250	-0-	-310	-0-	17	1	233	2	Y	-0-			-0-
03	620	N	488	-0-	-132	-0-	30	1	458	2	Y	-0-			-0-
04	586	N	586	-0-	-0-	-0-	39	1	547	2	Y	-0-			-0-
05	428	N	428	-0-	-0-	-0-	31	1	397	2	Y	-0-			-0-
06	499	N	499	-0-	-0-	-0-	36	1	463	2	Y	-0-			-0-
07	589	N	409	-0-	-180	-0-	31	1	378	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	428	-0-	-552	-0-	428	2			Y	-0-			-0-
03	580	N	580	-0-	-0-	-0-	580	2			Y	-0-			-0-
04	706	N	706	-0-	-0-	-0-	706	2			Y	-0-			-0-
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-			-0-
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-			-0-
07	744	N	260	-0-	-484	-0-	260	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

02	56	N	40	-0-	-16	-0-	3	1	37	2	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

02	112	N	11	-0-	-101	-0-	1	1	10	2	Y	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
04	90	N	2	-0-	-88	-0-	2	2			Y	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	2			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	5	1	7	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

02	112	N	102	-0-	-10	-0-	7	1	95	2	Y	-0-					-0-
03	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	4	1	56	2	Y	-0-					-0-
05	124	N	80	-0-	-44	-0-	6	1	74	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

02	56	N	21	-0-	-35	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	X	821	-0-	-0-	-0-	53	1	744	2	Y	22	13	1			20
							24	9									
03	725	X	725	-0-	-0-	-0-	42	1	660	2	Y	21	25	1			16
							23	9									
04	690	X	640	-0-	-50	-0-	41	1	580	2	Y	17	12	1			21
							19	9									
05	899	X	687	-0-	-212	-0-	48	1	620	2	Y	17	24	1			14
							19	9									
06	870	X	572	-0-	-298	-0-	41	1	517	2	Y	13	12	1			15
							14	9									
*07	644	N	644	-0-	-0-	-0-	45	1	586	2	Y	12	12	1			15
							13	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	225	-0-	-55	-0-	15	1	210	2	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	21	1	318	2	Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	29	1	375	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	27	1	349	2	Y	-0-					-0-
07	372	N	152	-0-	-220	-0-	11	1	141	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	405	-0-	-127	-0-	26	1	367	2	Y	11	5	1			9
							12	9									
03	527	X	406	-0-	-121	-0-	25	1	370	2	Y	10	12	1			7
							11	9									
04	510	X	410	-0-	-100	-0-	26	1	375	2	Y	8	6	1			9
							9	9									
05	496	X	349	-0-	-147	-0-	25	1	314	2	Y	9	12	1			6
							10	9									
06	480	X	329	-0-	-151	-0-	24	1	298	2	Y	6	6	1			6
							7	9									
07	403	N	301	-0-	-102	-0-	21	1	273	2	Y	6	6	1			6
							7	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	2	1	24	2	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	25	2	Y	1	1	1			-0-
							1	9									
04	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	15	2	Y	1	1	1			-0-
							1	9									
06	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	6	1	21	2	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	6	1	20	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	12	1	37	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	13	1	41	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	55	-0-	-29	-0-	12	1	43	2	Y	-0-					-0-
03	124	N	77	-0-	-47	-0-	17	1	60	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	20	1	72	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	32	1	99	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	50	1	163	2	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	46	1	109	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		96	-0-	96	378	6	1	90	2	Y	-0-					-0-
03	14B2 EXT		37	-0-	37	415	2	1	35	2	Y	-0-					-0-
04	419	X	4	-0-	-415	-0-	4	2			Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	5	1	63	2	Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	10	1	141	2	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	9	1	141	2	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	2	Y	-0-					-0-
05	155	N	118	-0-	-37	-0-	9	1	109	2	Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	9	1	109	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	2	1	6	2	Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	9	1	30	2	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	17	1	53	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	16	1	51	2	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	14	1	44	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
03	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					-0-
04	1710	N	1608	-0-	-102	-0-	1608	2			N	-0-					-0-
05	2294	N	1530	-0-	-764	-0-	1530	2			N	-0-					-0-
06	1860	N	879	-0-	-981	-0-	879	2			N	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	1615	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	371	N	371	-0-	-0-	-0-	25	1	346	2	Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	33	1	506	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	31	1	436	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	32	1	408	2	Y	-0-					-0-
06	467	N	467	-0-	-0-	-0-	34	1	433	2	Y	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	42	1	504	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	3	-0-	3	3	3	2			N	-0-					-0-
04	14B2	EXT	7	-0-	7	10	7	2			N	-0-					-0-
05	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	612	N	612	-0-	-0-	-0-	62	1	550	2	N	-0-	4	1			1
03	248	N	76	-0-	-172	-0-	7	1	67	2	N	2					3
							2	9									
04	60	N	-0-	-0-	-60	-0-					N	-0-					3
05	434	N	-0-	-0-	-434	-0-					N	1					4
06	60	N	-0-	-0-	-60	-0-					N	-0-	4	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	1					1

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	672	N	647	-0-	-25	-0-	66	1	581	2	N	-0-	4	1			1
03	826	N	826	-0-	-0-	-0-	26	1	798	2	N	2					3
							2	9									
04	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					3
05	1035	N	1035	-0-	-0-	-0-	82	1	952	2	N	1					4
							1	9									
06	780	N	650	-0-	-130	-0-	75	1	575	2	N	-0-	4	1			-0-
*07	625	N	625	-0-	-0-	-0-	81	1	543	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1166	-0-	-94	-0-	1166	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
04	1170	N	1091	-0-	-79	-0-	1091	2			N	-0-					-0-
05	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

02	252	N	125	-0-	-127	-0-	8 2	1 9	115	2	Y	2	1	1			1
03	124	N	96	-0-	-28	-0-	6 1	1 9	89	2	Y	1	1	1			1
04	275	N	275	-0-	-0-	-0-	19	1	256	2	Y	-0-					1
05	452	N	452	-0-	-0-	-0-	33	1	419	2	Y	-0-	1	1			-0-
06	387	N	387	-0-	-0-	-0-	28 2	1 9	357	2	Y	2	1	1			1
*07	332	X	332	-0-	-0-	-0-	25 1	1 9	306	2	Y	1	1	1			1

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

02	12	N	9	-0-	-3	-0-	1	1	8	2	Y	-0-					1
03	55	N	55	-0-	-0-	-0-	3 1	1 9	51	2	Y	1	1	1			1
04	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					1
05	30	N	30	-0-	-0-	-0-	2 1	1 9	27	2	Y	1	1	1			1
06	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					1
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-		-19	-0-	13	1	186	2	Y	5	3	1			4
								6	9									
03	211	N	211	-0-		-0-	-0-	13	1	192	2	Y	5	6	1			3
								6	9									
04	210	N	153	-0-		-57	-0-	10	1	137	2	Y	5	3	1			5
								6	9									
05	217	N	142	-0-		-75	-0-	10	1	128	2	Y	4	6	1			3
								4	9									
06	210	N	187	-0-		-23	-0-	13	1	171	2	Y	3	3	1			3
								3	9									
*07	181	N	181	-0-		-0-	-0-	13	1	165	2	Y	3	3	1			3
								3	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	163	-0-		-33	-0-	10	1	147	2	Y	5	3	1			4
								6	9									
03	124	N	102	-0-		-22	-0-	6	1	90	2	Y	5	6	1			3
								6	9									
04	120	N	85	-0-		-35	-0-	5	1	74	2	Y	5	3	1			5
								6	9									
05	186	N	115	-0-		-71	-0-	8	1	103	2	Y	4	6	1			3
								4	9									
06	127	N	127	-0-		-0-	-0-	9	1	115	2	Y	3	3	1			3
								3	9									
*07	129	N	129	-0-		-0-	-0-	9	1	117	2	Y	3	3	1			3
								3	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-		-4	-0-					Y	-0-					-0-
03	4	N	-0-	-0-		-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
05	147	N	147	-0-		-0-	-0-	11	1	136	2	Y	-0-					1
06	126	N	126	-0-		-0-	-0-	9	1	117	2	Y	-0-					1
07	14B2 EXT		76	-0-		76	76	5	1	71	2	Y	-0-					1

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-		-0-	-0-	18	1	253	2	Y	-0-					-0-
03	434	N	434	-0-		-0-	-0-	26	1	408	2	Y	-0-					-0-
04	424	N	424	-0-		-0-	-0-	28	1	396	2	Y	-0-					-0-
05	465	N	465	-0-		-0-	-0-	34	1	431	2	Y	-0-					-0-
06	446	N	446	-0-		-0-	-0-	32	1	414	2	Y	-0-					-0-
*07	485	N	485	-0-		-0-	-0-	33	1	452	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

02	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

02	56	N	26	-0-	-30	-0-	2	1	24	2	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	3	1	50	2	Y	1	1	1			-0-
							1	9									
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	38	2	Y	1	1	1			-0-
							1	9									
06	60	N	25	-0-	-35	-0-	2	1	23	2	Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	2	1	22	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

02	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	11	1	169	2	Y	-0-					-0-
04	180	N	155	-0-	-25	-0-	10	1	145	2	Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	11	1	136	2	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	12	1	159	2	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	15	1	177	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
03	93	N	21	-0-	-72	-0-	1	1	20	2	Y	-0-					-0-
04	120	N	16	-0-	-104	-0-	1	1	15	2	Y	-0-					-0-
05	124	N	69	-0-	-55	-0-	5	1	64	2	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
*07	83	X	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	2			Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
06	240	N	188	-0-	-52	-0-	14	1	174	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	14	1	193	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	2	1	23	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			-0-
							1	9									
04	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	6	1	81	2	Y	1	1	1			-0-
							1	9									
06	120	N	70	-0-	-50	-0-	5	1	65	2	Y	-0-					-0-
07	155	N	24	-0-	-131	-0-	2	1	22	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	45	1	632	2	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	73	1	512	2	Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	28	1	356	2	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	26	1	323	2	Y	-0-					-0-
07	434	N	273	-0-	-161	-0-	20	1	253	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	6	1	93	2	Y	-0-					-0-
04	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-
05	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

02	280	N	215	-0-	-65	-0-	14	1	201	2	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	32	1	406	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
07	434	N	289	-0-	-145	-0-	20	1	269	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

02	89	N	89	-0-	-0-	-0-	6 1	1 9	82	2	Y	1	1	1			1
03	83	N	83	-0-	-0-	-0-	5 1	1 9	77	2	Y	1	1	1			1
04	63	N	63	-0-	-0-	-0-	4 2	1 9	57	2	Y	2	1	1			2
05	93	N	54	-0-	-39	-0-	4	1	50	2	Y	-0-	1	1			1
06	90	N	50	-0-	-40	-0-	4 1	1 9	45	2	Y	1	1	1			1
07	62	N	56	-0-	-6	-0-	4 1	1 9	51	2	Y	1	1	1			1

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

02	336	N	212	-0-	-124	-0-	13 12	1 9	187	2	Y	11	6	1			9
03	186	N	183	-0-	-3	-0-	10 11	1 9	162	2	Y	10	12	1			7
04	229	N	229	-0-	-0-	-0-	15 9	1 9	205	2	Y	8	6	1			9
05	248	N	184	-0-	-64	-0-	13 10	1 9	161	2	Y	9	12	1			6
06	203	N	203	-0-	-0-	-0-	14 7	1 9	182	2	Y	6	6	1			6
07	248	N	117	-0-	-131	-0-	8 7	1 9	102	2	Y	6	6	1			6

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

02	112	N	99	-0-	-13	-0-	7	1	92	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	7	1	98	2	Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	8	1	86	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	39	1	546	2	Y	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	62	1	962	2	Y	-0-					-0-
04	842	N	842	-0-	-0-	-0-	56	1	786	2	Y	-0-					-0-
05	651	N	598	-0-	-53	-0-	43	1	555	2	Y	-0-					-0-
06	630	N	603	-0-	-27	-0-	44	1	559	2	Y	-0-					-0-
07	868	N	753	-0-	-115	-0-	59	1	694	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	4	-0-	-10	-0-	4	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	T. A.		32	-0-	32	32	2	1	30	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	279	-0-	-113	-0-	19	1	260	2	Y	-0-					1
03	682	N	444	-0-	-238	-0-	27	1	417	2	Y	-0-					1
04	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					1
05	471	N	471	-0-	-0-	-0-	34	1	437	2	Y	-0-					1
06	470	N	470	-0-	-0-	-0-	34	1	436	2	Y	-0-					1
*07	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					1

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	14	1	200	2	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	12	1	93	2	Y	-0-					-0-
04	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-					-0-
05	248	N	119	-0-	-129	-0-	9	1	110	2	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	7	1	85	2	Y	-0-					-0-
07	186	N	115	-0-	-71	-0-	8	1	107	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	34	-0-	-134	-0-	2	1	32	2	Y	-0-					-0-
03	62	N	19	-0-	-43	-0-	1	1	18	2	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	6	1	96	2	Y	1	1	1			-0-
							1	9									
04	90	N	80	-0-	-10	-0-	5	1	75	2	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	7	1	92	2	Y	1	1	1			-0-
							1	9									
06	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	2			Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	8	2	1	9	Y	1	1	1			-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	1			-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	X	418	-0-	-0-	-0-	27	1	385	2	Y	5	3	1			4
							6	9									
03	364	X	364	-0-	-0-	-0-	22	1	336	2	Y	5	6	1			3
							6	9									
04	413	X	413	-0-	-0-	-0-	27	1	380	2	Y	5	3	1			5
							6	9									
05	465	X	389	-0-	-76	-0-	28	1	357	2	Y	4	6	1			3
							4	9									
06	450	X	263	-0-	-187	-0-	19	1	241	2	Y	3	3	1			3
							3	9									
07	403	N	307	-0-	-96	-0-	23	1	281	2	Y	3	3	1			3
							3	9									

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	1	-0-	-55	-0-	1	2			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	3	1	43	2	Y	1	1	1			-0-
							1	9									
04	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	16	1	199	2	Y	1	1	1			-0-
							1	9									
06	192	N	192	-0-	-0-	-0-	14	1	178	2	Y	-0-					-0-
07	310	N	181	-0-	-129	-0-	13	1	168	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	50	2	Y	1	1	1			-0-
							1	9									
04	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	1	1	1			-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	8	1	121	2	Y	1	1	1			-0-
							1	9									
04	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	69	2	Y	1	1	1			-0-
							1	9									
06	120	N	66	-0-	-54	-0-	5	1	61	2	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	5	1	66	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	311	-0-	-193	-0-	20	1	279	2	Y	11	6	1			9
							12	9									
03	496	X	244	-0-	-252	-0-	15	1	218	2	Y	10	12	1			7
							11	9									
04	480	X	276	-0-	-204	-0-	18	1	249	2	Y	8	6	1			9
							9	9									
05	496	X	225	-0-	-271	-0-	16	1	199	2	Y	9	12	1			6
							10	9									
06	420	X	207	-0-	-213	-0-	15	1	185	2	Y	6	6	1			6
							7	9									
07	279	N	210	-0-	-69	-0-	15	1	188	2	Y	6	6	1			6
							7	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	17	-0-	17	17	1	1	16	2	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	17					Y	-0-					-0-
07	14B2	EXT	18	-0-	18	35	2	1	16	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

02	215	N	215	-0-	-0-	-0-	15	1	200	2	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	T. A.		64	-0-	64	64	4	1	60	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

02	476	N	235	-0-	-241	-0-	16	1	219	2	Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	29	1	449	2	Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	33	1	420	2	Y	-0-					-0-
06	450	N	393	-0-	-57	-0-	28	1	365	2	Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	177	-0-	-103	-0-	12	1	165	2	Y	-0-					-0-
03	310	X	183	-0-	-127	-0-	11	1	172	2	Y	-0-					-0-
04	300	X	131	-0-	-169	-0-	9	1	122	2	Y	-0-					-0-
05	248	X	135	-0-	-113	-0-	10	1	125	2	Y	-0-					-0-
06	210	X	179	-0-	-31	-0-	13	1	166	2	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		16	-0-	16	16	1	1	15	2	Y	-0-					-0-
04	14B2 EXT		36	-0-	36	52	2	1	34	2	Y	-0-					-0-
05	14B2 EXT		3	-0-	3	55	3	2			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	55					Y	-0-					-0-
*07	55	N	-0-	-0-	-55	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					3
03	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1	1	1			3
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					3
05	3	N	2	-0-	-1	-0-	1	2	1	9	Y	1	1	1			3
06	4	N	1	-0-	-3	-0-	1	2			Y	-0-					3
*07	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					3

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	2	-0-	-82	-0-	2	2			Y	-0-					1
03	31	N	2	-0-	-29	-0-	1	2	1	9	Y	1	1	1			1
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					1
05	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1	1	1			1
							1	9									
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1
*07	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	152	-0-	-184	-0-	10	1	142	2	Y	-0-					-0-
03	372	X	197	-0-	-175	-0-	12	1	185	2	Y	-0-					-0-
04	360	X	254	-0-	-106	-0-	17	1	237	2	Y	-0-					-0-
05	248	X	176	-0-	-72	-0-	13	1	163	2	Y	-0-					-0-
06	210	X	191	-0-	-19	-0-	14	1	177	2	Y	-0-					-0-
07	248	N	154	-0-	-94	-0-	11	1	143	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	21	1	335	2	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	23	1	319	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	26	1	334	2	Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	128	-0-	-40	-0-	9	1	119	2	Y	-0-					-0-
03	155	N	126	-0-	-29	-0-	8	1	118	2	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-
05	155	N	78	-0-	-77	-0-	6	1	72	2	Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	5	1	65	2	Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	119	-0-	-161	-0-	8	1	111	2	Y	-0-					-0-
03	341	N	205	-0-	-136	-0-	12	1	193	2	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					-0-
06	210	N	98	-0-	-112	-0-	7	1	91	2	Y	-0-					-0-
07	310	N	109	-0-	-201	-0-	8	1	101	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	182	-0-	-266	-0-	12 8	1 9	162	2	Y	7	3	1			6
03	496	X	264	-0-	-232	-0-	16 11	1 9	237	2	Y	10	9	1			7
04	480	X	258	-0-	-222	-0-	17 9	1 9	232	2	Y	8	6	1			9
05	281	X	281	-0-	-0-	-0-	20 10	1 9	251	2	Y	9	12	1			6
06	270	X	204	-0-	-66	-0-	14 7	1 9	183	2	Y	6	6	1			6
07	279	N	160	-0-	-119	-0-	12 7	1 9	141	2	Y	6	6	1			6

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	57	-0-	-83	-0-	4	1	53	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	120	N	35	-0-	-85	-0-	2	1	33	2	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	14	1	200	2	Y	-0-					-0-
03	217	N	138	-0-	-79	-0-	9	1	129	2	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					-0-
05	248	N	184	-0-	-64	-0-	13	1	171	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
07	279	N	150	-0-	-129	-0-	12	1	138	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

02	140	N	56	-0-	-84	-0-	4	1	52	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	12	1	153	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	12	1	168	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

02	112	N	51	-0-	-61	-0-	3	1	48	2	Y	-0-					-0-
03	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	11	1	143	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	12	1	153	2	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

02	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	21	1	318	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	118	-0-	-274	-0-	7 11	1 9	100	2	Y	10	6	1			11
03	434	N	207	-0-	-227	-0-	12 11	1 9	184	2	Y	10	12	1			9
04	270	N	266	-0-	-4	-0-	17 10	1 9	239	2	Y	9	6	1			12
05	216	N	216	-0-	-0-	-0-	15 9	1 9	192	2	Y	8	12	1			8
06	210	N	173	-0-	-37	-0-	12 8	1 9	153	2	Y	7	6	1			9
07	248	N	173	-0-	-75	-0-	12 7	1 9	154	2	Y	6	6	1			9

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	X	485	-0-	-0-	-0-	103	1	382	2	Y	-0-					-0-
03	558	X	461	-0-	-97	-0-	102	1	359	2	Y	-0-					-0-
04	540	X	405	-0-	-135	-0-	89	1	316	2	Y	-0-					-0-
05	558	X	362	-0-	-196	-0-	88	1	274	2	Y	-0-					-0-
06	540	X	329	-0-	-211	-0-	80	1	249	2	Y	-0-					-0-
07	403	N	350	-0-	-53	-0-	85	1	265	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	235	-0-	-185	-0-	50	1	185	2	Y	-0-					-0-
03	465	X	343	-0-	-122	-0-	76	1	267	2	Y	-0-					-0-
04	450	X	346	-0-	-104	-0-	76	1	270	2	Y	-0-					-0-
05	403	X	330	-0-	-73	-0-	81	1	249	2	Y	-0-					-0-
06	390	X	336	-0-	-54	-0-	81	1	255	2	Y	-0-					-0-
07	341	N	292	-0-	-49	-0-	70	1	222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	6	1	23	2	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	11	1	40	2	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	14	1	49	2	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	21	1	66	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	33	1	105	2	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	34	1	109	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

02	280	X	152	-0-	-128	-0-	10	1	142	2	Y	-0-					-0-
03	310	X	97	-0-	-213	-0-	6	1	91	2	Y	-0-					-0-
04	300	X	119	-0-	-181	-0-	8	1	111	2	Y	-0-					-0-
05	248	X	117	-0-	-131	-0-	9	1	108	2	Y	-0-					-0-
06	180	X	121	-0-	-59	-0-	9	1	112	2	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	8	1	95	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

02	196	N	170	-0-	-26	-0-	11 6	1 9	153	2	Y	5	4	1			4
03	124	N	80	-0-	-44	-0-	5 6	1 9	69	2	Y	5	6	1			3
04	120	N	101	-0-	-19	-0-	6 6	1 9	89	2	Y	5	3	1			5
05	186	N	93	-0-	-93	-0-	6 4	1 9	83	2	Y	4	6	1			3
06	90	N	52	-0-	-38	-0-	4 3	1 9	45	2	Y	3	3	1			3
07	93	N	89	-0-	-4	-0-	6 3	1 9	80	2	Y	3	3	1			3

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

02	504	N	406	-0-	-98	-0-	26 12	1 9	368	2	Y	11	6	1			9
03	433	N	433	-0-	-0-	-0-	27 11	1 9	395	2	Y	10	12	1			7
04	421	N	421	-0-	-0-	-0-	27 9	1 9	385	2	Y	8	6	1			9
05	465	N	337	-0-	-128	-0-	24 10	1 9	303	2	Y	9	12	1			6
06	420	N	356	-0-	-64	-0-	26 7	1 9	323	2	Y	6	6	1			6
07	434	N	231	-0-	-203	-0-	16 7	1 9	208	2	Y	6	6	1			6

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

02	28	N	27	-0-	-1	-0-	6	1	21	2	Y	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	2	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	X	290	-0-	-0-	-0-	19	1	260	2	Y	10	6	1			11
							11	9									
03	339	X	339	-0-	-0-	-0-	20	1	308	2	Y	10	12	1			9
							11	9									
04	360	X	248	-0-	-112	-0-	16	1	222	2	Y	9	6	1			12
							10	9									
05	372	X	267	-0-	-105	-0-	19	1	239	2	Y	8	12	1			8
							9	9									
06	360	X	315	-0-	-45	-0-	23	1	284	2	Y	7	6	1			9
							8	9									
*07	256	N	256	-0-	-0-	-0-	19	1	230	2	Y	6	6	1			9
							7	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	68	1	251	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	59	1	220	2	Y	-0-					-0-
04	300	N	184	-0-	-116	-0-	40	1	144	2	Y	-0-					-0-
05	341	N	49	-0-	-292	-0-	12	1	37	2	Y	-0-					-0-
06	270	N	34	-0-	-236	-0-	8	1	26	2	Y	-0-					-0-
07	186	N	55	-0-	-131	-0-	13	1	42	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	26	-0-	-58	-0-	2	1	24	2	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	48	2	Y	1	1	1			-0-
							1	9									
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	46	2	Y	1	1	1			-0-
							1	9									
06	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	10	-0-	-102	-0-	2	1	8	2	Y	-0-					-0-
03	124	N	35	-0-	-89	-0-	8	1	27	2	Y	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	2	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	10	1	32	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	7	1	21	2	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	108	-0-	-88	-0-	7	1	101	2	Y	-0-					-0-
03	186	X	71	-0-	-115	-0-	4	1	67	2	Y	-0-					-0-
04	180	X	81	-0-	-99	-0-	5	1	76	2	Y	-0-					-0-
05	124	X	96	-0-	-28	-0-	7	1	89	2	Y	-0-					-0-
06	120	X	96	-0-	-24	-0-	7	1	89	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	7	1	77	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	X	1	-0-		-47	-0-	1	2			Y	-0-					-0-
03	15	N	11	-0-		-4	-0-	11	2			Y	-0-					-0-
04	26	N	26	-0-		-0-	-0-	26	2			Y	-0-					-0-
05	30	N	30	-0-		-0-	-0-	30	2			Y	-0-					-0-
06	11	N	9	-0-		-2	-0-	9	2			Y	-0-					-0-
07	31	N	21	-0-		-10	-0-	21	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	164	-0-		-88	-0-	11	1	153	2	Y	-0-					1
03	279	N	237	-0-		-42	-0-	14	1	223	2	Y	-0-					1
04	300	N	269	-0-		-31	-0-	18	1	251	2	Y	-0-					1
05	284	N	284	-0-		-0-	-0-	21	1	263	2	Y	-0-					1
06	259	N	259	-0-		-0-	-0-	19	1	240	2	Y	-0-					1
*07	284	N	284	-0-		-0-	-0-	19	1	265	2	Y	-0-					1

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-		-6	-0-	1	1	21	2	Y	-0-					-0-
03	117	N	117	-0-		-0-	-0-	7	1	110	2	Y	-0-					-0-
04	90	N	90	-0-		-0-	-0-	6	1	84	2	Y	-0-					-0-
05	31	N	25	-0-		-6	-0-	2	1	23	2	Y	-0-					-0-
06	120	N	39	-0-		-81	-0-	3	1	36	2	Y	-0-					-0-
07	93	N	37	-0-		-56	-0-	3	1	34	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-		-0-	-0-	30	1	421	2	Y	-0-					-0-
03	485	N	485	-0-		-0-	-0-	29	1	456	2	Y	-0-					-0-
04	488	N	488	-0-		-0-	-0-	32	1	456	2	Y	-0-					-0-
05	514	N	514	-0-		-0-	-0-	37	1	477	2	Y	-0-					-0-
06	470	N	470	-0-		-0-	-0-	34	1	436	2	Y	-0-					-0-
*07	498	N	498	-0-		-0-	-0-	34	1	464	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	109	-0-		-87	-0-	7	1	102	2	Y	-0-					-0-
03	110	N	110	-0-		-0-	-0-	13	1	97	2	Y	-0-					-0-
04	120	N	69	-0-		-51	-0-	5	1	64	2	Y	-0-					-0-
05	124	N	14	-0-		-110	-0-	1	1	13	2	Y	-0-					-0-
06	120	N	117	-0-		-3	-0-	9	1	108	2	Y	-0-					-0-
07	62	N	18	-0-		-44	-0-	1	1	17	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

02	252	X	201	-0-	-51	-0-	13	1	188	2	Y	-0-					-0-
03	302	X	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-
04	270	X	262	-0-	-8	-0-	17	1	245	2	Y	-0-					-0-
05	281	X	281	-0-	-0-	-0-	20	1	261	2	Y	-0-					-0-
06	300	X	197	-0-	-103	-0-	15	1	182	2	Y	-0-					-0-
07	279	N	180	-0-	-99	-0-	13	1	167	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

02	364	X	116	-0-	-248	-0-	7	1	103	2	Y	5	3	1			5
							6	9									
03	403	X	232	-0-	-171	-0-	14	1	212	2	Y	5	6	1			4
							6	9									
04	240	X	231	-0-	-9	-0-	15	1	212	2	Y	4	3	1			5
							4	9									
05	186	X	171	-0-	-15	-0-	12	1	155	2	Y	4	6	1			3
							4	9									
06	210	X	166	-0-	-44	-0-	12	1	150	2	Y	4	3	1			4
							4	9									
07	217	N	127	-0-	-90	-0-	9	1	115	2	Y	3	3	1			4
							3	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

02	84	N	26	-0-	-58	-0-	2	1	24	2	Y	-0-					1
03	124	N	26	-0-	-98	-0-	2	1	24	2	Y	-0-					1
04	60	N	49	-0-	-11	-0-	3	1	46	2	Y	-0-					1
05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	62	N	6	-0-	-56	-0-	6	2			Y	-0-					1

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

02	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	20	1	316	2	Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	23	1	320	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	26	1	334	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	24	1	305	2	Y	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

02	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	4	1	56	2	Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-		-0-	31	1	438	2	Y	-0-					-0-
03	465	N	411	-0-	-54		-0-	25	1	386	2	Y	-0-					-0-
04	450	N	378	-0-	-72		-0-	25	1	353	2	Y	-0-					-0-
05	465	N	346	-0-	-119		-0-	25	1	321	2	Y	-0-					-0-
06	404	N	404	-0-	-0-		-0-	29	1	375	2	Y	-0-					-0-
*07	430	N	430	-0-	-0-		-0-	33	1	397	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-		-0-	18	1	258	2	Y	-0-					-0-
03	279	N	231	-0-	-48		-0-	14	1	217	2	Y	-0-					-0-
04	270	N	200	-0-	-70		-0-	13	1	187	2	Y	-0-					-0-
05	279	N	198	-0-	-81		-0-	14	1	184	2	Y	-0-					-0-
06	221	N	221	-0-	-0-		-0-	16	1	205	2	Y	-0-					-0-
*07	233	N	233	-0-	-0-		-0-	18	1	215	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-		-0-	46	1	659	2	Y	-0-					-0-
03	528	N	528	-0-	-0-		-0-	31	1	497	2	Y	-0-					-0-
04	275	N	275	-0-	-0-		-0-	18	1	257	2	Y	-0-					-0-
05	372	N	279	-0-	-93		-0-	20	1	259	2	Y	-0-					-0-
06	360	N	347	-0-	-13		-0-	25	1	322	2	Y	-0-					-0-
*07	332	N	332	-0-	-0-		-0-	24	1	308	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-		-0-	90	2			Y	-0-					-0-
03	112	N	112	-0-	-0-		-0-	112	2			Y	-0-					-0-
04	117	N	117	-0-	-0-		-0-	117	2			Y	-0-					-0-
05	85	N	85	-0-	-0-		-0-	85	2			Y	-0-					-0-
06	157	N	157	-0-	-0-		-0-	157	2			Y	-0-					-0-
*07	433	N	433	-0-	-0-		-0-	433	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	84	-0-	-56		-0-	6	1	78	2	Y	-0-					-0-
03	186	N	78	-0-	-108		-0-	5	1	73	2	Y	-0-					-0-
04	120	N	81	-0-	-39		-0-	5	1	76	2	Y	-0-					-0-
05	137	N	137	-0-	-0-		-0-	10	1	127	2	Y	-0-					-0-
06	258	N	258	-0-	-0-		-0-	21	1	237	2	Y	-0-					-0-
*07	163	N	163	-0-	-0-		-0-	11	1	152	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	7	1	89	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	528	-0-	-1656	-0-	528	2			Y	-0-					-0-
03	2263	N	112	-0-	-2151	-0-	112	2			Y	-0-					-0-
04	1170	N	93	-0-	-1077	-0-	93	2			Y	-0-					-0-
05	589	N	30	-0-	-559	-0-	30	2			Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
*07	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	15	-0-	-13	-0-	3	1	12	2	Y	-0-					-0-
03	31	X	7	-0-	-24	-0-	2	1	5	2	Y	-0-					-0-
04	30	X	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	X	15	-0-	-16	-0-	4	1	11	2	Y	-0-					-0-
06	30	X	1	-0-	-29	-0-	1	2			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	2	1	5	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	9	1	109	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	41	-0-	-183	-0-	3	1	38	2	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	16	1	255	2	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	26	1	334	2	Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	24	1	332	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	417	-0-	417	1052	28	1	389	2	Y	-0-					-0-
03	14B2	EXT	360	-0-	360	1412	22	1	338	2	Y	-0-					-0-
04	1754	X	342	-0-	-1412	-0-	23	1	319	2	Y	-0-					-0-
05	465	N	333	-0-	-132	-0-	24	1	309	2	Y	-0-					-0-
06	360	N	282	-0-	-78	-0-	20	1	262	2	Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	21	1	289	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	19	1	262	2	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	21	1	296	2	Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	24	1	310	2	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	22	1	283	2	Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
03	217	N	174	-0-	-43	-0-	11	1	163	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	2	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	12	1	153	2	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	6	-0-	6	6	6	2			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1204	-0-	1204	1364	1204	2			Y	-0-					-0-
03	1528	X	164	-0-	-1364	-0-	164	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	558	N	219	-0-	-339	-0-	219	2			Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
07	T. A.		106	-0-	106	106	106	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

02	902	N	902	-0-	-0-	-0-	60	1	842	2	Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	32	1	477	2	Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	35	1	449	2	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	29	1	372	2	Y	-0-					-0-
07	465	N	414	-0-	-51	-0-	32	1	382	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

02	224	X	166	-0-	-58	-0-	11	1	155	2	Y	-0-					-0-
03	248	X	157	-0-	-91	-0-	23	1	134	2	Y	-0-					-0-
04	270	X	172	-0-	-98	-0-	11	1	161	2	Y	-0-					-0-
05	279	X	78	-0-	-201	-0-	6	1	72	2	Y	-0-					-0-
06	270	X	137	-0-	-133	-0-	10	1	127	2	Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	16	1	115	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

02	392	N	355	-0-	-37	-0-	24	1	331	2	Y	-0-					-0-
03	403	N	358	-0-	-45	-0-	22	1	336	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
05	403	N	284	-0-	-119	-0-	21	1	263	2	Y	-0-					-0-
06	360	N	259	-0-	-101	-0-	19	1	240	2	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	198	-0-	-306	-0-	13 1		185 2		Y	-0-					-0-
03	558	N	426	-0-	-132	-0-	26 1		400 2		Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	34 1		479 2		Y	-0-					-0-
05	499	N	499	-0-	-0-	-0-	36 1		463 2		Y	-0-					-0-
06	420	N	399	-0-	-21	-0-	29 1		370 2		Y	-0-					-0-
07	DLQ G-10		411	-0-	411	411	28 1		383 2		Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	X	621	-0-	-0-	-0-	40 1 24 9		557 2		Y	22	13 1				20
03	651	X	517	-0-	-134	-0-	30 1 23 9		464 2		Y	21	25 1				16
04	660	X	448	-0-	-212	-0-	28 1 19 9		401 2		Y	17	12 1				21
05	682	X	379	-0-	-303	-0-	26 1 19 9		334 2		Y	17	24 1				14
06	660	X	272	-0-	-388	-0-	19 1 14 9		239 2		Y	13	12 1				15
07	DLQ G-10		264	-0-	264	264	19 1 13 9		232 2		Y	12	12 1				15

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	37 1		147 2		Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	37 1		142 2		Y	-0-					-0-
04	210	N	131	-0-	-79	-0-	29 1		102 2		Y	-0-					-0-
05	217	N	147	-0-	-70	-0-	35 1		112 2		Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	41 1		132 2		Y	-0-					-0-
07	DLQ G-10		270	-0-	270	270	65 1		205 2		Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	275	-0-	-61	-0-	61 1		214 2		Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	66 1		242 2		Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	76 1		270 2		Y	-0-					-0-
05	310	N	256	-0-	-54	-0-	63 1		193 2		Y	-0-					-0-
06	300	N	236	-0-	-64	-0-	57 1		179 2		Y	-0-					-0-
07	DLQ G-10		228	-0-	228	228	55 1		173 2		Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	293	-0-	-127	-0-	19	1	268	2	Y	5	3	1			4
							6	9									
03	310	X	267	-0-	-43	-0-	17	1	244	2	Y	5	6	1			3
							6	9									
04	400	X	400	-0-	-0-	-0-	26	1	366	2	Y	7	3	1			7
							8	9									
05	347	X	347	-0-	-0-	-0-	24	1	313	2	Y	9	10	1			6
							10	9									
06	433	X	433	-0-	-0-	-0-	31	1	395	2	Y	6	6	1			6
							7	9									
*07	433	N	433	-0-	-0-	-0-	30	1	396	2	Y	6	6	1			6
							7	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	37	-0-	-131	-0-	2	1	33	2	Y	2	1	1			1
							2	9									
03	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1	1	1			1
							1	9									
04	190	N	190	-0-	-0-	-0-	11	1	178	2	Y	1	1	1			1
							1	9									
05	162	N	162	-0-	-0-	-0-	12	1	149	2	Y	1	1	1			1
							1	9									
06	150	N	150	-0-	-0-	-0-	11	1	138	2	Y	1	1	1			1
							1	9									
07	186	N	164	-0-	-22	-0-	12	1	151	2	Y	1	1	1			1
							1	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	193	-0-	-3	-0-	13	1	180	2	Y	-0-					-0-
03	217	X	212	-0-	-5	-0-	31	1	181	2	Y	-0-					-0-
04	210	X	168	-0-	-42	-0-	11	1	157	2	Y	-0-					-0-
05	217	X	168	-0-	-49	-0-	12	1	156	2	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	16	1	198	2	Y	-0-					-0-
07	186	N	151	-0-	-35	-0-	11	1	140	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	5	1	72	2	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
07	124	N	55	-0-	-69	-0-	4	1	51	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	7	1	99	2	Y	-0-					-0-
03	186	N	110	-0-	-76	-0-	7	1	103	2	Y	-0-					-0-
04	180	N	61	-0-	-119	-0-	4	1	57	2	Y	-0-					-0-
05	124	N	40	-0-	-84	-0-	3	1	37	2	Y	-0-					-0-
06	120	N	18	-0-	-102	-0-	1	1	17	2	Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	199	-0-	-81	-0-	13 10	1 9	176	2	Y	9	5	1			7
03	78	N	78	-0-	-0-	-0-	4 6	1 9	68	2	Y	5	9	1			3
04	240	N	155	-0-	-85	-0-	10 6	1 9	139	2	Y	5	3	1			5
05	217	N	159	-0-	-58	-0-	11 4	1 9	144	2	Y	4	6	1			3
06	150	N	150	-0-	-0-	-0-	11 3	1 9	136	2	Y	3	3	1			3
*07	309	N	309	-0-	-0-	-0-	22 3	1 9	284	2	Y	3	3	1			3

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	381	-0-	-151	-0-	25 12	1 9	344	2	Y	11	7	1			9
03	589	X	394	-0-	-195	-0-	24 11	1 9	359	2	Y	10	12	1			7
04	450	X	373	-0-	-77	-0-	24 9	1 9	340	2	Y	8	6	1			9
05	465	X	390	-0-	-75	-0-	28 10	1 9	352	2	Y	9	12	1			6
06	450	X	409	-0-	-41	-0-	30 7	1 9	372	2	Y	6	6	1			6
07	372	N	335	-0-	-37	-0-	24 7	1 9	304	2	Y	6	6	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	X	540	-0-	-0-	-0-	36	1	504	2	Y	-0-					-0-
03	558	X	500	-0-	-58	-0-	31	1	469	2	Y	-0-					-0-
04	660	X	316	-0-	-344	-0-	21	1	295	2	Y	-0-					-0-
05	682	X	358	-0-	-324	-0-	26	1	332	2	Y	-0-					-0-
06	660	X	420	-0-	-240	-0-	31	1	389	2	Y	-0-					-0-
07	341	N	291	-0-	-50	-0-	22	1	269	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	111	2	Y	1	1	1			-0-
							1	9									
04	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	2	1	23	2	Y	1	1	1			-0-
							1	9									
06	120	N	25	-0-	-95	-0-	2	1	23	2	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	21	1	292	2	Y	5	3	1			4
							6	9									
03	372	N	351	-0-	-21	-0-	21	1	324	2	Y	5	6	1			3
							6	9									
04	480	N	323	-0-	-157	-0-	21	1	296	2	Y	5	3	1			5
							6	9									
05	341	N	266	-0-	-75	-0-	19	1	243	2	Y	4	6	1			3
							4	9									
06	330	N	228	-0-	-102	-0-	17	1	208	2	Y	3	3	1			3
							3	9									
07	310	N	241	-0-	-69	-0-	17	1	221	2	Y	3	3	1			3
							3	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	81	-0-	-227	-0-	5	1	70	2	Y	5	3	1			4
							6	9									
03	341	X	174	-0-	-167	-0-	11	1	157	2	Y	5	6	1			3
							6	9									
04	180	X	177	-0-	-3	-0-	11	1	160	2	Y	5	3	1			5
							6	9									
05	144	X	144	-0-	-0-	-0-	10	1	130	2	Y	4	6	1			3
							4	9									
06	180	X	129	-0-	-51	-0-	9	1	117	2	Y	3	3	1			3
							3	9									
07	186	N	168	-0-	-18	-0-	12	1	153	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	6	1	85	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	8	1	93	2	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	35	1	128	2	Y	-0-					-0-
03	186	N	127	-0-	-59	-0-	27	1	100	2	Y	-0-					-0-
04	210	N	154	-0-	-56	-0-	34	1	120	2	Y	-0-					-0-
05	186	N	136	-0-	-50	-0-	33	1	103	2	Y	-0-					-0-
06	120	N	61	-0-	-59	-0-	15	1	46	2	Y	-0-					-0-
07	155	N	53	-0-	-102	-0-	13	1	40	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	26	-0-	-30	-0-	2	1	24	2	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	48	2	Y	1	1	1			-0-
							1	9									
04	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	46	2	Y	1	1	1			-0-
							1	9									
06	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	32	1	453	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	22	1	344	2	Y	1	1	1			-0-
							1	9									
04	330	N	317	-0-	-13	-0-	21	1	296	2	Y	-0-					-0-
05	341	N	335	-0-	-6	-0-	24	1	310	2	Y	1	1	1			-0-
							1	9									
06	330	N	305	-0-	-25	-0-	22	1	283	2	Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	X	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
03	248	X	169	-0-	-79	-0-	10	1	159	2	Y	-0-					-0-
04	300	X	135	-0-	-165	-0-	9	1	126	2	Y	-0-					-0-
05	310	X	163	-0-	-147	-0-	12	1	151	2	Y	-0-					-0-
06	300	X	193	-0-	-107	-0-	14	1	179	2	Y	-0-					-0-
07	155	N	113	-0-	-42	-0-	8	1	105	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	246	-0-	-118	-0-	16	1	230	2	Y	-0-					-0-
03	341	N	221	-0-	-120	-0-	13	1	208	2	Y	-0-					-0-
04	330	N	183	-0-	-147	-0-	12	1	171	2	Y	-0-					-0-
05	279	N	232	-0-	-47	-0-	17	1	215	2	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	2	Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	14	1	192	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		197	-0-	197	203	13	1	184	2	Y	-0-					-0-
03	14B2 EXT		3	-0-	3	206	3	2			Y	-0-					-0-
04	206	X	-0-	-0-	-206	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
07	14B2 EXT		5	-0-	5	5	5	2			Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	8	1	60	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	185	-0-	-67	-0-	12	1	173	2	Y	-0-					-0-
03	279	X	162	-0-	-117	-0-	22	1	140	2	Y	-0-					-0-
04	181	X	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
05	217	X	115	-0-	-102	-0-	8	1	107	2	Y	-0-					-0-
06	210	X	133	-0-	-77	-0-	10	1	123	2	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	13	1	162	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	X	489	-0-	-0-	-0-	33	1	456	2	Y	-0-					-0-
03	651	X	404	-0-	-247	-0-	48	1	356	2	Y	-0-					-0-
04	630	X	313	-0-	-317	-0-	21	1	292	2	Y	-0-					-0-
05	651	X	309	-0-	-342	-0-	22	1	287	2	Y	-0-					-0-
06	570	X	341	-0-	-229	-0-	25	1	316	2	Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	19	1	240	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	19	1	262	2	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	19	1	273	2	Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	23	1	299	2	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	22	1	283	2	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	10	1	143	2	Y	-0-					-0-
03	217	N	148	-0-	-69	-0-	9	1	139	2	Y	-0-					-0-
04	270	N	122	-0-	-148	-0-	8	1	114	2	Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	9	1	119	2	Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	9	1	109	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	17	1	266	2	Y	-0-					-0-
04	270	N	184	-0-	-86	-0-	12	1	172	2	Y	-0-					-0-
05	248	N	135	-0-	-113	-0-	10	1	125	2	Y	-0-					-0-
06	270	N	127	-0-	-143	-0-	9	1	118	2	Y	-0-					-0-
07	186	N	95	-0-	-91	-0-	7	1	88	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	409	-0-	-39	-0-	27	1	382	2	Y	-0-					-0-
03	527	X	367	-0-	-160	-0-	23	1	344	2	Y	-0-					-0-
04	510	X	285	-0-	-225	-0-	19	1	266	2	Y	-0-					-0-
05	527	X	303	-0-	-224	-0-	22	1	281	2	Y	-0-					-0-
06	510	X	393	-0-	-117	-0-	29	1	364	2	Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	20	1	247	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	312	-0-	-136	-0-	20	1	280	2	Y	11	5	1			9
							12	9									
03	496	X	230	-0-	-266	-0-	14	1	205	2	Y	10	12	1			7
							11	9									
04	480	X	315	-0-	-165	-0-	20	1	286	2	Y	8	6	1			9
							9	9									
05	341	X	248	-0-	-93	-0-	17	1	221	2	Y	9	12	1			6
							10	9									
06	358	X	358	-0-	-0-	-0-	26	1	325	2	Y	6	6	1			6
							7	9									
07	310	N	271	-0-	-39	-0-	19	1	245	2	Y	6	6	1			6
							7	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	185	-0-	-39	-0-	12	1	167	2	Y	5	3	1			4
							6	9									
03	382	N	382	-0-	-0-	-0-	23	1	351	2	Y	7	6	1			5
							8	9									
04	250	N	250	-0-	-0-	-0-	15	1	226	2	Y	8	4	1			9
							9	9									
05	219	N	219	-0-	-0-	-0-	15	1	194	2	Y	9	12	1			6
							10	9									
06	360	N	257	-0-	-103	-0-	18	1	232	2	Y	6	6	1			6
							7	9									
07	248	N	166	-0-	-82	-0-	11	1	148	2	Y	6	6	1			6
							7	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	434	-0-	-98	-0-	28	1	394	2	Y	11	6	1			9
							12	9									
03	458	X	458	-0-	-0-	-0-	28	1	419	2	Y	10	12	1			7
							11	9									
04	480	X	400	-0-	-80	-0-	26	1	365	2	Y	8	6	1			9
							9	9									
05	496	X	355	-0-	-141	-0-	25	1	320	2	Y	9	12	1			6
							10	9									
06	480	X	344	-0-	-136	-0-	25	1	312	2	Y	6	6	1			6
							7	9									
07	403	N	299	-0-	-104	-0-	21	1	271	2	Y	6	6	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	48	1	680	2	Y	5	3	1			4
							6	9									
03	839	N	839	-0-	-0-	-0-	51	1	784	2	Y	4	5	1			3
							4	9									
04	808	N	808	-0-	-0-	-0-	53	1	752	2	Y	3	2	1			4
							3	9									
05	854	N	854	-0-	-0-	-0-	62	1	788	2	Y	4	5	1			3
							4	9									
06	810	N	705	-0-	-105	-0-	51	1	651	2	Y	3	3	1			3
							3	9									
*07	855	N	855	-0-	-0-	-0-	58	1	794	2	Y	3	3	1			3
							3	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

02	T. A.		136	-0-	136	136	9	1	127	2	Y	-0-					-0-
03	T. A.		154	-0-	154	290	9	1	145	2	Y	-0-					-0-
04	T. A.		12	-0-	12	302	1	1	11	2	Y	-0-					-0-
05	302	X	-0-	-0-	-302	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

02	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
04	90	N	47	-0-	-43	-0-	3	1	44	2	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	6	1	72	2	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	4	1	54	2	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

02	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	14	1	175	2	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	19	1	245	2	Y	-0-					-0-
07	217	N	44	-0-	-173	-0-	3	1	41	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
06	T. A.		176	-0-	176	187	13	1	163	2	Y	-0-					-0-
07	T. A.		147	-0-	147	334	12	1	135	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		266	-0-	266	266	17	1	249	2	Y	-0-					-0-
03	14B2 EXT		577	-0-	577	843	33	1	544	2	Y	-0-					-0-
04	14B2 EXT		413	-0-	413	1256	27	1	386	2	Y	-0-					-0-
05	1673	X	417	-0-	-1256	-0-	30	1	387	2	Y	-0-					-0-
06	570	N	430	-0-	-140	-0-	31	1	399	2	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	31	1	392	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		326	-0-	326	326	23	1	303	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

02	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	9	1	143	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
05	217	N	176	-0-	-41	-0-	13	1	163	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
07	217	N	101	-0-	-116	-0-	8	1	93	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

02	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	354	-0-	-150	-0-	23	1	319	2	Y	11	6	1			9
							12	9									
03	372	X	266	-0-	-106	-0-	16	1	239	2	Y	10	12	1			7
							11	9									
04	358	X	358	-0-	-0-	-0-	23	1	326	2	Y	8	6	1			9
							9	9									
05	403	X	231	-0-	-172	-0-	16	1	207	2	Y	7	12	1			4
							8	9									
06	390	X	162	-0-	-228	-0-	12	1	147	2	Y	3	4	1			3
							3	9									
07	372	N	172	-0-	-200	-0-	14	1	155	2	Y	3	3	1			3
							3	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	270	-0-	-94	-0-	18	1	252	2	Y	-0-					-0-
03	403	N	247	-0-	-156	-0-	15	1	232	2	Y	-0-					-0-
04	390	N	269	-0-	-121	-0-	18	1	251	2	Y	-0-					-0-
05	310	N	271	-0-	-39	-0-	20	1	251	2	Y	-0-					-0-
06	240	N	190	-0-	-50	-0-	14	1	176	2	Y	-0-					-0-
07	279	N	207	-0-	-72	-0-	14	1	193	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	100	-0-	-40	-0-	7	1	93	2	Y	-0-					-0-
03	279	N	103	-0-	-176	-0-	6	1	97	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	17	1	218	2	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-
03	447	N	447	-0-	-0-	-0-	27	1	420	2	Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	34	1	430	2	Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	31	1	392	2	Y	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	X	267	-0-	-0-	-0-	17	1	239	2	Y	10	6	1			9
							11	9									
03	310	X	285	-0-	-25	-0-	17	1	257	2	Y	10	12	1			7
							11	9									
04	300	X	269	-0-	-31	-0-	17	1	242	2	Y	9	6	1			10
							10	9									
05	310	X	256	-0-	-54	-0-	18	1	229	2	Y	8	12	1			6
							9	9									
06	300	X	226	-0-	-74	-0-	16	1	202	2	Y	7	6	1			7
							8	9									
07	279	N	266	-0-	-13	-0-	19	1	240	2	Y	6	6	1			7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	41	1	355	2	N	1	9	1			3
							1	9									
03	691	N	691	-0-	-0-	-0-	23	1	664	2	N	4					7
							4	9									
04	360	N	80	-0-	-280	-0-	4	1	76	2	N	-0-					7
05	372	N	343	-0-	-29	-0-	26	1	315	2	N	2					9
							2	9									
06	360	N	208	-0-	-152	-0-	24	1	182	2	N	2	10	1			1
							2	9									
*07	201	N	201	-0-	-0-	-0-	26	1	174	2	N	1					2
							1	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

02	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
03	310	N	237	-0-	-73	-0-	14	1	223	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
05	310	N	284	-0-	-26	-0-	21	1	263	2	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

02	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
07	T. A.		100	-0-	100	100	7	1	93	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

02	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	18	1	272	2	Y	1	1	1			-0-
							1	9									
04	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	26	1	334	2	Y	1	1	1			-0-
							1	9									
06	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					-0-
07	372	N	349	-0-	-23	-0-	24	1	325	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

02	28	N	10	-0-	-18	-0-	1	1	9	2	Y	-0-					1
03	42	N	42	-0-	-0-	-0-	3	1	38	2	Y	1	1	1			1
							1	9									
04	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					1
05	26	N	26	-0-	-0-	-0-	2	1	23	2	Y	1	1	1			1
							1	9									
06	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					1
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31	-0-	9	1	122	2	Y	5	3	1			4
							6	9									
03	217	N	95	-0-	-122	-0-	5	1	84	2	Y	5	6	1			3
							6	9									
04	180	N	84	-0-	-96	-0-	5	1	73	2	Y	5	3	1			5
							6	9									
05	286	N	286	-0-	-0-	-0-	21	1	261	2	Y	4	6	1			3
							4	9									
06	238	N	238	-0-	-0-	-0-	17	1	218	2	Y	3	3	1			3
							3	9									
*07	211	N	211	-0-	-0-	-0-	16	1	192	2	Y	3	3	1			3
							3	9									

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

02	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	6	1	93	2	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	7	1	95	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

02	978	N	978	-0-	-0-	-0-	65	1	913	2	Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	54	1	839	2	Y	-0-					-0-
04	870	N	818	-0-	-52	-0-	54	1	764	2	Y	-0-					-0-
05	899	N	797	-0-	-102	-0-	58	1	739	2	Y	-0-					-0-
06	870	N	729	-0-	-141	-0-	53	1	676	2	Y	-0-					-0-
07	837	N	800	-0-	-37	-0-	54	1	746	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
03	93	N	53	-0-	-40	-0-	6	1	47	2	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
05	93	N	44	-0-	-49	-0-	3	1	41	2	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

02	420	N	286	-0-	-134	-0-	19	1	267	2	Y	-0-					1
03	465	N	364	-0-	-101	-0-	22	1	342	2	Y	-0-					1
04	420	N	370	-0-	-50	-0-	24	1	346	2	Y	-0-					1
05	334	N	334	-0-	-0-	-0-	24	1	310	2	Y	-0-					1
06	423	N	423	-0-	-0-	-0-	31	1	392	2	Y	-0-					1
*07	401	N	401	-0-	-0-	-0-	27	1	374	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	12	1	170	2	Y	5	3	1			4
							6	9									
03	223	N	223	-0-	-0-	-0-	13	1	204	2	Y	5	6	1			3
							6	9									
04	180	N	85	-0-	-95	-0-	5	1	74	2	Y	5	3	1			5
							6	9									
05	217	N	76	-0-	-141	-0-	5	1	69	2	Y	2	6	1			1
							2	9									
06	210	N	24	-0-	-186	-0-	2	1	22	2	Y	-0-	1	1			-0-
07	93	N	19	-0-	-74	-0-	1	1	18	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	295	-0-	-125	-0-	20	1	275	2	Y	-0-					-0-
03	341	X	298	-0-	-43	-0-	18	1	280	2	Y	-0-					-0-
04	360	X	202	-0-	-158	-0-	13	1	189	2	Y	-0-					-0-
05	372	X	222	-0-	-150	-0-	16	1	206	2	Y	-0-					-0-
06	360	X	185	-0-	-175	-0-	14	1	171	2	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	15	1	185	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	27	-0-	-85	-0-	6	1	21	2	Y	-0-					-0-
03	93	N	51	-0-	-42	-0-	11	1	40	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	14	1	48	2	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	18	1	54	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	22	1	69	2	Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	27	1	87	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	18	1	157	2	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	47	1	477	2	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	45	1	347	2	N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	44	1	295	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

02	700	N	212	-0-	-488	-0-	21	1	191	2	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	15	1	384	2	N	-0-					-0-
04	270	N	87	-0-	-183	-0-	4	1	83	2	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	46	1	547	2	N	-0-					-0-
06	390	N	358	-0-	-32	-0-	42	1	316	2	N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	51	1	340	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

02	644	N	245	-0-	-399	-0-	24	1	221	2	N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	26	1	746	2	N	-0-					-0-
04	450	N	93	-0-	-357	-0-	4	1	89	2	N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
06	750	N	435	-0-	-315	-0-	50	1	385	2	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	54	1	362	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

02	477	N	477	-0-	-0-	-0-	48	1	428	2	N	1	5	1			1
							1	9									
03	310	N	247	-0-	-63	-0-	14	1	230	2	N	3					4
							3	9									
04	450	N	80	-0-	-370	-0-	4	1	76	2	N	-0-					4
05	655	N	655	-0-	-0-	-0-	52	1	602	2	N	1					5
							1	9									
06	313	N	313	-0-	-0-	-0-	36	1	276	2	N	1	5	1			1
							1	9									
*07	255	N	255	-0-	-0-	-0-	33	1	222	2	N	-0-					1

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

02	504	N	116	-0-	-388	-0-	12	1	104	2	N	-0-					-0-
03	558	N	409	-0-	-149	-0-	27	1	382	2	N	-0-					-0-
04	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	78	1	961	2	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	66	1	445	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	268	-0-	-236	-0-	29	1	239	2	N	-0-					-0-
03	496	N	257	-0-	-239	-0-	10	1	247	2	N	-0-					-0-
04	390	N	54	-0-	-336	-0-	2	1	52	2	N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	60	1	700	2	N	-0-					-0-
06	240	N	176	-0-	-64	-0-	20	1	156	2	N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	23	1	153	2	N	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	X	5	-0-	-31	-0-	5	2			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	160	-0-	-176	-0-	11	1	149	2	Y	-0-					-0-
03	465	N	290	-0-	-175	-0-	18	1	272	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					-0-
06	270	N	259	-0-	-11	-0-	19	1	240	2	Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	19	1	265	2	Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0-	-0-	70	1	616	2	N	-0-	4	1			1
03	589	N	492	-0-	-97	-0-	15	1	475	2	N	2					3
							2	9									
04	540	N	63	-0-	-477	-0-	3	1	60	2	N	-0-					3
05	925	N	925	-0-	-0-	-0-	73	1	851	2	N	1					4
							1	9									
06	480	N	441	-0-	-39	-0-	51	1	390	2	N	-0-	4	1			-0-
*07	426	N	426	-0-	-0-	-0-	55	1	370	2	N	1					1
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	72	1	630	2	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	21	1	562	2	N	-0-					-0-
04	420	N	63	-0-	-357	-0-	3	1	60	2	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	54	1	676	2	N	-0-					-0-
06	570	N	382	-0-	-188	-0-	44	1	338	2	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	48	1	325	2	N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		39	-0-	39	53	39	2			N	-0-					-0-
03	14B2 EXT		31	-0-	31	84	31	2			N	-0-					-0-
04	102	X	18	-0-	-84	-0-	18	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

02	168	N	94	-0-	-74	-0-	6	1	88	2	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	6	1	87	2	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	17	1	243	2	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	24	1	300	2	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

02	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	3	1	46	2	Y	-0-					-0-
04	150	N	85	-0-	-65	-0-	6	1	79	2	Y	-0-					-0-
05	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	12	1	153	2	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

02	382	X	382	-0-	-0-	-0-	25 8	1 9	349	2	Y	7	3	1			6
03	433	X	433	-0-	-0-	-0-	27 11	1 9	395	2	Y	10	9	1			7
04	409	X	409	-0-	-0-	-0-	26 9	1 9	374	2	Y	8	6	1			9
05	434	X	371	-0-	-63	-0-	26 10	1 9	335	2	Y	9	12	1			6
06	424	X	424	-0-	-0-	-0-	31 7	1 9	386	2	Y	6	6	1			6
07	403	N	318	-0-	-85	-0-	22 7	1 9	289	2	Y	6	6	1			6

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

02	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
05	124	N	77	-0-	-47	-0-	6	1	71	2	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

02	616	X	582	-0-	-34	-0-	39	1	543	2	N	-0-					-0-
03	1023	X	585	-0-	-438	-0-	64	1	521	2	N	-0-					-0-
04	990	X	440	-0-	-550	-0-	29	1	411	2	N	-0-					-0-
05	1023	X	529	-0-	-494	-0-	39	1	490	2	N	-0-					-0-
06	930	X	411	-0-	-519	-0-	30	1	381	2	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	27	1	438	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	183	-0-	-41	-0-	12	1	165	2	Y	5	3	1			5
							6	9									
03	248	X	226	-0-	-22	-0-	14	1	206	2	Y	5	6	1			4
							6	9									
04	223	X	223	-0-	-0-	-0-	14	1	205	2	Y	4	3	1			5
							4	9									
05	217	X	212	-0-	-5	-0-	15	1	193	2	Y	4	6	1			3
							4	9									
06	217	X	217	-0-	-0-	-0-	16	1	197	2	Y	4	3	1			4
							4	9									
07	217	N	204	-0-	-13	-0-	15	1	186	2	Y	3	3	1			4
							3	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	16	1			5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	8					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	4					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	3	18	1			2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2					4

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

02	672	N	447	-0-	-225	-0-	46	1	401	2	N	-0-					-0-
03	620	N	568	-0-	-52	-0-	19	1	549	2	N	-0-					-0-
04	660	N	67	-0-	-593	-0-	3	1	64	2	N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	78	1	927	2	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	65	1	494	2	N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	70	1	469	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

02	84	N	-0-	-0-	-84	-0-					N	-0-	4	1			1
03	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2					3
04	30	N	-0-	-0-	-30	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	1					4
06	8	N	-0-	-0-	-8	-0-					N	-0-	4	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	1					1

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

02	28	N	-0-	-0-	-28	-0-					N	-0-	4	1			1
03	31	N	10	-0-	-21	-0-	1	1	7	2	N	2					3
							2	9									
04	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					3
05	30	N	30	-0-	-0-	-0-	2	1	27	2	N	1					4
							1	9									
06	10	N	6	-0-	-4	-0-	1	1	5	2	N	-0-	4	1			-0-
07	14	N	-0-	-0-	-14	-0-					N	1					1

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

02	888	N	888	-0-	-0-	-0-	90	1	798	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	11	1	151	2	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
04	90	N	45	-0-	-45	-0-	3	1	42	2	N	-0-					-0-
05	124	N	42	-0-	-82	-0-	3	1	39	2	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	10	1	18	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	78	1	677	2	N	-0-					-0-
03	155	N	47	-0-	-108	-0-	4	1	43	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	2098	N	2098	-0-	-0-	-0-	175	1	1923	2	N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	152	1	1154	2	N	-0-					-0-
*07	1185	N	1185	-0-	-0-	-0-	153	1	1032	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			3
03	0	N	-0-	-0-	-0-	-0-					N	6					9
04	30	N	-0-	-0-	-30	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	3					12
06	0	N	-0-	-0-	-0-	-0-					N	1	12	1			1
07	0	N	-0-	-0-	-0-	-0-					N	2					3

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	13	1	243	2	N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	67	1	865	2	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	58	1	437	2	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	69	1	448	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	338	-0-	-306	-0-	31	1	307	2	N	-0-	4	1			1
03	713	N	40	-0-	-673	-0-	1	1	37	2	N	2					3
							2	9									
04	690	N	52	-0-	-638	-0-	3	1	49	2	N	-0-					3
05	372	N	303	-0-	-69	-0-	23	1	279	2	N	1					4
							1	9									
06	218	N	218	-0-	-0-	-0-	24	1	194	2	N	-0-	4	1			-0-
*07	123	N	123	-0-	-0-	-0-	16	1	106	2	N	1					1
							1	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

02	407	N	407	-0-	-0-	-0-	40	1	357	2	N	9	7	1			2
							10	9									
03	870	N	870	-0-	-0-	-0-	41	1	825	2	N	4					6
							4	9									
04	1470	N	53	-0-	-1417	-0-	2	1	51	2	N	-0-					6
05	2691	N	2691	-0-	-0-	-0-	225	1	2464	2	N	2					8
							2	9									
06	2404	N	2404	-0-	-0-	-0-	276	1	2127	2	N	1	8	1			1
							1	9									
*07	1955	N	1955	-0-	-0-	-0-	252	1	1702	2	N	1					2
							1	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

02	1904	N	1049	-0-	-855	-0-	103	1	945	2	N	1	8	1			2
							1	9									
03	1178	N	651	-0-	-527	-0-	32	1	615	2	N	4					6
							4	9									
04	1050	N	81	-0-	-969	-0-	4	1	77	2	N	-0-					6
05	1253	N	1253	-0-	-0-	-0-	99	1	1152	2	N	2					8
							2	9									
06	982	N	982	-0-	-0-	-0-	114	1	867	2	N	1	8	1			1
							1	9									
*07	962	N	962	-0-	-0-	-0-	125	1	836	2	N	1					2
							1	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
06	120	N	39	-0-	-81	-0-	5	1	34	2	N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	61	-0-	-415	-0-	6	1	55	2	N	-0-					-0-
03	496	N	220	-0-	-276	-0-	15	1	205	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	1632	N	1632	-0-	-0-	-0-	139	1	1493	2	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	111	1	842	2	N	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	100	1	645	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1414	-0-	-406	-0-	142	1	1272	2	N	-0-	4	1			1
03	1457	N	975	-0-	-482	-0-	51	1	922	2	N	2					3
							2	9									
04	1620	N	73	-0-	-1547	-0-	3	1	70	2	N	-0-					3
05	1594	N	1594	-0-	-0-	-0-	128	1	1465	2	N	1					4
							1	9									
06	1075	N	1075	-0-	-0-	-0-	120	1	955	2	N	-0-	4	1			-0-
*07	894	N	894	-0-	-0-	-0-	116	1	777	2	N	1					1
							1	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1914	-0-	-0-	-0-	194	1	1720	2	N	-0-	4	1			1
03	3069	X	1961	-0-	-1108	-0-	93	1	1866	2	N	2					3
							2	9									
04	2970	X	129	-0-	-2841	-0-	6	1	123	2	N	-0-					3
05	3069	X	2769	-0-	-300	-0-	224	1	2544	2	N	1					4
							1	9									
06	2550	X	1851	-0-	-699	-0-	214	1	1637	2	N	-0-	4	1			-0-
07	2108	X	1461	-0-	-647	-0-	187	1	1273	2	N	1					1
							1	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

02	728	N	637	-0-	-91	-0-	64	1	572	2	N	1	5	1			1
							1	9									
03	813	N	813	-0-	-0-	-0-	22	1	788	2	N	3					4
							3	9									
04	750	N	151	-0-	-599	-0-	8	1	143	2	N	-0-					4
05	1030	N	1030	-0-	-0-	-0-	75	1	954	2	N	1					5
							1	9									
06	780	N	238	-0-	-542	-0-	28	1	209	2	N	1	5	1			1
							1	9									
07	155	N	118	-0-	-37	-0-	15	1	103	2	N	-0-					1

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

02	280	N	130	-0-	-150	-0-	12	1	118	2	N	-0-					-0-
03	403	N	188	-0-	-215	-0-	10	1	178	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	21	1	139	2	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

02	397	N	397	-0-	-0-	-0-	39	1	358	2	N	-0-					-0-
03	124	N	30	-0-	-94	-0-	3	1	27	2	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
05	186	N	38	-0-	-148	-0-	4	1	34	2	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	6	1	40	2	N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

02	14B2 EXT	-0-	-0-	-0-	38						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	38						N	-0-					-0-
04	38	X	-0-	-0-	-38	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	30	1	290	2	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	34	1	740	2	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	2	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	29	1	428	2	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	11	1	94	2	N	-0-					-0-
07	155	N	63	-0-	-92	-0-	8	1	55	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	52	1	726	2	N	-0-					1
03	986	N	986	-0-	-0-	-0-	60	1	926	2	N	-0-					1
04	892	N	892	-0-	-0-	-0-	59	1	833	2	N	-0-					1
05	926	N	926	-0-	-0-	-0-	67	1	859	2	N	-0-					1
06	965	N	965	-0-	-0-	-0-	70	1	895	2	N	-0-					1
*07	1070	N	1070	-0-	-0-	-0-	73	1	997	2	N	-0-					1

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		164	-0-	164	1916	164	2			N	-0-					-0-
03	2042	X	126	-0-	-1916	-0-	126	2			N	-0-					-0-
04	210	N	20	-0-	-190	-0-	20	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	35	1	316	2	N	-0-					-0-
03	186	N	125	-0-	-61	-0-	3	1	122	2	N	-0-					-0-
04	120	N	35	-0-	-85	-0-	2	1	33	2	N	-0-					-0-
05	248	N	194	-0-	-54	-0-	14	1	180	2	N	-0-					-0-
06	120	N	88	-0-	-32	-0-	10	1	78	2	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	521	-0-	-95	-0-	54	1	467	2	N	-0-					-0-
03	682	N	336	-0-	-346	-0-	14	1	322	2	N	-0-					-0-
04	840	N	73	-0-	-767	-0-	3	1	70	2	N	-0-					-0-
05	589	N	434	-0-	-155	-0-	36	1	398	2	N	-0-					-0-
06	330	N	176	-0-	-154	-0-	20	1	156	2	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	25	1	185	2	N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	2	1	25	2	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	317	-0-	-103	-0-	34	1	282	2	N	1	5	1			1
							1	9									
03	620	N	405	-0-	-215	-0-	14	1	388	2	N	3					4
							3	9									
04	600	N	24	-0-	-576	-0-	1	1	23	2	N	-0-					4
05	400	N	400	-0-	-0-	-0-	32	1	367	2	N	1					5
							1	9									
06	390	N	148	-0-	-242	-0-	17	1	130	2	N	1	5	1			1
							1	9									
*07	146	N	146	-0-	-0-	-0-	19	1	127	2	N	-0-					1

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	512	-0-	-384	-0-	52	1	460	2	N	-0-					-0-
03	806	N	381	-0-	-425	-0-	18	1	363	2	N	-0-					-0-
04	630	N	97	-0-	-533	-0-	4	1	93	2	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	44	1	542	2	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	41	1	312	2	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	45	1	305	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	22	1	311	2	N	-0-					-0-
03	372	N	346	-0-	-26	-0-	21	1	325	2	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	18	1	251	2	N	-0-					-0-
05	372	N	284	-0-	-88	-0-	21	1	263	2	N	-0-					-0-
06	330	N	259	-0-	-71	-0-	19	1	240	2	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	261	-0-	-19	-0-	27	1	234	2	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	15	1	426	2	N	-0-					-0-
04	300	N	49	-0-	-251	-0-	2	1	47	2	N	-0-					-0-
05	279	N	166	-0-	-113	-0-	11	1	155	2	N	-0-					-0-
06	300	N	59	-0-	-241	-0-	7	1	52	2	N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	11	1	76	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1597	N	1597	-0-	-0-	-0-	162	1	1435	2	N	-0-	4	1			1
03	1147	N	449	-0-	-698	-0-	24	1	423	2	N	2					3
							2	9									
04	1110	N	58	-0-	-1052	-0-	3	1	55	2	N	-0-					3
05	1147	N	1091	-0-	-56	-0-	84	1	1006	2	N	1					4
							1	9									
06	620	N	620	-0-	-0-	-0-	72	1	548	2	N	-0-	4	1			-0-
*07	428	N	428	-0-	-0-	-0-	55	1	372	2	N	1					1
							1	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	1
03	0	N	-0-	-0-	-0-	-0-	N	-0-	1
04	30	N	-0-	-0-	-30	-0-	N	-0-	1
05	0	N	-0-	-0-	-0-	-0-	N	-0-	1
06	0	N	-0-	-0-	-0-	-0-	N	-0-	1
07	0	N	-0-	-0-	-0-	-0-	N	-0-	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	3	-0-		-165	-0-	3	2			N	-0-					-0-
03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
06	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
*07	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	118	-0-		-386	-0-	12	1	106	2	N	-0-					-0-
03	341	N	257	-0-		-84	-0-	14	1	243	2	N	-0-					-0-
04	240	N	131	-0-		-109	-0-	7	1	124	2	N	-0-					-0-
05	590	N	590	-0-		-0-	-0-	47	1	543	2	N	-0-					-0-
06	805	N	805	-0-		-0-	-0-	94	1	711	2	N	-0-					-0-
*07	727	N	727	-0-		-0-	-0-	98	1	629	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-		-0-	-0-	14	1	198	2	N	-0-					-0-
03	155	N	107	-0-		-48	-0-	6	1	101	2	N	-0-					-0-
04	180	N	-0-	-0-		-180	-0-					N	-0-					-0-
05	248	N	147	-0-		-101	-0-	11	1	136	2	N	-0-					-0-
06	247	N	247	-0-		-0-	-0-	18	1	229	2	N	-0-					-0-
*07	283	N	283	-0-		-0-	-0-	19	1	264	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-		-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-		-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	193	-0-		-115	-0-	20	1	173	2	N	-0-					-0-
03	372	N	148	-0-		-224	-0-	6	1	142	2	N	-0-					-0-
04	300	N	88	-0-		-212	-0-	5	1	83	2	N	-0-					-0-
05	381	N	381	-0-		-0-	-0-	30	1	351	2	N	-0-					-0-
06	251	N	251	-0-		-0-	-0-	29	1	222	2	N	-0-					-0-
*07	216	N	216	-0-		-0-	-0-	29	1	187	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	189	-0-		-231	-0-	19	1	170	2	N	-0-					-0-
03	465	N	420	-0-		-45	-0-	20	1	400	2	N	-0-					-0-
04	360	N	-0-	-0-		-360	-0-					N	-0-					-0-
05	867	N	867	-0-		-0-	-0-	68	1	799	2	N	-0-					-0-
06	420	N	381	-0-		-39	-0-	44	1	337	2	N	-0-					-0-
*07	244	N	244	-0-		-0-	-0-	33	1	211	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	193	-0-		-87	-0-	20	1	173	2	N	-0-					-0-
03	594	N	594	-0-		-0-	-0-	32	1	562	2	N	-0-					-0-
04	198	N	198	-0-		-0-	-0-	10	1	188	2	N	-0-					-0-
05	677	N	677	-0-		-0-	-0-	48	1	629	2	N	-0-					-0-
06	510	N	391	-0-		-119	-0-	46	1	345	2	N	-0-					-0-
*07	331	N	331	-0-		-0-	-0-	44	1	287	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

02	183	N	183	-0-	-0-	-0-	19	1	160	2	N	4	38	1			11
							4	9									
03	31	N	-0-	-0-	-31	-0-					N	19					30
04	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					30
05	31	N	14	-0-	-17	-0-	5	2	9	9	N	8					38
06	0	N	-0-	-0-	-0-	-0-					N	7	41	1			4
07	31	N	17	-0-	-14	-0-	1	1	9	2	N	6					10
							7	9									

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

02	249	N	249	-0-	-0-	-0-	25	1	224	2	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	12	1	261	2	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	7	1	127	2	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	24	1	260	2	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	31	1	229	2	N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	49	1	315	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

02	700	N	412	-0-	-288	-0-	42	1	370	2	N	-0-					-0-
03	496	N	327	-0-	-169	-0-	14	1	313	2	N	-0-					-0-
04	510	N	149	-0-	-361	-0-	8	1	141	2	N	-0-					-0-
05	1411	N	1411	-0-	-0-	-0-	103	1	1308	2	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	86	1	670	2	N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	112	1	722	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

02	112	N	103	-0-	-9	-0-	11	1	92	2	N	-0-					-0-
03	279	N	102	-0-	-177	-0-	5	1	97	2	N	-0-					-0-
04	150	N	36	-0-	-114	-0-	2	1	34	2	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	21	1	251	2	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	23	1	172	2	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	24	1	157	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

02	532	X	308	-0-	-224	-0-	62	1	246	2	N	-0-					-0-
03	589	X	342	-0-	-247	-0-	71	1	271	2	N	-0-					-0-
04	360	X	320	-0-	-40	-0-	71	1	249	2	N	-0-					-0-
05	372	X	222	-0-	-150	-0-	52	1	170	2	N	-0-					-0-
06	360	X	240	-0-	-120	-0-	56	1	184	2	N	-0-					-0-
07	341	X	120	-0-	-221	-0-	41	1	79	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	185	-0-	-123	-0-	19	1	166	2	N	-0-					-0-
03	341	N	337	-0-	-4	-0-	17	1	320	2	N	-0-					-0-
04	300	N	142	-0-	-158	-0-	7	1	135	2	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	42	1	508	2	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	45	1	343	2	N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	36	1	238	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-
04	60	N	11	-0-	-49	-0-	1	1	10	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	51	1	453	2	N	-0-					-0-
03	527	N	265	-0-	-262	-0-	12	1	253	2	N	-0-					-0-
04	360	N	95	-0-	-265	-0-	5	1	90	2	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	41	1	510	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	42	1	329	2	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	38	1	250	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	676	-0-	-360	-0-	69	1	607	2	N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	47	1	956	2	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	64	1	741	2	N	-0-					-0-
06	960	N	457	-0-	-503	-0-	53	1	404	2	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	56	1	360	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	402	-0-	-186	-0-	41	1	361	2	N	-0-					-0-
03	558	N	299	-0-	-259	-0-	14	1	285	2	N	-0-					-0-
04	360	N	141	-0-	-219	-0-	7	1	134	2	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	47	1	580	2	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	50	1	394	2	N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	75	1	480	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	11	1	100	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	2	N	-0-					-0-
05	62	N	23	-0-	-39	-0-	2	1	21	2	N	-0-					-0-
06	60	N	14	-0-	-46	-0-	2	1	12	2	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	8	1	66	2	N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	613	-0-	-227	-0-	62	1	551	2	N	-0-	4	1			1
03	558	N	522	-0-	-36	-0-	22	1	498	2	N	2					3
							2	9									
04	600	N	203	-0-	-397	-0-	11	1	192	2	N	-0-					3
05	685	N	685	-0-	-0-	-0-	54	1	630	2	N	1					4
							1	9									
06	898	N	898	-0-	-0-	-0-	98	1	800	2	N	-0-	4	1			-0-
*07	1378	N	1378	-0-	-0-	-0-	177	1	1200	2	N	1					1
							1	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	404	-0-	-436	-0-	41	1	363	2	N	-0-	4	1			1
03	403	N	162	-0-	-241	-0-	6	1	154	2	N	2					3
							2	9									
04	480	N	88	-0-	-392	-0-	5	1	83	2	N	-0-					3
05	635	N	635	-0-	-0-	-0-	49	1	585	2	N	1					4
							1	9									
06	291	N	291	-0-	-0-	-0-	34	1	257	2	N	-0-	4	1			-0-
*07	358	N	358	-0-	-0-	-0-	46	1	311	2	N	1					1
							1	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	1	6	1			2
03	372	N	4	-0-	-368	-0-	1	2	3	9	N	3					5
04	13	N	-0-	-0-	-13	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	1					6
06	4	N	-0-	-0-	-4	-0-					N	1	6	1			1
07	0	N	-0-	-0-	-0-	-0-					N	1					2

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	25	1	222	2	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	18	1	333	2	N	-0-					-0-
04	420	N	145	-0-	-275	-0-	7	1	138	2	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	45	1	535	2	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	59	1	440	2	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	59	1	382	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	36	1	315	2	N	-0-					-0-
03	341	N	293	-0-	-48	-0-	6	1	287	2	N	-0-					-0-
04	330	N	82	-0-	-248	-0-	5	1	77	2	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	35	1	413	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	59	1	443	2	N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	63	1	405	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	373	-0-	-579	-0-	37	1	336	2	N	-0-					-0-
03	868	N	210	-0-	-658	-0-	9	1	201	2	N	-0-					-0-
04	840	N	14	-0-	-826	-0-	1	1	13	2	N	-0-					-0-
05	403	N	210	-0-	-193	-0-	18	1	192	2	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	51	1	390	2	N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	55	1	373	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	326	-0-	-402	-0-	33	1	293	2	N	-0-					-0-
03	651	N	338	-0-	-313	-0-	13	1	325	2	N	-0-					-0-
04	510	N	93	-0-	-417	-0-	4	1	89	2	N	-0-					-0-
05	1185	N	1185	-0-	-0-	-0-	91	1	1094	2	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	51	1	375	2	N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	69	1	464	2	N	-0-					-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	113	-0-	-83	-0-	12	1	101	2	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
04	150	N	26	-0-	-124	-0-	1	1	25	2	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	2	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	83	1	540	2	N	-0-					-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	91	-0-	-105	-0-	6	1	85	2	N	-0-					1
03	217	N	-0-	-0-	-217	-0-					N	-0-					1
04	180	N	1	-0-	-179	-0-	1	2			N	-0-					1
05	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	1	N	-0-	-0-	-1	-0-					N	-0-					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	14	1	195	2	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	27	1	420	2	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	28	1	389	2	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	32	1	414	2	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	29	1	395	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	37	1	513	2	N	-0-					1
03	477	N	477	-0-	-0-	-0-	29	1	448	2	N	-0-					1
04	610	N	610	-0-	-0-	-0-	40	1	570	2	N	-0-					1
05	577	N	577	-0-	-0-	-0-	42	1	535	2	N	-0-					1
06	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					1
*07	591	N	591	-0-	-0-	-0-	40	1	551	2	N	-0-					1

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	256	-0-	-108	-0-	17	1	239	2	N	-0-					-0-
03	527	N	312	-0-	-215	-0-	19	1	293	2	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	21	1	300	2	N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	29	1	371	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	20	1	311	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	4	1	51	2	N	-0-					1
03	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					1
04	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					1
05	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					1
06	60	N	47	-0-	-13	-0-	3	1	44	2	N	-0-					1
07	93	N	52	-0-	-41	-0-	4	1	48	2	N	-0-					1

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	X	247	-0-	-0-	-0-	16	1	219	2	N	11	5	1			9
							12	9									
03	292	X	292	-0-	-0-	-0-	18	1	263	2	N	10	12	1			7
							11	9									
04	268	X	268	-0-	-0-	-0-	17	1	242	2	N	8	6	1			9
							9	9									
05	279	X	101	-0-	-178	-0-	7	1	84	2	N	9	12	1			6
							10	9									
06	270	X	14	-0-	-256	-0-	1	1	7	2	N	5	6	1			5
							6	9									
07	279	X	2	-0-	-277	-0-	2	2			N	-0-	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	X	489	-0-	-0-	-0-	33	1	456	2	N	-0-					-0-
03	530	X	530	-0-	-0-	-0-	64	1	466	2	N	-0-					-0-
04	462	X	462	-0-	-0-	-0-	31	1	431	2	N	-0-					-0-
05	527	X	442	-0-	-85	-0-	32	1	410	2	N	-0-					-0-
06	510	X	400	-0-	-110	-0-	29	1	371	2	N	-0-					-0-
07	527	X	307	-0-	-220	-0-	23	1	284	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	8	1	136	2	N	-0-					-0-
04	180	N	101	-0-	-79	-0-	7	1	94	2	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	2	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	14	1	159	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	153	-0-	-127	-0-	10 3	1 9	140	2	N	3	1	1			2
03	310	X	184	-0-	-126	-0-	11 6	1 9	167	2	N	5	4	1			3
04	300	X	177	-0-	-123	-0-	11 6	1 9	160	2	N	5	3	1			5
05	179	X	179	-0-	-0-	-0-	13 4	1 9	162	2	N	4	6	1			3
06	180	X	175	-0-	-5	-0-	13 3	1 9	159	2	N	3	3	1			3
07	186	X	124	-0-	-62	-0-	9 3	1 9	112	2	N	3	3	1			3

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					1
03	348	N	348	-0-	-0-	-0-	21	1	327	2	N	-0-					1
04	120	N	-0-	-0-	-120	-0-					N	-0-					1
05	124	N	40	-0-	-84	-0-	3	1	37	2	N	-0-					1
06	330	N	10	-0-	-320	-0-	1	1	9	2	N	-0-					1
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		61	-0-	61	61	5	1	56	2	N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	61					N	-0-					-0-
07	14B2 EXT		19	-0-	19	80	1	1	18	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

02	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					1
03	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-					1
04	402	N	402	-0-	-0-	-0-	27	1	375	2	N	-0-					1
05	566	N	566	-0-	-0-	-0-	41	1	525	2	N	-0-					1
06	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					1
*07	568	N	568	-0-	-0-	-0-	39	1	529	2	N	-0-					1

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	108	-0-	108	108	108	2			N	-0-					-0-
04		14B2 EXT	26	-0-	26	134	26	2			N	-0-					-0-
05		14B2 EXT	40	-0-	40	174	40	2			N	-0-					-0-
06	190	X	16	-0-	-174	-0-	16	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	20	1	282	2	N	9	5	1			11
							10	9									
03	310	N	27	-0-	-283	-0-	1	1	20	2	N	5	9	1			7
							6	9									
04	300	N	164	-0-	-136	-0-	10	1	150	2	N	4	3	1			8
							4	9									
05	310	N	56	-0-	-254	-0-	4	1	46	2	N	5	6	1			7
							6	9									
06	387	N	387	-0-	-0-	-0-	28	1	355	2	N	4	3	1			8
							4	9									
*07	178	N	178	-0-	-0-	-0-	13	1	158	2	N	6	4	1			10
							7	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	16	1	223	2	N	5	3	1			6
							6	9									
03	281	N	281	-0-	-0-	-0-	17	1	258	2	N	5	6	1			5
							6	9									
04	211	N	211	-0-	-0-	-0-	13	1	192	2	N	5	3	1			7
							6	9									
05	138	N	138	-0-	-0-	-0-	10	1	124	2	N	4	6	1			5
							4	9									
06	137	N	137	-0-	-0-	-0-	10	1	124	2	N	3	3	1			5
							3	9									
*07	202	N	202	-0-	-0-	-0-	15	1	184	2	N	3	3	1			5
							3	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	183	-0-	-153	-0-	19	1	164	2	N	-0-					-0-
03	558	N	236	-0-	-322	-0-	14	1	222	2	N	-0-					-0-
04	270	N	38	-0-	-232	-0-	2	1	36	2	N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	45	1	540	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	55	1	415	2	N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	35	1	225	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	18	1	144	2	N	1	15	1			4
							1	9									
03	31	N	10	-0-	-21	-0-	1	2	9	9	N	8					12
04	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					12
05	31	N	7	-0-	-24	-0-	4	2	3	9	N	3					15
06	10	N	-0-	-0-	-10	-0-					N	3	16	1			2
07	11	N	-0-	-0-	-11	-0-					N	2					4

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	9	2	1	9	N	1	1	1			-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	12	2	N	1	1	1			-0-
							1	9									
06	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	1	1	18	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	21	2	1	9	N	1	1	1			-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	8	2	N	1	1	1			-0-
							1	9									
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
03	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	9	-0-	-75	-0-	1	1	8	2	N	-0-					1
03	15	N	15	-0-	-0-	-0-	1	1	13	2	N	1	1	1			1
							1	9									
04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					1
05	99	N	99	-0-	-0-	-0-	7	1	91	2	N	1	1	1			1
							1	9									
06	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					1
*07	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					1

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	1	-0-	-10	-0-	1	2			N	-0-					4
03	2	N	2	-0-	-0-	-0-	1	2	1	9	N	1	1	1			4
04	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					4
05	2	N	2	-0-	-0-	-0-	1	2	1	9	N	1	1	1			4
06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					4
*07	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					4

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	1	-0-	1	2	1	2			N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	68	-0-	-72	-0-	68	2			N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-			-0-
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-			-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

02	84	N	11	-0-	-73	-0-	1	1	10	2	N	-0-			1
03	93	N	83	-0-	-10	-0-	5	1	78	2	N	-0-			1
04	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-			1
05	11	N	5	-0-	-6	-0-	5	2			N	-0-			1
06	90	N	54	-0-	-36	-0-	4	1	50	2	N	-0-			1
*07	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-			1

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

02	56	N	1	-0-	-55	-0-	1	2			N	-0-			-0-
03	62	N	25	-0-	-37	-0-	2	1	23	2	N	-0-			-0-
04	60	N	25	-0-	-35	-0-	2	1	23	2	N	-0-			-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

02	392	X	284	-0-	-108	-0-	284	2			N	-0-			-0-
03	372	X	313	-0-	-59	-0-	313	2			N	-0-			-0-
04	360	X	310	-0-	-50	-0-	310	2			N	-0-			-0-
05	372	X	301	-0-	-71	-0-	301	2			N	-0-			-0-
06	360	X	280	-0-	-80	-0-	280	2			N	-0-			-0-
07	310	X	259	-0-	-51	-0-	259	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	2	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	230	-0-	-162	-0-	15	1	215	2	N	-0-					-0-
03	434	X	397	-0-	-37	-0-	46	1	351	2	N	-0-					-0-
04	390	X	317	-0-	-73	-0-	21	1	296	2	N	-0-					-0-
05	403	X	313	-0-	-90	-0-	23	1	290	2	N	-0-					-0-
06	390	X	335	-0-	-55	-0-	25	1	310	2	N	-0-					-0-
07	403	X	273	-0-	-130	-0-	20	1	253	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		21	-0-	21	21	1	1	20	2	N	-0-					-0-
04	14B2 EXT		6	-0-	6	27	6	2			N	-0-					-0-
05	14B2 EXT		2	-0-	2	29	1	2	1	9	N	1	1	1			-0-
06	14B2 EXT		19	-0-	19	48	1	1	18	2	N	-0-					-0-
*07	68	X	20	-0-	-48	-0-	1	1	19	2	N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					66
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					66
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					66
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					66
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					66
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	210	-0-	-42	-0-	210	2			N	-0-					-0-
03	527	N	49	-0-	-478	-0-	49	2			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	13	-0-	-71	-0-	13	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1150	-0-	-26	-0-	1150	2			N	-0-					-0-
03	1302	N	1227	-0-	-75	-0-	1	1	1226	2	N	-0-					-0-
04	1200	N	122	-0-	-1078	-0-	122	2			N	-0-					-0-
05	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
06	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
*07	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1160	-0-	-44	-0-	3	1	1157	2	N	-0-					-0-
03	1364	N	1302	-0-	-62	-0-	4	1	1298	2	N	-0-					-0-
04	1323	N	1323	-0-	-0-	-0-	4	1	1319	2	N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	4	1	1343	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	4	1	1305	2	N	-0-					-0-
07	1364	N	1241	-0-	-123	-0-	3	1	1238	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1726	-0-	-150	-0-	3	1	1723	2	N	-0-					-0-
03	2170	N	2140	-0-	-30	-0-	4	1	2136	2	N	-0-					-0-
04	1825	N	1825	-0-	-0-	-0-	4	1	1821	2	N	-0-					-0-
05	2053	N	2053	-0-	-0-	-0-	4	1	2049	2	N	-0-					-0-
06	2305	N	2305	-0-	-0-	-0-	5	1	2300	2	N	-0-					-0-
*07	2084	N	2084	-0-	-0-	-0-	4	1	2080	2	N	-0-					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

02	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	480	N	73	-0-	-407	-0-	73	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	450	-0-	-110	-0-	450	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	570	N	229	-0-	-341	-0-	229	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
03	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
04	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
05	12	N	7	-0-	-5	-0-	1	1	6	3	N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	24	1	209	3	Y	1					8
							1	9									
03	341	N	246	-0-	-95	-0-	23	1	222	3	Y	1					9
							1	9									
04	282	N	282	-0-	-0-	-0-	26	1	254	3	Y	2					11
							2	9									
05	258	N	258	-0-	-0-	-0-	22	1	234	3	Y	2	10	1			3
							2	9									
06	240	N	155	-0-	-85	-0-	14	1	141	3	Y	-0-					3
*07	307	N	307	-0-	-0-	-0-	14	1	293	3	Y	-0-					3

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-	24	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	41	1	389	3	Y	-0-					-0-
03	372	N	369	-0-	-3	-0-	38	1	331	3	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	52	1	328	3	Y	-0-					-0-
05	465	N	397	-0-	-68	-0-	55	1	342	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	46	1	308	3	Y	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	68	1	434	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	4	1	26	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	16	1	211	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					2
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
04	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					2
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					2
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					2
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

02	378	N	378	-0-	-0-	-0-	72	1	306	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	87	1	336	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	64	1	328	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	72	1	371	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	73	1	335	3	N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	42	1	365	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

02	131	N	131	-0-	-0-	-0-	21	1	110	3	Y	-0-					1
03	157	N	157	-0-	-0-	-0-	27	1	130	3	Y	-0-					1
04	120	N	101	-0-	-19	-0-	16	1	85	3	Y	-0-					1
05	155	N	56	-0-	-99	-0-	8	1	48	3	Y	-0-	1	1			-0-
*06	191	N	191	-0-	-0-	-0-	29	1	162	3	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	35	1	187	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

02	295	N	295	-0-	-0-	-0-	30	1	265	3	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	26	1	247	3	Y	-0-					-0-
04	330	N	255	-0-	-75	-0-	24	1	231	3	Y	-0-					-0-
05	341	N	239	-0-	-102	-0-	21	1	218	3	Y	-0-					-0-
06	270	N	155	-0-	-115	-0-	14	1	141	3	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	11	1	230	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

02	554	N	554	-0-	-0-	-0-	32	1	522	3	Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	45	1	477	3	Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	39	1	436	3	Y	-0-					-0-
05	620	N	483	-0-	-137	-0-	31	1	452	3	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	3	Y	-0-					-0-
07	496	N	427	-0-	-69	-0-	43	1	384	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

02	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	5	1	64	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	8	1	67	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

02	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	25	1	161	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	26	1	164	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	23	1	152	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	25	1	158	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-		1	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-		1	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-		1	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	410	-0-	-10	-0-		101	1	301	3	N	7					20
								8	9									
03	434	N	371	-0-	-63	-0-		107	1	260	3	N	4	15	1	3	8	6
								4	9									
04	390	N	351	-0-	-39	-0-		112	1	233	3	N	5					11
								6	9									
05	465	N	223	-0-	-242	-0-		97	1	125	3	N	1	9	1			3
								1	9									
*06	394	N	394	-0-	-0-	-0-		116	1	278	3	N	-0-					3
*07	411	N	411	-0-	-0-	-0-		121	1	277	3	N	12					15
								13	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-		18	1	177	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-		21	1	180	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-		26	1	167	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-		27	1	171	3	N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-		25	1	164	3	N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-		27	1	174	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	129	-0-	-67	-0-		129	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-		218	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-		206	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-		235	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-		215	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-		219	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					4
03	299	N	299	-0-	-0-	-0-	29	1	270	3	Y	-0-					4
04	281	N	281	-0-	-0-	-0-	30	1	251	3	Y	-0-					4
05	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-					4
06	300	N	269	-0-	-31	-0-	29	1	240	3	Y	-0-					4
07	279	N	264	-0-	-15	-0-	28	1	236	3	Y	-0-					4

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	8	1	74	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	11	1	71	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	12	1	74	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	11	1	72	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	12	1	76	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	21	1	133	3	Y	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	18	1	122	3	Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	19	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	3			Y	-0-			-0-
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-			-0-
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-			-0-
06	60	N	47	-0-	-13	-0-	47	3			Y	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-			-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

02	84	N	76	-0-	-8	-0-	76	3			N	-0-			-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-			-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-			-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-			-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-			-0-
07	93	N	47	-0-	-46	-0-	47	3			N	-0-			-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

02	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-			-0-
*06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			-0-
*07	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-			-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	84	1	354	3	Y	-0-					14
03	558	N	544	-0-	-14	-0-	96	1	406	3	Y	38	49	1			3
							42	9									
04	540	N	473	-0-	-67	-0-	124	1	334	3	Y	14					17
							15	9									
05	571	N	571	-0-	-0-	-0-	154	1	385	3	Y	29	42	1			4
							32	9									
06	540	N	515	-0-	-25	-0-	143	1	372	3	Y	-0-					4
07	496	N	484	-0-	-12	-0-	74	1	400	3	Y	9					13
							10	9									

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	72	1	304	3	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	86	1	362	3	Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	119	1	320	3	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	127	1	318	3	Y	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	120	1	312	3	Y	-0-					-0-
07	465	N	405	-0-	-60	-0-	63	1	342	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	7	N	-0-	-0-	-7	-0-					Y	-0-					3
04	12	N	-0-	-0-	-12	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
03	31	N	19	-0-	-12	-0-	19	3			Y	-0-			-0-
04	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			-0-
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-			-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-			-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-			-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

02	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-			-0-
03	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-			-0-
04	180	N	168	-0-	-12	-0-	22	1	146	3	Y	-0-			-0-
05	186	N	166	-0-	-20	-0-	23	1	143	3	Y	-0-			-0-
*06	160	N	160	-0-	-0-	-0-	20	1	140	3	Y	-0-			-0-
07	186	N	182	-0-	-4	-0-	21	1	161	3	Y	-0-			-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

02	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-			-0-
03	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-			-0-
04	210	N	140	-0-	-70	-0-	10	1	130	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-			-0-
*06	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-			-0-
*07	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-			-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

02	644	N	644	-0-	-0-	-0-	48	1	596	3	N	-0-			-0-
03	695	N	695	-0-	-0-	-0-	52	1	643	3	N	-0-			-0-
04	671	N	671	-0-	-0-	-0-	49	1	622	3	N	-0-			-0-
05	701	N	701	-0-	-0-	-0-	60	1	641	3	N	-0-			-0-
*06	682	N	682	-0-	-0-	-0-	65	1	617	3	N	-0-			-0-
*07	717	N	717	-0-	-0-	-0-	66	1	651	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	3			N	-0-			-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-			-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-			-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-			-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-			-0-
05	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-			-0-
*06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-			-0-
*07	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	27	1	236	3	Y	-0-			-0-
03	252	N	252	-0-	-0-	-0-	24	1	228	3	Y	-0-			-0-
04	224	N	224	-0-	-0-	-0-	21	1	203	3	Y	-0-			-0-
05	279	N	216	-0-	-63	-0-	19	1	197	3	Y	-0-			-0-
06	240	N	126	-0-	-114	-0-	11	1	115	3	Y	-0-			-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	155	N	1	-0-	-154	-0-	1	3			Y	-0-			-0-
04	261	N	261	-0-	-0-	-0-	6	1	255	3	Y	-0-			-0-
05	254	N	254	-0-	-0-	-0-	3	1	251	3	Y	-0-			-0-
*06	105	N	105	-0-	-0-	-0-	105	3			Y	-0-			-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		77	-0-	77	77	7	1	70	3	Y	-0-			-0-
03	T. A.		379	-0-	379	456	51	1	328	3	Y	-0-			-0-
04	T. A.		166	-0-	166	622	21	1	145	3	Y	-0-			-0-
05	666	X	44	-0-	-622	-0-	6	1	38	3	Y	-0-			-0-
*06	47	X	47	-0-	-0-	-0-	6	1	41	3	Y	-0-			-0-
07	T. A.		49	-0-	49	49	7	1	42	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	3	1	108	3	N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	11	1	108	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	11	1	106	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					-0-
06	120	N	76	-0-	-44	-0-	7	1	69	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1	-0-	20	1	343	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	37	1	374	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							424	3									
*06	421	N	421	-0-	-0-	-0-	38	1	383	3	N	-0-					-0-
07	434	N	429	-0-	-5	-0-	30	1	1	2	N	-0-					-0-
							398	3									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

02	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

02	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	18	1	121	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	16	1	119	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
06	120	N	89	-0-	-31	-0-	11	1	78	3	N	-0-					-0-
07	155	N	93	-0-	-62	-0-	12	1	81	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

02	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	11	1	34	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			Y	-0-			-0-
03	124	N	80	-0-	-44	-0-	80	2			Y	-0-			-0-
04	120	N	95	-0-	-25	-0-	95	2			Y	-0-			-0-
05	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-			-0-
*06	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	2			Y	-0-			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

02	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-			-0-
03	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-			-0-
04	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-			-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-			-0-
06	90	N	73	-0-	-17	-0-	6	1	67	3	Y	-0-			-0-
07	93	N	74	-0-	-19	-0-	9	1	65	3	Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
03	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-			-0-
04	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-			-0-
05	9	N	5	-0-	-4	-0-	1	1	4	3	N	-0-			-0-
06	7	N	4	-0-	-3	-0-	1	1	3	3	N	-0-			-0-
07	6	N	1	-0-	-5	-0-	1	3			N	-0-			-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

02	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-			-0-
03	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-			-0-
04	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-			-0-
05	99	N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-			-0-
*06	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-			-0-
*07	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

02	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	6	1	18	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-			-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

02	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
06	180	N	97	-0-	-83	-0-	9	1	88	3	Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

02	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					2
03	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-	1	1			1
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					1
*06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

02	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	62	1	393	3	N	-0-	2	1			1
03	589	N	491	-0-	-98	-0-	61	1	428	3	N	2					3
							2	9									
04	570	N	450	-0-	-120	-0-	55	1	394	3	N	1					4
							1	9									
05	496	N	473	-0-	-23	-0-	70	1	401	3	N	2					6
							2	9									
06	480	N	425	-0-	-55	-0-	65	1	360	3	N	-0-					6
07	465	N	415	-0-	-50	-0-	65	1	350	3	N	-0-	4	1			2

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-
03	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

02	140	N	133	-0-	-7	-0-	13	1	120	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	14	1	125	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	19	1	120	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	18	1	111	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	15	1	103	3	N	-0-					-0-
07	155	N	125	-0-	-30	-0-	17	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					1
03	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					1
04	314	N	314	-0-	-0-	-0-	33	1	281	3	N	-0-					1
05	298	N	298	-0-	-0-	-0-	23	1	275	3	N	-0-					1
06	270	N	257	-0-	-13	-0-	21	1	236	3	N	-0-					1
07	279	N	279	-0-	-0-	-0-	27	1	252	3	N	-0-					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	3	1	14	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	3	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
06	30	N	9	-0-	-21	-0-	2	1	7	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	9	1	50	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-			-0-
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-			-0-
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-			-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			-0-
*06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-			-0-
03	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-			-0-
04	246	N	246	-0-	-0-	-0-	20	1	226	3	Y	-0-			-0-
05	279	N	251	-0-	-28	-0-	16	1	235	3	Y	-0-			-0-
*06	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-			-0-
*07	251	N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-			-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	2			Y	-0-			-0-
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-			-0-
*06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-			-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	1	1	9	3	Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	2			Y	-0-			-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-			-0-
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-			-0-
*06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-			-0-
*07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-			-0-
03	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-			-0-
04	210	N	86	-0-	-124	-0-	7	1	79	3	Y	-0-			-0-
05	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-			-0-
*06	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	16	1	119	3	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

02	168	N	161	-0-	-7	-0-	12	1	149	3	N	-0-			-0-
03	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-			-0-
04	180	N	173	-0-	-7	-0-	13	1	160	3	N	-0-			-0-
05	186	N	179	-0-	-7	-0-	15	1	164	3	N	-0-			-0-
06	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

02	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-			-0-
03	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-			-0-
04	240	N	218	-0-	-22	-0-	16	1	202	3	N	-0-			-0-
05	279	N	236	-0-	-43	-0-	20	1	216	3	N	-0-			-0-
*06	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-			-0-
*07	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-			-0-
03	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-			-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-			-0-
05	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-			-0-
06	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-			-0-
*07	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

02	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-			-0-
03	186	N	164	-0-	-22	-0-	17	1	147	3	Y	-0-			-0-
04	165	N	165	-0-	-0-	-0-	22	1	143	3	Y	-0-			-0-
05	179	N	179	-0-	-0-	-0-	25	1	154	3	Y	-0-			-0-
*06	171	N	171	-0-	-0-	-0-	22	1	149	3	Y	-0-			-0-
07	186	N	167	-0-	-19	-0-	23	1	144	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	36	1	151	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	43	1	182	3	Y	-0-					-0-
04	210	N	179	-0-	-31	-0-	49	1	130	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	61	1	152	3	Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	66	1	173	3	Y	17					17
							19	9									
*07	220	N	220	-0-	-0-	-0-	34	1	186	3	Y	-0-					17

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

02	616	N	596	-0-	-20	-0-	44	1	552	3	N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	52	1	645	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	50	1	634	3	N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	61	1	653	3	N	-0-					-0-
*06	695	N	695	-0-	-0-	-0-	66	1	627	3	N	2	1	1			1
							2	9									
*07	725	N	725	-0-	-0-	-0-	67	1	657	3	N	1	1	1			1
							1	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

02	219	N	219	-0-	-0-	-0-	42	1	177	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	44	1	187	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	58	1	154	3	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	70	1	174	3	Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	63	1	165	3	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	31	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

02	12 N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	19 N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	17 N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	12 N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	30 N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
07	31 N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

02	T. A.	8	-0-	8	16	1	1	7	3	Y	-0-					-0-
03	T. A.	8	-0-	8	24	1	1	7	3	Y	-0-					-0-
04	32 X	8	-0-	-24	-0-	1	1	7	3	Y	-0-					-0-
05	8 N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					-0-
06	8 N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
07	T. A.	4	-0-	4	4	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	-0-	179	1	760	3	Y	-0-					4
03	1164	N	1164	-0-	-0-	-0-	214	1	904	3	Y	42	39	1	3	8	4
							46	9									
04	1114	N	1114	-0-	-0-	-0-	298	1	801	3	Y	14					18
							15	9									
05	1146	N	1146	-0-	-0-	-0-	318	1	795	3	Y	30	44	1			4
							33	9									
06	1140	N	1082	-0-	-58	-0-	299	1	780	3	Y	3					7
							3	9									
07	1147	N	1022	-0-	-125	-0-	158	1	855	3	Y	8					15
							9	9									

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	7	1	121	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	4	1	143	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

02	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	10	1	103	3	N	-0-					-0-
05	155	N	112	-0-	-43	-0-	9	1	103	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

02	84	N	65	-0-	-19	-0-	5	1	60	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	8	1	66	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

02	120	N	120	-0-	-0-	-0-	1	1	119	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	1	1	109	3	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	3	1	114	3	Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	1	1	88	3	Y	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	3			Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	2	1	100	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	23	1	151	3	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	21	1	149	3	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	24	1	155	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	23	1	154	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	25	1	158	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

02	T. A.		65	-0-	65	65	6	1	58	3	Y	1					7
							1	9									
03	T. A.		95	-0-	95	160	13	1	81	3	Y	1	3	1			5
							1	9									
04	T. A.		82	-0-	82	242	10	1	72	3	Y	-0-	1	1			4
05	338	X	96	-0-	-242	-0-	13	1	82	3	Y	1	1	1			4
							1	9									
*06	84	X	84	-0-	-0-	-0-	11	1	71	3	Y	2	1	1			5
							2	9									
07	T. A.		73	-0-	73	73	10	1	63	3	Y	-0-	1	1			4

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

02	48	N	48	-0-	-0-	-0-	24	1	24	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	23	1	23	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
05	62	N	13	-0-	-49	-0-	13	3			Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

02	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

02	216	N	216	-0-	-0-	-0-	20	1	196	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	27	1	235	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	29	1	183	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	30	1	189	3	N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	27	1	182	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	26	1	165	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

02	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
03	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

02	364	N	333	-0-	-31	-0-	25	1	308	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	28	1	350	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	32	1	346	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

02	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

02	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					1
03	124	N	95	-0-	-29	-0-	10	1	83	3	N	2	1	8			2
							2	9									
04	90	N	42	-0-	-48	-0-	4	1	38	3	N	-0-					2
05	93	N	-0-	-0-	-93	-0-					N	16					18
06	90	N	-0-	-0-	-90	-0-					N	-0-	17	1			1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	329	2	1	9	Y	1					1
07	372	N	332	-0-	-40	-0-	332	2			Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

02	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	4	1	127	3	N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

02	815	N	815	-0-	-0-	-0-	408	1	407	3	Y	-0-					-0-
03	890	N	890	-0-	-0-	-0-	451	1	439	3	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	4	1	437	3	Y	-0-					-0-
05	527	N	455	-0-	-72	-0-	5	1	450	3	Y	-0-					-0-
06	510	N	430	-0-	-80	-0-	24	1	406	3	Y	-0-					-0-
07	465	N	444	-0-	-21	-0-	36	1	408	3	Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/18/2022

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	10	1	73	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	5	1	20	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	5	1	15	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	35	1	352	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							394	3									
06	420	N	402	-0-	-18	-0-	36	1	366	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							379	3									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

02	77	N	77	-0-	-0-	-0-	1	1	76	3	Y	-0-					-0-
03	124	N	93	-0-	-31	-0-	1	1	92	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	1	1	103	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

02	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			Y	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	3			Y	-0-					-0-
05	465	N	172	-0-	-293	-0-	172	3			Y	-0-					-0-
06	420	N	332	-0-	-88	-0-	332	3			Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

02	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	8	1	50	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	7	1	51	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-			-0-
05	102	N	102	-0-	-0-	-0-	12	1	90	3	Y	-0-			-0-
*06	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-			-0-
*07	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-			-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-			-0-
03	186	N	150	-0-	-36	-0-	150	3			Y	-0-			-0-
04	180	N	134	-0-	-46	-0-	134	3			Y	-0-			-0-
05	186	N	67	-0-	-119	-0-	67	3			Y	-0-			-0-
06	150	N	128	-0-	-22	-0-	128	3			Y	-0-			-0-
*07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

02	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-			-0-
03	186	N	162	-0-	-24	-0-	12	1	150	3	Y	-0-			-0-
04	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-			-0-
05	186	N	147	-0-	-39	-0-	17	1	130	3	Y	-0-			-0-
06	150	N	149	-0-	-1	-0-	13	1	136	3	Y	-0-			-0-
07	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-			-0-
07	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	13	1	115	3	Y	1					3
							1	9									
03	147	N	147	-0-	-0-	-0-	14	1	133	3	Y	-0-					3
04	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-					3
05	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-	3	1			-0-
06	120	N	85	-0-	-35	-0-	8	1	77	3	Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	6	1	121	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	11	1	97	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	12	1	99	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	111	3	N	1					1
							1	9									
06	120	N	96	-0-	-24	-0-	8	1	88	3	N	-0-	1	1			-0-
*07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	48	1	418	3	N	1					3
							1	9									
03	496	N	450	-0-	-46	-0-	48	1	401	3	N	1					4
							1	9									
04	450	N	406	-0-	-44	-0-	35	1	370	3	N	1					5
							1	9									
05	527	N	490	-0-	-37	-0-	40	1	449	3	N	1					6
							1	9									
*06	761	N	761	-0-	-0-	-0-	60	1	700	3	N	1	6	1			1
							1	9									
*07	653	N	653	-0-	-0-	-0-	50	1	603	3	N	-0-	1	1			-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	1	1	83	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	1	1	88	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	2	1	83	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	1	1	82	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3966	X	3966	-0-	-0-	-0-	238	1	3728	2	Y	-0-			-0-
03	4092	X	3297	-0-	-795	-0-	218	1	3079	2	Y	-0-			-0-
04	3960	X	1121	-0-	-2839	-0-	86	1	1035	2	Y	-0-			-0-
05	4402	X	1637	-0-	-2765	-0-	110	1	1527	2	Y	-0-			-0-
06	4260	X	1738	-0-	-2522	-0-	106	1	1632	2	Y	-0-			-0-
07	4340	X	2504	-0-	-1836	-0-	149	1	2355	2	Y	-0-			-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	21	1	328	3	Y	-0-			-0-
03	465	N	392	-0-	-73	-0-	23	1	369	3	Y	-0-			-0-
04	397	N	397	-0-	-0-	-0-	26	1	371	3	Y	-0-			-0-
05	428	N	428	-0-	-0-	-0-	29	1	399	3	Y	-0-			-0-
*06	445	N	445	-0-	-0-	-0-	28	1	417	3	Y	-0-			-0-
*07	454	N	454	-0-	-0-	-0-	30	1	424	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
03	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
06	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-			-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		3	-0-	3	3	3	2			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	16	1	67	3	N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	23	1	73	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-			-0-
*06	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					1
03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					1
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					1
05	403	N	367	-0-	-36	-0-	367	2			Y	-0-					1
06	330	N	298	-0-	-32	-0-	298	2			Y	-0-					1
07	341	N	333	-0-	-8	-0-	333	2			Y	-0-					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	9	1	135	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	9	1	125	3	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	12	1	146	3	Y	-0-					-0-
04	180	N	158	-0-	-22	-0-	11	1	147	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	11	1	164	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	87	-0-	-81	-0-	5	1	82	3	N	-0-					4
03	155	N	40	-0-	-115	-0-	2	1	38	3	N	-0-	3	1			1
04	150	N	21	-0-	-129	-0-	1	1	20	3	N	-0-					1
05	93	N	4	-0-	-89	-0-	4	3			N	-0-	1	1			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-	5	1			13
03	31	N	21	-0-	-10	-0-	5	1	16	3	N	-0-					13
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-	3	1			10
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-	2	1			8
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-	4	1			4
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					4

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

02	224	N	213	-0-	-11	-0-	20	1	193	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	22	1	210	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	26	1	215	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	23	1	206	3	N	-0-					-0-
07	248	N	89	-0-	-159	-0-	10	1	79	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

02	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	20	1	159	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	25	1	153	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	21	1	148	3	Y	1					1
							1	9									
07	186	N	173	-0-	-13	-0-	20	1	153	3	Y	-0-	1	1			-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			-0-
05	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-			-0-
*06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-			-0-
*07	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

02	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-			-0-
04	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-			-0-
05	227	N	227	-0-	-0-	-0-	6	1	221	3	N	-0-			-0-
*06	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-			-0-
*07	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

02	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-			-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-			-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-			-0-
05	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-			-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-			-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-			-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

02	168	N	161	-0-	-7	-0-	9	1	152	3	N	-0-			-0-
03	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-			-0-
04	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
07	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-			-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

02	280	N	260	-0-	-20	-0-	15	1	245	3	N	-0-			-0-
03	310	N	292	-0-	-18	-0-	19	1	273	3	N	-0-			-0-
04	300	N	297	-0-	-3	-0-	27	1	270	3	N	-0-			-0-
05	299	N	299	-0-	-0-	-0-	8	1	291	3	N	-0-			-0-
*06	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-			-0-
07	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

02	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-			-0-
03	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-			-0-
04	80	N	80	-0-	-0-	-0-	6	1	74	2	Y	-0-			-0-
05	93	N	72	-0-	-21	-0-	5	1	67	2	Y	-0-			-0-
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-			-0-
07	93	N	11	-0-	-82	-0-	1	1	10	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	21	1	419	3	Y	2					26
							2	9									
03	785	N	785	-0-	-0-	-0-	38	1	746	3	Y	1					27
							1	9									
04	814	N	814	-0-	-0-	-0-	47	1	767	3	Y	-0-					27
05	1076	N	1076	-0-	-0-	-0-	52	1	1022	3	Y	2					29
							2	9									
*06	1053	N	1053	-0-	-0-	-0-	50	1	1002	3	Y	1					30
							1	9									
*07	1131	N	1131	-0-	-0-	-0-	56	1	1075	3	Y	-0-					30

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

02	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	12	1	163	2	Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	4	1	175	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
07	186	N	73	-0-	-113	-0-	3	1	70	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

02	140	N	126	-0-	-14	-0-	7	1	119	3	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	4	1	145	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

02	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

02	504	N	102	-0-	-402	-0-	18	1	75	3	N	8	2	1			6
							9	9									
03	648	N	648	-0-	-0-	-0-	149	1	467	3	N	29					35
							32	9									
04	542	N	542	-0-	-0-	-0-	44	1	483	3	N	14	8	1			41
							15	9									
05	554	N	554	-0-	-0-	-0-	50	1	502	3	N	2	9	1			34
							2	9									
06	570	N	112	-0-	-458	-0-	12	1	100	3	N	-0-	15	1			19
07	558	N	5	-0-	-553	-0-	1	1	4	3	N	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
03	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-			-0-
04	12	N	7	-0-	-5	-0-	7	3			Y	-0-			-0-
05	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-			-0-
06	14	N	2	-0-	-12	-0-	2	3			Y	-0-			-0-
07	7	N	1	-0-	-6	-0-	1	3			Y	-0-			-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-			-0-
04	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-			-0-
05	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-			-0-
*06	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-			-0-
*07	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-			-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

02	174	N	174	-0-	-0-	-0-	174	2			Y	-0-			-0-
03	217	N	197	-0-	-20	-0-	197	2			Y	-0-			-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-			-0-
05	324	N	324	-0-	-0-	-0-	324	2			Y	-0-			-0-
*06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-			-0-
*07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-			-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-			-0-
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-			-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-			-0-
06	60	N	41	-0-	-19	-0-	41	2			Y	-0-			-0-
07	62	N	43	-0-	-19	-0-	43	2			Y	-0-			-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

02	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-			-0-
04	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	4	1	156	3	N	-0-			-0-
*06	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-			-0-
*07	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
05	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
*06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
*07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					1
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					1
04	170	N	170	-0-	-0-	-0-	11	1	151	3	Y	7					8
							8	9									
05	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-	7	1			1
*06	157	N	157	-0-	-0-	-0-	10	1	145	3	Y	2					3
							2	9									
07	186	N	169	-0-	-17	-0-	10	1	155	3	Y	4					7
							4	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

02	112	N	97	-0-	-15	-0-	5	1	92	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	3	1	119	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	10	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

02	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					-0-
03	827	N	827	-0-	-0-	-0-	55	1	772	2	Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	54	1	655	2	Y	-0-					-0-
05	750	N	750	-0-	-0-	-0-	50	1	700	2	Y	-0-					-0-
06	810	N	740	-0-	-70	-0-	45	1	695	2	Y	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	49	1	772	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	49	-0-	-35	-0-	5	1	44	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	24	1	201	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	20	1	170	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

02	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					9
03	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					9
04	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					9
05	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1	9	1			1
							1	9									
*06	148	N	148	-0-	-0-	-0-	9	1	133	3	Y	5					6
							6	9									
07	155	N	147	-0-	-8	-0-	9	1	137	3	Y	1					7
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

02	168	N	136	-0-	-32	-0-	7	1	129	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

02	277	N	277	-0-	-0-	-0-	16	1	261	3	Y	-0-					-0-
03	310	N	279	-0-	-31	-0-	16	1	263	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	18	1	258	3	Y	-0-					-0-
05	310	N	237	-0-	-73	-0-	16	1	221	3	Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	17	1	256	3	Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	17	1	239	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

02	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					1
03	186	N	174	-0-	-12	-0-	174	3			Y	-0-					1
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					1
05	217	N	153	-0-	-64	-0-	153	3			Y	-0-					1
06	180	N	139	-0-	-41	-0-	1	1	138	3	Y	-0-					1
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	31	1	4	2	N	-0-					-0-
							554	3									
03	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	33	1	14	2	N	-0-					-0-
							559	3									
05	619	N	619	-0-	-0-	-0-	33	1	12	2	N	-0-					-0-
							574	3									
*06	585	N	585	-0-	-0-	-0-	32	1	17	2	N	-0-					-0-
							536	3									
*07	573	N	573	-0-	-0-	-0-	32	1	15	2	N	-0-					-0-
							526	3									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

02	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	15	1	163	3	N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

02	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					2
03	401	N	401	-0-	-0-	-0-	39	1	362	3	Y	-0-					2
04	390	N	372	-0-	-18	-0-	40	1	332	3	Y	-0-					2
05	378	N	378	-0-	-0-	-0-	40	1	338	3	Y	-0-					2
06	390	N	347	-0-	-43	-0-	37	1	310	3	Y	-0-					2
07	372	N	365	-0-	-7	-0-	38	1	327	3	Y	-0-					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	2	1	360	3	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	2	1	13	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	3	1	14	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	21	1	169	3	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	23	1	154	3	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	24	1	148	3	Y	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	23	1	158	3	Y	1					1
							1	9									
07	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-	1	1			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					1
03	124	N	78	-0-	-46	-0-	8	1	70	3	Y	-0-					1
04	177	N	177	-0-	-0-	-0-	19	1	158	3	Y	-0-					1
05	170	N	170	-0-	-0-	-0-	18	1	152	3	Y	-0-					1
*06	165	N	165	-0-	-0-	-0-	18	1	147	3	Y	-0-					1
07	186	N	170	-0-	-16	-0-	18	1	152	3	Y	-0-					1

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					1
03	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					1
04	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					1
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-	1	1			-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	64	1	34	3	Y	-0-					1
03	344	N	344	-0-	-0-	-0-	105	1	238	3	Y	1					2
							1	9									
04	464	N	464	-0-	-0-	-0-	114	1	350	3	Y	-0-					2
05	425	N	425	-0-	-0-	-0-	119	1	306	3	Y	-0-	2	1			-0-
*06	353	N	353	-0-	-0-	-0-	102	1	247	3	Y	4					4
							4	9									
07	465	N	350	-0-	-115	-0-	64	1	273	3	Y	12					16
							13	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	34	1	542	3	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	45	1	479	3	Y	-0-					-0-
04	540	N	450	-0-	-90	-0-	37	1	413	3	Y	-0-					-0-
05	589	N	408	-0-	-181	-0-	26	1	382	3	Y	-0-					-0-
06	510	N	325	-0-	-185	-0-	22	1	303	3	Y	-0-					-0-
07	465	N	337	-0-	-128	-0-	34	1	303	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

02	168	N	156	-0-	-12	-0-	8	1	146	3	N	2					8
							2	9									
03	216	N	216	-0-	-0-	-0-	11	1	198	3	N	6	7	1	1	8	6
							7	9									
04	195	N	195	-0-	-0-	-0-	11	1	181	3	N	3					9
							3	9									
05	211	N	211	-0-	-0-	-0-	11	1	197	3	N	3	9	1			3
							3	9									
*06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					3
*07	254	N	254	-0-	-0-	-0-	14	1	238	3	N	2					5
							2	9									

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

02	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	17	1	210	3	Y	2	2	8			-0-
							2	9									
04	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
05	248	N	212	-0-	-36	-0-	25	1	187	3	Y	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	19	1	202	3	Y	-0-					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

02	504	N	480	-0-	-24	-0-	36	1	442	3	N	2	2	1			2
							2	9									
03	558	N	477	-0-	-81	-0-	35	1	441	3	N	1	1	1			2
							1	9									
04	508	N	508	-0-	-0-	-0-	37	1	470	3	N	1	1	1			2
							1	9									
05	527	N	467	-0-	-60	-0-	40	1	426	3	N	1	2	1			1
							1	9									
*06	469	N	469	-0-	-0-	-0-	45	1	423	3	N	1	1	1			1
							1	9									
*07	532	N	532	-0-	-0-	-0-	49	1	481	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

02	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	26	1	325	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	25	1	315	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	32	1	298	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	31	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

02	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

02	224	N	217	-0-	-7	-0-	29	1	188	3	N	-0-	1	1			1
03	248	N	245	-0-	-3	-0-	31	1	213	3	N	1					2
							1	9									
04	240	N	235	-0-	-5	-0-	29	1	204	3	N	2					4
							2	9									
05	248	N	246	-0-	-2	-0-	36	1	208	3	N	2					6
							2	9									
*06	241	N	241	-0-	-0-	-0-	37	1	204	3	N	-0-					6
*07	249	N	249	-0-	-0-	-0-	39	1	210	3	N	-0-	4	1			2

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

02	534	N	534	-0-	-0-	-0-	32	1	502	2	Y	-0-					-0-
03	930	N	561	-0-	-369	-0-	37	1	524	2	Y	-0-					-0-
04	570	N	455	-0-	-115	-0-	35	1	420	2	Y	-0-					-0-
05	589	N	344	-0-	-245	-0-	23	1	321	2	Y	-0-					-0-
06	540	N	369	-0-	-171	-0-	23	1	346	2	Y	-0-					-0-
07	465	N	386	-0-	-79	-0-	23	1	363	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					7
03	217	N	202	-0-	-15	-0-	202	3			Y	-0-					7
04	210	N	191	-0-	-19	-0-	191	3			Y	-0-					7
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					7
06	210	N	105	-0-	-105	-0-	105	3			Y	-0-					7
07	186	N	101	-0-	-85	-0-	101	3			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

02	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					1
03	88	N	88	-0-	-0-	-0-	15	1	72	3	Y	1					2
							1	9									
04	90	N	74	-0-	-16	-0-	12	1	62	3	Y	-0-					2
05	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-	2	1			-0-
06	90	N	68	-0-	-22	-0-	10	1	58	3	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	6	1	33	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

02	178	N	178	-0-	-0-	-0-	24	1	154	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	25	1	172	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	23	1	163	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	29	1	163	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	31	1	166	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

02	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	63	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	30	1	501	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	24	1	332	3	Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	42	1	557	3	Y	-0-					-0-
05	589	N	502	-0-	-87	-0-	42	1	460	3	Y	-0-					-0-
*06	410	N	410	-0-	-0-	-0-	31	1	379	3	Y	-0-					-0-
07	620	N	610	-0-	-10	-0-	44	1	566	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	12	1	160	3	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					-0-
03	341	N	317	-0-	-24	-0-	17	1	300	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	16	1	281	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	16	1	269	3	Y	-0-					-0-
07	310	N	252	-0-	-58	-0-	14	1	238	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	152	1	958	3	N	-0-					-0-
03	1681	N	1681	-0-	-0-	-0-	220	1	1461	3	N	-0-					-0-
04	1110	N	1054	-0-	-56	-0-	154	1	900	3	N	-0-					-0-
05	1240	N	1029	-0-	-211	-0-	153	1	876	3	N	-0-					-0-
06	1620	N	1083	-0-	-537	-0-	152	1	931	3	N	-0-					-0-
*07	1092	N	1092	-0-	-0-	-0-	161	1	931	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	9	1	33	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	7 1	1 9	47	3	Y	1					1
03	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-					1
04	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-	1	1			-0-
05	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	3	1	21	3	Y	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	520	-0-	-40	-0-	71	1	449	3	N	-0-					-0-
03	620	N	452	-0-	-168	-0-	59	1	393	3	N	-0-					-0-
04	570	N	478	-0-	-92	-0-	70	1	408	3	N	-0-					-0-
05	589	N	362	-0-	-227	-0-	54	1	308	3	N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	87	1	533	3	N	-0-					-0-
07	496	N	345	-0-	-151	-0-	51	1	294	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

02	784	N	743	-0-	-41	-0-	102	1	641	3	N	-0-					-0-
03	868	N	863	-0-	-5	-0-	113	1	750	3	N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	121	1	705	3	N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	126	1	725	3	N	-0-					-0-
*06	849	N	849	-0-	-0-	-0-	119	1	730	3	N	-0-					-0-
07	868	N	855	-0-	-13	-0-	126	1	729	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

02	476	N	449	-0-	-27	-0-	24	1	424	3	N	1					5
							1	9									
03	527	N	513	-0-	-14	-0-	27	1	483	3	N	3	4	1			4
							3	9									
04	510	N	426	-0-	-84	-0-	24	1	402	3	N	-0-					4
05	496	N	419	-0-	-77	-0-	23	1	396	3	N	-0-	3	1			1
06	510	N	390	-0-	-120	-0-	22	1	368	3	N	-0-					1
07	434	N	374	-0-	-60	-0-	21	1	353	3	N	-0-					1

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

02	81	N	45	-0-	-36	-0-	6	1	39	3	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	7	1	40	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	6	1	40	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

02	409	N	409	-0-	-0-	-0-	28	1	381	3	Y	-0-					-0-
03	465	N	460	-0-	-5	-0-	30	1	430	3	Y	-0-					-0-
04	750	N	443	-0-	-307	-0-	91	1	352	3	Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	114	1	355	3	Y	-0-					-0-
06	450	N	448	-0-	-2	-0-	138	1	310	3	Y	-0-					-0-
07	465	N	358	-0-	-107	-0-	46	1	312	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

02	280	N	256	-0-	-24	-0-	14	1	241	3	N	1					3
							1	9									
03	310	N	268	-0-	-42	-0-	14	1	252	3	N	2	3	1			2
							2	9									
04	300	N	241	-0-	-59	-0-	13	1	227	3	N	1					3
							1	9									
05	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-	3	1			-0-
*06	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	23	1	228	3	Y	12	22	1			12
							13	9									
03	298	N	298	-0-	-0-	-0-	31	1	250	3	Y	15	1	8			26
							17	9									
04	278	N	278	-0-	-0-	-0-	35	1	232	3	Y	10					36
							11	9									
05	292	N	292	-0-	-0-	-0-	39	1	243	3	Y	9	23	1			22
							10	9									
06	270	N	270	-0-	-0-	-0-	34	1	236	3	Y	-0-					22
07	279	N	274	-0-	-5	-0-	32	1	242	3	Y	-0-	15	1			7

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	492	-0-	-68	-0-	67	1	425	3	N	-0-					-0-
03	620	N	526	-0-	-94	-0-	69	1	457	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	74	1	429	3	N	-0-					-0-
05	558	N	505	-0-	-53	-0-	75	1	430	3	N	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	74	1	455	3	N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	79	1	458	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	16	1	102	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	19	1	125	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	22	1	128	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	20	1	119	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	21	1	120	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					-0-
03	248	N	185	-0-	-63	-0-	12	1	173	3	Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	11	1	148	3	Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	13	1	156	3	Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	1	1	49	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	1					1
04	120	N	-0-	-0-	-120	-0-					N	1					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	76	1	1231	3	Y	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	114	1	1218	3	Y	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	106	1	1172	3	Y	-0-					-0-
05	1333	N	1300	-0-	-33	-0-	83	1	1217	3	Y	-0-					-0-
06	1290	N	1273	-0-	-17	-0-	87	1	1186	3	Y	-0-					-0-
07	1333	N	1284	-0-	-49	-0-	130	1	1154	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	26	1	319	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	24	1	300	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	28	1	304	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	31	1	289	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	31	1	299	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	54	1	676	3	N	1	2	1			1
							1	9									
03	682	N	666	-0-	-16	-0-	49	1	616	3	N	1	1	1			1
							1	9									
04	660	N	542	-0-	-118	-0-	39	1	502	3	N	1	1	1			1
							1	9									
05	682	N	582	-0-	-100	-0-	49	1	532	3	N	1	1	1			1
							1	9									
*06	662	N	662	-0-	-0-	-0-	63	1	599	3	N	-0-	1	1			-0-
07	558	N	552	-0-	-6	-0-	51	1	499	3	N	2	1	1			1
							2	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	25	1	438	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	25	1	421	3	N	-0-					-0-
07	465	N	442	-0-	-23	-0-	25	1	417	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

02	392	N	375	-0-	-17	-0-	28	1	347	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	34	1	424	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	29	1	370	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	36	1	386	3	N	-0-					-0-
06	420	N	417	-0-	-3	-0-	40	1	377	3	N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	43	1	422	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
04	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

02	1232	N	1017	-0-	-215	-0-	76	1	941	3	N	-0-					-0-
03	1364	N	1294	-0-	-70	-0-	96	1	1198	3	N	-0-					-0-
04	1440	N	1278	-0-	-162	-0-	93	1	1185	3	N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	109	1	1168	3	N	-0-					-0-
*06	1353	N	1353	-0-	-0-	-0-	128	1	1211	3	N	13	4	1			9
							14	9									
*07	1385	N	1385	-0-	-0-	-0-	128	1	1257	3	N	-0-	4	1			5

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

02	14B2 EXT	3	-0-	3	3	3	3				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3						Y	-0-					-0-
05	3 X	-0-	-0-	-3	-0-						Y	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

02	364	N	317	-0-	-47	-0-	24	1	293	3	N	-0-					-0-
03	558	N	521	-0-	-37	-0-	39	1	482	3	N	-0-					-0-
04	390	N	368	-0-	-22	-0-	27	1	341	3	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	42	1	451	3	N	-0-					-0-
06	510	N	431	-0-	-79	-0-	41	1	390	3	N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	64	1	629	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

02	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

02	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-
03	403	N	395	-0-	-8	-0-	26	1	369	3	Y	-0-					-0-
04	390	N	312	-0-	-78	-0-	22	1	290	3	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	29	1	350	3	Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

02	140	N	126	-0-	-14	-0-	23	1	97	3	N	5	2	1			6
							6	9									
03	155	N	88	-0-	-67	-0-	21	1	67	3	N	-0-					6
04	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-	1	1			5
05	155	N	89	-0-	-66	-0-	8	1	80	3	N	1	1	1			5
							1	9									
06	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-	2	1			3
07	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-			-0-
03	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-			-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-			-0-
*06	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-			-0-
*07	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-			-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

02	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

02	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-			-0-
03	281	N	281	-0-	-0-	-0-	15	1	266	3	Y	-0-			-0-
04	300	N	238	-0-	-62	-0-	13	1	225	3	Y	-0-			-0-
05	279	N	270	-0-	-9	-0-	15	1	255	3	Y	-0-			-0-
06	270	N	250	-0-	-20	-0-	14	1	236	3	Y	-0-			-0-
*07	297	N	297	-0-	-0-	-0-	17	1	280	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

02	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-			-0-
03	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-			-0-
04	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-			-0-
05	279	N	244	-0-	-35	-0-	21	1	223	3	N	-0-			-0-
06	240	N	232	-0-	-8	-0-	22	1	210	3	N	-0-			-0-
07	248	N	233	-0-	-15	-0-	22	1	211	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

02	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-			-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-			-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	12	1	203	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
07	279	N	236	-0-	-43	-0-	15	1	221	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

02	205	N	205	-0-	-0-	-0-	12	1	193	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	20	1	214	3	Y	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
07	248	N	232	-0-	-16	-0-	17	1	215	3	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

02	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	18	1	119	3	N	1					1
							1	9									
04	131	N	131	-0-	-0-	-0-	17	1	114	3	N	-0-	1	1			-0-
05	124	N	119	-0-	-5	-0-	17	1	102	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	16	1	103	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	18	1	107	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

02	28	N	20	-0-	-8	-0-	4	1	16	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	5	1	18	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	3	1	12	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

02	1269	N	1269	-0-	-0-	-0-	129	1	1140	3	Y	-0-					7
03	1435	N	1435	-0-	-0-	-0-	137	1	1296	3	Y	2					9
							2	9									
04	1353	N	1353	-0-	-0-	-0-	127	1	1225	3	Y	1					10
							1	9									
05	1390	N	1390	-0-	-0-	-0-	121	1	1269	3	Y	-0-	9	1			1
06	1290	N	809	-0-	-481	-0-	73	1	736	3	Y	-0-					1
07	1395	N	468	-0-	-927	-0-	22	1	446	3	Y	-0-					1

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

02	140	N	132	-0-	-8	-0-	18	1	114	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	20	1	135	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	22	1	129	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	22	1	125	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	20	1	124	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	21	1	121	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

02	215	N	215	-0-	-0-	-0-	41	1	174	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	45	1	176	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	33	1	168	3	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	34	1	178	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	37	1	172	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	20	1	176	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

02	712	N	712	-0-	-0-	-0-	97	1	615	3	N	-0-					-0-
03	744	N	581	-0-	-163	-0-	76	1	505	3	N	-0-					-0-
04	720	N	517	-0-	-203	-0-	76	1	441	3	N	-0-					-0-
05	744	N	692	-0-	-52	-0-	103	1	589	3	N	-0-					-0-
*06	900	N	900	-0-	-0-	-0-	127	1	773	3	N	-0-					-0-
*07	893	N	893	-0-	-0-	-0-	131	1	762	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

02	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	16	1	122	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	14	1	100	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	15	1	101	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	3	1	178	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	17	1	158	3	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	11	1	165	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	197	-0-	-27	-0-	14	1	183	3	N	-0-					27
03	248	N	93	-0-	-155	-0-	5	1	88	3	N	-0-					27
04	210	N	199	-0-	-11	-0-	22	1	177	3	N	-0-					27
05	217	N	132	-0-	-85	-0-	13	1	119	3	N	-0-					27
06	90	N	60	-0-	-30	-0-	5	1	55	3	N	-0-					27
*07	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-					27

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	75	-0-	-37	-0-	5	1	70	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1012	-0-	-164	-0-	121	1	891	3	N	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	159	1	1147	3	N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	136	1	1121	3	N	-0-					-0-
05	1165	N	1165	-0-	-0-	-0-	139	1	1026	3	N	-0-					-0-
06	1260	N	1219	-0-	-41	-0-	149	1	1070	3	N	-0-					-0-
07	1302	N	1260	-0-	-42	-0-	152	1	1108	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

02	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

02	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	8	1	141	3	Y	-0-					-0-
04	210	N	95	-0-	-115	-0-	5	1	90	3	Y	-0-					-0-
05	217	N	90	-0-	-127	-0-	5	1	85	3	Y	-0-					-0-
06	150	N	84	-0-	-66	-0-	5	1	79	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

02	224	N	198	-0-	-26	-0-	22	1	176	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	32	1	214	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	30	1	226	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-					-0-
07	279	N	243	-0-	-36	-0-	31	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

02	10	N	10	-0-	-0-	-0-	2	1	8	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	7	1	35	3	Y	4					4
							4	9									
04	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					4
05	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-	4	1			-0-
06	30	N	12	-0-	-18	-0-	2	1	10	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	2	1	166	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	4	1	147	3	Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	4	1	171	3	Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	2	1	160	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	4	1	161	3	Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

02	776	N	776	-0-	-0-	-0-	38	1	738	3	Y	-0-					40
03	992	N	944	-0-	-48	-0-	44	1	898	3	Y	2	2	8			40
							2	9									
04	900	N	677	-0-	-223	-0-	38	1	639	3	Y	-0-					40
05	917	N	917	-0-	-0-	-0-	43	1	874	3	Y	-0-					40
06	900	N	886	-0-	-14	-0-	41	1	845	3	Y	-0-					40
*07	900	N	900	-0-	-0-	-0-	42	1	851	3	Y	6					46
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			Y	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	14	1	199	3	Y	-0-					-0-
04	300	N	198	-0-	-102	-0-	41	1	157	3	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	50	1	155	3	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	60	1	134	3	Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	77	1	522	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

02	377	N	377	-0-	-0-	-0-	22	1	355	3	Y	-0-					-0-
03	558	N	337	-0-	-221	-0-	29	1	308	3	Y	-0-					-0-
04	480	N	321	-0-	-159	-0-	27	1	294	3	Y	-0-					-0-
05	403	N	314	-0-	-89	-0-	20	1	294	3	Y	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	35	1	475	3	Y	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	42	1	374	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

02	252	N	248	-0-	-4	-0-	14	1	234	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	19	1	249	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	26	1	277	3	N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	21	1	261	3	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

02	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

02	560	N	124	-0-	-436	-0-	124	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	630	N	357	-0-	-273	-0-	357	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

02	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	30	1	300	3	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	9	1	328	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	29	1	296	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	23	1	311	3	N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

02	272	N	272	-0-	-0-	-0-	44	1	228	3	Y	-0-					2
03	278	N	278	-0-	-0-	-0-	47	1	231	3	Y	-0-					2
04	275	N	275	-0-	-0-	-0-	44	1	231	3	Y	-0-					2
05	310	N	261	-0-	-49	-0-	37	1	224	3	Y	-0-	2	1			-0-
06	270	N	260	-0-	-10	-0-	39	1	221	3	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	41	1	223	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					1
03	341	N	309	-0-	-32	-0-	23	1	286	3	Y	-0-					1
04	345	N	345	-0-	-0-	-0-	37	1	308	3	Y	-0-					1
05	310	N	267	-0-	-43	-0-	25	1	242	3	Y	-0-					1
06	300	N	299	-0-	-1	-0-	35	1	264	3	Y	-0-					1
07	372	N	304	-0-	-68	-0-	26	1	278	3	Y	-0-					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	8	1	73	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	97	1	31	3	Y	-0-					1
03	135	N	135	-0-	-0-	-0-	107	1	28	3	Y	-0-					1
04	120	N	117	-0-	-3	-0-	101	1	16	3	Y	-0-					1
05	155	N	119	-0-	-36	-0-	104	1	15	3	Y	-0-	1	1			-0-
06	120	N	111	-0-	-9	-0-	100	1	11	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	103	1	12	3	Y	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

02	196	N	128	-0-	-68	-0-	9	1	119	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
06	210	N	172	-0-	-38	-0-	15	1	157	3	N	-0-					-0-
07	217	N	161	-0-	-56	-0-	15	1	146	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

02	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	28	1	234	3	N	-0-					-0-
04	270	N	250	-0-	-20	-0-	22	1	228	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	22	1	243	3	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	17	1	198	3	N	1	1	1			-0-
							1	9									
07	248	N	245	-0-	-3	-0-	19	1	226	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

02	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	35	1	401	3	Y	-0-					1
03	491	N	491	-0-	-0-	-0-	43	1	448	3	Y	-0-					1
04	510	N	510	-0-	-0-	-0-	44	1	466	3	Y	-0-					1
05	523	N	523	-0-	-0-	-0-	48	1	475	3	Y	-0-					1
*06	507	N	507	-0-	-0-	-0-	52	1	452	3	Y	3	1	1			3
							3	9									
07	527	N	504	-0-	-23	-0-	53	1	451	3	Y	-0-	1	1			2

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

02	611	N	611	-0-	-0-	-0-	45	1	566	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	51	1	632	3	N	-0-					-0-
04	660	N	611	-0-	-49	-0-	45	1	566	3	N	-0-					-0-
05	682	N	630	-0-	-52	-0-	54	1	576	3	N	-0-					-0-
06	660	N	615	-0-	-45	-0-	59	1	555	3	N	1					1
							1	9									
07	620	N	617	-0-	-3	-0-	57	1	560	3	N	-0-					1

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

02	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
03	620	N	583	-0-	-37	-0-	583	2			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					12
03	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					12
04	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					12
05	124	N	101	-0-	-23	-0-	8	1	93	3	Y	-0-					12
06	90	N	69	-0-	-21	-0-	6	1	63	3	Y	-0-					12
07	93	N	58	-0-	-35	-0-	5	1	53	3	Y	-0-					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	20	1	254	3	Y	-0-					5
03	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					5
04	284	N	284	-0-	-0-	-0-	24	1	260	3	Y	-0-					5
05	310	N	295	-0-	-15	-0-	24	1	271	3	Y	-0-					5
06	300	N	292	-0-	-8	-0-	25	1	267	3	Y	-0-					5
*07	298	N	298	-0-	-0-	-0-	26	1	272	3	Y	-0-					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	172	1	536	3	Y	-0-					-0-
03	782	N	782	-0-	-0-	-0-	192	1	590	3	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	206	1	555	3	Y	-0-					-0-
05	793	N	793	-0-	-0-	-0-	205	1	588	3	Y	-0-					-0-
*06	773	N	773	-0-	-0-	-0-	213	1	560	3	Y	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	201	1	590	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	48	1	4	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	54	1	4	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	52	1	5	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	54	1	5	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	52	1	2	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	54	1	1	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	3	1	286	3	Y	-0-					-0-
03	310	N	298	-0-	-12	-0-	2	1	296	3	Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	7	1	282	3	Y	-0-					-0-
05	310	N	296	-0-	-14	-0-	4	1	292	3	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	1	1	293	3	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	6	1	274	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					2
03	238	N	238	-0-	-0-	-0-	18	1	220	3	Y	-0-					2
04	270	N	226	-0-	-44	-0-	24	1	202	3	Y	-0-					2
05	248	N	76	-0-	-172	-0-	7	1	69	3	Y	-0-					2
*06	297	N	297	-0-	-0-	-0-	34	1	263	3	Y	-0-					2
*07	265	N	265	-0-	-0-	-0-	23	1	242	3	Y	-0-					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	3	1	2	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	49	1	11	9	Y	10					81
03	124	N	-0-	-0-	-124	-0-					Y	-0-	34	1			47
04	120	N	-0-	-0-	-120	-0-					Y	-0-	13	1			34
05	62	N	-0-	-0-	-62	-0-					Y	-0-	8	1			26
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			20
*07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-	5	1			15

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

02	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	10	1	62	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					-0-
06	90	N	64	-0-	-26	-0-	8	1	56	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
04	90	N	32	-0-	-58	-0-	2	1	30	3	Y	-0-					-0-
05	93	N	31	-0-	-62	-0-	2	1	29	3	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

02	201	N	201	-0-	-0-	-0-	12	1	189	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	23	1	248	3	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	21	1	234	3	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	26	1	231	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					2
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
07	2	N	-0-	-0-	-2	-0-					Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	18	1	162	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					-0-
03	279	N	182	-0-	-97	-0-	10	1	172	3	Y	-0-					-0-
04	300	N	222	-0-	-78	-0-	12	1	210	3	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	14	1	147	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	15	1	156	3	Y	-0-					-0-
05	186	N	151	-0-	-35	-0-	14	1	137	3	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	19	1	158	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	13	1	230	3	Y	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	14	1	227	3	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	6	1	65	3	Y	-0-					-0-
05	93	N	54	-0-	-39	-0-	5	1	49	3	Y	-0-					-0-
06	180	N	41	-0-	-139	-0-	4	1	37	3	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	4	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

02	402	N	402	-0-	-0-	-0-	33	1	369	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	34	1	353	3	Y	-0-					1
04	375	N	375	-0-	-0-	-0-	33	1	342	3	Y	-0-					1
05	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-	1	1			-0-
*06	355	N	355	-0-	-0-	-0-	36	1	318	3	Y	1					1
							1	9									
07	403	N	352	-0-	-51	-0-	37	1	315	3	Y	-0-					1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

02	T. A.		20	-0-	20	27	20	3			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	27					Y	-0-					-0-
04	38	X	11	-0-	-27	-0-	11	3			Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	14B2	EXT	129	-0-	129	129	129	3			Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					29
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					29
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					29
05	6	N	4	-0-	-2	-0-	4	3			Y	-0-					29
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					29
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					29

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	13	1	178	3	Y	-0-			-0-
03	93	N	15	-0-	-78	-0-	1	1	14	3	Y	-0-			-0-
04	60	N	3	-0-	-57	-0-	3	3			Y	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
04	9	N	6	-0-	-3	-0-	1	1	5	3	Y	-0-			-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

02	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-			-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-			-0-
04	60	N	31	-0-	-29	-0-	3	1	28	3	Y	-0-			-0-
05	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-			-0-
*06	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-			-0-
*07	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-			-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

02	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-			-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-			-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
03	124	N	56	-0-	-68	-0-	-0-	5	1	51	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	-0-	5	1	51	3	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-	-0-					Y	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	-0-	12	1	178	3	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	-0-	18	1	189	3	N	-0-					-0-
03	279	N	237	-0-	-42	-0-	-0-	16	1	221	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	-0-	14	1	214	3	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	-0-	16	1	214	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	-0-	15	1	220	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	-0-	6	1	84	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	-0-	3	1	214	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	-0-	2	1	317	3	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	-0-	7	1	306	3	Y	-0-					-0-
05	278	N	278	-0-	-0-	-0-	-0-	4	1	274	3	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	-0-	1	1	268	3	Y	-0-					-0-
07	310	N	294	-0-	-16	-0-	-0-	7	1	287	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	-0-	2	1	150	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	-0-	1	1	162	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	-0-	4	1	163	3	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	-0-	2	1	163	3	Y	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	-0-	159	3			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	-0-	4	1	156	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	8	1	93	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
05	124	N	53	-0-	-71	-0-	4	1	49	3	N	-0-					-0-
06	120	N	49	-0-	-71	-0-	4	1	45	3	N	-0-					-0-
07	93	N	51	-0-	-42	-0-	4	1	47	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	5	1	50	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	22	1	280	3	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
06	120	N	59	-0-	-61	-0-	5	1	54	3	Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	21	1	203	3	Y	-0-					-0-
03	496	N	3	-0-	-493	-0-	3	3			Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
03	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

02	28 N	18	-0-	-10	-0-	3	1	15	3	N	-0-			-0-
03	41 N	41	-0-	-0-	-0-	8	1	33	3	N	-0-			-0-
04	30 N	24	-0-	-6	-0-	4	1	20	3	N	-0-			-0-
05	31 N	19	-0-	-12	-0-	3	1	16	3	N	-0-			-0-
06	30 N	13	-0-	-17	-0-	2	1	11	3	N	-0-			-0-
07	31 N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

02	145 N	145	-0-	-0-	-0-	20	1	125	3	N	-0-			-0-
03	186 N	34	-0-	-152	-0-	4	1	30	3	N	-0-			-0-
04	150 N	-0-	-0-	-150	-0-					N	-0-			-0-
05	155 N	-0-	-0-	-155	-0-					N	-0-			-0-
06	30 N	-0-	-0-	-30	-0-					N	-0-			-0-
*07	315 N	315	-0-	-0-	-0-	46	1	269	3	N	-0-			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

02	125 N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-			-0-
03	611 N	611	-0-	-0-	-0-	41	1	570	3	Y	-0-			-0-
04	457 N	457	-0-	-0-	-0-	29	1	428	3	Y	-0-			-0-
05	313 N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-			-0-
06	420 N	146	-0-	-274	-0-	10	1	136	3	Y	-0-			-0-
07	465 N	129	-0-	-336	-0-	8	1	121	3	Y	-0-			-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

02	96 N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-			-0-
03	93 N	90	-0-	-3	-0-	8	1	82	3	Y	-0-			-0-
04	90 N	83	-0-	-7	-0-	7	1	76	3	Y	-0-			-0-
05	93 N	82	-0-	-11	-0-	5	1	77	3	Y	-0-			-0-
06	90 N	86	-0-	-4	-0-	6	1	80	3	Y	-0-			-0-
07	93 N	91	-0-	-2	-0-	9	1	82	3	Y	-0-			-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1					2
03	434	N	2	-0-	-432	-0-	2	3			Y	-0-					2
04	180	N	140	-0-	-40	-0-	15	1	125	3	Y	-0-					2
05	435	N	435	-0-	-0-	-0-	41	1	393	3	Y	1	2	1			1
							1	9									
*06	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					1
*07	361	N	361	-0-	-0-	-0-	31	1	329	3	Y	1					2
							1	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		9	-0-	9	9	9	2			Y	-0-					-0-
05	T. A.		8	-0-	8	17	8	2			Y	-0-					-0-
*06	19	X	2	-0-	-17	-0-	2	2			Y	-0-					-0-
*07	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	22	1	281	3	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	24	1	301	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					-0-
05	341	N	329	-0-	-12	-0-	27	1	302	3	Y	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	27	1	288	3	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	27	1	286	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					2
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					2
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					2
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					2
*06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					2
*07	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-
03	341	N	328	-0-	-13	-0-	24	1	304	3	Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	26	1	302	3	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	28	1	290	3	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	28	1	291	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	3	1	24	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					1
03	434	N	379	-0-	-55	-0-	379	3			Y	-0-					1
04	420	N	345	-0-	-75	-0-	345	3			Y	-0-					1
05	403	N	330	-0-	-73	-0-	330	3			Y	-0-					1
06	360	N	300	-0-	-60	-0-	1	1	299	3	Y	-0-					1
07	372	N	305	-0-	-67	-0-	305	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	27	1	113	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	38	1	119	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	18	1	138	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

02	168	N	159	-0-	-9	-0-	12	1	147	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	19	1	208	3	N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

02	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	5	1	213	2	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
07	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

02	T. A.		400	-0-	400	400	19	1	381	2	Y	-0-					-0-
03	T. A.		469	-0-	469	869	33	1	436	2	Y	-0-					-0-
04	T. A.		465	-0-	465	1334	10	1	455	2	Y	-0-					-0-
05	1834	X	500	-0-	-1334	-0-	19	1	481	2	Y	-0-					-0-
*06	498	X	498	-0-	-0-	-0-	26	1	472	2	Y	-0-					-0-
07	T. A.		523	-0-	523	523	21	1	502	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	15	N	10	-0-	-5	-0-	1	1	9	3	Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	139	1	476	3	Y	1					6
							1	9									
03	775	N	717	-0-	-58	-0-	153	1	564	3	Y	-0-	4	1			2
04	708	N	708	-0-	-0-	-0-	139	1	569	3	Y	-0-					2
05	755	N	755	-0-	-0-	-0-	136	1	619	3	Y	-0-					2
06	690	N	650	-0-	-40	-0-	122	1	528	3	Y	-0-					2
07	744	N	666	-0-	-78	-0-	122	1	537	3	Y	6	5	1			3
							7	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	347	-0-	-17	-0-	25	1	322	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	22	1	367	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	26	1	351	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	29	1	355	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	33	1	341	3	N	-0-					-0-
07	403	N	377	-0-	-26	-0-	36	1	341	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	25	1	245	3	Y	-0-					-0-
03	310	N	271	-0-	-39	-0-	30	1	241	3	Y	-0-					-0-
04	300	N	275	-0-	-25	-0-	36	1	239	3	Y	-0-					-0-
05	310	N	281	-0-	-29	-0-	39	1	242	3	Y	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	34	1	239	3	Y	3					3
							3	9									
*07	287	N	287	-0-	-0-	-0-	33	1	254	3	Y	-0-	2	1			1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	8	1	66	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	6	1	67	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

02	140	N	135	-0-	-5	-0-	26	1	109	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	31	1	120	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	22	1	114	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	23	1	120	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	25	1	115	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	15	1	64	3	N	1					1
							1	9									
03	93	N	52	-0-	-41	-0-	13	1	39	3	N	-0-					1
04	90	N	59	-0-	-31	-0-	5	1	54	3	N	-0-					1
05	93	N	51	-0-	-42	-0-	5	1	45	3	N	1					2
							1	9									
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-	1	1			1
*07	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					1

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

02	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
03	434	N	342	-0-	-92	-0-	25	1	317	3	N	-0-					-0-
04	420	N	280	-0-	-140	-0-	20	1	260	3	N	-0-					-0-
05	403	N	360	-0-	-43	-0-	31	1	329	3	N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	36	1	339	3	N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	33	1	327	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

02	140	N	136	-0-	-4	-0-	15	1	121	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	17	1	129	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	14	1	113	3	N	-0-					-0-
06	150	N	113	-0-	-37	-0-	14	1	99	3	N	-0-					-0-
07	155	N	112	-0-	-43	-0-	14	1	97	3	N	1					1
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

02	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	10	1	135	3	Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	7	1	109	3	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

02	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	15	1	276	3	N	1	1	8			-0-
							1	9									
04	280	N	280	-0-	-0-	-0-	16	1	263	3	N	1					1
							1	9									
05	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-	1	1			-0-
*06	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	16	1	264	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	6	1	47	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

02	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
03	155	N	105	-0-	-50	-0-	6	1	97	3	Y	2	2	8			-0-
							2	9									
04	150	N	76	-0-	-74	-0-	5	1	71	3	Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

02	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-					-0-
03	279	N	209	-0-	-70	-0-	14	1	195	2	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	16	1	190	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	13	1	193	2	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

02	112	N	97	-0-	-15	-0-	5	1	92	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

02	224	N	205	-0-	-19	-0-	11	1	194	3	N	-0-					1
03	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-	1	1			-0-
04	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

02	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	30	1	382	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-
*06	408	N	408	-0-	-0-	-0-	39	1	369	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

02	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

02	52	N	52	-0-	-0-	-0-	1	1	51	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	1	1	50	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	1	1	53	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	1	1	47	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

02	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	15	1	175	2	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	11	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-			1
03	575	N	575	-0-	-0-	-0-	30	1	544	3	N	1	1	1	1
							1	9							
04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-			1
05	619	N	619	-0-	-0-	-0-	34	1	585	3	N	-0-	1	1	-0-
06	540	N	463	-0-	-77	-0-	26	1	436	3	N	1			1
							1	9							
*07	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-			1

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	2	1	150	3	Y	-0-			-0-
03	186	N	150	-0-	-36	-0-	1	1	149	3	Y	-0-			-0-
04	180	N	121	-0-	-59	-0-	3	1	118	3	Y	-0-			-0-
05	155	N	50	-0-	-105	-0-	1	1	49	3	Y	-0-			-0-
06	150	N	35	-0-	-115	-0-	35	3			Y	-0-			-0-
07	124	N	47	-0-	-77	-0-	1	1	46	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	2	1	116	2	Y	-0-			-0-
							20	3							
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-
04	210	N	80	-0-	-130	-0-	4	1	37	2	Y	-0-			-0-
							39	3							
05	155	N	55	-0-	-100	-0-	3	1	15	2	Y	-0-			-0-
							37	3							
*06	60	N	60	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
							25	3							
07	93	N	84	-0-	-9	-0-	2	1	65	2	Y	-0-			-0-
							17	3							

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			-0-
*07	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
03	12	N	-0-	-0-	-12	-0-					N	-0-					1
04	11	N	-0-	-0-	-11	-0-					N	-0-					1
05	12	N	-0-	-0-	-12	-0-					N	-0-					1
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

02	1062	N	1062	-0-	-0-	-0-	64	1	998	2	Y	-0-					-0-
03	1426	N	1270	-0-	-156	-0-	84	1	1186	2	Y	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	92	1	1115	2	Y	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	82	1	1147	2	Y	-0-					-0-
06	1230	N	1163	-0-	-67	-0-	71	1	1092	2	Y	-0-					-0-
07	1240	N	1166	-0-	-74	-0-	69	1	1097	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

02	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-	1	1			1
03	31	N	17	-0-	-14	-0-	4	1	13	3	N	-0-					1
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					1
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-	1	1			-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
*06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

02	58	N	58	-0-	-0-	-0-	27	1	31	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	20	1	32	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
05	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	10	1	37	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	21	1	26	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

02	333	N	333	-0-	-0-	-0-	62	1	271	3	Y	-0-					-0-
03	465	N	410	-0-	-55	-0-	101	1	309	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	98	1	320	3	Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	101	1	352	3	Y	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	83	1	331	3	Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	101	1	338	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

02	84	N	79	-0-	-5	-0-	6	1	73	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	7	1	75	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	7	1	23	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	42	1	414	3	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	44	1	452	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	45	1	432	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	53	1	438	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	47	1	421	3	N	-0-					-0-
07	496	N	481	-0-	-15	-0-	52	1	429	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	7	1	73	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-			-0-
03	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-			-0-
04	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-			-0-
05	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-			-0-
*06	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-			-0-
*07	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

02	28	N	15	-0-	-13	-0-	15	3			N	-0-			-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
06	13	N	9	-0-	-4	-0-	9	3			N	-0-			-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

02	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-			-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-			-0-
04	150	N	138	-0-	-12	-0-	10	1	128	3	N	-0-			-0-
05	186	N	138	-0-	-48	-0-	12	1	126	3	N	-0-			-0-
06	150	N	127	-0-	-23	-0-	12	1	115	3	N	-0-			-0-
07	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

02	14B2 EXT		1	-0-	1	3	1	2			Y	-0-			-0-
03	14B2 EXT		1	-0-	1	4	1	2			Y	-0-			-0-
04	5	X	1	-0-	-4	-0-	1	2			Y	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

02	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-			-0-
03	294	N	294	-0-	-0-	-0-	21	1	273	2	Y	-0-			-0-
04	271	N	271	-0-	-0-	-0-	6	1	265	2	Y	-0-			-0-
05	267	N	267	-0-	-0-	-0-	10	1	257	2	Y	-0-			-0-
06	270	N	255	-0-	-15	-0-	13	1	242	2	Y	-0-			-0-
07	279	N	278	-0-	-1	-0-	11	1	267	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

02	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					-0-
05	124	N	69	-0-	-55	-0-	2	1	67	3	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

02	196	N	175	-0-	-21	-0-	10	1	165	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	18	1	182	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	6	1	200	3	N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	13	1	170	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

02	257	N	257	-0-	-0-	-0-	35	1	222	3	N	-0-	1	1			1
03	289	N	289	-0-	-0-	-0-	36	1	252	3	N	1					2
							1	9									
04	300	N	283	-0-	-17	-0-	35	1	246	3	N	2					4
							2	9									
05	290	N	290	-0-	-0-	-0-	43	1	246	3	N	1					5
							1	9									
*06	275	N	275	-0-	-0-	-0-	42	1	233	3	N	-0-					5
*07	282	N	282	-0-	-0-	-0-	44	1	237	3	N	1	4	1			2
							1	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

02	94	N	94	-0-	-0-	-0-	1	1	93	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	1	1	98	3	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	2	1	65	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

02	56	N	48	-0-	-8	-0-	3	1	45	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	11	3	N	1					1
							1	9									
05	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					1
*06	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					1
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-		2	1	28	3	Y	1					5
								1	9									
03	32	N	32	-0-	-0-	-0-		2	1	30	3	Y	-0-					5
04	31	N	31	-0-	-0-	-0-		3	1	28	3	Y	-0-					5
05	31	N	30	-0-	-1	-0-		3	1	27	3	Y	-0-	1	1			4
06	30	N	27	-0-	-3	-0-		3	1	24	3	Y	-0-					4
07	31	N	29	-0-	-2	-0-		3	1	26	3	Y	-0-					4

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	-0-		89	1	850	3	N	1					3
								1	9									
03	1029	N	1029	-0-	-0-	-0-		105	1	920	3	N	4	3	1	3	8	1
								4	9									
04	1000	N	1000	-0-	-0-	-0-		136	1	863	3	N	1					2
								1	9									
05	975	N	975	-0-	-0-	-0-		135	1	838	3	N	2	3	1			1
								2	9									
*06	1040	N	1040	-0-	-0-	-0-		134	1	896	3	N	9					10
								10	9									
*07	1038	N	1038	-0-	-0-	-0-		140	1	895	3	N	3					13
								3	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-		7	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-		1	1	8	3	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-		6	3			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-		1	1	8	3	Y	-0-					-0-
*06	22	N	22	-0-	-0-	-0-		1	1	21	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-		1	1	8	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-		23	1	145	3	N	1	3	1			2
								1	9									
03	179	N	179	-0-	-0-	-0-		22	1	156	3	N	1					3
								1	9									
04	161	N	161	-0-	-0-	-0-		20	1	139	3	N	2					5
								2	9									
05	156	N	156	-0-	-0-	-0-		23	1	132	3	N	1					6
								1	9									
*06	158	N	158	-0-	-0-	-0-		24	1	134	3	N	-0-					6
07	155	N	109	-0-	-46	-0-		17	1	92	3	N	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	352	-0-	-12	-0-	19	1	332	3	N	1					2
							1	9									
03	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-	1	1			1
04	360	N	352	-0-	-8	-0-	20	1	332	3	N	-0-					1
05	403	N	377	-0-	-26	-0-	20	1	356	3	N	1	1	1			1
							1	9									
*06	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					1
*07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					1

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
03	93	N	90	-0-	-3	-0-	5	1	84	3	N	1	1	1			1
							1	9									
04	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					1
05	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-	1	1			-0-
06	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
07	93	N	73	-0-	-20	-0-	4	1	68	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	5	1	41	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	8	1	55	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	29	1	183	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	29	1	200	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	25	1	175	3	N	-0-					-0-
05	248	N	196	-0-	-52	-0-	29	1	167	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	28	1	157	3	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	30	1	162	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	14	1	236	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	25	1	257	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	8	1	276	3	N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	6	1	103	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	3	1	117	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	11	1	107	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	15	1	62	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	25	1	79	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
06	90	N	53	-0-	-37	-0-	6	1	47	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	21	1	119	3	N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	23	1	124	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	7	1	43	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	8	1	44	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/18/2022

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

02	46	N	46	-0-	-0-	-0-	5 1	1 9	40	3	Y	1					5
03	62	N	54	-0-	-8	-0-	5 2	1 9	47	3	Y	2					7
04	51	N	51	-0-	-0-	-0-	5 1	1 9	45	3	Y	1					8
05	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-	7	1			1
06	60	N	30	-0-	-30	-0-	3 1	1 9	26	3	Y	1					2
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					2

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		77	-0-	77	160	7	1	70	3	Y	-0-					-0-
03	T. A.		90	-0-	90	250	9	1	81	3	Y	-0-					-0-
04	333	X	83	-0-	-250	-0-	9	1	74	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
07	T. A.		82	-0-	82	82	9	1	73	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
03	62	N	25	-0-	-37	-0-	2	1	23	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					1
03	147	N	147	-0-	-0-	-0-	20	1	127	3	Y	-0-	1	1			-0-
04	144	N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	22	1	141	3	Y	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	21	1	140	3	Y	2					2
							2	9									
*07	220	N	220	-0-	-0-	-0-	30	1	188	3	Y	2	1	1			3
							2	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

02	233	N	233	-0-	-0-	-0-	105	1	128	3	N	-0-					3
03	674	N	674	-0-	-0-	-0-	160	1	511	3	N	3	3	1	2	8	1
							3	9									
04	751	N	751	-0-	-0-	-0-	187	1	563	3	N	1					2
							1	9									
05	643	N	643	-0-	-0-	-0-	176	1	466	3	N	1	2	1			1
							1	9									
*06	625	N	625	-0-	-0-	-0-	166	1	453	3	N	5					6
							6	9									
*07	707	N	707	-0-	-0-	-0-	183	1	522	3	N	2					8
							2	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

02	168	N	146	-0-	-22	-0-	15	1	131	3	N	-0-					-0-
03	186	N	111	-0-	-75	-0-	12	1	99	3	N	-0-					-0-
04	180	N	27	-0-	-153	-0-	2	1	25	3	N	-0-					-0-
05	155	N	36	-0-	-119	-0-	3	1	33	3	N	-0-					-0-
06	120	N	52	-0-	-68	-0-	4	1	48	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

02	229	N	229	-0-	-0-	-0-	25	1	204	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	32	1	215	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	30	1	224	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	33	1	234	3	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	37	1	248	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

02	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-					-0-
03	372	N	359	-0-	-13	-0-	21	1	338	3	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	23	1	335	3	Y	-0-					-0-
05	372	N	295	-0-	-77	-0-	20	1	275	3	Y	-0-					-0-
06	360	N	324	-0-	-36	-0-	20	1	304	3	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	23	1	325	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	33	1	354	3	Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	28	1	387	3	Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	28	1	423	3	Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	32	1	456	3	Y	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	32	1	421	3	Y	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	44	1	469	3	Y	-0-					-0-
03	589	N	548	-0-	-41	-0-	37	1	511	3	Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	37	1	552	3	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	42	1	596	3	Y	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	43	1	558	3	Y	-0-					-0-
07	620	N	618	-0-	-2	-0-	40	1	578	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1932	-0-	-0-	-0-	239	1	1692	2	Y	1	1	8			-0-
							1	9									
03	1846	N	1846	-0-	-0-	-0-	257	1	1589	2	Y	-0-					-0-
04	1498	N	1498	-0-	-0-	-0-	244	1	1254	2	Y	-0-					-0-
05	1764	N	1764	-0-	-0-	-0-	249	1	1515	2	Y	-0-					-0-
06	1560	N	1336	-0-	-224	-0-	213	1	1123	2	Y	-0-					-0-
*07	1661	N	1661	-0-	-0-	-0-	222	1	1439	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

02	252	N	252	-0-	-0-	-0-	22	1	230	3	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	28	1	383	3	Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	26	1	362	3	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	25	1	328	3	Y	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	50	1	718	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

02	504	N	475	-0-	-29	-0-	35	1	440	3	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	39	1	492	3	N	-0-					-0-
04	570	N	519	-0-	-51	-0-	38	1	481	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	46	1	491	3	N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	50	1	469	3	N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	50	1	490	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

02	520	N	520	-0-	-0-	-0-	54	1	466	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	43	1	365	3	N	1					1
							1	9									
04	462	N	462	-0-	-0-	-0-	40	1	422	3	N	-0-					1
05	351	N	351	-0-	-0-	-0-	29	1	322	3	N	-0-					1
06	330	N	269	-0-	-61	-0-	21	1	248	3	N	-0-	1	1			-0-
07	341	N	315	-0-	-26	-0-	24	1	291	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
07	14B2 EXT		171	-0-	171	171	10	1	161	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

02	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
03	187	N	187	-0-	-0-	-0-	25	1	160	3	Y	2	1	1			3
							2	9									
04	158	N	158	-0-	-0-	-0-	20	1	137	3	Y	1	1	1			3
							1	9									
05	813	N	813	-0-	-0-	-0-	109	1	703	3	Y	1	1	1			3
							1	9									
*06	757	N	757	-0-	-0-	-0-	94	1	634	3	Y	26	1	1			28
							29	9									
*07	282	N	282	-0-	-0-	-0-	38	1	243	3	Y	1	7	1			22
							1	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	21	1	219	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-					-0-
05	279	N	241	-0-	-38	-0-	15	1	226	3	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	16	1	221	3	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	24	1	217	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	2	1	134	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	1	1	147	3	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	3	1	140	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	2	1	145	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	3	1	136	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					2
03	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					2
04	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					2
05	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					2
06	120	N	117	-0-	-3	-0-	14	1	103	3	Y	-0-					2
07	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					1
03	186	N	165	-0-	-21	-0-	12	1	153	3	Y	-0-					1
04	180	N	154	-0-	-26	-0-	16	1	138	3	Y	-0-					1
05	186	N	156	-0-	-30	-0-	15	1	141	3	Y	-0-					1
*06	154	N	154	-0-	-0-	-0-	18	1	136	3	Y	-0-					1
*07	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	2	1	145	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	1	1	159	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	3	1	148	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	2	1	159	3	Y	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	12	1	164	2	Y	-0-					-0-
04	150	N	104	-0-	-46	-0-	2	1	102	2	Y	-0-					-0-
05	155	N	88	-0-	-67	-0-	3	1	85	2	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	8	1	155	2	Y	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	6	1	147	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	17	1	115	3	Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	17	1	107	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	41	1	175	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	51	1	196	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	35	1	179	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	35	1	183	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	39	1	178	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	22	1	188	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
03	155	N	122	-0-	-33	-0-	8	1	114	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	7	1	105	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	24	1	401	3	N	-0-					-0-
03	496	N	474	-0-	-22	-0-	31	1	442	3	N	1					1
							1	9									
04	450	N	449	-0-	-1	-0-	40	1	409	3	N	-0-					1
05	465	N	442	-0-	-23	-0-	12	1	1	2	N	-0-	1	1			-0-
							429	3									
06	450	N	371	-0-	-79	-0-	33	1	335	3	N	3	1	1			2
							3	9									
07	465	N	410	-0-	-55	-0-	28	1	1	2	N	-0-	1	1			1
							381	3									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

02	84	N	69	-0-	-15	-0-	13	1	56	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	20	1	62	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	9	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	9	1	68	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

02	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	19	1	189	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	6	1	210	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	19	1	190	3	N	1					1
							1	9									
*07	220	N	220	-0-	-0-	-0-	15	1	204	3	N	1	1	1			1
							1	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

02	84	N	66	-0-	-18	-0-	4	1	62	3	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	6	1	62	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	2	1	71	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

02	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	2	1	80	3	N	8	5	1			3
							9	9									
06	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-	2	1			1
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	21	1	350	3	N	2	1	1			2
							2	9									
03	434	N	416	-0-	-18	-0-	27	1	386	3	N	3	2	1			3
							3	9									
04	450	N	403	-0-	-47	-0-	36	1	366	3	N	1	1	1			3
							1	9									
05	413	N	413	-0-	-0-	-0-	11	1	1	2	N	3	4	1			2
							398	3	3	9							
*06	403	N	403	-0-	-0-	-0-	36	1	366	3	N	1	2	1			1
							1	9									
07	403	N	394	-0-	-9	-0-	27	1	1	2	N	2	1	1			2
							364	3	2	9							

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	54	1	282	3	Y	-0-					2
03	378	N	378	-0-	-0-	-0-	64	1	314	3	Y	-0-					2
04	341	N	341	-0-	-0-	-0-	55	1	286	3	Y	-0-					2
05	372	N	254	-0-	-118	-0-	36	1	218	3	Y	-0-	2	1			-0-
06	360	N	312	-0-	-48	-0-	47	1	264	3	Y	1					1
							1	9									
07	341	N	299	-0-	-42	-0-	47	1	252	3	Y	-0-					1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
04	300	N	1	-0-	-299	-0-	1	3			Y	-0-					-0-
05	155	N	69	-0-	-86	-0-	69	3			Y	-0-					-0-
06	360	N	83	-0-	-277	-0-	83	3			Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	33	1	325	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	36	1	375	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	37	1	357	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	45	1	376	3	N	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	41	1	368	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	45	1	374	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	30	1	127	3	N	-0-					-0-
03	93	N	42	-0-	-51	-0-	10	1	32	3	N	-0-					-0-
04	120	N	20	-0-	-100	-0-	2	1	18	3	N	-0-					-0-
05	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	12	1	49	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	16	1	52	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	4	1	15	3	N	-0-					1
03	31	N	25	-0-	-6	-0-	6	1	19	3	N	-0-					1
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					1
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-	1	1			-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	5	1	37	3	N	-0-					-0-
03	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	3	1	15	3	N	-0-	2	1			4
03	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					4
04	30	N	4	-0-	-26	-0-	4	3			N	-0-	1	1			3
05	31	N	5	-0-	-26	-0-	4	3	1	9	N	1	1	1			3
06	5	N	3	-0-	-2	-0-	3	3			N	-0-	2	1			1
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	45	1	188	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	15	1	45	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	4	1	137	3	N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	10	1	139	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	13	1	129	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	4	1	140	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	1	1	45	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	34	1	437	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	37	1	458	3	Y	1					1
							1	9									
04	480	N	468	-0-	-12	-0-	50	1	418	3	Y	-0-					1
05	527	N	485	-0-	-42	-0-	45	1	440	3	Y	-0-					1
06	480	N	467	-0-	-13	-0-	54	1	413	3	Y	-0-					1
07	496	N	481	-0-	-15	-0-	42	1	439	3	Y	-0-					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

02	420	N	380	-0-	-40	-0-	35	1	345	3	N	-0-					7
03	434	N	427	-0-	-7	-0-	37	1	390	3	N	-0-					7
04	423	N	423	-0-	-0-	-0-	40	1	383	3	N	-0-					7
05	434	N	426	-0-	-8	-0-	46	1	380	3	N	-0-	4	1			3
06	420	N	411	-0-	-9	-0-	42	1	368	3	N	1					4
							1	9									
07	434	N	412	-0-	-22	-0-	44	1	368	3	N	-0-					4

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

02	69	N	69	-0-	-0-	-0-	13	1	56	3	N	-0-	1	1			1
03	71	N	71	-0-	-0-	-0-	17	1	54	3	N	-0-					1
04	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					1
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1
*06	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
*07	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

02	700	N	678	-0-	-22	-0-	63	1	615	3	N	-0-					4
03	775	N	691	-0-	-84	-0-	61	1	630	3	N	-0-					4
04	750	N	716	-0-	-34	-0-	67	1	649	3	N	-0-					4
05	744	N	707	-0-	-37	-0-	76	1	630	3	N	1	3	1			2
							1	9									
*06	715	N	715	-0-	-0-	-0-	72	1	639	3	N	4					6
							4	9									
*07	748	N	748	-0-	-0-	-0-	80	1	668	3	N	-0-					6

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

02	168	N	153	-0-	-15	-0-	9	1	144	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	13	1	156	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

02	532	N	419	-0-	-113	-0-	39	1	380	3	N	-0-					1
03	496	N	486	-0-	-10	-0-	43	1	443	3	N	-0-					1
04	480	N	430	-0-	-50	-0-	40	1	390	3	N	-0-					1
05	465	N	455	-0-	-10	-0-	49	1	406	3	N	-0-	1	1			-0-
06	480	N	432	-0-	-48	-0-	44	1	388	3	N	-0-					-0-
07	434	N	429	-0-	-5	-0-	46	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	6	1	103	3	N	-0-			-0-
03	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-			-0-
04	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-			-0-
05	124	N	117	-0-	-7	-0-	3	1	114	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-			-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

02	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-			-0-
03	474	N	474	-0-	-0-	-0-	42	1	432	3	N	-0-			-0-
04	420	N	371	-0-	-49	-0-	35	1	336	3	N	-0-			-0-
05	466	N	466	-0-	-0-	-0-	50	1	416	3	N	-0-			-0-
06	420	N	391	-0-	-29	-0-	40	1	351	3	N	-0-			-0-
07	372	N	358	-0-	-14	-0-	38	1	320	3	N	-0-			-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

02	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
03	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-			-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	Y	-0-			-0-
05	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-			-0-
06	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-			-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-			-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

02	140	N	140	-0-	-0-	-0-	2	1	138	3	Y	-0-			-0-
03	155	N	148	-0-	-7	-0-	1	1	147	3	Y	-0-			-0-
04	150	N	148	-0-	-2	-0-	3	1	145	3	Y	-0-			-0-
05	155	N	151	-0-	-4	-0-	2	1	149	3	Y	-0-			-0-
06	150	N	117	-0-	-33	-0-	117	3			Y	-0-			-0-
07	155	N	140	-0-	-15	-0-	3	1	137	3	Y	-0-			-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

02	392	N	379	-0-	-13	-0-	21	1	358	3	N	-0-			-0-
03	434	N	420	-0-	-14	-0-	28	1	392	3	N	-0-			-0-
04	420	N	398	-0-	-22	-0-	36	1	362	3	N	-0-			-0-
05	434	N	412	-0-	-22	-0-	11	1	1	2	N	-0-			-0-
							400	3							
06	420	N	388	-0-	-32	-0-	35	1	353	3	N	-0-			-0-
07	403	N	396	-0-	-7	-0-	27	1	1	2	N	-0-			-0-
							368	3							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-	-21	-0-	14	1	133	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	16	1	165	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
06	180	N	156	-0-	-24	-0-	16	1	140	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	17	1	143	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	18	1	184	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	5	1	189	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	16	1	161	3	N	1					1
							1	9									
07	217	N	174	-0-	-43	-0-	12	1	162	3	N	-0-	1	1			-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	64	1	28	3	Y	7					27
							8	9									
03	161	N	161	-0-	-0-	-0-	71	1	45	3	Y	41					68
							45	9									
04	239	N	239	-0-	-0-	-0-	76	1	148	3	Y	14					82
							15	9									
05	176	N	176	-0-	-0-	-0-	67	1	73	3	Y	33	97	1			18
							36	9									
*06	98	N	98	-0-	-0-	-0-	49	1	49	3	Y	-0-					18
07	248	N	65	-0-	-183	-0-	13	1	52	3	Y	-0-					18

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	5	1	188	3	N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	81	-0-	-31	-0-	4	1	77	3	N	-0-					1
03	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-	1	1			-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	7	1	70	3	N	-0-					1
03	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					1
04	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					1
05	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-	1	1			-0-
*06	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					1
03	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					1
04	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					1
05	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-	1	1			-0-
*06	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	4	1	133	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
04	150	N	117	-0-	-33	-0-	11	1	106	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	13	1	111	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	11	1	101	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	19	1	313	3	N	4	2	1			3
							4	9									
03	372	N	368	-0-	-4	-0-	24	1	342	3	N	2	2	1			3
							2	9									
04	360	N	353	-0-	-7	-0-	32	1	319	3	N	2	1	1			4
							2	9									
05	372	N	261	-0-	-111	-0-	7	1	251	3	N	3	4	1			3
							3	9									
06	360	N	344	-0-	-16	-0-	31	1	313	3	N	-0-	2	1			1
07	372	N	332	-0-	-40	-0-	23	1	306	3	N	3	2	1			2
							3	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	12	1	129	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	12	1	137	3	N	1					1
							1	9									
06	150	N	123	-0-	-27	-0-	10	1	113	3	N	-0-	1	1			-0-
07	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8	-0-	25	1	415	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	32	1	448	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	43	1	439	3	N	-0-					-0-
05	496	N	495	-0-	-1	-0-	14	1	1	2	N	-0-					-0-
							480	3									
*06	476	N	476	-0-	-0-	-0-	43	1	433	3	N	-0-					-0-
07	496	N	490	-0-	-6	-0-	34	1	1	2	N	-0-					-0-
							455	3									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	31	1	128	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	98	1	308	3	N	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	3	1	17	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	21	1	358	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	33	1	334	3	N	-0-					-0-
05	434	N	318	-0-	-116	-0-	9	1	309	3	N	-0-					-0-
06	420	N	327	-0-	-93	-0-	29	1	298	3	N	-0-					-0-
07	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	23	1	150	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	25	1	171	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	23	1	166	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	29	1	168	3	N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	31	1	166	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	70	1	558	3	N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	90	1	597	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	67	1	506	3	N	-0-					-0-
05	589	N	577	-0-	-12	-0-	65	1	511	3	N	1					1
							1	9									
06	570	N	556	-0-	-14	-0-	68	1	488	3	N	-0-	1	1			-0-
07	589	N	571	-0-	-18	-0-	73	1	495	3	N	3					3
							3	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	26	1	416	3	Y	-0-					-0-
03	651	N	496	-0-	-155	-0-	29	1	467	3	Y	-0-					-0-
04	540	N	476	-0-	-64	-0-	31	1	445	3	Y	-0-					-0-
05	496	N	358	-0-	-138	-0-	24	1	334	3	Y	-0-					-0-
06	480	N	118	-0-	-362	-0-	7	1	111	3	Y	-0-					-0-
07	496	X	281	-0-	-215	-0-	18	1	263	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	15	1	233	3	Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	16	1	255	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	18	1	262	3	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	18	1	271	3	Y	-0-					-0-
07	279	N	237	-0-	-42	-0-	15	1	222	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	13	1	228	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	27	1	269	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	8	1	269	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	24	1	243	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	19	1	254	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	40	1	647	3	Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	60	1	637	3	Y	-0-					-0-
04	672	N	672	-0-	-0-	-0-	56	1	616	3	Y	-0-					-0-
05	775	N	664	-0-	-111	-0-	42	1	622	3	Y	-0-					-0-
06	660	N	602	-0-	-58	-0-	41	1	561	3	Y	-0-					-0-
07	682	N	676	-0-	-6	-0-	68	1	608	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

02	224	N	224	-0-	-0-	-0-	43	1	181	3	Y	-0-					2
03	682	N	247	-0-	-435	-0-	45	1	189	3	Y	12	13	1			1
							13	9									
04	360	N	206	-0-	-154	-0-	55	1	147	3	Y	4					5
							4	9									
05	248	N	202	-0-	-46	-0-	55	1	138	3	Y	8	12	1			1
							9	9									
*06	382	N	382	-0-	-0-	-0-	106	1	275	3	Y	1					2
							1	9									
*07	857	N	857	-0-	-0-	-0-	132	1	715	3	Y	9					11
							10	9									

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

02	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	3	1	117	3	N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

02	201	N	201	-0-	-0-	-0-	12	1	189	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	12	1	183	3	Y	-0-					-0-
06	210	N	173	-0-	-37	-0-	12	1	161	3	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	18	1	156	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

02	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
05	155	N	41	-0-	-114	-0-	3	1	38	3	Y	-0-					-0-
06	210	N	30	-0-	-180	-0-	2	1	28	3	Y	-0-					-0-
07	186	N	16	-0-	-170	-0-	2	1	14	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					-0-
03	217	N	165	-0-	-52	-0-	14	1	151	3	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-
05	186	N	36	-0-	-150	-0-	2	1	34	3	Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					-0-
07	248	N	164	-0-	-84	-0-	17	1	147	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	25	1	397	3	Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	36	1	386	3	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	26	1	386	3	Y	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	28	1	376	3	Y	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	42	1	372	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	44	1	590	3	Y	-0-					-0-
03	775	N	739	-0-	-36	-0-	48	1	691	3	Y	-0-					-0-
04	1260	N	687	-0-	-573	-0-	141	1	546	3	Y	-0-					-0-
05	810	N	810	-0-	-0-	-0-	197	1	613	3	Y	-0-					-0-
06	720	N	640	-0-	-80	-0-	197	1	443	3	Y	-0-					-0-
07	713	N	572	-0-	-141	-0-	74	1	498	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	16	1	62	3	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	20	1	61	3	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	22	1	50	3	Y	-0-					-0-
07	93	N	56	-0-	-37	-0-	7	1	49	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	23	1	98	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	30	1	125	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	43	1	115	3	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	49	1	123	3	Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	46	1	119	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	24	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

02	159	N	159	-0-	-0-	-0-	26	1	133	3	Y	-0-					3
03	248	N	157	-0-	-91	-0-	27	1	130	3	Y	-0-					3
04	210	N	155	-0-	-55	-0-	25	1	130	3	Y	-0-					3
05	186	N	127	-0-	-59	-0-	18	1	109	3	Y	-0-	3	1			-0-
06	150	N	127	-0-	-23	-0-	19	1	108	3	Y	-0-					-0-
07	155	N	107	-0-	-48	-0-	17	1	90	3	Y	-0-					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

02	317	N	317	-0-	-0-	-0-	150	1	167	3	Y	-0-					-0-
03	372	N	353	-0-	-19	-0-	168	1	185	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
05	341	N	170	-0-	-171	-0-	170	3			Y	-0-					-0-
06	330	N	160	-0-	-170	-0-	160	3			Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

02	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	1	1	59	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

02	140	N	125	-0-	-15	-0-	12	1	113	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	14	1	125	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	19	1	120	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	22	1	138	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

02	T. A.		325	-0-	325	325	62	1	263	3	Y	-0-					-0-
03	T. A.		364	-0-	364	689	70	1	294	3	Y	-0-					-0-
04	T. A.		329	-0-	329	1018	89	1	240	3	Y	-0-					-0-
05	1336	X	318	-0-	-1018	-0-	91	1	227	3	Y	-0-					-0-
*06	300	X	300	-0-	-0-	-0-	83	1	217	3	Y	-0-					-0-
07	T. A.		277	-0-	277	277	43	1	234	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

02	423	N	423	-0-	-0-	-0-	80	1	343	3	N	-0-					2
03	479	N	479	-0-	-0-	-0-	98	1	381	3	N	-0-					2
04	450	N	437	-0-	-13	-0-	71	1	366	3	N	-0-					2
05	465	N	459	-0-	-6	-0-	74	1	385	3	N	-0-	1	1			1
06	450	N	447	-0-	-3	-0-	78	1	359	3	N	9					10
							10	9									
07	465	N	409	-0-	-56	-0-	43	1	366	3	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	21	1	92	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	23	1	88	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	20	1	100	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	19	1	98	3	N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	24	1	112	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	15	1	105	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	46	1	194	3	Y	-0-					-0-
03	496	N	146	-0-	-350	-0-	28	1	117	3	Y	1	1	1			-0-
							1	9									
04	473	N	473	-0-	-0-	-0-	128	1	343	3	Y	2					2
							2	9									
05	499	N	499	-0-	-0-	-0-	142	1	356	3	Y	1	3	1			-0-
							1	9									
*06	434	N	434	-0-	-0-	-0-	118	1	308	3	Y	7					7
							8	9									
07	496	N	211	-0-	-285	-0-	33	1	178	3	Y	-0-					7

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		3	-0-	3	5	3	3			Y	-0-					-0-
04	T. A.		3	-0-	3	8	3	3			Y	-0-					-0-
05	15	X	7	-0-	-8	-0-	7	3			Y	-0-					-0-
*06	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					1
03	155	N	133	-0-	-22	-0-	13	1	120	3	Y	-0-					1
04	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					1
05	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-	1	1			-0-
06	120	N	81	-0-	-39	-0-	7	1	74	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

02	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

02	T. A.		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
03	T. A.		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
04	T. A.		84	-0-	84	98	82	1	2	3	Y	-0-					-0-
05	183	X	85	-0-	-98	-0-	82	1	3	3	Y	-0-					-0-
*06	27	X	27	-0-	-0-	-0-	11	1	16	3	Y	-0-					-0-
07	T. A.		47	-0-	47	47	2	1	45	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

02	229	N	229	-0-	-0-	-0-	23	1	206	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					-0-
06	240	N	174	-0-	-66	-0-	16	1	158	3	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

02	77	N	77	-0-	-0-	-0-	12	1	65	3	Y	-0-					3
03	136	N	136	-0-	-0-	-0-	23	1	113	3	Y	-0-					3
04	150	N	117	-0-	-33	-0-	19	1	98	3	Y	-0-					3
05	108	N	108	-0-	-0-	-0-	15	1	93	3	Y	-0-	3	1			-0-
06	120	N	106	-0-	-14	-0-	16	1	90	3	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	15	1	83	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	9	1	46	3	Y	-0-					3
03	155	N	136	-0-	-19	-0-	23	1	112	3	Y	1					4
							1	9									
04	349	N	349	-0-	-0-	-0-	56	1	293	3	Y	-0-					4
05	158	N	158	-0-	-0-	-0-	22	1	136	3	Y	-0-	4	1			-0-
*06	142	N	142	-0-	-0-	-0-	21	1	121	3	Y	-0-					-0-
07	372	N	114	-0-	-258	-0-	18	1	96	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	25	1	439	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	25	1	453	3	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	25	1	421	3	N	-0-					-0-
05	496	N	474	-0-	-22	-0-	26	1	448	3	N	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	26	1	428	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	23	1	366	3	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	33	1	348	3	Y	-0-					-0-
04	420	N	370	-0-	-50	-0-	31	1	339	3	Y	-0-					-0-
05	434	N	323	-0-	-111	-0-	21	1	302	3	Y	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	40	1	351	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

02	140	N	95	-0-	-45	-0-	95	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	300	N	24	-0-	-276	-0-	24	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	28	-0-	-56	-0-	28	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

02	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	3	1	18	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	3	1	16	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

02	422	N	422	-0-	-0-	-0-	68	1	354	3	Y	-0-					4
03	489	N	489	-0-	-0-	-0-	83	1	406	3	Y	-0-					4
04	450	N	319	-0-	-131	-0-	51	1	268	3	Y	-0-					4
05	475	N	475	-0-	-0-	-0-	67	1	408	3	Y	-0-	4	1			-0-
*06	586	N	586	-0-	-0-	-0-	88	1	496	3	Y	2					2
							2	9									
*07	581	N	581	-0-	-0-	-0-	91	1	490	3	Y	-0-					2

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-			-0-
03	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-			-0-
04	120	N	120	-0-	-0-	-0-	13	1	107	3	Y	-0-			-0-
05	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-			-0-
06	120	N	110	-0-	-10	-0-	13	1	97	3	Y	-0-			-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-			-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	13	1	222	3	N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	18	1	250	3	N	-0-			-0-
04	270	N	242	-0-	-28	-0-	17	1	225	3	N	-0-			-0-
05	248	N	229	-0-	-19	-0-	19	1	210	3	N	-0-			-0-
06	270	N	255	-0-	-15	-0-	19	1	236	3	N	-0-			-0-
*07	316	N	316	-0-	-0-	-0-	23	1	293	3	N	-0-			-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-			-0-
03	279	N	37	-0-	-242	-0-	3	1	34	3	Y	-0-			-0-
04	301	N	301	-0-	-0-	-0-	25	1	276	3	Y	-0-			-0-
05	335	N	335	-0-	-0-	-0-	27	1	308	3	Y	-0-			-0-
*06	319	N	319	-0-	-0-	-0-	28	1	291	3	Y	-0-			-0-
*07	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-			-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	281	-0-	-27	-0-	281	2			N	-0-			-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-			-0-
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
*06	740	N	740	-0-	-0-	-0-	740	2			N	-0-			-0-
*07	743	N	743	-0-	-0-	-0-	743	2			N	-0-			-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-			-0-
03	155	N	131	-0-	-24	-0-	10	1	121	3	Y	-0-			-0-
04	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-			-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-			-0-
*06	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-			-0-
07	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					1
03	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					1
04	64	N	64	-0-	-0-	-0-	4	1	52	3	Y	7					8
							8	9									
05	63	N	63	-0-	-0-	-0-	4	1	58	3	Y	1	8	1			1
							1	9									
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					1
*07	65	N	65	-0-	-0-	-0-	3	1	52	3	Y	9					10
							10	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

02	122	N	122	-0-	-0-	-0-	1	1	121	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	1	1	147	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					1
04	4	N	-0-	-0-	-4	-0-					N	-0-	1	1			-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

02	269	N	269	-0-	-0-	-0-	3	1	266	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	2	1	283	3	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	6	1	268	3	Y	-0-					-0-
05	310	N	284	-0-	-26	-0-	4	1	280	3	Y	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	1	1	281	3	Y	-0-					-0-
07	279	N	272	-0-	-7	-0-	6	1	266	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	20	1	127	3	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	18	1	128	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	19	1	119	3	Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	15	1	98	3	Y	-0-					-0-
07	155	N	109	-0-	-46	-0-	15	1	94	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

02	53	N	53	-0-	-0-	-0-	5	1	47	3	Y	1					5
							1	9									
03	93	N	74	-0-	-19	-0-	10	1	63	3	Y	1	2	1			4
							1	9									
04	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-	1	1			3
05	89	N	89	-0-	-0-	-0-	12	1	76	3	Y	1	1	1			3
							1	9									
*06	81	N	81	-0-	-0-	-0-	10	1	69	3	Y	2	1	1			4
							2	9									
07	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-	1	1			3

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

02	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					1
03	69	N	69	-0-	-0-	-0-	9	1	59	3	N	1					2
							1	9									
04	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-	2	1			-0-
05	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	9	1	52	3	N	1					1
							1	9									

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
04	13	N	7	-0-	-6	-0-	1	1	6	3	N	-0-			-0-
05	7	N	4	-0-	-3	-0-	1	1	3	3	N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-			-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

02	56	N	41	-0-	-15	-0-	41	3			N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-			-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

02	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-			-0-
03	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-			-0-
04	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-			-0-
05	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	17	1	133	3	Y	-0-			-0-
*07	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-			-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			10
03	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-			10
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			10
05	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			10
06	120	N	72	-0-	-48	-0-	8	1	64	3	Y	-0-			10
*07	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-			10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

02	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
03	496	N	493	-0-	-3	-0-	493	3			N	-0-			-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-			-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-			-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
03	341	N	317	-0-	-24	-0-	25	1	292	3	Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	22	1	292	3	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	21	1	305	3	Y	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	30	1	440	3	Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

02	368	N	368	-0-	-0-	-0-	4	1	364	3	Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	3	1	390	3	Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	8	1	361	3	Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	5	1	380	3	Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	1	1	376	3	Y	-0-					-0-
07	372	N	363	-0-	-9	-0-	8	1	355	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

02	364	N	339	-0-	-25	-0-	339	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

02	133	N	133	-0-	-0-	-0-	11	1	121	3	Y	1	3	1			3
							1	9									
03	155	N	145	-0-	-10	-0-	12	1	132	3	Y	1	1	1			3
							1	9									
04	150	N	118	-0-	-32	-0-	10	1	107	3	Y	1	1	1			3
							1	9									
05	155	N	108	-0-	-47	-0-	9	1	99	3	Y	-0-	1	1			2
06	150	N	115	-0-	-35	-0-	10	1	104	3	Y	1	1	1			2
							1	9									
07	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	39	1	201	3	Y	-0-					1
03	255	N	255	-0-	-0-	-0-	43	1	212	3	Y	-0-					1
04	251	N	251	-0-	-0-	-0-	40	1	211	3	Y	-0-					1
05	279	N	245	-0-	-34	-0-	35	1	210	3	Y	-0-	1	1			-0-
06	240	N	239	-0-	-1	-0-	36	1	203	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	38	1	207	3	Y	-0-					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		98	-0-	98	168	62	1	36	3	Y	-0-					-0-
03	T. A.		120	-0-	120	288	72	1	48	3	Y	-0-					-0-
04	577	X	289	-0-	-288	-0-	64	1	225	3	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	62	1	162	3	Y	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	43	1	180	3	Y	-0-					-0-
07	T. A.		66	-0-	66	66	10	1	56	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	20	1	103	3	Y	-0-					1
03	155	N	36	-0-	-119	-0-	6	1	27	3	Y	3					4
							3	9									
04	240	N	118	-0-	-122	-0-	19	1	98	3	Y	1					5
							1	9									
05	124	N	118	-0-	-6	-0-	17	1	101	3	Y	-0-	5	1			-0-
*06	166	N	166	-0-	-0-	-0-	25	1	141	3	Y	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	27	1	147	3	Y	-0-					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	30	1	128	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	39	1	151	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	31	1	160	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	25	1	130	3	N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	34	1	154	3	N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	21	1	182	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	23	1	97	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	26	1	102	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	18	1	94	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	19	1	100	3	N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	22	1	99	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	71	1	366	3	Y	-0-					5
03	616	N	616	-0-	-0-	-0-	105	1	511	3	Y	-0-					5
04	570	N	508	-0-	-62	-0-	82	1	426	3	Y	-0-					5
05	496	N	465	-0-	-31	-0-	66	1	399	3	Y	-0-	5	1			-0-
06	600	N	449	-0-	-151	-0-	68	1	381	3	Y	-0-					-0-
07	527	N	364	-0-	-163	-0-	57	1	307	3	Y	-0-					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					3
03	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					3
04	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					3
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					3
06	30	N	-0-	-0-	-30	-0-					Y	-0-					3
07	62	N	-0-	-0-	-62	-0-					Y	-0-					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	5	1	67	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

02	393	N	393	-0-	-0-	-0-	27	1	366	3	Y	-0-					-0-
03	403	N	378	-0-	-25	-0-	29	1	349	3	Y	-0-					-0-
04	390	N	376	-0-	-14	-0-	26	1	350	3	Y	-0-					-0-
05	434	N	388	-0-	-46	-0-	25	1	363	3	Y	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					-0-
07	403	N	377	-0-	-26	-0-	24	1	353	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

02	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

02	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-
04	150	N	103	-0-	-47	-0-	9	1	94	3	Y	-0-					-0-
05	186	N	76	-0-	-110	-0-	6	1	70	3	Y	-0-					-0-
06	150	N	72	-0-	-78	-0-	7	1	65	3	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	41	1	429	3	Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	38	1	402	3	Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	32	1	338	3	Y	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					-0-
07	465	N	340	-0-	-125	-0-	28	1	312	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	838	N	838	-0-	-0-	-0-	59	1	779	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	40	1	660	3	N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	100	1	737	3	N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	77	1	589	3	N	-0-					-0-
*06	595	N	595	-0-	-0-	-0-	45	1	550	3	N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	47	1	512	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		314	-0-	314	314	314	3			Y	-0-					-0-
03	T. A.		330	-0-	330	644	330	3			Y	-0-					-0-
04	T. A.		316	-0-	316	960	316	3			Y	-0-					-0-
05	1286	X	326	-0-	-960	-0-	326	3			Y	-0-					-0-
*06	298	X	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
07	T. A.		281	-0-	281	281	281	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

02	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
03	248	N	208	-0-	-40	-0-	13	1	195	3	Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	38	1	145	3	Y	-0-					-0-
05	279	N	196	-0-	-83	-0-	48	1	148	3	Y	-0-					-0-
06	210	N	168	-0-	-42	-0-	52	1	116	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	20	1	136	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

02	756	N	318	-0-	-438	-0-	22	1	296	3	N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	42	1	686	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	81	1	595	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	83	1	636	3	N	-0-					-0-
*06	709	N	709	-0-	-0-	-0-	53	1	656	3	N	-0-					-0-
07	713	N	705	-0-	-8	-0-	60	1	645	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	3			Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	4	1	52	3	Y	1					1
							1	9									
03	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					1
04	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-					1
05	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					1
*06	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					1
*07	67	N	67	-0-	-0-	-0-	6	1	59	3	Y	2					3
							2	9									

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					1
03	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					1
04	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					1
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					1
06	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					1
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	27	1	356	3	Y	-0-					-0-
03	403	N	311	-0-	-92	-0-	23	1	288	3	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	49	1	414	3	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	41	1	400	3	Y	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	50	1	378	3	Y	-0-					-0-
07	465	N	441	-0-	-24	-0-	38	1	403	3	Y	-0-					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	1	1	46	3	Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	1	1	45	3	Y	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	7	1	63	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	8	1	67	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	6	1	64	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-
04	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
05	217	N	185	-0-	-32	-0-	14	1	171	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	18	1	172	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		522	-0-	522	962	36	1	486	3	Y	-0-					-0-
03	T. A.		357	-0-	357	1319	28	1	329	3	Y	-0-					-0-
04	1599	X	280	-0-	-1319	-0-	19	1	261	3	Y	-0-					-0-
05	589	N	336	-0-	-253	-0-	21	1	315	3	Y	-0-					-0-
06	360	N	235	-0-	-125	-0-	15	1	220	3	Y	-0-					-0-
07	T. A.		271	-0-	271	271	17	1	254	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	2	1	152	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	4	1	149	3	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	4	1	156	3	Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	2	1	155	3	Y	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	4	1	157	3	Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

02	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

02	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	3			Y	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			Y	-0-					-0-
07	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			-0-
05	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			-0-
*06	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-			-0-
*07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-			-0-
03	202	N	202	-0-	-0-	-0-	20	1	182	3	Y	-0-			-0-
04	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-			-0-
05	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-			-0-
06	210	N	193	-0-	-17	-0-	21	1	172	3	Y	-0-			-0-
*07	207	N	207	-0-	-0-	-0-	22	1	185	3	Y	-0-			-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-			-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
03	31	N	7	-0-	-24	-0-	7	3			Y	-0-			-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-			-0-
05	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
*06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
*07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-			-0-
*06	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-			-0-
*07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-			-0-
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-			-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-			-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	12	1	118	3	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	17	1	110	3	N	-0-					-0-
05	155	N	84	-0-	-71	-0-	12	1	72	3	N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	19	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	20	1	262	3	N	-0-					-0-
03	248	N	182	-0-	-66	-0-	10	1	172	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	32	1	235	3	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	37	1	284	3	N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	17	1	182	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

02	651	N	651	-0-	-0-	-0-	36	1	613	3	N	2	1	1			2
							2	9									
03	744	N	659	-0-	-85	-0-	44	1	614	3	N	1	1	1			2
							1	9									
04	756	N	756	-0-	-0-	-0-	68	1	1	2	N	2	1	1			3
							685	3	2	9							
05	732	N	732	-0-	-0-	-0-	20	1	1	2	N	2	3	1			2
							709	3	2	9							
*06	738	N	738	-0-	-0-	-0-	66	1	1	2	N	3	2	1			3
							668	3	3	9							
07	775	N	687	-0-	-88	-0-	48	1	1	2	N	1	2	1			2
							637	3	1	9							

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

02	14B2 EXT	-0-	-0-	-0-		245					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		245					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		245					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		245					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		245					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

02	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					1
03	186	N	165	-0-	-21	-0-	22	1	143	3	N	-0-					1
04	180	N	159	-0-	-21	-0-	21	1	138	3	N	-0-	1	1			-0-
05	155	N	138	-0-	-17	-0-	19	1	119	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	18	1	115	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	20	1	124	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

02	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1	1	8			7
							1	9									
03	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					7
04	107	N	107	-0-	-0-	-0-	9	1	95	3	Y	3					10
							3	9									
05	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					10
06	90	N	86	-0-	-4	-0-	7	1	79	3	Y	-0-					10
07	124	N	89	-0-	-35	-0-	11	1	78	3	Y	-0-					10

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

02	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	9	1	100	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	14	1	101	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

02	728	N	468	-0-	-260	-0-	43	1	424	3	N	1					1
							1	9									
03	840	N	840	-0-	-0-	-0-	74	1	766	3	N	-0-					1
04	780	N	780	-0-	-0-	-0-	73	1	707	3	N	-0-					1
05	805	N	805	-0-	-0-	-0-	87	1	718	3	N	-0-	1	1			-0-
06	810	N	672	-0-	-138	-0-	67	1	597	3	N	7					7
							8	9									
*07	893	N	893	-0-	-0-	-0-	96	1	796	3	N	1					8
							1	9									

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					66
03	137	N	137	-0-	-0-	-0-	12	1	124	3	N	1					67
							1	9									
04	139	N	139	-0-	-0-	-0-	12	1	118	3	N	8					75
							9	9									
05	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-	47	1			28
*06	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					28
*07	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					28

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	3	1	242	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	4	1	239	3	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	22	1	214	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

02	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
04	810	N	775	-0-	-35	-0-	775	3			Y	-0-					-0-
05	837	N	798	-0-	-39	-0-	798	3			Y	-0-					-0-
06	810	N	776	-0-	-34	-0-	776	3			Y	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

02	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	25	1	207	3	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	23	1	218	3	Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	27	1	208	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	21	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

02	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
03	93	N	45	-0-	-48	-0-	3	1	42	3	Y	-0-					-0-
04	90	N	13	-0-	-77	-0-	3	1	10	3	Y	-0-					-0-
05	62	N	16	-0-	-46	-0-	4	1	12	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	6	1	14	3	Y	-0-					-0-
07	13	N	5	-0-	-8	-0-	1	1	4	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

02	476	N	462	-0-	-14	-0-	34	1	428	3	N	-0-					-0-
03	527	N	521	-0-	-6	-0-	39	1	482	3	N	-0-					-0-
04	510	N	505	-0-	-5	-0-	37	1	468	3	N	-0-					-0-
05	527	N	516	-0-	-11	-0-	44	1	472	3	N	-0-					-0-
06	510	N	493	-0-	-17	-0-	47	1	446	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	47	1	462	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-
03	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
07	589	N	275	-0-	-314	-0-	275	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	15	1	168	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1	-0-	70	1	293	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	94	1	293	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	31	1	345	3	N	-0-					-0-
05	403	N	377	-0-	-26	-0-	34	1	343	3	N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	40	1	322	3	N	-0-					-0-
07	403	N	362	-0-	-41	-0-	40	1	313	3	N	8					8
							9	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	6	1	94	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	3	1	112	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	5	1	83	3	N	-0-					-0-
03	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
04	90	N	32	-0-	-58	-0-	2	1	30	3	N	-0-					-0-
05	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
	MAYER RANCH "QQQ"				WELL #: 153	RRCID -> 140212	COMPL. DATE 11/01/1991					TOTAL DEPTH 8237	PERF. 6380 - 7735				
02	28	N	16	-0-	-12	-0-	2	1	14	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
	WILSON, DUKE				WELL #: 1857	RRCID -> 140214	COMPL. DATE 09/01/1992					TOTAL DEPTH 8950	PERF. 5384 - 8490				
02	980	N	780	-0-	-200	-0-	58	1	722	3	N	-0-	1	1			-0-
03	961	N	824	-0-	-137	-0-	61	1	762	3	N	1					1
							1	9									
04	840	N	809	-0-	-31	-0-	59	1	750	3	N	-0-					1
05	868	N	820	-0-	-48	-0-	70	1	750	3	N	-0-	1	1			-0-
06	810	N	803	-0-	-7	-0-	77	1	725	3	N	1					1
							1	9									
07	837	N	683	-0-	-154	-0-	63	1	620	3	N	-0-					1
	MAYER RANCH "KKK"				WELL #: 141	RRCID -> 140319	COMPL. DATE 11/10/1991					TOTAL DEPTH 8410	PERF. 6585 - 8100				
02	420	N	406	-0-	-14	-0-	22	1	382	3	N	2					7
							2	9									
03	465	N	444	-0-	-21	-0-	23	1	417	3	N	4	6	1			5
							4	9									
04	450	N	430	-0-	-20	-0-	24	1	406	3	N	-0-					5
05	465	N	447	-0-	-18	-0-	24	1	423	3	N	-0-	4	1			1
*06	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					1
*07	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					1
	HILL-RIP, WARD "D"				WELL #: 2	RRCID -> 140697	COMPL. DATE 01/10/1992					TOTAL DEPTH 7020	PERF. 6612 - 6780				
02	84	N	82	-0-	-2	-0-	8	1	74	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
	BEE COUNTY SCHOOL LAND				WELL #: 3	RRCID -> 140948	COMPL. DATE 11/15/1991					TOTAL DEPTH 8518	PERF. 6672 - 6887				
02	692	N	692	-0-	-0-	-0-	37	1	4	2	N	-0-					-0-
							651	3									
03	744	N	736	-0-	-8	-0-	39	1	697	3	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	40	1	17	2	N	-0-					-0-
							682	3									
05	775	N	736	-0-	-39	-0-	39	1	15	2	N	-0-					-0-
							682	3									
06	720	N	636	-0-	-84	-0-	35	1	19	2	N	1					1
							581	3	1	9							
07	775	N	765	-0-	-10	-0-	43	1	19	2	N	-0-					1
							703	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	2	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	158	1	256	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	171	1	204	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	157	1	203	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	147	1	201	3	N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	166	1	186	3	N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	173	1	192	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	71	1	297	3	N	-0-	1	1			3
03	380	N	380	-0-	-0-	-0-	92	1	288	3	N	-0-					3
04	337	N	337	-0-	-0-	-0-	28	1	308	3	N	1	1	1			3
							1	9									
05	403	N	343	-0-	-60	-0-	31	1	312	3	N	-0-	1	1			2
06	360	N	323	-0-	-37	-0-	36	1	286	3	N	1	1	1			2
							1	9									
07	341	N	336	-0-	-5	-0-	38	1	297	3	N	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	20	1	83	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	28	1	87	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	9	1	97	3	N	-0-					-0-
05	124	N	30	-0-	-94	-0-	3	1	27	3	N	-0-					-0-
06	120	N	10	-0-	-110	-0-	1	1	9	3	N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	27	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1258	-0-	-170	-0-	94	1	1164	3	N	-0-	1	1			1
03	1560	N	1560	-0-	-0-	-0-	116	1	1443	3	N	1	1	1			1
							1	9									
04	1542	N	1542	-0-	-0-	-0-	112	1	1428	3	N	2	1	1			2
							2	9									
05	1623	N	1623	-0-	-0-	-0-	138	1	1485	3	N	-0-	1	1			1
*06	1531	N	1531	-0-	-0-	-0-	146	1	1384	3	N	1	1	1			1
							1	9									
07	1581	N	1512	-0-	-69	-0-	140	1	1370	3	N	2	1	1			2
							2	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	24	1	313	2	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	7	1	320	2	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	13	1	327	2	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	17	1	310	2	Y	-0-					-0-
07	341	N	338	-0-	-3	-0-	13	1	325	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2	-0-	21	1	89	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	29	1	92	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					-0-
05	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	20	1	248	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	22	1	274	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	21	1	265	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	26	1	275	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	28	1	267	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	29	1	279	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

02	112	N	107	-0-	-5	-0-	20	1	87	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	21	1	81	3	N	-0-					-0-
04	120	N	75	-0-	-45	-0-	12	1	63	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	14	1	74	3	N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	19	1	87	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	9	1	75	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

02	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

02	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	3			Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
06	360	N	305	-0-	-55	-0-	1	1	304	3	Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	62	1	76	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	72	1	60	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	55	1	53	3	Y	-0-					-0-
05	155	N	129	-0-	-26	-0-	59	1	70	3	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	46	1	50	3	Y	-0-					-0-
07	124	N	53	-0-	-71	-0-	10	1	43	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

02	384	N	384	-0-	-0-	-0-	45	1	339	3	Y	-0-					-0-
03	465	N	414	-0-	-51	-0-	40	1	374	3	Y	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			Y	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	2	1	364	3	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			Y	-0-					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

02	336	N	330	-0-	-6	-0-	25	1	305	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	28	1	343	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	26	1	333	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	31	1	338	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	34	1	319	3	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	34	1	331	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	1	1	263	3	Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

02	643	N	643	-0-	-0-	-0-	66	1	577	3	Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	64	1	611	3	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	59	1	575	3	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	57	1	597	3	Y	-0-					-0-
06	600	N	412	-0-	-188	-0-	37	1	375	3	Y	-0-					-0-
07	651	N	559	-0-	-92	-0-	26	1	533	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

02	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-			-0-
03	155	N	63	-0-	-92	-0-	63	3			Y	-0-			-0-
04	120	N	88	-0-	-32	-0-	88	3			Y	-0-			-0-
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-			-0-
*06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
*07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		112	-0-	112	112	112	3			Y	-0-			-0-
03	T. A.		681	-0-	681	793	681	3			Y	-0-			-0-
04	T. A.		565	-0-	565	1358	565	3			Y	-0-			-0-
05	1893	X	535	-0-	-1358	-0-	535	3			Y	-0-			-0-
*06	473	X	473	-0-	-0-	-0-	473	3			Y	-0-			-0-
07	T. A.		474	-0-	474	474	474	3			Y	-0-			-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	1	1	80	3	Y	-0-			-0-
03	93	N	91	-0-	-2	-0-	1	1	90	3	Y	-0-			-0-
04	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-			-0-
05	93	N	93	-0-	-0-	-0-	1	1	92	3	Y	-0-			-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-			-0-
*07	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
03	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
04	7	N	3	-0-	-4	-0-	3	3			N	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	19	1	179	3	Y	-0-			-0-
03	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-			-0-
04	217	N	217	-0-	-0-	-0-	27	1	190	3	Y	-0-			-0-
05	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-			-0-
*06	223	N	223	-0-	-0-	-0-	29	1	194	3	Y	-0-			-0-
*07	228	N	228	-0-	-0-	-0-	31	1	197	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	4	1	332	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	3	1	344	3	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	8	1	325	3	Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	5	1	339	3	Y	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	1	1	338	3	Y	-0-					-0-
07	341	N	329	-0-	-12	-0-	7	1	322	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	15	1	178	2	Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	13	1	183	2	Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	11	1	177	2	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

02	420	N	413	-0-	-7	-0-	38	1	375	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	42	1	433	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	43	1	413	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	50	1	417	3	N	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	47	1	420	3	N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	50	1	416	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
03	155	N	33	-0-	-122	-0-	33	3			Y	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	3			Y	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

02	283	N	283	-0-	-0-	-0-	46 1	1 9	236	3	Y	1					2
03	300	N	300	-0-	-0-	-0-	51	1	249	3	Y	-0-					2
04	287	N	287	-0-	-0-	-0-	46	1	241	3	Y	-0-					2
05	310	N	261	-0-	-49	-0-	37	1	224	3	Y	-0-	2	1			-0-
06	300	N	262	-0-	-38	-0-	39	1	223	3	Y	-0-					-0-
07	310	N	127	-0-	-183	-0-	20	1	107	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

02	563	N	563	-0-	-0-	-0-	91	1	472	3	Y	-0-					3
03	620	N	567	-0-	-53	-0-	96	1	471	3	Y	-0-					3
04	690	N	499	-0-	-191	-0-	80	1	419	3	Y	-0-					3
05	620	N	497	-0-	-123	-0-	70	1	427	3	Y	-0-	3	1			-0-
06	540	N	530	-0-	-10	-0-	80	1	449	3	Y	1					1
							1	9									
07	527	N	483	-0-	-44	-0-	76	1	407	3	Y	-0-					1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

02	143	N	143	-0-	-0-	-0-	27	1	116	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	33	1	127	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	24	1	123	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	25	1	128	3	N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	27	1	124	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	15	1	129	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	3	1	115	3	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	3	1	237	3	Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	1	1	228	3	Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	5	1	228	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

02	204	N	204	-0-	-0-	-0-	2	1	202	3	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	2	1	217	3	Y	-0-					-0-
04	210	N	151	-0-	-59	-0-	3	1	148	3	Y	-0-					-0-
05	217	N	122	-0-	-95	-0-	2	1	120	3	Y	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	1	1	238	3	Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	5	1	221	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	2	1	145	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	1	1	156	3	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	4	1	162	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	2	1	156	3	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	4	1	153	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	5	1	50	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	1	1	227	3	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					1
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-	1	1			-0-
05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	5	1	430	3	Y	-0-					-0-
03	496	N	471	-0-	-25	-0-	4	1	467	3	Y	-0-					-0-
04	480	N	467	-0-	-13	-0-	11	1	456	3	Y	-0-					-0-
05	496	N	476	-0-	-20	-0-	6	1	470	3	Y	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	1	1	471	3	Y	-0-					-0-
07	496	N	454	-0-	-42	-0-	10	1	444	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	93	1	152	3	Y	13					75
							14	9									
03	310	N	282	-0-	-28	-0-	102	1	160	3	Y	18	35	1			58
							20	9									
04	300	N	260	-0-	-40	-0-	101	1	144	3	Y	14	16	1			56
							15	9									
05	279	N	237	-0-	-42	-0-	103	1	128	3	Y	5	14	1			47
							6	9									
06	270	N	219	-0-	-51	-0-	98	1	121	3	Y	-0-	11	1			36
07	279	N	217	-0-	-62	-0-	104	1	106	3	Y	6	9	1			33
							7	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
03	279	N	250	-0-	-29	-0-	17	1	233	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	7	1	250	3	N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	4	1	60	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	2	1	78	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
07	372	N	21	-0-	-351	-0-	21	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	124	N	12	-0-	-112	-0-	1	1	11	2	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	1	1	46	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	36	1	234	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	24	1	171	3	Y	-0-					-0-
05	217	N	177	-0-	-40	-0-	24	1	153	3	Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	22	1	149	3	Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	24	1	155	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	29	1	276	3	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	44	1	287	3	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	41	1	283	3	Y	-0-					-0-
05	341	N	336	-0-	-5	-0-	45	1	291	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	43	1	286	3	Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	46	1	291	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			Y	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

02	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	13	1	167	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
04	210	N	189	-0-	-21	-0-	13	1	176	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	9	1	96	3	N	1					1
							1	9									
05	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					1
06	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-	1	1			-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
03	217	N	216	-0-	-1	-0-	17	1	199	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	14	1	209	3	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	13	1	195	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	14	1	201	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	18	1	240	3	Y	5					6
							6	9									
03	342	N	342	-0-	-0-	-0-	27	1	315	3	Y	-0-					6
04	358	N	358	-0-	-0-	-0-	24	1	326	3	Y	7					13
							8	9									
05	359	N	359	-0-	-0-	-0-	23	1	335	3	Y	1	13	1			1
							1	9									
*06	336	N	336	-0-	-0-	-0-	21	1	305	3	Y	9					10
							10	9									
07	372	N	343	-0-	-29	-0-	21	1	316	3	Y	5					15
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	33	-0-	-51	-0-	33	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

02	136	N	136	-0-	-0-	-0-	2	1	134	3	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	1	1	148	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	3	1	138	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	2	1	147	3	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	3	1	136	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

02	351	N	351	-0-	-0-	-0-	4	1	347	3	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	3	1	330	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	7	1	313	3	Y	-0-					-0-
05	403	N	326	-0-	-77	-0-	4	1	322	3	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	1	1	322	3	Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	7	1	305	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

02	364	N	348	-0-	-16	-0-	32	1	316	3	N	-0-					5
03	465	N	454	-0-	-11	-0-	40	1	414	3	N	-0-					5
04	405	N	405	-0-	-0-	-0-	38	1	367	3	N	-0-					5
05	447	N	447	-0-	-0-	-0-	48	1	399	3	N	-0-	3	1			2
06	450	N	446	-0-	-4	-0-	45	1	400	3	N	1					3
							1	9									
*07	454	N	454	-0-	-0-	-0-	49	1	404	3	N	1					4
							1	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

02	252	N	229	-0-	-23	-0-	21	1	208	3	N	-0-					1
03	279	N	252	-0-	-27	-0-	22	1	230	3	N	-0-					1
04	270	N	268	-0-	-2	-0-	25	1	243	3	N	-0-					1
05	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-	1	1			-0-
*06	292	N	292	-0-	-0-	-0-	29	1	261	3	N	2					2
							2	9									
*07	304	N	304	-0-	-0-	-0-	33	1	271	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

02	257	N	257	-0-	-0-	-0-	24	1	233	3	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	38	1	245	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	35	1	242	3	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	38	1	246	3	Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	36	1	240	3	Y	2					2
							2	9									
*07	291	N	291	-0-	-0-	-0-	39	1	250	3	Y	2	1	1			3
							2	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

02	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	1	1	92	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	1	1	62	3	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	18	3	N	1					1
							1	9									
05	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-	1	1			-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	11	1	109	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	18	1	149	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			Y	-0-					-0-
05	620	N	560	-0-	-60	-0-	560	3			Y	-0-					-0-
06	630	N	487	-0-	-143	-0-	487	3			Y	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	13	1	55	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	19	1	59	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	408	-0-	-124	-0-	78	1	329	3	N	1	1	8			1
							1	9									
03	558	N	460	-0-	-98	-0-	111	1	349	3	N	-0-					1
04	450	N	441	-0-	-9	-0-	37	1	404	3	N	-0-					1
05	465	N	373	-0-	-92	-0-	34	1	339	3	N	-0-					1
06	450	N	307	-0-	-143	-0-	34	1	272	3	N	1	1	1			1
							1	9									
07	465	N	273	-0-	-192	-0-	31	1	241	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	152	-0-	152	152	9	1	143	2	Y	-0-					-0-
07		14B2 EXT	87	-0-	87	239	5	1	82	2	Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

02	168	N	167	-0-	-1	-0-	15	1	152	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

02	56	N	50	-0-	-6	-0-	3	1	47	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	2	1	76	3	N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

02	1214	N	1214	-0-	-0-	-0-	72	1	1142	3	Y	-0-					-0-
03	1519	N	1385	-0-	-134	-0-	80	1	1305	3	Y	-0-					-0-
04	1380	N	935	-0-	-445	-0-	61	1	874	3	Y	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	103	1	1443	3	Y	-0-					-0-
*06	1506	N	1506	-0-	-0-	-0-	94	1	1412	3	Y	-0-					-0-
*07	1515	N	1515	-0-	-0-	-0-	99	1	1416	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

02	196	N	178	-0-	-18	-0-	34	1	144	3	N	-0-					-0-
03	217	N	196	-0-	-21	-0-	47	1	149	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	16	1	182	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	22	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		394	-0-	394	394	24	1	370	2	Y	-0-					-0-
03	T. A.		346	-0-	346	740	23	1	323	2	Y	-0-					-0-
04	T. A.		323	-0-	323	1063	25	1	298	2	Y	-0-					-0-
05	1396	X	333	-0-	-1063	-0-	22	1	311	2	Y	-0-					-0-
*06	325	X	325	-0-	-0-	-0-	20	1	305	2	Y	-0-					-0-
07	T. A.		339	-0-	339	339	20	1	319	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

02	59	N	59	-0-	-0-	-0-	10	1	42	3	N	6	1	1			5
							7	9									
03	65	N	65	-0-	-0-	-0-	14	1	43	3	N	7					12
							8	9									
04	50	N	50	-0-	-0-	-0-	4	1	44	3	N	2	3	1			11
							2	9									
05	51	N	51	-0-	-0-	-0-	5	1	45	3	N	1	2	1			10
							1	9									
*06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-	4	1			6
*07	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					6

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

02	412	N	412	-0-	-0-	-0-	38	1	374	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	42	1	436	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	45	1	434	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	54	1	450	3	N	-0-					-0-
*06	495	N	495	-0-	-0-	-0-	50	1	445	3	N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	55	1	455	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	51	1	410	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	68	1	452	3	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	59	1	448	3	N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	58	1	461	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	61	1	433	3	N	1					1
							1	9									
07	527	N	499	-0-	-28	-0-	64	1	435	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	23	1	95	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	31	1	97	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
06	120	N	61	-0-	-59	-0-	7	1	54	3	N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	21	1	162	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3406	X	3406	-0-	-0-	-0-	204	1	3202	2	Y	-0-					-0-
03	3937	X	3604	-0-	-333	-0-	238	1	3365	2	Y	1	1	8			-0-
							1	9									
04	3810	X	3798	-0-	-12	-0-	291	1	3507	2	Y	-0-					-0-
05	3937	X	3801	-0-	-136	-0-	255	1	3546	2	Y	-0-					-0-
06	3660	X	3567	-0-	-93	-0-	218	1	3349	2	Y	-0-					-0-
07	3937	X	3572	-0-	-365	-0-	213	1	3359	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	11	1	194	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	15	1	210	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	6	1	213	3	N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	92	1	32	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	93	1	38	3	Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	33	1	36	3	Y	-0-					-0-
05	93	N	17	-0-	-76	-0-	13	1	4	3	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	1	-0-	1	1	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

02	175	N	175	-0-	-0-	-0-	9	1	151	3	N	14	5	1			9
							15	9									
03	186	N	178	-0-	-8	-0-	12	1	164	3	N	2	5	1			6
							2	9									
04	180	N	173	-0-	-7	-0-	15	1	156	3	N	2	1	1			7
							2	9									
05	186	N	185	-0-	-1	-0-	5	1	166	3	N	13	14	1			6
							14	9									
06	180	N	163	-0-	-17	-0-	15	1	148	3	N	-0-	4	1			2
07	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

02	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	5	1	176	3	N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

02	112	N	111	-0-	-1	-0-	6	1	105	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	4	1	125	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

02	224	N	182	-0-	-42	-0-	17	1	165	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	20	1	170	3	N	-0-					-0-
06	210	N	165	-0-	-45	-0-	17	1	148	3	N	-0-					-0-
07	217	N	160	-0-	-57	-0-	17	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	18	1	182	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	22	1	183	3	N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	21	1	176	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

02	308	N	263	-0-	-45	-0-	24	1	239	3	N	-0-					7
03	310	N	296	-0-	-14	-0-	26	1	270	3	N	-0-					7
04	300	N	286	-0-	-14	-0-	27	1	259	3	N	-0-					7
05	279	N	251	-0-	-28	-0-	27	1	223	3	N	1	5	1			3
							1	9									
06	300	N	228	-0-	-72	-0-	23	1	205	3	N	-0-					3
07	310	N	235	-0-	-75	-0-	25	1	209	3	N	1					4
							1	9									

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

02	196	N	182	-0-	-14	-0-	17	1	165	3	N	-0-					1
03	195	N	195	-0-	-0-	-0-	17	1	178	3	N	-0-					1
04	180	N	179	-0-	-1	-0-	17	1	162	3	N	-0-					1
05	217	N	180	-0-	-37	-0-	19	1	160	3	N	1	1	1			1
							1	9									
06	180	N	164	-0-	-16	-0-	17	1	147	3	N	-0-					1
07	186	N	171	-0-	-15	-0-	18	1	153	3	N	-0-					1

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	2	1	17	3	N	-0-					1
03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					1
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1
05	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-	1	1			-0-
*06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
03	372	N	272	-0-	-100	-0-	3	1	269	3	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	9	1	348	3	Y	-0-					-0-
05	372	N	360	-0-	-12	-0-	8	1	352	3	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	3	1	246	3	Y	-0-					-0-
07	372	N	337	-0-	-35	-0-	8	1	329	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	10	1	175	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	6	1	219	3	N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					1
03	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-					1
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					1
*06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-	1	1			-0-
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	12	1	201	3	Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	18	1	196	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	17	1	189	3	Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	13	1	198	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	14	1	191	3	Y	-0-					-0-
07	217	N	48	-0-	-169	-0-	5	1	43	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	17	1	74	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	21	1	83	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	15	1	77	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	17	1	79	3	N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	6	1	39	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	7	1	46	3	Y	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
07	62	N	17	-0-	-45	-0-	2	1	15	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	2	1	175	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	1	1	186	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	4	1	180	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	2	1	179	3	Y	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	1	1	182	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	4	1	176	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	3	1	288	3	Y	-0-					-0-
03	341	N	328	-0-	-13	-0-	3	1	325	3	Y	-0-					-0-
04	360	N	348	-0-	-12	-0-	8	1	340	3	Y	-0-					-0-
05	310	N	292	-0-	-18	-0-	4	1	288	3	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	1	1	300	3	Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	8	1	333	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	2	1	164	3	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	1	1	180	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	4	1	176	3	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	2	1	175	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	1	1	169	3	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	4	1	172	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

02	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	71	1	221	3	N	11					11
							12	9									
04	181	N	181	-0-	-0-	-0-	15	1	165	3	N	1	2	1			10
							1	9									
05	200	N	200	-0-	-0-	-0-	18	1	182	3	N	-0-	2	1			8
*06	210	N	210	-0-	-0-	-0-	23	1	187	3	N	-0-	4	1			4
*07	224	N	224	-0-	-0-	-0-	26	1	198	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	555	-0-	-5	-0-	30	1	524	3	N	1					2
							1	9									
03	682	N	602	-0-	-80	-0-	32	1	567	3	N	3	2	1			3
							3	9									
04	690	N	415	-0-	-275	-0-	23	1	390	3	N	2					5
							2	9									
05	679	N	679	-0-	-0-	-0-	37	1	640	3	N	2	5	1			2
							2	9									
*06	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					2
*07	650	N	650	-0-	-0-	-0-	37	1	609	3	N	4					6
							4	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	70	1	190	3	N	-0-	1	1			-0-
03	310	N	302	-0-	-8	-0-	96	1	206	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	22	1	239	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	N	-0-					-0-
06	300	N	265	-0-	-35	-0-	38	1	227	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	49	1	233	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	21	1	87	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	27	1	85	3	N	-0-					-0-
04	120	N	49	-0-	-71	-0-	4	1	45	3	N	-0-					-0-
05	124	N	97	-0-	-27	-0-	9	1	88	3	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	10	1	80	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	33	1	138	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	47	1	148	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	23	1	179	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	98	1	24	3	N	5	2	1			6
							6	9									
03	142	N	142	-0-	-0-	-0-	108	1	19	3	N	14					20
							15	9									
04	126	N	126	-0-	-0-	-0-	100	1	14	3	N	11	5	1			26
							12	9									
05	134	N	134	-0-	-0-	-0-	103	1	14	3	N	15	7	1			34
							17	9									
*06	123	N	123	-0-	-0-	-0-	101	1	22	3	N	-0-	15	1			19
*07	148	N	148	-0-	-0-	-0-	107	1	41	3	N	-0-					19

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

02	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	4	1	12	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

02	473	N	473	-0-	-0-	-0-	38	1	435	3	Y	-0-					-0-
03	527	N	420	-0-	-107	-0-	37	1	383	3	Y	-0-					-0-
04	480	N	405	-0-	-75	-0-	35	1	370	3	Y	-0-					-0-
05	527	N	360	-0-	-167	-0-	33	1	327	3	Y	-0-					-0-
06	420	N	344	-0-	-76	-0-	35	1	309	3	Y	-0-					-0-
07	434	N	343	-0-	-91	-0-	36	1	307	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-			-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-			-0-
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-			-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-			-0-
06	390	N	369	-0-	-21	-0-	2	1	367	3	Y	-0-			-0-
07	403	N	366	-0-	-37	-0-	366	3			Y	-0-			-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
04	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-			-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-			-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-			-0-
07	62	N	37	-0-	-25	-0-	1	1	36	3	Y	-0-			-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	19	1	318	3	N	-0-			1
03	380	N	380	-0-	-0-	-0-	25	1	355	3	N	-0-			1
04	360	N	335	-0-	-25	-0-	23	1	312	3	N	-0-			1
05	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-			1
*06	373	N	373	-0-	-0-	-0-	28	1	345	3	N	-0-			1
*07	384	N	384	-0-	-0-	-0-	28	1	356	3	N	-0-			1

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-			-0-
03	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-			-0-
04	585	N	585	-0-	-0-	-0-	43	1	542	3	N	-0-			-0-
05	502	N	502	-0-	-0-	-0-	43	1	459	3	N	-0-			-0-
*06	503	N	503	-0-	-0-	-0-	48	1	455	3	N	-0-			-0-
*07	525	N	525	-0-	-0-	-0-	49	1	476	3	N	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-			-0-
03	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-			-0-
04	150	N	141	-0-	-9	-0-	13	1	128	3	N	-0-			-0-
05	155	N	147	-0-	-8	-0-	4	1	143	3	N	-0-			-0-
06	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-			-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	586	-0-	-2	-0-	44	1	542	3	N	-0-			-0-
03	682	N	628	-0-	-54	-0-	47	1	581	3	N	-0-			-0-
04	630	N	590	-0-	-40	-0-	43	1	547	3	N	-0-			-0-
05	651	N	603	-0-	-48	-0-	51	1	552	3	N	-0-			-0-
06	600	N	575	-0-	-25	-0-	55	1	520	3	N	-0-			-0-
07	620	N	590	-0-	-30	-0-	55	1	535	3	N	-0-			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	9	1	85	3	N	-0-			-0-
03	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-			-0-
04	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-			-0-
05	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	11	1	96	3	N	-0-			-0-
07	124	N	113	-0-	-11	-0-	12	1	101	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	12	3	29	9	N	26	7	1			19
06	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-	14	1			5
*07	13	N	13	-0-	-0-	-0-	1	1	10	3	N	2	4	1			3
							2	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	899	-0-	-25	-0-	83	1	816	3	N	-0-					3
03	1023	N	1013	-0-	-10	-0-	89	1	924	3	N	-0-					3
04	990	N	982	-0-	-8	-0-	92	1	890	3	N	-0-					3
05	1030	N	1030	-0-	-0-	-0-	111	1	919	3	N	-0-	2	1			1
*06	1019	N	1019	-0-	-0-	-0-	101	1	899	3	N	17					18
							19	9									
*07	1034	N	1034	-0-	-0-	-0-	111	1	922	3	N	1					19
							1	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25	-0-	8	1	79	3	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0-	-0-	82	1	800	3	N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	80	1	827	3	N	-0-					-0-
04	810	N	743	-0-	-67	-0-	70	1	673	3	N	-0-					-0-
05	837	N	829	-0-	-8	-0-	89	1	740	3	N	-0-					-0-
06	810	N	681	-0-	-129	-0-	69	1	612	3	N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	88	1	731	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	6	1	39	3	N	-0-					-0-
03	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	13	1	74	3	N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	5	1	76	3	N	1					1
							1	9									
03	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	8	1	76	3	N	-0-					1
05	93	N	87	-0-	-6	-0-	2	1	84	3	N	1	1	1			1
							1	9									
06	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-	1	1			-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

02	351	N	351	-0-	-0-	-0-	19	1	2	2	N	-0-					-0-
							330	3									
03	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	21	1	9	2	N	-0-					-0-
							356	3									
05	403	N	374	-0-	-29	-0-	20	1	7	2	N	-0-					-0-
							347	3									
06	390	N	362	-0-	-28	-0-	20	1	11	2	N	-0-					-0-
							331	3									
07	403	N	375	-0-	-28	-0-	21	1	9	2	N	-0-					-0-
							345	3									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

02	37	N	37	-0-	-0-	-0-	37	1			N	-0-	4	1			8
03	93	N	37	-0-	-56	-0-	37	1			N	-0-					8
04	60	N	-0-	-0-	-60	-0-					N	-0-	2	1			6
05	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			5
06	30	N	9	-0-	-21	-0-	9	1			N	-0-	2	1			3
*07	23	N	23	-0-	-0-	-0-	23	1			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	26	1	251	3	N	-0-					-0-
03	341	N	335	-0-	-6	-0-	29	1	306	3	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	31	1	295	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	34	1	280	3	N	-0-					-0-
06	330	N	252	-0-	-78	-0-	26	1	226	3	N	-0-					-0-
07	341	N	302	-0-	-39	-0-	32	1	270	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

02	527	N	527	-0-	-0-	-0-	28	1	498	3	N	1					1
							1	9									
03	571	N	571	-0-	-0-	-0-	30	1	540	3	N	1	1	1			1
							1	9									
04	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					1
05	544	N	544	-0-	-0-	-0-	29	1	513	3	N	2	2	1			1
							2	9									
06	510	N	505	-0-	-5	-0-	28	1	477	3	N	-0-					1
07	527	N	498	-0-	-29	-0-	28	1	469	3	N	1					2
							1	9									

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

02	560	N	518	-0-	-42	-0-	48	1	470	3	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	53	1	551	3	N	-0-					-0-
04	570	N	567	-0-	-3	-0-	53	1	514	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	62	1	514	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	57	1	504	3	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	62	1	517	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

02	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
04	120	N	14	-0-	-106	-0-	1	1	13	3	N	-0-					-0-
05	93	N	16	-0-	-77	-0-	2	1	14	3	N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

02	131	N	131	-0-	-0-	-0-	25	1	106	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	34	1	107	3	N	1					1
							1	9									
04	150	N	133	-0-	-17	-0-	11	1	122	3	N	-0-					1
05	155	N	143	-0-	-12	-0-	13	1	130	3	N	-0-					1
06	150	N	133	-0-	-17	-0-	15	1	118	3	N	-0-	1	1			-0-
*07	138	N	138	-0-	-0-	-0-	16	1	121	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	380	-0-	-12	-0-	21	1	359	3	N	-0-					-0-
03	434	N	420	-0-	-14	-0-	28	1	391	3	N	1					1
							1	9									
04	420	N	330	-0-	-90	-0-	30	1	300	3	N	-0-					1
05	460	N	460	-0-	-0-	-0-	13	1	1	2	N	-0-	1	1			-0-
							446	3									
*06	437	N	437	-0-	-0-	-0-	39	1	394	3	N	4	1	1			3
							4	9									
*07	434	N	434	-0-	-0-	-0-	30	1	1	2	N	-0-	2	1			1
							403	3									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

02	140	N	110	-0-	-30	-0-	37	1	73	3	N	-0-	1	1			-0-
03	155	N	121	-0-	-34	-0-	48	1	73	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	7	1	81	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	9	1	90	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	20	1	100	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	28	1	101	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	1	1	51	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

02	196	N	188	-0-	-8	-0-	10	1	178	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	11	1	194	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

02	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	44	1	60	3	N	-0-	1	1			-0-
03	121	N	121	-0-	-0-	-0-	57	1	64	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-					-0-
05	93	N	66	-0-	-27	-0-	6	1	60	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	19	1	66	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	31	1	69	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	26	1	206	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	34	1	226	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	30	1	226	3	N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	30	1	237	3	N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	32	1	227	3	N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	35	1	237	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	5	1	77	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	3	1	94	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	15	1	258	3	N	1	1	1			1
							1	9									
03	310	N	264	-0-	-46	-0-	17	1	245	3	N	2	1	1			2
							2	9									
04	330	N	323	-0-	-7	-0-	29	1	294	3	N	-0-					2
05	338	N	338	-0-	-0-	-0-	9	1	326	3	N	3	3	1			2
							3	9									
*06	350	N	350	-0-	-0-	-0-	31	1	319	3	N	-0-	1	1			1
07	341	N	334	-0-	-7	-0-	23	1	310	3	N	1	1	1			1
							1	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	4	1	39	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	3	1	27	3	N	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23	-0-	13	1	216	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	27	1	276	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	9	1	304	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	27	1	273	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	21	1	284	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	2	1	137	3	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	1	1	184	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	2	1	177	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	1	1	177	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					3
03	186	N	182	-0-	-4	-0-	24	1	158	3	Y	-0-	1	1			2
04	179	N	179	-0-	-0-	-0-	22	1	156	3	Y	1	1	1			2
							1	9									
05	194	N	194	-0-	-0-	-0-	26	1	167	3	Y	1	1	1			2
							1	9									
*06	186	N	186	-0-	-0-	-0-	23	1	154	3	Y	8	1	1			9
							9	9									
*07	195	N	195	-0-	-0-	-0-	26	1	168	3	Y	1	2	1			8
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	9	1	68	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	10	1	76	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	10	1	73	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	11	1	75	3	N	1					1
							1	9									

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	10	1	347	3	N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	31	1	314	3	N	-0-					-0-
07	372	N	355	-0-	-17	-0-	25	1	1	2	N	-0-					-0-
							329	3									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

02	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	15	1	99	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	14	1	94	3	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	16	1	105	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	15	1	99	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	15	1	98	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

02	375	N	375	-0-	-0-	-0-	36	1	339	3	Y	-0-					-0-
03	434	N	428	-0-	-6	-0-	57	1	371	3	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	52	1	364	3	Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	57	1	369	3	Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	54	1	365	3	Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	60	1	379	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

02	241	N	241	-0-	-0-	-0-	23	1	218	3	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	37	1	237	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	33	1	228	3	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	36	1	233	3	Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	34	1	227	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	36	1	232	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			Y	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	21	1	198	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	33	1	216	3	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	31	1	214	3	Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	35	1	220	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	17	1	206	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	18	1	222	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	20	1	214	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	21	1	201	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	21	1	208	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1	-0-	35	1	440	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	38	1	480	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	46	1	493	3	N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	50	1	473	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	50	1	494	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	26	1	109	3	N	-0-					-0-
03	155	N	113	-0-	-42	-0-	23	1	90	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	22	1	113	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	24	1	127	3	N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	24	1	109	3	N	-0-					-0-
07	155	N	109	-0-	-46	-0-	11	1	98	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	10	1	135	2	Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	3	1	139	2	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	5	1	142	2	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	7	1	135	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	6	1	142	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

02	147	N	147	-0-	-0-	-0-	14	1	133	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

02	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	39	1	399	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							409	3									
*06	393	N	393	-0-	-0-	-0-	35	1	358	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	27	1	1	2	N	-0-					-0-
							360	3									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

02	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

02	84	N	83	-0-	-1	-0-	11	1	72	3	N	-0-	1	1			1
03	93	N	93	-0-	-0-	-0-	12	1	80	3	N	1					2
							1	9									
04	101	N	101	-0-	-0-	-0-	12	1	87	3	N	2					4
							2	9									
05	122	N	122	-0-	-0-	-0-	18	1	102	3	N	2					6
							2	9									
*06	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-					6
*07	112	N	112	-0-	-0-	-0-	18	1	94	3	N	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	17 1	1 9	71	3	N	1	1	8			1
03	96	N	96	-0-	-0-	-0-	23	1	73	3	N	-0-					1
04	90	N	35	-0-	-55	-0-	3	1	32	3	N	-0-	1	1			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	72	-0-	-18	-0-	8	1	64	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	5	1	22	3	N	-0-	1	1			3
03	31	N	30	-0-	-1	-0-	7	1	23	3	N	-0-					3
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-	1	1			2
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
*06	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-	1	1			1
*07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					1

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	15	1	261	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	9	1	306	3	N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	27	1	279	3	N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	22	1	296	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	17	3	73	9	N	66	41	1			25
*06	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-	18	1			7
*07	38	N	38	-0-	-0-	-0-	2	1	33	3	N	3	6	1			4
							3	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

02	168	N	167	-0-	-1	-0-	15	1	152	3	N	-0-					2
03	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					2
04	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					2
05	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-	1	1			1
*06	192	N	192	-0-	-0-	-0-	19	1	172	3	N	1					2
							1	9									
*07	199	N	199	-0-	-0-	-0-	21	1	178	3	N	-0-					2

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

02	756	N	683	-0-	-73	-0-	63	1	620	3	N	-0-					1
03	837	N	821	-0-	-16	-0-	72	1	749	3	N	-0-					1
04	824	N	824	-0-	-0-	-0-	77	1	747	3	N	-0-					1
05	744	N	686	-0-	-58	-0-	74	1	612	3	N	-0-	1	1			-0-
*06	868	N	868	-0-	-0-	-0-	88	1	780	3	N	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	100	1	831	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

02	234	N	234	-0-	-0-	-0-	14	1	220	3	Y	-0-					-0-
03	310	N	207	-0-	-103	-0-	12	1	192	3	Y	3	3	8			-0-
							3	9									
04	240	N	216	-0-	-24	-0-	14	1	202	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	16	1	218	3	Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	15	1	217	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

02	588	N	575	-0-	-13	-0-	141	1	434	3	N	-0-					-0-
03	682	N	607	-0-	-75	-0-	161	1	446	3	N	-0-					-0-
04	600	N	582	-0-	-18	-0-	48	1	534	3	N	-0-					-0-
05	651	N	604	-0-	-47	-0-	55	1	549	3	N	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	75	1	526	3	N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	102	1	535	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
03	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-			-0-
05	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-			-0-
*06	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-			-0-
*07	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

02	245	N	245	-0-	-0-	-0-	47	1	198	3	N	-0-			-0-
03	279	N	260	-0-	-19	-0-	63	1	197	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-			-0-
05	305	N	305	-0-	-0-	-0-	28	1	277	3	N	-0-			-0-
06	240	N	236	-0-	-4	-0-	26	1	210	3	N	-0-			-0-
07	248	N	231	-0-	-17	-0-	26	1	205	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

02	56	N	35	-0-	-21	-0-	3	1	32	3	N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-			-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
*06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

02	560	N	554	-0-	-6	-0-	128	1	426	3	N	-0-	1	1	-0-
03	651	N	641	-0-	-10	-0-	185	1	456	3	N	-0-			-0-
04	603	N	603	-0-	-0-	-0-	62	1	541	3	N	-0-			-0-
05	620	N	592	-0-	-28	-0-	54	1	538	3	N	-0-			-0-
06	630	N	596	-0-	-34	-0-	89	1	507	3	N	-0-			-0-
07	620	N	587	-0-	-33	-0-	85	1	502	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

02	345	N	345	-0-	-0-	-0-	66	1	279	3	N	-0-			-0-
03	394	N	394	-0-	-0-	-0-	95	1	299	3	N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	32	1	351	3	N	-0-			-0-
05	390	N	390	-0-	-0-	-0-	36	1	354	3	N	-0-			-0-
*06	387	N	387	-0-	-0-	-0-	43	1	344	3	N	-0-			-0-
*07	392	N	392	-0-	-0-	-0-	45	1	347	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

02	168	N	163	-0-	-5	-0-	31	1	132	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	44	1	137	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	22	1	167	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

02	168	N	155	-0-	-13	-0-	17	1	138	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	23	1	155	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	18	1	138	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	19	1	146	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	20	1	142	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	21	1	143	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

02	728	N	724	-0-	-4	-0-	81	1	643	3	N	-0-					2
03	803	N	803	-0-	-0-	-0-	105	1	697	3	N	1	1	1			2
							1	9									
04	781	N	781	-0-	-0-	-0-	91	1	690	3	N	-0-	1	1			1
05	806	N	802	-0-	-4	-0-	90	1	711	3	N	1					2
							1	9									
06	780	N	775	-0-	-5	-0-	95	1	680	3	N	-0-					2
07	806	N	801	-0-	-5	-0-	103	1	697	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	58	1	242	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	85	1	266	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	29	1	322	3	N	1					1
							1	9									
05	357	N	357	-0-	-0-	-0-	32	1	324	3	N	1					2
							1	9									
*06	342	N	342	-0-	-0-	-0-	38	1	304	3	N	-0-	1	1			1
07	372	N	343	-0-	-29	-0-	39	1	304	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	74	1	590	3	N	-0-					-0-
03	744	N	734	-0-	-10	-0-	96	1	638	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	83	1	633	3	N	-0-					-0-
05	744	N	734	-0-	-10	-0-	83	1	651	3	N	-0-					-0-
06	720	N	698	-0-	-22	-0-	86	1	612	3	N	-0-					-0-
07	744	N	667	-0-	-77	-0-	86	1	581	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	65	1	273	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	90	1	283	3	N	1					1
							1	9									
04	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-					1
05	372	N	372	-0-	-0-	-0-	34	1	338	3	N	-0-	1	1			-0-
*06	366	N	366	-0-	-0-	-0-	40	1	324	3	N	2	1	1			1
							2	9									
*07	378	N	378	-0-	-0-	-0-	43	1	335	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	196	-0-	-140	-0-	38	1	157	3	N	1	1	1			4
							1	9									
03	341	N	217	-0-	-124	-0-	52	1	162	3	N	3					7
							3	9									
04	300	N	185	-0-	-115	-0-	15	1	168	3	N	2	2	1			7
							2	9									
05	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-	1	1			6
*06	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-	3	1			3
*07	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-					3

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	6	1	98	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	3	1	106	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	19	1	80	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	13	1	42	3	N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	13	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	35	-0-	-49	-0-	7	1	28	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	24	1	77	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	9	1	72	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

02	261	N	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

02	84	N	75	-0-	-9	-0-	14	1	61	3	N	-0-					1
03	93	N	82	-0-	-11	-0-	20	1	61	3	N	1					2
							1	9									
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					2
05	93	N	55	-0-	-38	-0-	5	1	50	3	N	-0-					2
06	90	N	70	-0-	-20	-0-	8	1	62	3	N	-0-	1	1			1
07	93	N	70	-0-	-23	-0-	8	1	62	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

02	364	N	332	-0-	-32	-0-	18	1	314	3	N	-0-					1
03	403	N	372	-0-	-31	-0-	20	1	352	3	N	-0-	1	1			-0-
04	390	N	359	-0-	-31	-0-	20	1	339	3	N	-0-					-0-
05	372	N	367	-0-	-5	-0-	20	1	347	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	20	1	330	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	20	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

02	247	N	247	-0-	-0-	-0-	78	1	169	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	91	1	184	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	69	1	201	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	20	1	199	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	36	1	175	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	45	1	169	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

02	28	N	-0-	-0-	-28	-0-					N	-0-	3	1			6
03	31	N	-0-	-0-	-31	-0-					N	-0-					6
04	30	N	1	-0-	-29	-0-	1	3			N	-0-	1	1			5
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-	1	1			4
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-	2	1			2
*07	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					2

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

02	56	N	53	-0-	-3	-0-	5	1	20	3	N	25	1	1			27
							28	9									
03	122	N	122	-0-	-0-	-0-	22	1	68	3	N	29					56
							32	9									
04	123	N	123	-0-	-0-	-0-	9	1	96	3	N	16	12	1			60
							18	9									
05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-	13	1			47
06	90	N	14	-0-	-76	-0-	2	1	12	3	N	-0-	21	1			26
07	93	N	27	-0-	-66	-0-	3	1	24	3	N	-0-					26

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

02	532	N	507	-0-	-25	-0-	28	1	478	3	N	1	1	1			1
							1	9									
03	589	N	557	-0-	-32	-0-	37	1	517	3	N	3	1	1	2	8	1
							3	9									
04	540	N	535	-0-	-5	-0-	48	1	486	3	N	1					2
							1	9									
05	558	N	501	-0-	-57	-0-	14	1	1	2	N	1	2	1			1
							485	3	1	9							
06	540	N	451	-0-	-89	-0-	40	1	409	3	N	2	1	1			2
							2	9									
07	558	N	370	-0-	-188	-0-	26	1	1	2	N	-0-	1	1			1
							343	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	14	1	242	3	N	-0-					-0-
03	310	N	283	-0-	-27	-0-	19	1	263	3	N	1					1
							1	9									
04	278	N	278	-0-	-0-	-0-	25	1	253	3	N	-0-					1
05	288	N	288	-0-	-0-	-0-	8	1	280	3	N	-0-	1	1			-0-
06	270	N	268	-0-	-2	-0-	24	1	243	3	N	1					1
							1	9									
07	279	N	272	-0-	-7	-0-	19	1	252	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					1
03	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					1
04	90	N	52	-0-	-38	-0-	6	1	46	3	N	-0-	1	1			-0-
05	93	N	41	-0-	-52	-0-	5	1	36	3	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	7	1	52	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	3	1	12	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	9	1	27	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	3	1	11	3	N	-0-	4	1			8
03	31	N	11	-0-	-20	-0-	3	1	8	3	N	-0-					8
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-	2	1			6
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-	1	1			5
06	11	N	-0-	-0-	-11	-0-					N	-0-	2	1			3
*07	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	30	1	127	3	N	-0-					-0-
03	186	N	169	-0-	-17	-0-	41	1	128	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	14	1	151	3	N	4					4
							4	9									
05	186	N	165	-0-	-21	-0-	15	1	149	3	N	1	1	1			4
							1	9									
*06	160	N	160	-0-	-0-	-0-	18	1	142	3	N	-0-	2	1			2
*07	203	N	203	-0-	-0-	-0-	19	1	148	3	N	33					35
							36	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52	-0-	11	1	189	3	N	-0-					-0-
03	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	6	1	99	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	29	1	123	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	41	1	127	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	28	1	222	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	60	1	476	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	73	1	490	3	N	-0-					-0-
04	570	N	542	-0-	-28	-0-	63	1	479	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	62	1	493	3	N	-0-					-0-
06	540	N	525	-0-	-15	-0-	65	1	460	3	N	-0-					-0-
07	558	N	530	-0-	-28	-0-	68	1	462	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	16	1	50	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					1
03	34	N	34	-0-	-0-	-0-	6	1	18	3	N	9					10
							10	9									
04	20	N	20	-0-	-0-	-0-	2	1	17	3	N	1	2	1			9
							1	9									
05	31	N	16	-0-	-15	-0-	1	1	14	3	N	1	2	1			8
							1	9									
06	30	N	13	-0-	-17	-0-	1	1	11	3	N	1	4	1			5
							1	9									
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	9	1	37	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	13	1	41	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	14	1	252	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	16	1	279	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	16	1	267	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	14	1	59	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	19	1	59	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	6	1	65	3	N	-0-					-0-
05	93	N	29	-0-	-64	-0-	3	1	26	3	N	-0-					-0-
06	90	N	63	-0-	-27	-0-	7	1	56	3	N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	167	-0-	-141	-0-	12	1	155	3	N	-0-					-0-
03	403	N	156	-0-	-247	-0-	12	1	144	3	N	-0-					-0-
04	270	N	140	-0-	-130	-0-	10	1	130	3	N	-0-					-0-
05	186	N	87	-0-	-99	-0-	7	1	80	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	13	1	124	3	N	-0-					-0-
07	155	N	68	-0-	-87	-0-	6	1	62	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	11	1	44	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	15	1	46	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

02	182	N	182	-0-	-0-	-0-	56	1	126	3	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	68	1	111	3	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	13	1	140	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	14	1	138	3	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	14	1	115	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	38	1	118	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	32	-0-	-24	-0-	6	1	26	3	N	-0-					-0-
03	62	N	20	-0-	-42	-0-	5	1	15	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

02	476	N	476	-0-	-0-	-0-	89	1	385	3	N	2					6
							2	9									
03	496	N	477	-0-	-19	-0-	97	1	376	3	N	4	5	1	3	8	2
							4	9									
04	510	N	463	-0-	-47	-0-	108	1	354	3	N	1					3
							1	9									
05	527	N	522	-0-	-5	-0-	118	1	400	3	N	4	5	1			2
							4	9									
*06	479	N	479	-0-	-0-	-0-	107	1	371	3	N	1					3
							1	9									
*07	541	N	541	-0-	-0-	-0-	119	1	416	3	N	5					8
							6	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	1	1	210	3	Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	3	1	139	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

02	140	N	90	-0-	-50	-0-	6	1	84	3	N	-0-					5
03	155	N	75	-0-	-80	-0-	4	1	71	3	N	-0-					5
04	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					5
05	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					5
*06	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					5
07	155	N	136	-0-	-19	-0-	12	1	124	3	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

02	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	19	1	158	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	15	1	153	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	15	1	167	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	12	1	136	3	N	2	1	1			1
							2	9									
07	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					1

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

02	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

02	196	N	190	-0-	-6	-0-	11	1	179	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	18	1	182	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	7	1	237	3	N	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	21	1	216	3	N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

02	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	4	1	25	3	N	-0-					-0-
04	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
05	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

02	252	N	231	-0-	-21	-0-	17	1	214	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	19	1	243	3	N	-0-					-0-
04	270	N	250	-0-	-20	-0-	18	1	232	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	24	1	232	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

02	308	N	308	-0-	-0-	-0-	32	1	276	3	N	-0-					1
03	341	N	319	-0-	-22	-0-	34	1	285	3	N	-0-					1
04	282	N	282	-0-	-0-	-0-	24	1	257	3	N	1					2
							1	9									
05	341	N	303	-0-	-38	-0-	25	1	278	3	N	-0-					2
06	300	N	254	-0-	-46	-0-	20	1	234	3	N	-0-	2	1			-0-
*07	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	32	1	311	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	38	1	335	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	51	1	325	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	51	1	319	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	45	1	303	3	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	52	1	329	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	29	1	366	3	N	-0-					-0-
05	465	N	402	-0-	-63	-0-	34	1	368	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	36	1	342	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	35	1	341	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	24	1	223	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	22	1	213	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	1	1	119	3	Y	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
04	120	N	2	-0-	-118	-0-	2	3			Y	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	7	1	308	3	Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16	-0-	28	1	348	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	33	1	414	3	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	30	1	387	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	39	1	370	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	40	1	390	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	36	1	442	3	N	-0-					-0-
03	558	N	537	-0-	-21	-0-	40	1	497	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	38	1	486	3	N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	46	1	496	3	N	-0-					-0-
*06	531	N	531	-0-	-0-	-0-	51	1	480	3	N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	52	1	508	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	4					7
03	0	N	-0-	-0-	-0-	-0-					N	10					17
04	91	N	91	-0-	-0-	-0-	8	1	80	3	N	3					20
							3	9									
05	0	N	-0-	-0-	-0-	-0-					N	11	13	1			18
*06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					18
07	93	N	-0-	-0-	-93	-0-					N	-0-					18

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	1	1	52	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	1	1	49	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	1	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	31	1	383	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	37	1	463	3	N	-0-					-0-
04	390	N	360	-0-	-30	-0-	26	1	334	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	39	1	421	3	N	-0-					-0-
06	480	N	416	-0-	-64	-0-	40	1	376	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	40	1	393	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-	1	1			-0-
03	372	N	367	-0-	-5	-0-	32	1	334	3	Y	1					1
							1	9									
04	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-	1	1			-0-
05	374	N	374	-0-	-0-	-0-	35	1	339	3	Y	-0-					-0-
06	360	N	357	-0-	-3	-0-	36	1	318	3	Y	3	1	1			2
							3	9									
07	372	N	355	-0-	-17	-0-	37	1	318	3	Y	-0-	1	1			1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					1
03	310	N	294	-0-	-16	-0-	26	1	268	3	Y	-0-					1
04	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					1
05	358	N	358	-0-	-0-	-0-	33	1	325	3	Y	-0-					1
*06	335	N	335	-0-	-0-	-0-	34	1	301	3	Y	-0-					1
*07	352	N	352	-0-	-0-	-0-	37	1	315	3	Y	-0-					1

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	6	1	57	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	14	1	91	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	14	1	91	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
03	310	N	173	-0-	-137	-0-	13	1	159	3	Y	1					1
							1	9									
04	240	N	161	-0-	-79	-0-	17	1	144	3	Y	-0-					1
05	186	N	164	-0-	-22	-0-	15	1	149	3	Y	-0-	1	1			-0-
06	180	N	159	-0-	-21	-0-	18	1	141	3	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	46	1	577	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	51	1	633	3	N	-0-					-0-
04	660	N	608	-0-	-52	-0-	44	1	564	3	N	-0-					-0-
05	682	N	602	-0-	-80	-0-	51	1	551	3	N	-0-					-0-
06	660	N	603	-0-	-57	-0-	58	1	545	3	N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	58	1	565	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-					-0-
03	558	N	529	-0-	-29	-0-	39	1	490	3	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	37	1	475	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	45	1	483	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	48	1	456	3	N	3	1	1			2
							3	9									
07	527	N	520	-0-	-7	-0-	48	1	472	3	N	-0-	1	1			1

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	19	1	179	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	31	1	198	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	28	1	196	3	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	31	1	202	3	Y	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	29	1	197	3	Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	31	1	195	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	1	1	40	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	29	1	123	3	N	2	1	1			4
							2	9									
03	171	N	171	-0-	-0-	-0-	41	1	128	3	N	2					6
							2	9									
04	164	N	164	-0-	-0-	-0-	14	1	149	3	N	1	1	1			6
							1	9									
05	186	N	161	-0-	-25	-0-	15	1	146	3	N	-0-	1	1			5
06	180	N	152	-0-	-28	-0-	17	1	135	3	N	-0-	2	1			3
07	155	N	154	-0-	-1	-0-	18	1	136	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

02	150	N	150	-0-	-0-	-0-	50	1	100	3	Y	-0-					-0-
03	217	N	110	-0-	-107	-0-	1	1	109	3	Y	-0-					-0-
04	210	N	106	-0-	-104	-0-	2	1	104	3	Y	-0-					-0-
05	155	N	102	-0-	-53	-0-	1	1	101	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	1	1	196	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

02	234	N	234	-0-	-0-	-0-	22	1	212	3	Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	15	1	170	3	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	17	1	179	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	15	1	161	3	Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	15	1	149	3	Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	14	1	122	3	Y	-0-					-0-
07	186	N	126	-0-	-60	-0-	13	1	113	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					1
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					1
04	90	N	11	-0-	-79	-0-	11	2			Y	-0-					1
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					1
06	13	N	2	-0-	-11	-0-	2	2			Y	-0-					1
*07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

02	560	N	495	-0-	-65	-0-	28	1	466	3	N	1	1	1			1
							1	9									
03	594	N	594	-0-	-0-	-0-	39	1	553	3	N	2	1	1			2
							2	9									
04	593	N	593	-0-	-0-	-0-	53	1	540	3	N	-0-					2
05	623	N	623	-0-	-0-	-0-	17	1	1	2	N	1	2	1			1
							604	3	1	9							
*06	588	N	588	-0-	-0-	-0-	53	1	1	2	N	2	1	1			2
							532	3	2	9							
07	620	N	613	-0-	-7	-0-	42	1	1	2	N	2	2	1			2
							568	3	2	9							

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

02	196	N	123	-0-	-73	-0-	9	1	114	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	11	1	189	3	N	1					1
							1	9									
04	180	N	68	-0-	-112	-0-	5	1	63	3	N	-0-	1	1			-0-
05	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

02	423	N	423	-0-	-0-	-0-	68	1	351	3	Y	4					16
							4	9									
03	397	N	397	-0-	-0-	-0-	67	1	326	3	Y	4					20
							4	9									
04	480	N	233	-0-	-247	-0-	37	1	193	3	Y	3					23
							3	9									
05	465	N	240	-0-	-225	-0-	34	1	206	3	Y	-0-	22	1			1
06	390	N	213	-0-	-177	-0-	32	1	181	3	Y	-0-					1
07	248	N	42	-0-	-206	-0-	7	1	35	3	Y	-0-					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

02	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	60	N	5	-0-	-55	-0-	1	1	4	3	Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

02	345	N	345	-0-	-0-	-0-	35	1	310	3	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	36	1	345	3	Y	-0-					-0-
04	420	N	359	-0-	-61	-0-	34	1	325	3	Y	-0-					-0-
05	372	N	363	-0-	-9	-0-	32	1	331	3	Y	-0-					-0-
06	360	N	219	-0-	-141	-0-	20	1	199	3	Y	-0-					-0-
07	372	N	191	-0-	-181	-0-	9	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	18	1	221	3	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	29	1	220	3	Y	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	4	1	305	3	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	2	1	310	3	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	7	1	285	3	Y	-0-					-0-
05	341	N	271	-0-	-70	-0-	4	1	267	3	Y	-0-					-0-
06	300	N	238	-0-	-62	-0-	1	1	237	3	Y	-0-					-0-
07	310	N	233	-0-	-77	-0-	8	1	225	3	Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	61	1	248	3	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	70	1	272	3	Y	-0-					-0-
04	330	N	319	-0-	-11	-0-	61	1	258	3	Y	-0-					-0-
05	341	N	327	-0-	-14	-0-	59	1	268	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	44	1	270	3	Y	3					3
							3	9									
07	341	N	272	-0-	-69	-0-	15	1	255	3	Y	2	1	1			4
							2	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					5
03	341	N	289	-0-	-52	-0-	45	1	242	3	Y	2					7
							2	9									
04	400	N	400	-0-	-0-	-0-	94	1	306	3	Y	-0-					7
05	373	N	373	-0-	-0-	-0-	125	1	248	3	Y	-0-	6	1			1
06	270	N	165	-0-	-105	-0-	30	1	135	3	Y	-0-					1
07	403	N	327	-0-	-76	-0-	15	1	312	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	150	-0-	-74	-0-	11	1	139	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	14	1	183	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
06	240	N	180	-0-	-60	-0-	17	1	163	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	18	1	178	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	21	1	187	3	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	23	1	215	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	21	1	200	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
06	240	N	134	-0-	-106	-0-	12	1	122	3	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	10	1	196	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	53	1	664	3	N	-0-					-0-
03	651	N	630	-0-	-21	-0-	47	1	583	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	45	1	576	3	N	-0-					-0-
05	713	N	639	-0-	-74	-0-	54	1	585	3	N	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	58	1	553	3	N	-0-					-0-
07	651	N	632	-0-	-19	-0-	59	1	573	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	31	1	349	3	Y	1	1	1			1
							1	9									
03	465	N	435	-0-	-30	-0-	38	1	397	3	Y	-0-					1
04	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					1
05	434	N	431	-0-	-3	-0-	40	1	390	3	Y	1	1	1			1
							1	9									
*06	445	N	445	-0-	-0-	-0-	46	1	399	3	Y	-0-					1
*07	489	N	489	-0-	-0-	-0-	51	1	438	3	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	37	1	454	3	N	-0-					-0-
03	496	N	449	-0-	-47	-0-	33	1	416	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	34	1	429	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	45	1	487	3	N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	43	1	425	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	104	1	537	3	Y	-0-					3
03	625	N	625	-0-	-0-	-0-	106	1	519	3	Y	-0-					3
04	577	N	577	-0-	-0-	-0-	93	1	484	3	Y	-0-					3
05	620	N	551	-0-	-69	-0-	78	1	473	3	Y	-0-	3	1			-0-
06	600	N	542	-0-	-58	-0-	81	1	460	3	Y	1					1
							1	9									
07	589	N	537	-0-	-52	-0-	84	1	453	3	Y	-0-					1

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	14	1	179	3	N	-0-			-0-
03	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-			-0-
04	210	N	209	-0-	-1	-0-	15	1	194	3	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-			-0-
*06	216	N	216	-0-	-0-	-0-	21	1	195	3	N	-0-			-0-
*07	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-			-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-			-0-
05	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-			-0-
*06	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-			-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	Y	-0-			-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

02	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-			-0-
03	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-			-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-			-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-			-0-
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-			-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-			-0-
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-			-0-
06	150	N	146	-0-	-4	-0-	1	1	145	3	Y	-0-			-0-
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					-0-
04	150	N	90	-0-	-60	-0-	5	1	85	3	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	8	1	162	3	Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	3	1	24	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	22	1	371	3	Y	-0-					-0-
03	465	N	459	-0-	-6	-0-	31	1	428	3	Y	-0-					-0-
04	450	N	393	-0-	-57	-0-	27	1	366	3	Y	-0-					-0-
05	530	N	530	-0-	-0-	-0-	45	1	485	3	Y	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	35	1	432	3	Y	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	424	-0-	-360	-0-	30	1	394	3	N	-0-					10
03	930	N	677	-0-	-253	-0-	39	1	638	3	N	-0-					10
04	780	N	519	-0-	-261	-0-	58	1	461	3	N	-0-					10
05	671	N	671	-0-	-0-	-0-	64	1	607	3	N	-0-					10
*06	696	N	696	-0-	-0-	-0-	52	1	644	3	N	-0-					10
*07	847	N	847	-0-	-0-	-0-	72	1	775	3	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	148	-0-	-20	-0-	15	1	133	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	26	1	220	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	12	1	143	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	2	1	144	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	1	1	161	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	4	1	155	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	2	1	153	3	Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	3	1	151	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-					-0-
03	527	N	450	-0-	-77	-0-	29	1	421	3	Y	-0-					-0-
04	780	N	438	-0-	-342	-0-	90	1	348	3	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	116	1	359	3	Y	-0-					-0-
06	450	N	436	-0-	-14	-0-	134	1	302	3	Y	-0-					-0-
07	465	N	392	-0-	-73	-0-	51	1	341	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	3	1	242	3	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	2	1	270	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	6	1	256	3	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	4	1	257	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	1	1	252	3	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	6	1	249	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	13	1	86	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	15	1	94	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	26	1	207	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	34	1	230	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	30	1	227	3	N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	31	1	219	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	34	1	230	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18	-0-	30	1	372	3	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	34	1	422	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	31	1	400	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	36	1	384	3	N	-0-					-0-
06	450	N	391	-0-	-59	-0-	37	1	354	3	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	48	1	469	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	20	1	255	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	24	1	262	3	N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	28	1	264	3	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	28	1	269	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	20	1	186	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	285	-0-	-23	-0-	21	1	263	3	N	1	1	1			1
							1	9									
03	341	N	320	-0-	-21	-0-	24	1	295	3	N	1	1	1			1
							1	9									
04	314	N	314	-0-	-0-	-0-	23	1	290	3	N	1	1	1			1
							1	9									
05	326	N	326	-0-	-0-	-0-	28	1	297	3	N	1	1	1			1
							1	9									
*06	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-	1	1			-0-
*07	321	N	321	-0-	-0-	-0-	30	1	289	3	N	2	1	1			1
							2	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	-0-	25	1	309	3	N	-0-					-0-
03	403	N	364	-0-	-39	-0-	27	1	337	3	N	-0-					-0-
04	390	N	352	-0-	-38	-0-	26	1	326	3	N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	33	1	352	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	34	1	321	3	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	33	1	327	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	12	1	122	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
05	155	N	111	-0-	-44	-0-	10	1	101	3	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	10	1	88	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

02	420	N	390	-0-	-30	-0-	29	1	361	3	N	-0-					-0-
03	434	N	377	-0-	-57	-0-	28	1	349	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	33	1	418	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	34	1	368	3	N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-					-0-
07	465	N	410	-0-	-55	-0-	38	1	372	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

02	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	33	1	413	3	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	39	1	420	3	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	42	1	400	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	42	1	416	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

02	414	N	414	-0-	-0-	-0-	31	1	383	3	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	32	1	401	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	29	1	375	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	36	1	387	3	N	-0-					-0-
06	420	N	415	-0-	-5	-0-	40	1	375	3	N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

02	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	12	1	129	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

02	324	N	324	-0-	-0-	-0-	120	1	204	3	Y	-0-					-0-
03	589	N	309	-0-	-280	-0-	150	1	156	3	Y	3	3	8			-0-
							3	9										
04	444	N	444	-0-	-0-	-0-	165	1	279	3	Y	-0-					-0-
05	372	N	157	-0-	-215	-0-	145	1	12	3	Y	-0-					-0-
06	300	N	164	-0-	-136	-0-	142	1	22	3	Y	-0-					-0-
07	465	N	177	-0-	-288	-0-	148	1	29	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		42	-0-	42	42	4	1	38	3	Y	-0-					-0-
03	T. A.		52	-0-	52	94	7	1	45	3	Y	-0-					-0-
04	T. A.		48	-0-	48	142	6	1	42	3	Y	-0-					-0-
05	188	X	46	-0-	-142	-0-	6	1	40	3	Y	-0-					-0-
*06	45	X	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
07	T. A.		45	-0-	45	45	6	1	39	3	Y	-0-					-0-
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926																	
02	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
03	124	N	90	-0-	-34	-0-	8	1	82	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-					-0-
WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610																	
02	280	N	251	-0-	-29	-0-	19	1	232	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	20	1	257	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
06	300	N	237	-0-	-63	-0-	23	1	214	3	N	-0-					-0-
07	279	N	190	-0-	-89	-0-	18	1	172	3	N	-0-					-0-
GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696																	
02	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	26	1	270	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	24	1	247	3	Y	-0-					-0-
05	279	N	233	-0-	-46	-0-	22	1	211	3	Y	-0-					-0-
06	300	N	255	-0-	-45	-0-	26	1	228	3	Y	1					1
							1	9									
07	279	N	278	-0-	-1	-0-	29	1	248	3	Y	1	1	1			1
							1	9									
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478																	
02	327	N	327	-0-	-0-	-0-	18	1	309	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	13	1	135	3	N	-0-					-0-
05	341	N	132	-0-	-209	-0-	4	1	128	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	10	1	100	3	N	-0-					-0-
07	155	N	104	-0-	-51	-0-	7	1	97	3	N	-0-					-0-
PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172																	
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	14	1	150	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	14	1	137	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	14	1	124	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	3	1	49	3	N	1					1
							1	9									
03	62	N	60	-0-	-2	-0-	4	1	55	3	N	1	1	1			1
							1	9									
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					1
05	62	N	62	-0-	-0-	-0-	2	1	59	3	N	1	1	1			1
							1	9									
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-	1	1			-0-
07	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	24	1	395	3	Y	-0-					-0-
03	465	N	420	-0-	-45	-0-	36	1	384	3	Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	38	1	423	3	Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	31	1	425	3	Y	-0-					-0-
07	465	N	454	-0-	-11	-0-	46	1	408	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	6	1	224	3	N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	19	1	190	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	17	1	192	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	25	1	271	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	27	1	309	3	N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	29	1	366	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	31	1	377	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	2	1	140	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	1	1	153	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	3	1	148	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	2	1	156	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	3	1	148	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	2	1	166	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	1	1	172	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	4	1	160	3	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	2	1	165	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	1	1	168	3	Y	1					1
							1	9									
*07	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					1

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
05	93	N	12	-0-	-81	-0-	12	3			Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

02	213	N	213	-0-	-0-	-0-	12	1	201	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
04	150	N	86	-0-	-64	-0-	7	1	79	3	Y	-0-					-0-
05	155	N	30	-0-	-125	-0-	2	1	28	3	Y	-0-					-0-
06	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-
07	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

02	1019	N	1019	-0-	-0-	-0-	196	1	823	3	N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	278	1	870	3	N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	96	1	1065	3	N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	108	1	1072	3	N	-0-					-0-
*06	1143	N	1143	-0-	-0-	-0-	127	1	1016	3	N	-0-					-0-
*07	1145	N	1145	-0-	-0-	-0-	131	1	1014	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

02	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	17	1	180	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	13	1	188	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	12	1	160	3	Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	44	1	186	3	N	-0-	1	1			2
03	279	N	259	-0-	-20	-0-	63	1	196	3	N	-0-					2
04	240	N	239	-0-	-1	-0-	20	1	218	3	N	1	1	1			2
							1	9									
05	248	N	229	-0-	-19	-0-	21	1	208	3	N	-0-	1	1			1
*06	377	N	377	-0-	-0-	-0-	42	1	334	3	N	1	1	1			1
							1	9									
*07	366	N	366	-0-	-0-	-0-	41	1	321	3	N	4					5
							4	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

02	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	46	1	294	3	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	37	1	259	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	38	1	245	3	Y	-0-					-0-
06	330	N	258	-0-	-72	-0-	33	1	225	3	Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	36	1	231	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	1	1			1
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

02	280	N	272	-0-	-8	-0-	22	1	250	3	N	-0-					1
03	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					1
04	308	N	308	-0-	-0-	-0-	26	1	282	3	N	-0-					1
05	310	N	292	-0-	-18	-0-	23	1	269	3	N	-0-					1
06	300	N	284	-0-	-16	-0-	21	1	263	3	N	-0-					1
07	310	N	291	-0-	-19	-0-	22	1	269	3	N	-0-					1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	8	1	98	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
07	124	N	85	-0-	-39	-0-	8	1	77	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	21	1	268	3	N	1	1	8			1
							1	9									
03	341	N	323	-0-	-18	-0-	18	1	305	3	N	-0-					1
04	330	N	312	-0-	-18	-0-	22	1	290	3	N	-0-	1	1			-0-
05	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					1
							1	9									
06	300	N	286	-0-	-14	-0-	25	1	261	3	N	-0-					1
07	310	N	258	-0-	-52	-0-	24	1	234	3	N	-0-					1

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
03	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					1
04	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
05	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					1
*06	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
*07	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-
03	341	N	275	-0-	-66	-0-	23	1	252	3	Y	-0-					-0-
04	300	N	268	-0-	-32	-0-	22	1	244	3	Y	2					2
							2	9									
05	279	N	275	-0-	-4	-0-	23	1	252	3	Y	-0-					2
06	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					2
*07	288	N	288	-0-	-0-	-0-	34	1	254	3	Y	-0-					2

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					4
03	403	N	123	-0-	-280	-0-	10	1	113	3	Y	-0-					4
04	270	N	113	-0-	-157	-0-	9	1	104	3	Y	-0-					4
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					4
06	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-					4
07	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					4

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1606	-0-	-46	-0-	113	1	1493	3	N	-0-					-0-
03	1736	N	1646	-0-	-90	-0-	94	1	1552	3	N	-0-					-0-
04	1590	N	1545	-0-	-45	-0-	184	1	1361	3	N	-0-					-0-
05	1767	N	1613	-0-	-154	-0-	186	1	1427	3	N	-0-					-0-
*06	1607	N	1607	-0-	-0-	-0-	121	1	1486	3	N	-0-					-0-
*07	1686	N	1686	-0-	-0-	-0-	143	1	1543	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33	-0-	7	1	128	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					1
03	310	N	309	-0-	-1	-0-	309	3			Y	-0-					1
04	300	N	240	-0-	-60	-0-	240	3			Y	-0-					1
05	310	N	300	-0-	-10	-0-	300	3			Y	-0-					1
06	300	N	281	-0-	-19	-0-	281	3			Y	-0-					1
*07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

02	420	N	410	-0-	-10	-0-	23	1	387	3	N	-0-					-0-
03	465	N	454	-0-	-11	-0-	30	1	424	3	N	-0-					-0-
04	450	N	444	-0-	-6	-0-	40	1	404	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	13	1	1	2	N	-0-					-0-
							441	3									
06	450	N	438	-0-	-12	-0-	39	1	399	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	31	1	1	2	N	-0-					-0-
							420	3									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

02	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	18	1	184	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-					-0-
03	248	N	215	-0-	-33	-0-	16	1	199	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	18	1	188	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	19	1	177	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	20	1	192	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

02	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	19	1	223	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	16	1	189	3	N	-0-					-0-
06	240	N	202	-0-	-38	-0-	15	1	187	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	16	1	194	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

02	84	N	22	-0-	-62	-0-	1	1	21	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

02	410	N	410	-0-	-0-	-0-	33	1	377	3	Y	-0-					1
03	558	N	421	-0-	-137	-0-	37	1	384	3	Y	-0-					1
04	412	N	412	-0-	-0-	-0-	36	1	376	3	Y	-0-					1
05	465	N	396	-0-	-69	-0-	37	1	359	3	Y	-0-					1
06	420	N	374	-0-	-46	-0-	38	1	335	3	Y	1					2
							1	9									
07	434	N	372	-0-	-62	-0-	39	1	333	3	Y	-0-	1	1			1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

02	355	N	355	-0-	-0-	-0-	29	1	326	3	Y	-0-					1
03	457	N	457	-0-	-0-	-0-	40	1	417	3	Y	-0-					1
04	390	N	390	-0-	-0-	-0-	34	1	356	3	Y	-0-					1
05	403	N	370	-0-	-33	-0-	34	1	336	3	Y	-0-					1
06	450	N	403	-0-	-47	-0-	41	1	362	3	Y	-0-					1
07	403	N	402	-0-	-1	-0-	42	1	360	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	22	1	251	3	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					-0-
04	270	N	252	-0-	-18	-0-	22	1	230	3	Y	-0-					-0-
05	310	N	234	-0-	-76	-0-	22	1	212	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	29	1	256	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	24	1	202	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

02	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

02	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	20	1	224	3	Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	16	1	239	3	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	26	1	231	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

02	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	20	1	218	3	Y	-0-					-0-
05	279	N	238	-0-	-41	-0-	15	1	223	3	Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	10	1	141	3	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			Y	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	3			Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			Y	-0-					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-			-0-
03	186	N	172	-0-	-14	-0-	14	1	158	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-			-0-
05	186	N	164	-0-	-22	-0-	13	1	151	3	N	-0-			-0-
06	180	N	128	-0-	-52	-0-	9	1	119	3	N	-0-			-0-
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-			-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

02	386	N	386	-0-	-0-	-0-	37	1	349	3	Y	-0-			-0-
03	436	N	436	-0-	-0-	-0-	58	1	378	3	Y	-0-			-0-
04	420	N	420	-0-	-0-	-0-	53	1	367	3	Y	-0-			-0-
05	434	N	417	-0-	-17	-0-	56	1	361	3	Y	-0-			-0-
06	420	N	391	-0-	-29	-0-	51	1	340	3	Y	-0-			-0-
07	434	N	390	-0-	-44	-0-	53	1	337	3	Y	-0-			-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

02	148	N	148	-0-	-0-	-0-	2	1	146	3	Y	-0-			-0-
03	155	N	140	-0-	-15	-0-	1	1	139	3	Y	-0-			-0-
04	180	N	88	-0-	-92	-0-	2	1	86	3	Y	-0-			-0-
05	155	N	45	-0-	-110	-0-	1	1	44	3	Y	-0-			-0-
06	150	N	38	-0-	-112	-0-	38	3			Y	-0-			-0-
07	93	N	59	-0-	-34	-0-	1	1	58	3	Y	-0-			-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

02	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

02	84	N	69	-0-	-15	-0-	5	1	64	3	N	-0-			-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
04	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-			-0-
06	90	N	41	-0-	-49	-0-	4	1	37	3	N	-0-			-0-
*07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	178	-0-	-102	-0-	13	1	165	3	N	-0-					-0-
03	248	N	138	-0-	-110	-0-	8	1	130	3	N	-0-					-0-
04	180	N	90	-0-	-90	-0-	11	1	79	3	N	-0-					-0-
05	186	N	96	-0-	-90	-0-	11	1	85	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	7	1	90	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	7	1	94	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	24	1	181	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
05	496	N	437	-0-	-59	-0-	437	3			Y	-0-					-0-
06	480	N	386	-0-	-94	-0-	386	3			Y	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	20	1	323	3	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	29	1	312	3	Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	25	1	273	3	Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	19	1	274	3	Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	19	1	263	3	Y	-0-					-0-
07	310	N	277	-0-	-33	-0-	28	1	249	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
06	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

02	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
03	589	N	113	-0-	-476	-0-	10	1	103	3	Y	-0-					-0-
04	510	N	490	-0-	-20	-0-	41	1	449	3	Y	-0-					-0-
05	627	N	627	-0-	-0-	-0-	40	1	587	3	Y	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	45	1	608	3	Y	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	65	1	574	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
*06	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

02	896	N	378	-0-	-518	-0-	31	1	347	3	N	-0-					-0-
03	992	N	759	-0-	-233	-0-	60	1	699	3	N	-0-					-0-
04	960	N	334	-0-	-626	-0-	29	1	305	3	N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	89	1	1035	3	N	-0-					-0-
*06	1030	N	1030	-0-	-0-	-0-	76	1	954	3	N	-0-					-0-
*07	1080	N	1080	-0-	-0-	-0-	83	1	997	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

02	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	29	1	363	3	N	-0-					7
03	420	N	420	-0-	-0-	-0-	24	1	395	3	N	1					8
							1	9									
04	450	N	402	-0-	-48	-0-	28	1	372	3	N	2	9	1			1
							2	9									
05	434	N	406	-0-	-28	-0-	31	1	375	3	N	-0-					1
06	420	N	379	-0-	-41	-0-	34	1	345	3	N	-0-					1
07	403	N	282	-0-	-121	-0-	27	1	255	3	N	-0-					1

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	78	1	330	3	N	-0-					-0-
03	496	N	440	-0-	-56	-0-	90	1	350	3	N	-0-					-0-
04	480	N	404	-0-	-76	-0-	66	1	338	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	71	1	369	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	73	1	335	3	N	-0-					-0-
07	403	N	379	-0-	-24	-0-	39	1	340	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	22	1	233	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	24	1	213	3	Y	1					1
							1	9									
07	248	N	240	-0-	-8	-0-	25	1	215	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
04	150	N	95	-0-	-55	-0-	7	1	88	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	12	1	124	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

02	476	N	464	-0-	-12	-0-	34	1	430	3	N	-0-					-0-
03	527	N	516	-0-	-11	-0-	29	1	486	3	N	1					1
							1	9									
04	511	N	511	-0-	-0-	-0-	35	1	475	3	N	1	2	1			-0-
							1	9									
05	527	N	518	-0-	-9	-0-	39	1	479	3	N	-0-					-0-
06	510	N	485	-0-	-25	-0-	43	1	442	3	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	47	1	448	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	17	1	234	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	25	1	325	3	Y	1					1
							1	9									
03	411	N	411	-0-	-0-	-0-	31	1	380	3	Y	-0-					1
04	375	N	375	-0-	-0-	-0-	40	1	335	3	Y	-0-					1
05	403	N	393	-0-	-10	-0-	37	1	356	3	Y	-0-	1	1			-0-
06	390	N	172	-0-	-218	-0-	20	1	152	3	Y	-0-					-0-
07	403	N	212	-0-	-191	-0-	18	1	194	3	Y	-0-					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	25	1	220	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	879	-0-	-157	-0-	62	1	817	3	N	-0-					9
03	1116	N	1010	-0-	-106	-0-	58	1	952	3	N	-0-					9
04	996	N	996	-0-	-0-	-0-	111	1	885	3	N	-0-					9
05	1086	N	1086	-0-	-0-	-0-	104	1	982	3	N	-0-					9
*06	1022	N	1022	-0-	-0-	-0-	77	1	945	3	N	-0-					9
07	1023	N	1017	-0-	-6	-0-	86	1	931	3	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
03	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-			-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			-0-
*06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
*07	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-			-0-
04	120	N	109	-0-	-11	-0-	9	1	100	3	N	-0-			-0-
05	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-			-0-
06	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			2
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			2
04	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-			2
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			2
*06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			2
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	16	3	N	1					1
							1	9									
05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	14	1	221	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	20	1	214	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	15	1	214	3	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	15	1	209	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	23	1	206	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
06	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	12	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	249	-0-	-87	-0-	249	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	13	1	343	3	N	3	3	8			-0-
							3	9									
04	313	N	313	-0-	-0-	-0-	8	1	305	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	310	N	253	-0-	-57	-0-	3	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1212	N	1212	-0-	-0-	-0-	92	1	1120	3	N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	102	1	480	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	2	1	28	3	Y	1					1
							1	9									
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-	1	1			-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

02	308	N	281	-0-	-27	-0-	16	1	265	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	20	1	287	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	9	1	301	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	27	1	272	3	N	1					1
							1	9									
*07	315	N	315	-0-	-0-	-0-	22	1	292	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	6	1	65	3	N	-0-			-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-			-0-
04	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-			-0-
06	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-			-0-
07	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-			-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			-0-
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-			-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-			-0-
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-			-0-
06	120	N	97	-0-	-23	-0-	97	3			Y	-0-			-0-
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-			-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-			-0-
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-			-0-
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-			-0-
06	90	N	73	-0-	-17	-0-	73	3			Y	-0-			-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

02	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

02	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-			-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-			-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-			-0-
*06	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			-0-
*07	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	7	1	82	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	23	1	415	3	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	40	1	685	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	12	1	213	3	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	12	1	200	3	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	10	1	138	3	Y	-0-					-0-
07	155	N	49	-0-	-106	-0-	5	1	44	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	101	1	122	3	Y	-0-					2
03	237	N	237	-0-	-0-	-0-	111	1	126	3	Y	-0-					2
04	240	N	234	-0-	-6	-0-	109	1	125	3	Y	-0-					2
05	248	N	236	-0-	-12	-0-	112	1	124	3	Y	-0-					2
06	240	N	223	-0-	-17	-0-	109	1	114	3	Y	-0-					2
07	248	N	126	-0-	-122	-0-	26	1	100	3	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
05	186	N	166	-0-	-20	-0-	11	1	155	3	Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	144	1	542	3	Y	1					3
							1	9									
03	713	N	700	-0-	-13	-0-	157	1	543	3	Y	-0-					3
04	750	N	647	-0-	-103	-0-	166	1	480	3	Y	1					4
							1	9									
05	775	N	654	-0-	-121	-0-	164	1	490	3	Y	-0-	2	1			2
06	690	N	606	-0-	-84	-0-	167	1	439	3	Y	-0-					2
07	682	N	617	-0-	-65	-0-	157	1	460	3	Y	-0-					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		97	-0-	97	97	9	1	88	3	Y	-0-					-0-
04	T. A.		141	-0-	141	238	88	1	53	3	Y	-0-					-0-
05	357	X	119	-0-	-238	-0-	85	1	34	3	Y	-0-					-0-
*06	55	X	55	-0-	-0-	-0-	14	1	41	3	Y	-0-					-0-
07	T. A.		73	-0-	73	73	3	1	70	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	9	1	139	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	13	1	118	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	8	1	110	3	Y	2					2
							2	9									
03	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					2
04	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					2
05	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-	2	1			-0-
*06	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		61	-0-	61	61	5	1	56	3	Y	-0-					-0-
03	T. A.		80	-0-	80	141	7	1	73	3	Y	-0-					-0-
04	T. A.		97	-0-	97	238	8	1	89	3	Y	-0-					-0-
05	323	X	85	-0-	-238	-0-	7	1	78	3	Y	-0-					-0-
*06	47	X	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
07	T. A.		60	-0-	60	60	7	1	53	3	Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	24	1	100	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	24	1	95	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	16	1	82	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	14	1	72	3	N	-0-					-0-
06	120	N	60	-0-	-60	-0-	11	1	49	3	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	6	1	53	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	67	1	284	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	78	1	303	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	64	1	330	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	68	1	354	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	66	1	302	3	N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	35	1	302	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	29	1	114	3	N	-0-					-0-
04	150	N	128	-0-	-22	-0-	21	1	107	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	22	1	113	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	24	1	109	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
06	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	5	N	-0-	-0-	-5	-0-					Y	1					2
04	4	N	-0-	-0-	-4	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
*06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					1
07	T. A.		7	-0-	7	7	1	1	6	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
04	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	42	1	533	3	N	-0-					4
03	586	N	586	-0-	-0-	-0-	33	1	553	3	N	-0-					4
04	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-	4	1			-0-
05	341	N	221	-0-	-120	-0-	17	1	204	3	N	-0-					-0-
06	330	N	61	-0-	-269	-0-	5	1	56	3	N	-0-					-0-
07	341	N	89	-0-	-252	-0-	8	1	81	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-					-0-
03	248	N	212	-0-	-36	-0-	16	1	196	3	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	17	1	280	3	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	26	1	273	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	24	1	264	3	Y	-0-					-0-
05	341	N	295	-0-	-46	-0-	19	1	276	3	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	20	1	270	3	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	30	1	267	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
04	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
05	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	13	N	9	-0-	-4	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	48	1	617	3	Y	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	76	1	937	3	Y	-0-					-0-
04	840	N	571	-0-	-269	-0-	47	1	521	3	Y	3					3
							3	9									
05	744	N	606	-0-	-138	-0-	49	1	554	3	Y	3	3	1			3
							3	9									
06	990	N	752	-0-	-238	-0-	76	1	676	3	Y	-0-					3
*07	674	N	674	-0-	-0-	-0-	61	1	603	3	Y	9					12
							10	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
04	330	N	250	-0-	-80	-0-	250	3			Y	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	43	1	179	3	N	2	1	1			2
							2	9									
03	249	N	249	-0-	-0-	-0-	60	1	189	3	N	-0-					2
04	240	N	226	-0-	-14	-0-	19	1	206	3	N	1	1	1			2
							1	9									
05	248	N	234	-0-	-14	-0-	21	1	212	3	N	1	1	1			2
							1	9									
*06	252	N	252	-0-	-0-	-0-	28	1	224	3	N	-0-	1	1			1
*07	256	N	256	-0-	-0-	-0-	29	1	227	3	N	-0-					1

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	13	1	54	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	15	1	60	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	44	1	186	3	N	-0-					1
03	279	N	263	-0-	-16	-0-	54	1	209	3	N	-0-					1
04	270	N	223	-0-	-47	-0-	36	1	187	3	N	-0-					1
05	248	N	243	-0-	-5	-0-	39	1	204	3	N	-0-	1	1			-0-
06	240	N	237	-0-	-3	-0-	41	1	190	3	N	5					5
							6	9									
*07	219	N	219	-0-	-0-	-0-	23	1	196	3	N	-0-					5

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
*07	256	X	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	29	1	3	2	N	-0-					-0-
							517	3									
03	606	N	606	-0-	-0-	-0-	32	1	574	3	N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	32	1	13	2	N	-0-					-0-
							550	3									
05	618	N	618	-0-	-0-	-0-	33	1	12	2	N	-0-					-0-
							573	3									
*06	604	N	604	-0-	-0-	-0-	33	1	18	2	N	-0-					-0-
							553	3									
*07	615	N	615	-0-	-0-	-0-	34	1	14	2	N	-0-					-0-
							567	3									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

02	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	12	1	72	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	39	1	72	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	24	1	80	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

02	168	N	105	-0-	-63	-0-	7	1	98	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	12	1	130	3	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	9	1	102	3	Y	-0-					-0-
05	155	N	86	-0-	-69	-0-	5	1	81	3	Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	5	1	73	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	9	1	81	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	110	1	571	3	Y	-0-					15
03	718	N	718	-0-	-0-	-0-	122	1	596	3	Y	-0-					15
04	720	N	663	-0-	-57	-0-	106	1	551	3	Y	5					20
							6	9									
05	744	N	595	-0-	-149	-0-	84	1	511	3	Y	-0-	19	1			1
06	690	N	92	-0-	-598	-0-	14	1	78	3	Y	-0-					1
07	682	N	424	-0-	-258	-0-	66	1	358	3	Y	-0-					1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	60	1	256	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	70	1	271	3	N	-0-					-0-
04	330	N	257	-0-	-73	-0-	42	1	215	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	49	1	256	3	N	-0-					-0-
06	330	N	298	-0-	-32	-0-	53	1	245	3	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	30	1	255	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			Y	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	2			Y	-0-					-0-
05	496	N	488	-0-	-8	-0-	487	2	1	9	Y	1					1
06	480	N	463	-0-	-17	-0-	463	2			Y	-0-					1
*07	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			Y	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	2			Y	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	2			Y	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	515	2	1	9	Y	1					1
07	527	N	525	-0-	-2	-0-	525	2			Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	17	1	70	3	Y	-0-					2
03	108	N	108	-0-	-0-	-0-	26	1	82	3	Y	-0-					2
04	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					2
05	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					2
*06	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					2
*07	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					43
03	93	N	-0-	-0-	-93	-0-					Y	-0-					43
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					43
05	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					43
*06	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					43
*07	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					4
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					4
04	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					4
05	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					4
*06	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					4
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	22	1	287	3	Y	-0-					4
03	372	N	360	-0-	-12	-0-	27	1	333	3	Y	-0-					4
04	330	N	316	-0-	-14	-0-	26	1	290	3	Y	-0-					4
05	341	N	327	-0-	-14	-0-	26	1	301	3	Y	-0-					4
06	360	N	216	-0-	-144	-0-	19	1	197	3	Y	-0-					4
07	341	N	252	-0-	-89	-0-	22	1	230	3	Y	-0-					4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

02	1310	N	1310	-0-	-0-	-0-	93	1	1214	3	Y	3					4
							3	9									
03	1426	N	1395	-0-	-31	-0-	104	1	1289	3	Y	2					6
							2	9									
04	1385	N	1385	-0-	-0-	-0-	115	1	1270	3	Y	-0-					6
05	1457	N	1249	-0-	-208	-0-	101	1	1148	3	Y	-0-	5	1			1
*06	1437	N	1437	-0-	-0-	-0-	125	1	1311	3	Y	1					2
							1	9									
07	1426	N	1292	-0-	-134	-0-	112	1	1179	3	Y	1					3
							1	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

02	14B2 EXT		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
03	14B2 EXT		9	-0-	9	18	1	1	8	3	Y	-0-					-0-
04	14B2 EXT		12	-0-	12	30	1	1	11	3	Y	-0-					-0-
05	39	X	9	-0-	-30	-0-	1	1	8	3	Y	-0-					-0-
*06	12	X	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

02	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	28	1	304	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	27	1	295	3	Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	27	1	303	3	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	25	1	296	3	Y	-0-					-0-
07	341	N	323	-0-	-18	-0-	39	1	284	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

02	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	2			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
*06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	310	N	218	-0-	-92	-0-	218	2			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			Y	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	2			Y	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	2			Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	9	1	45	3	Y	-0-					3
03	279	N	263	-0-	-16	-0-	44	1	217	3	Y	2					5
							2	9									
04	635	N	635	-0-	-0-	-0-	102	1	533	3	Y	-0-					5
05	824	N	824	-0-	-0-	-0-	117	1	707	3	Y	-0-	5	1			-0-
*06	481	N	481	-0-	-0-	-0-	72	1	408	3	Y	1					1
							1	9									
07	651	N	273	-0-	-378	-0-	43	1	230	3	Y	-0-					1

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	78	1	105	3	Y	-0-					3
03	180	N	180	-0-	-0-	-0-	91	1	89	3	Y	-0-					3
04	240	N	137	-0-	-103	-0-	64	1	73	3	Y	-0-					3
05	222	N	222	-0-	-0-	-0-	98	1	124	3	Y	-0-	3	1			-0-
*06	214	N	214	-0-	-0-	-0-	96	1	117	3	Y	1					1
							1	9									
*07	181	N	181	-0-	-0-	-0-	94	1	87	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	20	1	105	3	Y	-0-					8
03	620	N	58	-0-	-562	-0-	10	1	48	3	Y	-0-					8
04	330	N	233	-0-	-97	-0-	37	1	193	3	Y	3					11
							3	9									
05	706	N	706	-0-	-0-	-0-	100	1	606	3	Y	-0-	10	1			1
*06	631	N	631	-0-	-0-	-0-	95	1	536	3	Y	-0-					1
*07	554	N	554	-0-	-0-	-0-	87	1	467	3	Y	-0-					1

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	5	1	26	3	Y	-0-					1
03	31	N	19	-0-	-12	-0-	3	1	16	3	Y	-0-					1
04	30	N	23	-0-	-7	-0-	4	1	19	3	Y	-0-					1
05	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-	1	1			-0-
06	30	N	24	-0-	-6	-0-	4	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	Y	-0-					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					1
03	310	N	254	-0-	-56	-0-	254	2			Y	-0-					1
04	270	N	232	-0-	-38	-0-	232	2			Y	-0-					1
05	279	N	225	-0-	-54	-0-	225	2			Y	-0-					1
06	240	N	189	-0-	-51	-0-	189	2			Y	-0-					1
07	248	N	182	-0-	-66	-0-	182	2			Y	-0-					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	37	1	482	3	Y	-0-					-0-
03	651	N	497	-0-	-154	-0-	37	1	460	3	Y	-0-					-0-
04	540	N	393	-0-	-147	-0-	33	1	360	3	Y	-0-					-0-
05	589	N	433	-0-	-156	-0-	35	1	398	3	Y	-0-					-0-
06	480	N	353	-0-	-127	-0-	36	1	317	3	Y	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	40	1	402	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

02	308	N	284	-0-	-24	-0-	15	1	269	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

02	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

02	252	N	238	-0-	-14	-0-	13	1	225	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	14	1	250	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	14	1	238	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	14	1	251	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	14	1	238	3	N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

02	784	N	773	-0-	-11	-0-	42	1	731	3	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	43	1	781	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	44	1	746	3	N	-0-					-0-
05	868	N	851	-0-	-17	-0-	46	1	805	3	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	45	1	754	3	N	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	47	1	769	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

02	308	N	296	-0-	-12	-0-	16	1	280	3	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	18	1	314	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	18	1	305	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	18	1	313	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	145	-0-	-51	-0-	8	1	137	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	459	-0-	-17	-0-	25	1	434	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	27	1	487	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	28	1	472	3	N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	28	1	496	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	28	1	478	3	N	-0-					-0-
07	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7	-0-	27	1	469	3	N	1					2
							1	9									
03	558	N	551	-0-	-7	-0-	29	1	521	3	N	1	2	1			1
							1	9									
04	540	N	523	-0-	-17	-0-	29	1	494	3	N	-0-					1
05	558	N	549	-0-	-9	-0-	30	1	519	3	N	-0-	1	1			-0-
06	540	N	528	-0-	-12	-0-	30	1	498	3	N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	31	1	515	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
03	341	N	110	-0-	-231	-0-	9	1	101	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	15	1	163	3	Y	-0-					-0-
05	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	34	1	304	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	28	1	321	3	N	-0-					8
03	372	N	351	-0-	-21	-0-	28	1	323	3	N	-0-					8
04	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					8
05	372	N	335	-0-	-37	-0-	27	1	308	3	N	-0-					8
06	330	N	279	-0-	-51	-0-	21	1	258	3	N	-0-					8
07	372	N	270	-0-	-102	-0-	21	1	249	3	N	-0-					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
05	9	N	5	-0-	-4	-0-	1	1	4	3	N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	39	1	510	3	Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	45	1	561	3	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	49	1	535	3	Y	-0-					-0-
05	589	N	588	-0-	-1	-0-	47	1	541	3	Y	-0-					-0-
06	570	N	561	-0-	-9	-0-	49	1	512	3	Y	-0-					-0-
07	589	N	570	-0-	-19	-0-	49	1	521	3	Y	-0-					-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-					1
03	527	N	387	-0-	-140	-0-	29	1	358	3	Y	-0-					1
04	450	N	105	-0-	-345	-0-	9	1	96	3	Y	-0-					1
05	465	N	381	-0-	-84	-0-	31	1	350	3	Y	-0-					1
*06	369	N	369	-0-	-0-	-0-	32	1	337	3	Y	-0-					1
*07	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	570	N	386	-0-	-184	-0-	386	2			N	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	140	-0-	-224	-0-	140	2			N	-0-					-0-
03	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					1
*07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	417	-0-	-3	-0-	22	1	3	2	N	-0-					-0-
							392	3									
03	465	N	459	-0-	-6	-0-	24	1	435	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	25	1	10	2	N	-0-					-0-
							417	3									
05	474	N	474	-0-	-0-	-0-	25	1	9	2	N	-0-					-0-
							440	3									
*06	459	N	459	-0-	-0-	-0-	25	1	14	2	N	-0-					-0-
							420	3									
*07	470	N	470	-0-	-0-	-0-	26	1	11	2	N	-0-					-0-
							433	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	572	-0-	-16	-0-	31	1	3	2	N	-0-					-0-
							538	3									
03	651	N	624	-0-	-27	-0-	33	1	591	3	N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	33	1	14	2	N	-0-					-0-
							554	3									
05	641	N	641	-0-	-0-	-0-	34	1	13	2	N	-0-					-0-
							594	3									
*06	623	N	623	-0-	-0-	-0-	34	1	18	2	N	-0-					-0-
							571	3									
*07	631	N	631	-0-	-0-	-0-	35	1	15	2	N	-0-					-0-
							581	3									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	14	1	2	2	N	1					1
							241	3	1	9							
03	284	N	284	-0-	-0-	-0-	15	1	268	3	N	1	1	1			1
							1	9									
04	279	N	279	-0-	-0-	-0-	15	1	6	2	N	-0-					1
							258	3									
05	294	N	294	-0-	-0-	-0-	16	1	6	2	N	-0-	1	1			-0-
							272	3									
*06	286	N	286	-0-	-0-	-0-	16	1	8	2	N	-0-					-0-
							262	3									
*07	293	N	293	-0-	-0-	-0-	16	1	7	2	N	1					1
							269	3	1	9							

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

02	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	6	1	77	3	Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	36	1	444	3	Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	32	1	411	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			Y	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	3			Y	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			Y	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

02	121	N	121	-0-	-0-	-0-	86	1	35	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	95	1	83	3	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	92	1	44	3	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	95	1	53	3	Y	-0-					-0-
06	180	N	138	-0-	-42	-0-	92	1	46	3	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	95	1	42	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

02	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			Y	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	19	1	248	3	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	21	1	263	3	Y	-0-					-0-
04	330	N	227	-0-	-103	-0-	19	1	208	3	Y	-0-					-0-
05	310	N	271	-0-	-39	-0-	22	1	249	3	Y	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	41	1	431	3	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	35	1	371	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	38	1	497	3	Y	1					10
							1	9									
03	589	N	579	-0-	-10	-0-	43	1	536	3	Y	-0-					10
04	570	N	558	-0-	-12	-0-	59	1	499	3	Y	-0-					10
05	589	N	583	-0-	-6	-0-	55	1	528	3	Y	-0-					10
06	570	N	567	-0-	-3	-0-	66	1	501	3	Y	-0-					10
07	589	N	582	-0-	-7	-0-	50	1	531	3	Y	1					11
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	22	1	391	3	N	-0-					-0-
03	465	N	460	-0-	-5	-0-	24	1	436	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	25	1	423	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	25	1	437	3	N	-0-					-0-
06	450	N	444	-0-	-6	-0-	25	1	419	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	26	1	432	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	18	1	326	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	20	1	367	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	19	1	328	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	20	1	336	3	N	1					1
							1	9									
07	372	N	353	-0-	-19	-0-	20	1	333	3	N	-0-					1

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
05	124	N	71	-0-	-53	-0-	5	1	66	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	6	1	56	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	20	1	211	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	17	1	188	3	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	10	1	168	3	N	1	1	8			1
							1	9									
03	248	N	248	-0-	-0-	-0-	13	1	234	3	N	1	1	1			1
							1	9									
04	230	N	230	-0-	-0-	-0-	13	1	216	3	N	1					2
							1	9									
05	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	2	1			1
							1	9									
*06	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					1
*07	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					1

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25	-0-	18	1	320	3	N	1	1	8			1
							1	9									
03	415	N	415	-0-	-0-	-0-	22	1	392	3	N	1	1	1			1
							1	9									
04	370	N	370	-0-	-0-	-0-	21	1	348	3	N	1					2
							1	9									
05	410	N	410	-0-	-0-	-0-	22	1	387	3	N	1	2	1			1
							1	9									
06	390	N	374	-0-	-16	-0-	21	1	353	3	N	-0-					1
*07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					1

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
03	651	N	649	-0-	-2	-0-	649	2			Y	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
06	630	N	626	-0-	-4	-0-	626	2			Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	2			Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	244	-0-	-64	-0-	27	1	217	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	36	1	242	3	N	-0-					-0-
04	300	N	230	-0-	-70	-0-	27	1	203	3	N	-0-					-0-
05	279	N	219	-0-	-60	-0-	25	1	194	3	N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	34	1	244	3	N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	38	1	260	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	583	-0-	-33	-0-	31	1	552	3	N	-0-					-0-
03	682	N	651	-0-	-31	-0-	34	1	617	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	34	1	583	3	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	37	1	639	3	N	-0-					-0-
06	630	N	585	-0-	-45	-0-	33	1	552	3	N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
03	527	N	472	-0-	-55	-0-	472	2			Y	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	2			Y	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	2			Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	445	2	1	9	Y	1					1
07	496	N	451	-0-	-45	-0-	451	2			Y	-0-					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	20	1	319	3	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	27	1	291	3	Y	-0-					-0-
04	300	N	263	-0-	-37	-0-	22	1	241	3	Y	-0-					-0-
05	372	N	267	-0-	-105	-0-	17	1	250	3	Y	-0-					-0-
06	300	N	263	-0-	-37	-0-	18	1	245	3	Y	-0-					-0-
07	279	N	254	-0-	-25	-0-	26	1	228	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	468	-0-	-36	-0-	468	2			N	-0-					-0-
03	682	N	651	-0-	-31	-0-	651	2			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
06	630	N	589	-0-	-41	-0-	589	2			N	-0-					-0-
07	682	N	498	-0-	-184	-0-	498	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	457	-0-	-19	-0-	457	2			N	-0-					-0-
03	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
07	527	N	302	-0-	-225	-0-	302	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	2			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					10
03	992	N	862	-0-	-130	-0-	859	2	3	9	Y	3	3	8			10
04	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					10
05	972	N	972	-0-	-0-	-0-	964	2	8	9	Y	7					17
*06	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					17
07	992	N	960	-0-	-32	-0-	960	2			Y	-0-					17

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	40	1	318	3	N	1					1
							1	9									
03	372	N	351	-0-	-21	-0-	46	1	305	3	N	-0-	1	1			-0-
04	349	N	349	-0-	-0-	-0-	41	1	308	3	N	-0-					-0-
05	403	N	358	-0-	-45	-0-	40	1	318	3	N	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	47	1	321	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

02	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

02	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
06	90	N	2	-0-	-88	-0-	2	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

02	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	11	1	120	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	2			Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	2			Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	21	1	139	3	N	3					10
							3	9									
03	157	N	157	-0-	-0-	-0-	20	1	133	3	N	4	2	8			12
							4	9									
04	240	N	138	-0-	-102	-0-	18	1	118	3	N	2	13	1			1
							2	9									
05	341	N	341	-0-	-0-	-0-	47	1	288	3	N	5					6
							6	9									
*06	171	N	171	-0-	-0-	-0-	23	1	148	3	N	-0-					6
07	155	N	119	-0-	-36	-0-	17	1	102	3	N	-0-					6

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	6	1	40	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	28	1	292	3	Y	-0-					4
03	353	N	353	-0-	-0-	-0-	30	1	323	3	Y	-0-					4
04	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					4
05	350	N	350	-0-	-0-	-0-	29	1	321	3	Y	-0-					4
06	330	N	328	-0-	-2	-0-	25	1	303	3	Y	-0-					4
07	341	N	336	-0-	-5	-0-	40	1	296	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	2			Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	13	1	98	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	14	1	230	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	14	1	247	3	N	-0-					-0-
06	270	N	243	-0-	-27	-0-	14	1	229	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	9	1	130	3	Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	14	1	122	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	9	1	75	3	Y	-0-					-0-
07	124	N	93	-0-	-31	-0-	10	1	83	3	Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

02	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

02	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

02	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

02	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	17	1	157	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	16	1	135	3	Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	16	1	131	3	Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	15	1	121	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

02	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	22	1	375	3	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	22	1	390	3	N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

02	364	N	341	-0-	-23	-0-	38	1	301	3	N	2					13
							2	9									
03	403	N	377	-0-	-26	-0-	49	1	326	3	N	2	7	1			8
							2	9									
04	377	N	377	-0-	-0-	-0-	43	1	324	3	N	9	6	1			11
							10	9									
05	377	N	377	-0-	-0-	-0-	42	1	334	3	N	1					12
							1	9									
*06	363	N	363	-0-	-0-	-0-	45	1	318	3	N	-0-	1	1			11
07	403	N	371	-0-	-32	-0-	48	1	323	3	N	-0-					11

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

02	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
05	217	N	173	-0-	-44	-0-	11	1	162	3	Y	-0-					-0-
06	180	N	144	-0-	-36	-0-	10	1	134	3	Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	14	1	129	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	21	1	261	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	29	1	242	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	32	1	246	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
05	155	N	19	-0-	-136	-0-	1	1	18	3	Y	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	22	1	358	3	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	33	1	351	3	Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	31	1	344	3	Y	-0-					-0-
05	434	N	349	-0-	-85	-0-	22	1	327	3	Y	-0-					-0-
06	360	N	292	-0-	-68	-0-	20	1	272	3	Y	-0-					-0-
07	403	N	304	-0-	-99	-0-	31	1	273	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	22	1	239	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	12	1	178	3	Y	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	56	1	497	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

02	392	N	347	-0-	-45	-0-	67	1	280	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	92	1	289	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	38	1	383	3	N	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	46	1	370	3	N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	49	1	380	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

02	252	N	228	-0-	-24	-0-	13	1	215	3	N	-0-					-0-
03	279	N	273	-0-	-6	-0-	18	1	255	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	31	1	341	3	N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	26	1	311	3	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

02	796	N	796	-0-	-0-	-0-	65	1	731	3	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	73	1	849	3	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	74	1	793	3	N	-0-					-0-
05	868	N	783	-0-	-85	-0-	62	1	721	3	N	-0-					-0-
06	870	N	787	-0-	-83	-0-	58	1	729	3	N	-0-					-0-
07	899	N	812	-0-	-87	-0-	62	1	750	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					4
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					4
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-	4	1			-0-
05	76	N	76	-0-	-0-	-0-	6	1	69	3	N	1					1
							1	9									
*06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1
*07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	6	1	74	3	N	-0-					-0-
03	124	N	87	-0-	-37	-0-	5	1	82	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
05	93	N	51	-0-	-42	-0-	4	1	47	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	7	1	131	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	372	N	-0-	-0-	-372	-0-					Y	-0-					5
04	1	N	-0-	-0-	-1	-0-					Y	-0-					5
05	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
*07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
04	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
07	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	20	1	132	3	N	-0-					1
03	176	N	176	-0-	-0-	-0-	23	1	153	3	N	-0-					1
04	168	N	168	-0-	-0-	-0-	22	1	146	3	N	-0-	1	1			-0-
05	155	N	152	-0-	-3	-0-	21	1	131	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	19	1	119	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	21	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

02	525	N	525	-0-	-0-	-0-	69	1	456	3	N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	80	1	529	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	77	1	507	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	74	1	453	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	68	1	431	3	N	7					7
							8	9									
07	558	N	391	-0-	-167	-0-	55	1	336	3	N	-0-					7

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

02	280	N	262	-0-	-18	-0-	19	1	243	3	N	-0-					-0-
03	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
04	300	N	272	-0-	-28	-0-	19	1	253	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	24	1	248	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	25	1	237	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

02	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

02	486	N	486	-0-	-0-	-0-	35	1	451	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	29	1	484	3	N	17	3	8			14
							19	9									
04	475	N	475	-0-	-0-	-0-	33	1	442	3	N	-0-	13	1			1
05	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-					1
*06	393	N	393	-0-	-0-	-0-	35	1	358	3	N	-0-					1
*07	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					1

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

02	56	N	35	-0-	-21	-0-	3	1	32	3	N	-0-					-0-
03	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-					-0-
07	62	N	19	-0-	-43	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	22	1	396	3	N	-0-					1
04	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-					1
05	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-					1
*06	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-					1
*07	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-					1
03	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					1
04	540	N	540	-0-	-0-	-0-	30	1	510	3	N	-0-					1
05	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					1
06	540	N	539	-0-	-1	-0-	30	1	509	3	N	-0-					1
07	558	N	536	-0-	-22	-0-	31	1	505	3	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	7	1	116	3	N	-0-					1
03	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					1
04	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					1
05	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					1
*06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					1
07	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1081	-0-	-67	-0-	58	1	1022	3	N	1	1	8			5
							1	9									
03	1271	N	1235	-0-	-36	-0-	65	1	1169	3	N	1	1	8			5
							1	9									
04	1200	N	1144	-0-	-56	-0-	64	1	1080	3	N	-0-					5
05	1216	N	1216	-0-	-0-	-0-	66	1	1150	3	N	-0-					5
06	1200	N	1173	-0-	-27	-0-	66	1	1107	3	N	-0-					5
*07	1184	N	1184	-0-	-0-	-0-	68	1	1116	3	N	-0-					5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	39	1	691	3	N	-0-					-0-
03	806	N	803	-0-	-3	-0-	42	1	761	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	43	1	733	3	N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	44	1	765	3	N	-0-					-0-
*06	781	N	781	-0-	-0-	-0-	44	1	737	3	N	-0-					-0-
07	806	N	800	-0-	-6	-0-	46	1	754	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	575	-0-	-13	-0-	31	1	544	3	N	-0-					-0-
03	651	N	633	-0-	-18	-0-	33	1	600	3	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	34	1	578	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	35	1	606	3	N	-0-					-0-
*06	610	N	610	-0-	-0-	-0-	34	1	576	3	N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	369	-0-	-23	-0-	20	1	349	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	22	1	392	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	22	1	375	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	24	1	394	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	221	-0-	-115	-0-	12	1	207	3	N	2					12
							2	9									
03	372	N	301	-0-	-71	-0-	16	1	281	3	N	4	10	1			6
							4	9									
04	330	N	314	-0-	-16	-0-	17	1	289	3	N	7					13
							8	9									
05	363	N	363	-0-	-0-	-0-	20	1	342	3	N	1	11	1			3
							1	9									
06	300	N	247	-0-	-53	-0-	14	1	233	3	N	-0-					3
07	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					3

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	24	1	206	3	N	-0-					-0-
03	279	N	237	-0-	-42	-0-	25	1	212	3	N	-0-					-0-
04	240	N	223	-0-	-17	-0-	19	1	204	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	20	1	220	3	N	1					1
							1	9									
06	240	N	197	-0-	-43	-0-	16	1	181	3	N	-0-	1	1			-0-
*07	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	12	1	209	3	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	7	1	126	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

02	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					1
03	527	N	461	-0-	-66	-0-	24	1	436	3	N	1	1	1			1
							1	9									
04	450	N	433	-0-	-17	-0-	24	1	409	3	N	-0-					1
05	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-	1	1			-0-
*06	467	N	467	-0-	-0-	-0-	26	1	440	3	N	1					1
							1	9									
07	434	N	433	-0-	-1	-0-	25	1	408	3	N	-0-					1

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

02	112	N	94	-0-	-18	-0-	5	1	89	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

02	308	N	246	-0-	-62	-0-	18	1	228	3	N	-0-					-0-
03	310	N	262	-0-	-48	-0-	15	1	247	3	N	-0-					-0-
04	270	N	241	-0-	-29	-0-	17	1	224	3	N	-0-					-0-
05	279	N	236	-0-	-43	-0-	18	1	218	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	19	1	199	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	20	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

02	536	N	536	-0-	-0-	-0-	39	1	497	3	Y	-0-					-0-
03	620	N	590	-0-	-30	-0-	44	1	546	3	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	43	1	518	3	Y	-0-					-0-
05	589	N	577	-0-	-12	-0-	67	1	510	3	Y	-0-					-0-
06	570	N	562	-0-	-8	-0-	50	1	510	3	Y	2					2
							2	9									
07	589	N	565	-0-	-24	-0-	49	1	515	3	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

02	10	N	7	-0-	-3	-0-	1	1	6	3	N	-0-					-0-
03	15	N	7	-0-	-8	-0-	1	1	6	3	N	-0-					-0-
04	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
05	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
06	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
07	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

02	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	12	1	88	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

02	651	N	651	-0-	-0-	-0-	35	1	616	3	N	-0-					4
03	717	N	717	-0-	-0-	-0-	38	1	679	3	N	-0-					4
04	595	N	595	-0-	-0-	-0-	33	1	562	3	N	-0-					4
05	616	N	616	-0-	-0-	-0-	33	1	583	3	N	-0-					4
06	540	N	531	-0-	-9	-0-	30	1	501	3	N	-0-					4
07	558	N	538	-0-	-20	-0-	31	1	507	3	N	-0-					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

02	56	N	53	-0-	-3	-0-	3	1	50	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
*06	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	6	N	4	-0-	-2	-0-	1	1	3	3	Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

02	T. A.		51	-0-	51	51	5	1	46	3	Y	-0-					-0-
03	T. A.		57	-0-	57	108	6	1	51	3	Y	-0-					-0-
04	T. A.		56	-0-	56	164	8	1	48	3	Y	-0-					-0-
05	222	X	58	-0-	-164	-0-	8	1	50	3	Y	-0-					-0-
*06	56	X	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
07	T. A.		59	-0-	59	59	8	1	51	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

02	323	N	323	-0-	-0-	-0-	26	1	297	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	31	1	362	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	31	1	337	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	26	1	297	3	N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	24	1	301	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	27	1	320	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	161	-0-	-147	-0-	13	1	148	3	N	-0-					-0-
03	341	N	161	-0-	-180	-0-	13	1	148	3	N	-0-					-0-
04	240	N	157	-0-	-83	-0-	13	1	144	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					-0-
*06	290	N	290	-0-	-0-	-0-	21	1	269	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	12	1	242	3	Y	1					12
							1	9									
03	279	N	274	-0-	-5	-0-	13	1	261	3	Y	-0-					12
04	270	N	226	-0-	-44	-0-	13	1	213	3	Y	-0-					12
05	287	N	287	-0-	-0-	-0-	14	1	272	3	Y	1					13
							1	9									
*06	285	N	285	-0-	-0-	-0-	14	1	271	3	Y	-0-					13
*07	299	N	299	-0-	-0-	-0-	15	1	284	3	Y	-0-					13

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	5	1	95	3	N	5					5
							6	9									
03	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-	4	1			1
04	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1					2
							1	9									
05	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1	2	1			1
							1	9									
*06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
*07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	6	1	224	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	2	1	222	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

02	168	N	148	-0-	-20	-0-	12	1	136	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

02	0	N	-0-	-0-	-0-	-0-					Y	2					226
03	62	N	16	-0-	-46	-0-	3	3	13	9	Y	12					238
04	60	N	46	-0-	-14	-0-	2	1	26	3	Y	16					254
							18	9									
05	71	N	71	-0-	-0-	-0-	3	1	29	3	Y	35	174	1			115
							39	9									
*06	51	N	51	-0-	-0-	-0-	3	1	20	3	Y	25					140
							28	9									
07	62	N	56	-0-	-6	-0-	8	1	22	3	Y	24					164
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-			-0-
03	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-			-0-
04	300	N	184	-0-	-116	-0-	15	1	169	3	Y	-0-			-0-
05	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-			-0-
*06	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-			-0-
*07	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-			-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	31	1	506	3	Y	-0-			-0-
03	541	N	541	-0-	-0-	-0-	46	1	495	3	Y	-0-			-0-
04	526	N	526	-0-	-0-	-0-	44	1	482	3	Y	-0-			-0-
05	589	N	532	-0-	-57	-0-	34	1	498	3	Y	-0-			-0-
06	510	N	353	-0-	-157	-0-	24	1	329	3	Y	-0-			-0-
07	558	N	127	-0-	-431	-0-	13	1	114	3	Y	-0-			-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	8	1	96	3	N	-0-			-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-			-0-
05	124	N	103	-0-	-21	-0-	8	1	95	3	N	-0-			-0-
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-			-0-
07	124	N	102	-0-	-22	-0-	10	1	92	3	N	-0-			-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	419	3			Y	-0-			2
03	434	N	428	-0-	-6	-0-	428	3			Y	-0-			2
04	420	N	402	-0-	-18	-0-	402	3			Y	-0-			2
05	465	N	444	-0-	-21	-0-	444	3			Y	-0-			2
*06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-			2
*07	478	N	478	-0-	-0-	-0-	478	3			Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					3
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3
04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					3
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					3
06	360	N	169	-0-	-191	-0-	169	3			Y	-0-					3
07	217	N	140	-0-	-77	-0-	140	3			Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					3
03	465	N	351	-0-	-114	-0-	351	3			Y	-0-					3
04	360	N	340	-0-	-20	-0-	340	3			Y	-0-					3
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					3
*06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					1
03	310	N	301	-0-	-9	-0-	301	3			Y	-0-					1
04	300	N	281	-0-	-19	-0-	281	3			Y	-0-					1
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					1
06	300	N	279	-0-	-21	-0-	278	3	1	9	Y	1					2
*07	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					5
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					5
04	90	N	80	-0-	-10	-0-	80	3			Y	-0-					5
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					5
*06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					5
*07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					8
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					8
04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					8
05	341	N	304	-0-	-37	-0-	304	3			Y	-0-					8
06	300	N	296	-0-	-4	-0-	296	3			Y	-0-					8
*07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	26	1	325	3	N	-0-					-0-
03	403	N	363	-0-	-40	-0-	27	1	336	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					-0-
*06	407	N	407	-0-	-0-	-0-	39	1	368	3	N	-0-					-0-
07	434	N	398	-0-	-36	-0-	37	1	361	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	33	1	415	3	N	-0-					-0-
03	651	N	552	-0-	-99	-0-	41	1	511	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	44	1	561	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	49	1	531	3	N	-0-					-0-
*06	556	N	556	-0-	-0-	-0-	53	1	503	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	50	1	490	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	34	1	423	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	38	1	471	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	34	1	434	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	40	1	431	3	N	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	45	1	424	3	N	3	1	1			2
							3	9									
*07	482	N	482	-0-	-0-	-0-	45	1	437	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	665	-0-	-35	-0-	49	1	616	3	N	-0-					-0-
03	775	N	737	-0-	-38	-0-	55	1	682	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	55	1	697	3	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	69	1	737	3	N	-0-					-0-
*06	1010	N	1010	-0-	-0-	-0-	97	1	913	3	N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	79	1	773	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	876	-0-	-76	-0-	65	1	811	3	N	-0-					-0-
03	1054	N	959	-0-	-95	-0-	71	1	888	3	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	66	1	836	3	N	-0-					-0-
05	961	N	922	-0-	-39	-0-	78	1	844	3	N	-0-					-0-
06	930	N	890	-0-	-40	-0-	85	1	805	3	N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	90	1	879	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					6
03	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					6
04	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					6
05	248	N	207	-0-	-41	-0-	17	1	190	3	Y	-0-					6
06	240	N	4	-0-	-236	-0-	4	3			Y	-0-					6
07	310	N	-0-	-0-	-310	-0-					Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1
03	93	N	11	-0-	-82	-0-	11	3			Y	-0-					1
04	90	N	10	-0-	-80	-0-	10	3			Y	-0-					1
05	62	N	12	-0-	-50	-0-	12	3			Y	-0-					1
*06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
*07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					3
03	341	N	292	-0-	-49	-0-	292	3			Y	-0-					3
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					3
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					3
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					3
07	279	N	270	-0-	-9	-0-	270	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					1
03	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
04	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-	1	1			-0-
05	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	32	1	150	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	828	-0-	-40	-0-	62	1	766	3	N	-0-					-0-
03	961	N	940	-0-	-21	-0-	70	1	870	3	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	66	1	836	3	N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	80	1	855	3	N	-0-					-0-
*06	905	N	905	-0-	-0-	-0-	87	1	818	3	N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	86	1	844	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	520	-0-	-40	-0-	39	1	481	3	N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	49	1	615	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	47	1	592	3	N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	56	1	600	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	60	1	565	3	N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	62	1	605	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					1
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					1
05	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					1
*06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					1
07	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					2
03	14B2 EXT		2	-0-	2	5	2	3			Y	-0-					2
04	14B2 EXT		2	-0-	2	7	2	3			Y	-0-					2
05	9	X	2	-0-	-7	-0-	2	3			Y	-0-					2
*06	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					2
07	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					4
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					4
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					4
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					4
*06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					4
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	2	1	27	3	N	-0-					6
03	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					6
04	30	N	-0-	-0-	-30	-0-					N	-0-	6	1			-0-
05	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					2
03	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					2
04	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					2
05	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					2
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					2
07	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

02	336	N	296	-0-	-40	-0-	16	1	280	3	N	-0-					1
03	372	N	340	-0-	-32	-0-	18	1	322	3	N	-0-					1
04	360	N	329	-0-	-31	-0-	18	1	311	3	N	-0-					1
05	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					1
*06	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					1
*07	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					4
03	372	N	15	-0-	-357	-0-	15	3			Y	-0-					4
04	180	N	12	-0-	-168	-0-	12	3			Y	-0-					4
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					4
*06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					4
*07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

02	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

02	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	29	1	325	3	Y	-0-					-0-
05	372	N	314	-0-	-58	-0-	25	1	288	3	Y	1					1
							1	9									
06	330	N	313	-0-	-17	-0-	42	1	271	3	Y	-0-					1
*07	446	N	446	-0-	-0-	-0-	117	1	329	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

02	982	N	982	-0-	-0-	-0-	72	1	910	3	N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	70	1	1167	3	N	1					1
							1	9									
04	1140	N	1045	-0-	-95	-0-	72	1	972	3	N	1	2	1			-0-
							1	9									
05	1091	N	1091	-0-	-0-	-0-	83	1	1007	3	N	1					1
							1	9									
06	1140	N	1000	-0-	-140	-0-	89	1	911	3	N	-0-					1
07	1085	N	850	-0-	-235	-0-	80	1	770	3	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

02	336	N	329	-0-	-7	-0-	18	1	311	3	N	-0-					-0-
03	372	N	334	-0-	-38	-0-	18	1	316	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	20	1	335	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	21	1	342	3	N	1					1
							1	9									

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

02	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-
05	372	N	339	-0-	-33	-0-	27	1	312	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	29	1	300	3	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	28	1	294	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

02	168	N	166	-0-	-2	-0-	17	1	149	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	19	1	157	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	15	1	153	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	15	1	167	3	N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	25	1	295	3	N	3	1	1			2
							3	9									
*07	280	N	280	-0-	-0-	-0-	21	1	258	3	N	1					3
							1	9									

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

02	192	N	192	-0-	-0-	-0-	101	1	91	3	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	111	1	82	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	110	1	79	3	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	119	1	112	3	Y	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	109	1	76	3	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	110	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	16	1	162	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-
04	240	N	201	-0-	-39	-0-	26	1	175	3	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	28	1	172	3	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	24	1	166	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	23	1	173	3	Y	-0-					-0-

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	602	-0-	-42	-0-	32	1	570	3	N	-0-					-0-
03	713	N	688	-0-	-25	-0-	36	1	652	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	36	1	607	3	N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	38	1	657	3	N	-0-					-0-
*06	665	N	665	-0-	-0-	-0-	37	1	628	3	N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	6	1	98	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5	-0-	19	1	340	3	N	-0-					-0-
03	403	N	401	-0-	-2	-0-	21	1	380	3	N	-0-					-0-
04	390	N	378	-0-	-12	-0-	21	1	357	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	22	1	379	3	N	-0-					-0-
06	390	N	386	-0-	-4	-0-	22	1	364	3	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	22	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	20	1	328	3	N	1					1
							1	9									

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	10	1	183	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
04	240	N	192	-0-	-48	-0-	11	1	181	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	10	1	174	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	15	1	192	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	18	1	247	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	16	1	167	3	N	-0-					-0-
07	279	N	172	-0-	-107	-0-	16	1	156	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	12	1	151	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	12	1	165	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	16	1	163	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	17	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	21	1	342	3	Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	32	1	343	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-					-0-
05	403	N	347	-0-	-56	-0-	22	1	325	3	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	23	1	320	3	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	35	1	313	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	47	1	382	3	Y	11					56
							12	9									
03	589	N	547	-0-	-42	-0-	90	1	435	3	Y	20	26	1			50
							22	9									
04	540	N	425	-0-	-115	-0-	52	1	359	3	Y	13	14	1			49
							14	9									
05	548	N	548	-0-	-0-	-0-	94	1	447	3	Y	6	12	1			43
							7	9									
06	540	N	495	-0-	-45	-0-	80	1	415	3	Y	-0-	10	1			33
*07	485	N	485	-0-	-0-	-0-	75	1	408	3	Y	2	8	1			27
							2	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	22	1	192	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	21	1	201	3	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	20	1	212	3	Y	-0-					-0-
06	240	N	141	-0-	-99	-0-	13	1	128	3	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	8	1	162	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	-0-	32	1	318	3	Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	44	1	357	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	55	1	369	3	Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	59	1	365	3	Y	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	51	1	351	3	Y	2					2
							2	9									
07	434	N	408	-0-	-26	-0-	47	1	361	3	Y	-0-	1	1			1

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
06	210	N	78	-0-	-132	-0-	5	1	73	3	Y	-0-					-0-
07	155	N	83	-0-	-72	-0-	8	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	70	1	696	3	Y	2	4	1			2
							2	9									
03	988	N	988	-0-	-0-	-0-	108	1	877	3	Y	3					5
							3	9									
04	924	N	924	-0-	-0-	-0-	121	1	802	3	Y	1					6
							1	9									
05	893	N	893	-0-	-0-	-0-	124	1	767	3	Y	2	4	1			4
							2	9									
*06	851	N	851	-0-	-0-	-0-	107	1	744	3	Y	-0-					4
*07	909	N	909	-0-	-0-	-0-	104	1	802	3	Y	3	5	1			2
							3	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

02	114	N	114	-0-	-0-	-0-	12	1	102	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	92	1	101	3	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	93	1	118	3	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	16	1	65	3	Y	-0-					-0-
07	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

02	112	N	103	-0-	-9	-0-	20	1	83	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	43	1	134	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	24	1	191	3	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	126	-0-	-54	-0-	126	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	15	1	117	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

02	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
03	186	N	114	-0-	-72	-0-	10	1	104	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
05	155	N	92	-0-	-63	-0-	6	1	86	3	Y	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	5	1	190	2	Y	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	2	1	183	2	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	10	1	393	2	Y	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	4	1	379	2	Y	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-					2
03	339	N	339	-0-	-0-	-0-	18	1	303	3	N	16					18
							18	9									
04	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-	17	1			1
05	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					1
*06	309	N	309	-0-	-0-	-0-	27	1	282	3	N	-0-					1
*07	314	N	314	-0-	-0-	-0-	30	1	284	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	18	1	198	3	N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	19	1	321	3	N	-0-					5
03	403	N	379	-0-	-24	-0-	25	1	354	3	N	-0-					5
04	360	N	338	-0-	-22	-0-	23	1	312	3	N	3					8
							3	9									
05	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					8
*06	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					8
*07	378	N	378	-0-	-0-	-0-	27	1	351	3	N	-0-					8

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	15	1	261	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	16	1	291	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	4	1	67	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	2			Y	-0-					-0-
05	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	514	2	1	9	Y	1					1
07	558	N	536	-0-	-22	-0-	536	2			Y	-0-					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	26	1	414	3	Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	38	1	403	3	Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	35	1	391	3	Y	-0-					-0-
05	496	N	446	-0-	-50	-0-	28	1	418	3	Y	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	45	1	396	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

02	392	N	316	-0-	-76	-0-	23	1	293	3	N	-0-					-0-
03	372	N	333	-0-	-39	-0-	19	1	314	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	22	1	299	3	N	-0-					-0-
05	341	N	288	-0-	-53	-0-	22	1	265	3	N	1					1
							1	9									
06	330	N	77	-0-	-253	-0-	7	1	70	3	N	-0-					1
07	341	N	120	-0-	-221	-0-	11	1	109	3	N	-0-					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

02	140	N	110	-0-	-30	-0-	8	1	102	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	137	3	N	2					2
							2	9									
04	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-	2	1			-0-
05	144	N	144	-0-	-0-	-0-	11	1	132	3	N	1					1
							1	9									
06	150	N	114	-0-	-36	-0-	10	1	104	3	N	-0-					1
07	186	N	117	-0-	-69	-0-	11	1	106	3	N	-0-					1

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-
03	310	N	147	-0-	-163	-0-	147	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

02	140	N	126	-0-	-14	-0-	9	1	117	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
05	155	N	93	-0-	-62	-0-	7	1	86	3	N	-0-					-0-
06	120	N	77	-0-	-43	-0-	7	1	70	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	7	1	63	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

02	84	N	55	-0-	-29	-0-	4	1	51	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
04	60	N	31	-0-	-29	-0-	2	1	29	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
06	210	N	37	-0-	-173	-0-	37	3			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	51	1	128	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	42	1	127	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	33	1	96	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	28	1	90	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	23	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	8	1	68	3	N	1					2
							1	9									
03	104	N	104	-0-	-0-	-0-	11	1	92	3	N	1					3
							1	9									
04	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					3
05	97	N	97	-0-	-0-	-0-	8	1	88	3	N	1					4
							1	9									
06	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-	4	1			-0-
07	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	20	1	244	3	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	20	1	238	3	Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	32	1	241	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	24	1	240	3	Y	1					1
							1	9									
07	279	N	270	-0-	-9	-0-	24	1	246	3	Y	-0-	1	1			-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-					7
03	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					7
04	379	N	379	-0-	-0-	-0-	21	1	358	3	N	-0-					7
05	372	N	347	-0-	-25	-0-	19	1	328	3	N	-0-					7
06	360	N	318	-0-	-42	-0-	18	1	300	3	N	-0-					7
07	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					7

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	301	-0-	-35	-0-	16	1	285	3	N	-0-					1
03	372	N	321	-0-	-51	-0-	17	1	304	3	N	-0-					1
04	330	N	285	-0-	-45	-0-	16	1	269	3	N	-0-					1
05	341	N	301	-0-	-40	-0-	16	1	285	3	N	-0-					1
06	300	N	281	-0-	-19	-0-	16	1	265	3	N	-0-					1
*07	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36	-0-	15	1	257	3	N	-0-					1
03	341	N	304	-0-	-37	-0-	16	1	288	3	N	-0-					1
04	330	N	285	-0-	-45	-0-	16	1	269	3	N	-0-					1
05	310	N	303	-0-	-7	-0-	16	1	287	3	N	-0-					1
06	300	N	295	-0-	-5	-0-	17	1	278	3	N	-0-					1
07	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	29 1	1 9	366	3	Y	1					1
03	372	N	359	-0-	-13	-0-	27	1	332	3	Y	-0-	1	1			-0-
04	360	N	346	-0-	-14	-0-	26	1	320	3	Y	-0-					-0-
05	434	N	397	-0-	-37	-0-	46	1	351	3	Y	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	34 2	1 9	347	3	Y	2					2
*07	389	N	389	-0-	-0-	-0-	34	1	355	3	Y	-0-	2	1			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					-0-
03	527	N	499	-0-	-28	-0-	37	1	462	3	Y	-0-					-0-
04	480	N	476	-0-	-4	-0-	36	1	440	3	Y	-0-					-0-
05	527	N	458	-0-	-69	-0-	53	1	405	3	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	43	1	435	3	Y	-0-					-0-
07	496	N	422	-0-	-74	-0-	37	1	385	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	12	1	72	3	N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

02	214	N	214	-0-	-0-	-0-	15 10	1 9	189	3	Y	9	1	8			17
03	248	N	160	-0-	-88	-0-	12 2	1 9	146	3	Y	2	14	1			5
04	180	N	113	-0-	-67	-0-	9 1	1 9	103	3	Y	1					6
05	248	N	172	-0-	-76	-0-	20	1	152	3	Y	-0-	4	1			2
06	150	N	132	-0-	-18	-0-	12	1	120	3	Y	-0-					2
*07	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-	2	1			-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

02	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	20	1	133	3	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	16	1	99	3	N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	22	1	137	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	18	1	110	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	25	1	355	3	N	-0-					-0-
04	360	N	324	-0-	-36	-0-	23	1	301	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	37	1	404	3	N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	29	1	353	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	27	1	354	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	40	1	252	3	N	-0-	1	1			1
03	310	N	279	-0-	-31	-0-	35	1	242	3	N	2					3
							2	9									
04	300	N	294	-0-	-6	-0-	36	1	257	3	N	1					4
							1	9									
05	310	N	299	-0-	-11	-0-	44	1	253	3	N	2					6
							2	9									
*06	281	N	281	-0-	-0-	-0-	43	1	238	3	N	-0-					6
07	310	N	247	-0-	-63	-0-	39	1	208	3	N	-0-	4	1			2

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					2
03	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					2
04	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-					2
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					2
*06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					2
*07	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	24	1	304	3	N	-0-					-0-
03	341	N	314	-0-	-27	-0-	23	1	291	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	31	1	330	3	N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	41	1	386	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	35	1	346	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	18	1	228	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	20	1	246	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	19	1	246	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	23	1	244	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	25	1	240	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	233	1	755	3	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	259	1	853	3	N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	250	1	839	3	N	-0-					-0-
05	1127	N	1127	-0-	-0-	-0-	270	1	857	3	N	-0-					-0-
*06	1101	N	1101	-0-	-0-	-0-	271	1	816	3	N	13	4	1			9
							14	9									
*07	1114	N	1114	-0-	-0-	-0-	276	1	838	3	N	-0-	4	1			5

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	27	1	331	3	N	-0-		1	1		-0-
03	434	N	332	-0-	-102	-0-	25	1	307	3	N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	31	1	396	3	N	1					1
							1	9									
05	407	N	407	-0-	-0-	-0-	35	1	372	3	N	-0-		1	1		-0-
*06	393	N	393	-0-	-0-	-0-	38	1	355	3	N	-0-					-0-
07	434	N	360	-0-	-74	-0-	33	1	326	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	29	1	367	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	25	1	417	3	N	1					1
							1	9									
04	433	N	433	-0-	-0-	-0-	30	1	402	3	N	1		2	1		-0-
							1	9									
05	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	37	1	385	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	41	1	392	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	1	1	9	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	31	3	N	1					1
							1	9									
04	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-		1	1		-0-
05	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	14	1	86	3	N	-0-			-0-
05	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-			-0-
*06	114	N	114	-0-	-0-	-0-	15	1	99	3	N	-0-			-0-
*07	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	96	-0-	-72	-0-	18	1	78	3	N	-0-			-0-
03	155	N	99	-0-	-56	-0-	20	1	79	3	N	-0-			-0-
04	120	N	81	-0-	-39	-0-	13	1	68	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	14	1	70	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	14	1	66	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	41	1	174	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	58	1	225	3	N	-0-			-0-
04	247	N	247	-0-	-0-	-0-	40	1	207	3	N	-0-			-0-
05	259	N	259	-0-	-0-	-0-	42	1	217	3	N	-0-			-0-
*06	226	N	226	-0-	-0-	-0-	40	1	186	3	N	-0-			-0-
*07	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	90	1	381	3	N	-0-			-0-
03	527	N	524	-0-	-3	-0-	108	1	416	3	N	-0-			-0-
04	552	N	552	-0-	-0-	-0-	90	1	462	3	N	-0-			-0-
05	574	N	574	-0-	-0-	-0-	93	1	481	3	N	-0-			-0-
*06	650	N	650	-0-	-0-	-0-	116	1	534	3	N	-0-			-0-
*07	562	N	562	-0-	-0-	-0-	58	1	504	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

02	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	137	2	1	9	Y	1					1
*06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					1
*07	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

02	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

02	166	N	166	-0-	-0-	-0-	32	1	134	3	Y	-0-					6
03	326	N	326	-0-	-0-	-0-	57	1	239	3	Y	27	31	1			2
							30	9									
04	277	N	277	-0-	-0-	-0-	73	1	195	3	Y	8					10
							9	9									
05	289	N	289	-0-	-0-	-0-	77	1	193	3	Y	17	25	1			2
							19	9									
06	300	N	221	-0-	-79	-0-	61	1	160	3	Y	-0-					2
07	279	N	158	-0-	-121	-0-	24	1	131	3	Y	3					5
							3	9									

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

02	168	N	168	-0-	-0-	-0-	22	1	146	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	22	1	148	3	N	1					1
							1	9									
04	180	N	180	-0-	-0-	-0-	24	1	156	3	N	-0-	1	1			-0-
05	186	N	141	-0-	-45	-0-	20	1	121	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	24	1	152	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	24	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	48	1	51	9	N	46					134
03	64	N	64	-0-	-0-	-0-	54	1	10	9	N	9	104	1			39
04	102	N	102	-0-	-0-	-0-	52	1	50	9	N	45					84
05	127	N	127	-0-	-0-	-0-	54	1	73	9	N	66	110	1			40
*06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					40
*07	54	N	54	-0-	-0-	-0-	54	1			N	-0-					40

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		118	-0-	118	118	118	3			Y	-0-					-0-
04	14B2 EXT		101	-0-	101	219	101	3			Y	-0-					-0-
05	298	X	79	-0-	-219	-0-	79	3			Y	-0-					-0-
*06	67	X	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	14B2 EXT		66	-0-	66	66	66	3			Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			Y	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	3			Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	1	1	256	3	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		62	-0-	62	127	62	1			Y	-0-					-0-
03	T. A.		72	-0-	72	199	72	1			Y	-0-					-0-
04	251	X	52	-0-	-199	-0-	52	1			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	1			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	1			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	1			Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	62	1	12	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	72	1	12	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	52	1	6	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	59	1	6	3	Y	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	46	1	6	3	Y	-0-					-0-
07	62	N	15	-0-	-47	-0-	10	1	5	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

02	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
03	341	N	220	-0-	-121	-0-	17	1	203	3	Y	-0-					-0-
04	330	N	317	-0-	-13	-0-	22	1	295	3	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	21	1	304	3	Y	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	19	1	273	3	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	19	1	286	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

02	238	N	238	-0-	-0-	-0-	16	1	222	3	Y	-0-					-0-
03	248	N	233	-0-	-15	-0-	18	1	215	3	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	15	1	208	3	Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	14	1	210	3	Y	-0-					-0-
06	240	N	205	-0-	-35	-0-	13	1	192	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	13	1	198	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

02	428	N	428	-0-	-0-	-0-	29	1	399	3	Y	-0-					-0-
03	434	N	423	-0-	-11	-0-	33	1	390	3	Y	-0-					-0-
04	420	N	398	-0-	-22	-0-	27	1	371	3	Y	-0-					-0-
05	465	N	325	-0-	-140	-0-	21	1	304	3	Y	-0-					-0-
06	420	N	387	-0-	-33	-0-	25	1	362	3	Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	26	1	381	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

02	T. A.		36	-0-	36	36	35	3	1	9	Y	1	1	8			-0-
03	T. A.		39	-0-	39	75	39	3			Y	-0-					-0-
04	T. A.		33	-0-	33	108	33	3			Y	-0-					-0-
05	141	X	33	-0-	-108	-0-	33	3			Y	-0-					-0-
*06	30	X	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	T. A.		34	-0-	34	34	34	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

02	79	N	79	-0-	-0-	-0-	15	1	64	3	Y	-0-					-0-
03	186	N	111	-0-	-75	-0-	21	1	90	3	Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	19	1	50	3	Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	42	1	105	3	Y	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	38	1	99	3	Y	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	142	1	768	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	114	1	484	3	Y	-0-					16
03	718	N	718	-0-	-0-	-0-	129	1	545	3	Y	40	52	1			4
							44	9									
04	663	N	663	-0-	-0-	-0-	176	1	473	3	Y	13					17
							14	9									
05	710	N	710	-0-	-0-	-0-	194	1	483	3	Y	30	43	1			4
							33	9									
*06	658	N	658	-0-	-0-	-0-	182	1	475	3	Y	1					5
							1	9									
07	682	N	613	-0-	-69	-0-	94	1	510	3	Y	8					13
							9	9									

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

02	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	5	1	193	2	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	2	1	188	2	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

02	14B2 EXT	6	-0-	6	6	1	1	5	3	Y	-0-					-0-
03	14B2 EXT	1	-0-	1	7	1	3			Y	-0-					-0-
04	14B2 EXT	2	-0-	2	9	2	3			Y	-0-					-0-
05	13 X	4	-0-	-9	-0-	4	3			Y	-0-					-0-
*06	3 X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	2	-0-	-446	-0-	2	3			N	-0-					-0-
03	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

02	756	N	737	-0-	-19	-0-	55	1	681	3	N	1	1	1			1
							1	9									
03	837	N	801	-0-	-36	-0-	59	1	742	3	N	-0-					1
04	780	N	770	-0-	-10	-0-	56	1	714	3	N	-0-					1
05	806	N	806	-0-	-0-	-0-	69	1	736	3	N	1	1	1			1
							1	9									
*06	781	N	781	-0-	-0-	-0-	75	1	706	3	N	-0-					1
*07	810	N	810	-0-	-0-	-0-	75	1	734	3	N	1	1	1			1
							1	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

02	84	N	82	-0-	-2	-0-	6	1	76	3	N	-0-					2
03	146	N	146	-0-	-0-	-0-	5	1	89	3	N	47					49
							52	9									
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-	46	1			3
05	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					3
*06	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					3
*07	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					3

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

02	84	N	73	-0-	-11	-0-	5	1	68	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	83	3	N	1					1
							1	9									
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	1	1			-0-
05	122	N	122	-0-	-0-	-0-	9	1	109	3	N	4					4
							4	9									
*06	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					4
07	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					1
03	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1					2
							1	9									
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-	2	1			-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					2
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					2
04	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					2
05	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					2
06	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					2
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					1
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					1
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

02	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	5	1	49	3	Y	1					1
							1	9									
07	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-	1	1			-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

02	356	N	356	-0-	-0-	-0-	26	1	330	3	Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	30	1	375	3	Y	2	2	8			-0-
							2	9									
04	396	N	396	-0-	-0-	-0-	30	1	365	3	Y	1					1
							1	9									
05	403	N	346	-0-	-57	-0-	40	1	305	3	Y	1	1	1			1
							1	9									
*06	416	N	416	-0-	-0-	-0-	35	1	355	3	Y	24					25
							26	9									
*07	415	N	415	-0-	-0-	-0-	36	1	376	3	Y	3	25	1			3
							3	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					1
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-	1	1			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	73	1	635	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	71	1	597	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	47	1	499	3	N	-0-					-0-
05	558	N	489	-0-	-69	-0-	40	1	449	3	N	-0-					-0-
06	540	N	383	-0-	-157	-0-	30	1	350	3	N	3	1	1			2
							3	9									
07	558	N	492	-0-	-66	-0-	38	1	453	3	N	1					3
							1	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	41	1	269	3	N	-0-					1
03	360	N	360	-0-	-0-	-0-	47	1	313	3	N	-0-					1
04	374	N	374	-0-	-0-	-0-	49	1	324	3	N	1	2	1			-0-
							1	9									
05	499	N	499	-0-	-0-	-0-	70	1	428	3	N	1					1
							1	9									
*06	632	N	632	-0-	-0-	-0-	86	1	546	3	N	-0-					1
*07	643	N	643	-0-	-0-	-0-	91	1	551	3	N	1					2
							1	9									

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	9	1	36	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	5	1	23	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	4	1	20	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	57	1	241	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	69	1	266	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	50	1	254	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	53	1	275	3	N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	56	1	259	3	N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	31	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	28	1	120	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	36	1	140	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	27	1	140	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	27	1	138	3	N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	28	1	128	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	15	1	133	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
06	330	N	297	-0-	-33	-0-	1	1	296	3	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	47	1	592	3	Y	3	1	8			7
							3	9									
03	733	N	733	-0-	-0-	-0-	54	1	671	3	Y	7	5	1	5	8	4
							8	9									
04	707	N	707	-0-	-0-	-0-	54	1	651	3	Y	2					6
							2	9									
05	713	N	702	-0-	-11	-0-	82	1	620	3	Y	-0-	4	1			2
*06	727	N	727	-0-	-0-	-0-	65	1	662	3	Y	-0-					2
07	744	N	728	-0-	-16	-0-	64	1	664	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-
04	540	N	404	-0-	-136	-0-	404	3			Y	-0-					-0-
05	558	N	433	-0-	-125	-0-	433	3			Y	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		1	-0-	1	2	1	3			Y	-0-					-0-
05	3	X	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*06	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	14B2 EXT		104	-0-	104	104	104	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	19	1	184	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	32	1	198	3	N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	29	1	192	3	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	31	1	198	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					1
03	31	N	3	-0-	-28	-0-	3	3			N	-0-	1	1			-0-
04	230	N	230	-0-	-0-	-0-	31	1	198	3	N	1					1
							1	9									
05	700	N	700	-0-	-0-	-0-	97	1	603	3	N	-0-	1	1			-0-
*06	542	N	542	-0-	-0-	-0-	70	1	466	3	N	5					5
							6	9									
*07	520	N	520	-0-	-0-	-0-	70	1	448	3	N	2					7
							2	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	323	-0-	-97	-0-	24	1	299	3	N	-0-					-0-
03	527	N	473	-0-	-54	-0-	35	1	438	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	30	1	379	3	N	-0-					-0-
05	372	N	236	-0-	-136	-0-	20	1	216	3	N	-0-					-0-
06	450	N	354	-0-	-96	-0-	34	1	320	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	37	1	363	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	841	-0-	-27	-0-	63	1	778	3	N	-0-					-0-
03	961	N	943	-0-	-18	-0-	70	1	873	3	N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	66	1	842	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	80	1	856	3	N	-0-					-0-
06	900	N	897	-0-	-3	-0-	86	1	811	3	N	-0-					-0-
07	930	N	929	-0-	-1	-0-	86	1	843	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	604	-0-	-40	-0-	45	1	559	3	N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	50	1	625	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	47	1	595	3	N	-0-					-0-
05	682	N	661	-0-	-21	-0-	56	1	605	3	N	-0-					-0-
06	660	N	550	-0-	-110	-0-	52	1	491	3	N	6	2	1			4
							7	9									
*07	737	N	737	-0-	-0-	-0-	68	1	669	3	N	-0-	2	1			2

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	34	1	427	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	31	1	395	3	N	-0-					-0-
05	527	N	433	-0-	-94	-0-	37	1	396	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	40	1	378	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	40	1	388	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	24	1	299	3	Y	2					3
							2	9									
03	341	N	338	-0-	-3	-0-	25	1	311	3	Y	2	3	1			2
							2	9									
04	360	N	250	-0-	-110	-0-	19	1	229	3	Y	2					4
							2	9									
05	372	N	310	-0-	-62	-0-	36	1	273	3	Y	1	3	1			2
							1	9									
06	330	N	211	-0-	-119	-0-	19	1	192	3	Y	-0-	1	1			1
07	248	N	205	-0-	-43	-0-	18	1	187	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	31	1	386	3	Y	7					10
							8	9									
03	496	N	470	-0-	-26	-0-	35	1	434	3	Y	1	8	1			3
							1	9									
04	462	N	462	-0-	-0-	-0-	35	1	426	3	Y	1					4
							1	9									
05	479	N	479	-0-	-0-	-0-	56	1	422	3	Y	1	3	1			2
							1	9									
*06	462	N	462	-0-	-0-	-0-	41	1	421	3	Y	-0-					2
*07	475	N	475	-0-	-0-	-0-	42	1	433	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	58	1	739	3	Y	6					6
							7	9									
03	930	N	897	-0-	-33	-0-	67	1	830	3	Y	-0-	5	1			1
04	865	N	865	-0-	-0-	-0-	66	1	798	3	Y	1					2
							1	9									
05	899	N	871	-0-	-28	-0-	102	1	769	3	Y	-0-	1	1			1
06	870	N	822	-0-	-48	-0-	73	1	745	3	Y	4					5
							4	9									
07	899	N	871	-0-	-28	-0-	76	1	795	3	Y	-0-	4	1			1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	33	1	434	3	Y	-0-					1
03	527	N	506	-0-	-21	-0-	38	1	468	3	Y	-0-					1
04	489	N	489	-0-	-0-	-0-	52	1	437	3	Y	-0-					1
05	527	N	501	-0-	-26	-0-	47	1	454	3	Y	-0-					1
*06	487	N	487	-0-	-0-	-0-	56	1	431	3	Y	-0-					1
*07	498	N	498	-0-	-0-	-0-	43	1	455	3	Y	-0-					1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	26	1	333	3	Y	-0-					1
03	403	N	386	-0-	-17	-0-	29	1	357	3	Y	-0-					1
04	390	N	364	-0-	-26	-0-	39	1	325	3	Y	-0-					1
05	403	N	380	-0-	-23	-0-	36	1	344	3	Y	-0-	1	1			-0-
*06	368	N	368	-0-	-0-	-0-	43	1	325	3	Y	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	33	1	350	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	15	1	147	3	Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
04	270	N	244	-0-	-26	-0-	26	1	218	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	26	1	255	3	Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	28	1	213	3	Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	26	1	276	3	Y	-0-					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					-0-
05	62	N	12	-0-	-50	-0-	1	1	11	3	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	99	1	420	3	N	-0-					9
03	384	N	384	-0-	-0-	-0-	79	1	304	3	N	1					10
							1	9									
04	331	N	331	-0-	-0-	-0-	54	1	275	3	N	2					12
							2	9									
05	327	N	327	-0-	-0-	-0-	53	1	274	3	N	-0-	6	1			6
*06	317	N	317	-0-	-0-	-0-	57	1	260	3	N	-0-					6
*07	289	N	289	-0-	-0-	-0-	30	1	259	3	N	-0-					6

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	28	1	183	3	N	-0-					1
03	248	N	248	-0-	-0-	-0-	33	1	215	3	N	-0-					1
04	243	N	243	-0-	-0-	-0-	32	1	210	3	N	1	2	1			-0-
							1	9									
05	248	N	221	-0-	-27	-0-	31	1	190	3	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	25	1	159	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	35	1	216	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	1			Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

02	168	N	153	-0-	-15	-0-	9	1	144	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

02	420	N	197	-0-	-223	-0-	102	1	95	3	N	-0-					-0-
03	620	N	521	-0-	-99	-0-	145	1	376	3	N	-0-					-0-
04	540	N	418	-0-	-122	-0-	142	1	276	3	N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	166	1	403	3	N	-0-					-0-
06	510	N	439	-0-	-71	-0-	143	1	296	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	147	1	289	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

02	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

02	381	N	381	-0-	-0-	-0-	28	1	353	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	13	1	221	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	19	1	253	3	N	-0-					-0-
05	434	N	275	-0-	-159	-0-	21	1	254	3	N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
07	279	N	247	-0-	-32	-0-	23	1	224	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	46	1	590	3	N	-0-					1
03	688	N	688	-0-	-0-	-0-	39	1	649	3	N	-0-					1
04	744	N	744	-0-	-0-	-0-	51	1	693	3	N	-0-	1	1			-0-
05	620	N	511	-0-	-109	-0-	39	1	472	3	N	-0-					-0-
*06	920	N	920	-0-	-0-	-0-	82	1	838	3	N	-0-					-0-
*07	895	N	895	-0-	-0-	-0-	85	1	810	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

02	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
03	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					-0-
04	210	N	8	-0-	-202	-0-	1	1	7	3	N	-0-					-0-
05	186	N	94	-0-	-92	-0-	7	1	87	3	N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	25	1	258	3	N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

02	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					1
03	155	N	31	-0-	-124	-0-	2	1	29	3	N	-0-					1
04	150	N	93	-0-	-57	-0-	6	1	87	3	N	-0-	1	1			-0-
05	155	N	94	-0-	-61	-0-	7	1	87	3	N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	8	1	82	3	N	1					1
							1	9									
07	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					1

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

02	362	N	362	-0-	-0-	-0-	26	1	336	3	N	-0-					1
03	445	N	445	-0-	-0-	-0-	25	1	420	3	N	-0-					1
04	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-	1	1			-0-
05	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	41	1	419	3	N	1					1
							1	9									
*07	434	N	434	-0-	-0-	-0-	41	1	393	3	N	-0-					1

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	2					2
06	150	N	-0-	-0-	-150	-0-					N	-0-					2
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					20
03	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					20
04	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					20
05	185	N	185	-0-	-0-	-0-	15	1	170	3	Y	-0-					20
*06	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					20
07	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					20

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					1
03	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-	1	1			-0-
04	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	10	1	65	3	Y	1	1	1			-0-
							1	9									
*06	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	10	1	62	3	Y	1					1
							1	9									

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	127	-0-	-153	-0-	9	1	118	3	N	-0-					-0-
03	186	N	138	-0-	-48	-0-	8	1	130	3	N	-0-					-0-
04	150	N	66	-0-	-84	-0-	5	1	61	3	N	-0-					-0-
05	155	N	74	-0-	-81	-0-	6	1	68	3	N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	32	1	310	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					7
03	303	N	303	-0-	-0-	-0-	68	1	235	3	Y	-0-					7
04	330	N	305	-0-	-25	-0-	79	1	226	3	Y	-0-					7
05	248	N	244	-0-	-4	-0-	20	1	224	3	Y	-0-					7
06	300	N	212	-0-	-88	-0-	24	1	188	3	Y	-0-					7
07	310	N	207	-0-	-103	-0-	33	1	174	3	Y	-0-					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
04	150	N	116	-0-	-34	-0-	10	1	106	3	Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	10	1	120	3	Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	12	1	121	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

02	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	7	1	46	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	5	1	35	3	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	4	1	26	3	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	4	1	24	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

02	1000	N	1000	-0-	-0-	-0-	71	1	893	3	Y	33					82
							36	9									
03	1240	N	1096	-0-	-144	-0-	78	1	963	3	Y	50	63	1	4	8	65
							55	9									
04	1110	N	1073	-0-	-37	-0-	78	1	950	3	Y	41					106
							45	9									
05	1123	N	1123	-0-	-0-	-0-	125	1	947	3	Y	46	73	1			79
							51	9									
06	1050	N	1040	-0-	-10	-0-	93	1	947	3	Y	-0-					32
07	1116	N	1070	-0-	-46	-0-	94	1	976	3	Y	-0-	29	1			3

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

02	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					2
03	100	N	100	-0-	-0-	-0-	13	1	86	3	Y	1	1	1			2
							1	9									
04	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-	1	1			1
05	93	N	91	-0-	-2	-0-	12	1	79	3	Y	-0-					1
06	90	N	80	-0-	-10	-0-	9	1	62	3	Y	8	1	1			8
							9	9									
*07	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-	2	1			6

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	9	1	56	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38	-0-	22	1	276	3	N	-0-					-0-
03	372	N	309	-0-	-63	-0-	23	1	286	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	25	1	316	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	29	1	273	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	29	1	285	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
04	420	N	416	-0-	-4	-0-	30	1	386	3	N	-0-					-0-
05	434	N	428	-0-	-6	-0-	36	1	392	3	N	-0-					-0-
06	420	N	416	-0-	-4	-0-	40	1	376	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	40	1	390	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	3	1	109	2	Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	1	1	103	2	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	2	1	87	2	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	1	1	87	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
03	217	N	148	-0-	-69	-0-	148	2			Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	5	1	191	2	Y	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	2	1	185	2	Y	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	2			Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					3
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					3
04	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					3
05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					3
*06	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					3
*07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					3

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	19	1	253	3	Y	-0-					-0-
03	310	N	295	-0-	-15	-0-	22	1	273	3	Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	30	1	254	3	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	28	1	267	3	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	34	1	256	3	Y	-0-					-0-
07	279	N	277	-0-	-2	-0-	24	1	253	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	98	1	104	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	108	1	121	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	105	1	128	3	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	106	1	116	3	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	100	1	78	3	Y	-0-					-0-
07	248	N	197	-0-	-51	-0-	100	1	97	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	461	2			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					8
03	1147	N	1072	-0-	-75	-0-	1071	2	1	9	Y	1	1	8			8
04	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					8
05	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	Y	2					10
*06	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					10
07	1147	N	1126	-0-	-21	-0-	1126	2			Y	-0-					10

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	-0-	-0-	-14	-0-					N	-0-					2
03	31	N	-0-	-0-	-31	-0-					N	1					3
04	11	N	10	-0-	-1	-0-	2	1	8	3	N	-0-					3
05	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-	2	1			1
*06	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					1
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	47	1	202	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	55	1	215	3	N	-0-					-0-
04	270	N	227	-0-	-43	-0-	37	1	190	3	N	-0-					-0-
05	279	N	235	-0-	-44	-0-	38	1	197	3	N	-0-					-0-
06	270	N	217	-0-	-53	-0-	39	1	178	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	22	1	194	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	3	1	12	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	3	1	13	3	N	-0-					-0-
05	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	-0-	41	1	398	3	N	-0-					-0-
03	496	N	475	-0-	-21	-0-	49	1	426	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	63	1	397	3	N	-0-					-0-
05	496	N	481	-0-	-15	-0-	67	1	414	3	N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	59	1	397	3	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	64	1	406	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	X	219	-0-	-0-	-0-	218	2	1	9	Y	1	1	8			7
03	248	X	244	-0-	-4	-0-	243	2	1	9	Y	1	1	8			7
04	240	X	210	-0-	-30	-0-	210	2			Y	-0-					7
05	248	X	236	-0-	-12	-0-	235	2	1	9	Y	1					8
06	240	X	218	-0-	-22	-0-	218	2			Y	-0-					8
07	217	N	193	-0-	-24	-0-	193	2			Y	-0-					8

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					1
03	930	N	894	-0-	-36	-0-	894	2			Y	-0-					1
04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					1
05	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					1
06	870	N	865	-0-	-5	-0-	865	2			Y	-0-					1
07	899	N	869	-0-	-30	-0-	869	2			Y	-0-					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	2			Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	537	2	2	9	Y	2					2
07	558	N	545	-0-	-13	-0-	545	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	28	1	185	3	N	1					1
							1	9									
03	252	N	252	-0-	-0-	-0-	33	1	219	3	N	-0-					1
04	243	N	243	-0-	-0-	-0-	32	1	211	3	N	-0-	1	1			-0-
05	248	N	222	-0-	-26	-0-	31	1	191	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	30	1	191	3	N	1					1
							1	9									
07	248	N	228	-0-	-20	-0-	32	1	196	3	N	-0-					1

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	30	1	395	3	Y	1	1	8			1
							1	9									
03	465	N	454	-0-	-11	-0-	34	1	420	3	Y	-0-					1
04	450	N	434	-0-	-16	-0-	46	1	388	3	Y	-0-					1
05	465	N	447	-0-	-18	-0-	42	1	405	3	Y	-0-					1
06	450	N	428	-0-	-22	-0-	50	1	378	3	Y	-0-					1
*07	463	N	463	-0-	-0-	-0-	40	1	423	3	Y	-0-					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	2	1	9	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	148	2	1	9	Y	1					1
06	150	N	143	-0-	-7	-0-	143	2			Y	-0-					1
07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	17	3	N	1					1
							1	9									
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-	1	1			-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	6	3	36	9	N	33					33
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	31	1			2
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					2
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					2
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					2

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					2
03	176	N	176	-0-	-0-	-0-	10	1	165	3	N	1					3
							1	9									
04	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-	3	1			-0-
05	186	N	118	-0-	-68	-0-	9	1	109	3	N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-	1	1			-0-
03	310	N	294	-0-	-16	-0-	32	1	261	3	Y	1					1
							1	9									
04	300	N	293	-0-	-7	-0-	38	1	255	3	Y	-0-					1
05	310	N	302	-0-	-8	-0-	42	1	259	3	Y	1	1	1			1
							1	9									
*06	292	N	292	-0-	-0-	-0-	37	1	255	3	Y	-0-					1
07	310	N	310	-0-	-0-	-0-	36	1	274	3	Y	-0-	1	1			-0-

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	34	1	295	3	N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	36	1	303	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	28	1	290	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	28	1	312	3	N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	26	1	360	3	Y	-0-					-0-
03	403	N	370	-0-	-33	-0-	29	1	341	3	Y	-0-					-0-
04	390	N	359	-0-	-31	-0-	25	1	334	3	Y	-0-					-0-
05	434	N	371	-0-	-63	-0-	24	1	347	3	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	22	1	320	3	Y	-0-					-0-
07	372	N	349	-0-	-23	-0-	22	1	327	3	Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
04	780	N	741	-0-	-39	-0-	741	3			Y	-0-					-0-
05	837	N	343	-0-	-494	-0-	343	3			Y	-0-					-0-
*06	829	N	829	-0-	-0-	-0-	4	1	825	3	Y	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
06	270	N	241	-0-	-29	-0-	1	1	240	3	Y	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
03	496	N	426	-0-	-70	-0-	426	3			Y	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			Y	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			Y	-0-					-0-
*06	444	N	444	-0-	-0-	-0-	2	1	442	3	Y	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		117	-0-	117	240	117	1			Y	-0-					-0-
03	T. A.		152	-0-	152	392	138	1	14	3	Y	-0-					-0-
04	636	X	244	-0-	-392	-0-	98	1	146	3	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	117	1	162	3	Y	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	87	1	140	3	Y	-0-					-0-
07	T. A.		168	-0-	168	168	18	1	150	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	29	1	397	3	Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	30	1	360	3	Y	-0-					-0-
04	420	N	382	-0-	-38	-0-	26	1	356	3	Y	-0-					-0-
05	465	N	398	-0-	-67	-0-	25	1	373	3	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	25	1	364	3	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	23	1	346	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	24	1	187	3	Y	-0-					-0-
04	729	N	729	-0-	-0-	-0-	88	1	641	3	Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	36	1	425	3	Y	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	1	1	136	3	Y	-0-					-0-
07	744	N	7	-0-	-737	-0-	7	3			Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
03	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					1
05	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					1
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	14	1	97	3	Y	1					6
							1	9									
03	127	N	127	-0-	-0-	-0-	15	1	109	3	Y	3	6	1			3
							3	9									
04	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					3
05	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-					3
*06	229	N	229	-0-	-0-	-0-	23	1	206	3	Y	-0-					3
*07	611	N	611	-0-	-0-	-0-	60	1	537	3	Y	13	10	1			6
							14	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	24	1	167	3	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	27	1	200	3	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	59	1	489	3	Y	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	118	1	1102	3	Y	-0-					-0-
*06	1113	N	1113	-0-	-0-	-0-	111	1	1002	3	Y	-0-					-0-
*07	1013	N	1013	-0-	-0-	-0-	101	1	903	3	Y	8	5	1			3
							9	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

02	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					4
03	212	N	212	-0-	-0-	-0-	25	1	185	3	Y	2	4	1			2
							2	9									
04	60	N	-0-	-0-	-60	-0-					Y	-0-					2
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					2
06	90	N	4	-0-	-86	-0-	4	3			Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

02	15	N	15	-0-	-0-	-0-	1	1	4	3	Y	9					19
							10	9									
03	31	N	25	-0-	-6	-0-	3	3	22	9	Y	20	25	1			14
04	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-					14
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					14
06	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					14
*07	17	N	17	-0-	-0-	-0-	2	1	14	3	Y	1	9	1			6
							1	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

02	532	N	298	-0-	-234	-0-	113	1	185	3	N	-0-					-0-
03	589	N	530	-0-	-59	-0-	146	1	384	3	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	156	1	536	3	N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	141	1	425	3	N	-0-					-0-
06	510	N	321	-0-	-189	-0-	115	1	205	3	N	1					1
							1	9									
07	620	N	344	-0-	-276	-0-	120	1	223	3	N	1	1	1			1
							1	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					2
03	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					2
04	60	N	35	-0-	-25	-0-	35	3			Y	-0-					2
05	62	N	31	-0-	-31	-0-	31	3			Y	-0-					2
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					2
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	5	1	58	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
06	90	N	34	-0-	-56	-0-	3	1	31	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	13	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
03	124	N	79	-0-	-45	-0-	9	1	70	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	10	1	69	3	Y	-0-					-0-
05	62	N	12	-0-	-50	-0-	2	1	10	3	Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	20	1	140	3	Y	1					1
							1	9									
*07	209	N	209	-0-	-0-	-0-	24	1	185	3	Y	-0-	1	1			-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	3	1	40	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
*06	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	74	-0-	-38	-0-	4	1	70	3	N	-0-					1
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
04	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
05	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
*06	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					1
07	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	6	1	102	3	N	-0-					1
03	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					1
04	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					1
05	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1
*06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					1
*07	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	42	1	746	3	N	-0-					2
03	887	N	887	-0-	-0-	-0-	47	1	840	3	N	-0-					2
04	855	N	855	-0-	-0-	-0-	48	1	807	3	N	-0-					2
05	896	N	896	-0-	-0-	-0-	49	1	847	3	N	-0-					2
06	840	N	839	-0-	-1	-0-	47	1	792	3	N	-0-					2
*07	876	N	876	-0-	-0-	-0-	50	1	826	3	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					1
03	463	N	463	-0-	-0-	-0-	24	1	439	3	N	-0-					1
04	562	N	562	-0-	-0-	-0-	31	1	531	3	N	-0-					1
05	562	N	562	-0-	-0-	-0-	31	1	531	3	N	-0-					1
*06	524	N	524	-0-	-0-	-0-	29	1	495	3	N	-0-					1
*07	525	N	525	-0-	-0-	-0-	30	1	495	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	37	1	158	3	N	-0-			-0-
03	211	N	211	-0-	-0-	-0-	43	1	168	3	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	31	1	158	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	33	1	169	3	N	-0-			-0-
*06	195	N	195	-0-	-0-	-0-	35	1	160	3	N	-0-			-0-
*07	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-			-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

02	271	N	271	-0-	-0-	-0-	26	1	245	3	Y	-0-			-0-
03	310	N	256	-0-	-54	-0-	34	1	222	3	Y	-0-			-0-
04	253	N	253	-0-	-0-	-0-	32	1	221	3	Y	-0-			-0-
05	310	N	262	-0-	-48	-0-	35	1	227	3	Y	-0-			-0-
*06	255	N	255	-0-	-0-	-0-	33	1	222	3	Y	-0-			-0-
*07	260	N	260	-0-	-0-	-0-	35	1	225	3	Y	-0-			-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

02	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-			1
03	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-			1
04	624	N	624	-0-	-0-	-0-	35	1	589	3	N	-0-			1
05	601	N	601	-0-	-0-	-0-	33	1	568	3	N	-0-			1
*06	493	N	493	-0-	-0-	-0-	28	1	465	3	N	-0-			1
*07	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

02	56	N	54	-0-	-2	-0-	54	2			N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	1	1	62	2	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-
*06	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
*07	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

02	580	N	580	-0-	-0-	-0-	580	2			N	-0-			-0-
03	709	N	709	-0-	-0-	-0-	9	1	700	2	N	-0-			-0-
04	677	N	677	-0-	-0-	-0-	30	1	647	2	N	-0-			-0-
05	665	N	665	-0-	-0-	-0-	28	1	637	2	N	-0-			-0-
06	690	N	686	-0-	-4	-0-	22	1	664	2	N	-0-			-0-
*07	722	N	722	-0-	-0-	-0-	13	1	709	2	N	-0-			-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
*06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	X	575	-0-	-0-	-0-	130	1	445	3	Y	-0-					-0-
03	611	X	611	-0-	-0-	-0-	130	1	481	3	Y	-0-					-0-
04	565	X	565	-0-	-0-	-0-	111	1	454	3	Y	-0-					-0-
05	651	X	397	-0-	-254	-0-	72	1	325	3	Y	-0-					-0-
*06	653	X	653	-0-	-0-	-0-	123	1	530	3	Y	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	137	1	601	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	22	1	80	3	Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	155	1	636	3	Y	-0-					-0-
05	655	N	655	-0-	-0-	-0-	118	1	537	3	Y	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	102	1	442	3	Y	3					3
							3	9									
07	806	N	568	-0-	-238	-0-	105	1	463	3	Y	-0-	2	1			1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	4	1	18	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	5	1	20	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	3	1	16	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	23	1	97	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	27	1	106	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	19	1	99	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	20	1	103	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	21	1	98	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
04	12	N	4	-0-	-8	-0-	1	1	3	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	2	1	8	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	6	1	23	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	5	1	22	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			Y	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	3			Y	-0-					-0-
06	480	N	427	-0-	-53	-0-	2	1	425	3	Y	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	461	-0-	-71	-0-	34	1	427	3	N	-0-					-0-
03	651	N	550	-0-	-101	-0-	41	1	509	3	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	39	1	493	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	52	1	562	3	N	-0-					-0-
*06	641	N	641	-0-	-0-	-0-	60	1	571	3	N	9	3	1			6
							10	9									
*07	604	N	604	-0-	-0-	-0-	56	1	548	3	N	-0-	3	1			3

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	539	-0-	-77	-0-	40	1	499	3	N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	50	1	622	3	N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	43	1	553	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	58	1	626	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	61	1	576	3	N	4	1	1			3
							4	9									
07	620	N	617	-0-	-3	-0-	57	1	560	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	20	1	244	3	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	25	1	315	3	N	-0-					-0-
04	300	N	250	-0-	-50	-0-	18	1	232	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	33	1	360	3	N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	32	1	301	3	N	3	1	1			2
							3	9									
*07	299	N	299	-0-	-0-	-0-	28	1	271	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	32	1	396	3	N	-0-					-0-
03	496	N	483	-0-	-13	-0-	36	1	447	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	34	1	431	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	41	1	442	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	45	1	421	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	45	1	437	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
03	465	N	439	-0-	-26	-0-	33	1	406	3	N	-0-					-0-
04	420	N	387	-0-	-33	-0-	28	1	359	3	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	34	1	363	3	N	-0-					-0-
06	420	N	399	-0-	-21	-0-	38	1	361	3	N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	39	1	382	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	443	-0-	-5	-0-	33	1	410	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	37	1	457	3	N	-0-					-0-
04	480	N	454	-0-	-26	-0-	33	1	421	3	N	-0-					-0-
05	496	N	443	-0-	-53	-0-	38	1	405	3	N	-0-					-0-
06	480	N	431	-0-	-49	-0-	41	1	390	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	42	1	416	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	426	-0-	-78	-0-	39	1	387	3	N	-0-					-0-
03	527	N	480	-0-	-47	-0-	42	1	438	3	N	-0-					-0-
04	480	N	459	-0-	-21	-0-	43	1	416	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	51	1	421	3	N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	46	1	410	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	49	1	410	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

02	19	X	-0-	-0-	-19	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

02	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3	3	8			-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		42	-0-	42	42	42	3			Y	-0-					-0-
04	T. A.		40	-0-	40	82	40	3			Y	-0-					-0-
05	116	X	34	-0-	-82	-0-	34	3			Y	-0-					-0-
*06	34	X	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	T. A.		25	-0-	25	25	25	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					137
03	434	N	172	-0-	-262	-0-	172	3			Y	-0-					137
04	330	N	79	-0-	-251	-0-	79	3			Y	-0-					137
05	155	N	19	-0-	-136	-0-	19	3			Y	-0-					137
06	180	N	49	-0-	-131	-0-	49	3			Y	-0-					137
*07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					1
03	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-					1
04	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					1
05	167	N	167	-0-	-0-	-0-	16	1	151	3	Y	-0-					1
*06	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					1
*07	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	6	1	71	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
05	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	28	1	263	3	N	3					25
							3	9									
03	324	N	324	-0-	-0-	-0-	43	1	277	3	N	4	11	1			18
							4	9									
04	305	N	305	-0-	-0-	-0-	38	1	265	3	N	2	5	1			15
							2	9									
05	287	N	287	-0-	-0-	-0-	38	1	248	3	N	1	4	1			12
							1	9									
*06	267	N	267	-0-	-0-	-0-	33	1	224	3	N	9	4	1			17
							10	9									
*07	257	N	257	-0-	-0-	-0-	35	1	221	3	N	1	4	1			14
							1	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	3	1	242	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	2	1	248	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	6	1	242	3	Y	-0-					-0-
05	279	N	246	-0-	-33	-0-	3	1	243	3	Y	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	1	1	241	3	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	5	1	215	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	36	1	124	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	20	1	111	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	20	1	107	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	23	1	95	3	N	-0-					-0-
07	124	N	87	-0-	-37	-0-	3	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	22	1	53	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	74	1	54	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	45	1	56	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	45	1	59	3	N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	67	1	57	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	15	1	54	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

02	112	N	20	-0-	-92	-0-	20	3			N	-0-					-0-
03	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-			-0-
03	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-			-0-
07	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-			-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
03	15	N	7	-0-	-8	-0-	7	3			Y	-0-			-0-
04	10	N	3	-0-	-7	-0-	3	3			Y	-0-			-0-
05	5	N	1	-0-	-4	-0-	1	3			Y	-0-			-0-
06	7	N	2	-0-	-5	-0-	2	3			Y	-0-			-0-
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-			-0-
03	217	N	209	-0-	-8	-0-	16	1	193	3	Y	-0-			-0-
04	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-			-0-
05	217	N	212	-0-	-5	-0-	24	1	180	3	Y	7			7
							8	9							
06	210	N	198	-0-	-12	-0-	18	1	180	3	Y	-0-			-0-
07	217	N	206	-0-	-11	-0-	18	1	188	3	Y	-0-			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
03	13	N	1	-0-	-12	-0-	1	3			Y	-0-			-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

02	589	N	589	-0-	-0-	-0-	40	1	549	3	Y	-0-					-0-
03	620	N	618	-0-	-2	-0-	48	1	570	3	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	41	1	560	3	Y	-0-					-0-
05	620	N	616	-0-	-4	-0-	39	1	577	3	Y	-0-					-0-
06	600	N	570	-0-	-30	-0-	37	1	533	3	Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	38	1	560	3	Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

02	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					-0-
03	401	N	401	-0-	-0-	-0-	31	1	370	3	Y	-0-					-0-
04	420	N	296	-0-	-124	-0-	20	1	276	3	Y	-0-					-0-
05	434	N	257	-0-	-177	-0-	16	1	241	3	Y	-0-					-0-
06	390	N	279	-0-	-111	-0-	18	1	261	3	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	19	1	277	3	Y	-0-					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

02	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	9	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

02	268	N	268	-0-	-0-	-0-	51	1	217	3	N	-0-					1
03	310	N	301	-0-	-9	-0-	62	1	239	3	N	-0-					1
04	300	N	268	-0-	-32	-0-	44	1	224	3	N	-0-					1
05	310	N	277	-0-	-33	-0-	45	1	231	3	N	1	1	1			1
							1	9									
06	300	N	217	-0-	-83	-0-	39	1	177	3	N	1					2
							1	9									
07	279	N	186	-0-	-93	-0-	19	1	167	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	18	1	76	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	22	1	84	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	17	1	89	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	19	1	99	3	N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	19	1	89	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	11	1	94	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

02	326	N	326	-0-	-0-	-0-	24	1	301	3	Y	1					1
							1	9									
03	589	N	569	-0-	-20	-0-	42	1	527	3	Y	-0-	1	1			-0-
04	539	N	539	-0-	-0-	-0-	41	1	497	3	Y	1					1
							1	9									
05	595	N	595	-0-	-0-	-0-	69	1	526	3	Y	-0-	1	1			-0-
06	540	N	538	-0-	-2	-0-	48	1	488	3	Y	2					2
							2	9									
07	558	N	537	-0-	-21	-0-	47	1	490	3	Y	-0-	2	1			-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

02	328	N	328	-0-	-0-	-0-	24	1	302	3	Y	2					2
							2	9									
03	363	N	363	-0-	-0-	-0-	27	1	335	3	Y	1	2	1			1
							1	9									
04	341	N	341	-0-	-0-	-0-	26	1	315	3	Y	-0-					1
05	372	N	350	-0-	-22	-0-	41	1	308	3	Y	1	1	1			1
							1	9									
*06	361	N	361	-0-	-0-	-0-	32	1	329	3	Y	-0-					1
07	341	N	339	-0-	-2	-0-	30	1	309	3	Y	-0-	1	1			-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

02	538	N	538	-0-	-0-	-0-	102	1	436	3	N	-0-					11
03	572	N	572	-0-	-0-	-0-	117	1	453	3	N	2	1	8			12
							2	9									
04	485	N	485	-0-	-0-	-0-	79	1	404	3	N	2					14
							2	9									
05	513	N	513	-0-	-0-	-0-	83	1	428	3	N	2	8	1			8
							2	9									
*06	490	N	490	-0-	-0-	-0-	88	1	402	3	N	-0-					8
*07	471	N	471	-0-	-0-	-0-	49	1	421	3	N	1					9
							1	9									

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

02	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	8	1	30	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	58	1	246	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	71	1	273	3	N	-0-					-0-
04	330	N	308	-0-	-22	-0-	50	1	258	3	N	-0-					-0-
05	341	N	328	-0-	-13	-0-	53	1	275	3	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	58	1	266	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	32	1	272	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	11	-0-	-1	-0-	2	1	9	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	4	1	16	3	N	-0-					-0-
04	15	N	8	-0-	-7	-0-	1	1	7	3	N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	74	1	317	3	N	-0-					2
03	439	N	439	-0-	-0-	-0-	88	1	341	3	N	9	8	8			3
							10	9									
04	420	N	369	-0-	-51	-0-	60	1	309	3	N	-0-					3
05	434	N	370	-0-	-64	-0-	60	1	310	3	N	-0-	2	1			1
06	420	N	355	-0-	-65	-0-	63	1	291	3	N	1					2
							1	9									
07	372	N	334	-0-	-38	-0-	35	1	299	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	7	1	116	3	N	-0-					4
03	159	N	159	-0-	-0-	-0-	8	1	150	3	N	1	3	1			2
							1	9									
04	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					2
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-	2	1			-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			Y	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					1
03	589	N	497	-0-	-92	-0-	497	2			Y	-0-					1
04	630	N	479	-0-	-151	-0-	479	2			Y	-0-					1
05	589	N	552	-0-	-37	-0-	552	2			Y	-0-					1
06	480	N	451	-0-	-29	-0-	451	2			Y	-0-					1
07	496	N	444	-0-	-52	-0-	444	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			Y	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	2			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
*06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	2			Y	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	2			Y	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
06	570	N	567	-0-	-3	-0-	567	2			Y	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	31	1	316	3	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	42	1	452	3	Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	38	1	418	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	38	1	427	3	Y	-0-					-0-
06	480	N	435	-0-	-45	-0-	33	1	402	3	Y	-0-					-0-
07	465	N	456	-0-	-9	-0-	54	1	402	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	9	1	94	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	8	1	95	3	Y	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	10	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	230	2	1	9	Y	1					1
*06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					1
07	248	N	229	-0-	-19	-0-	229	2			Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	2			Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	10	1	376	2	Y	-0-					-0-
06	390	N	365	-0-	-25	-0-	4	1	361	2	Y	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	16	1	152	3	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	29	1	267	3	Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	29	1	238	3	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	27	1	226	3	Y	-0-					-0-
07	279	N	259	-0-	-20	-0-	27	1	232	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

02	36	N	36	-0-	-0-	-0-	7	1	29	3	N	-0-					3
03	60	N	60	-0-	-0-	-0-	12	1	48	3	N	-0-					3
04	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					3
05	43	N	43	-0-	-0-	-0-	7	1	35	3	N	1	2	1			2
							1	9									
*06	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					2
*07	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					2

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	558	N	30	-0-	-528	-0-	27	3	3	9	Y	3	3	8			-0-
04	540	N	13	-0-	-527	-0-	13	3			Y	-0-					-0-
05	217	N	5	-0-	-212	-0-	5	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

02	100	N	100	-0-	-0-	-0-	91	1	9	9	N	8					24
03	102	N	102	-0-	-0-	-0-	101	1	1	9	N	1	18	1			7
04	107	N	107	-0-	-0-	-0-	98	1	9	9	N	8					15
05	113	N	113	-0-	-0-	-0-	101	1	12	9	N	11	19	1			7
*06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					7
*07	126	N	126	-0-	-0-	-0-	101	1	25	9	N	23					30

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

02	364	N	363	-0-	-1	-0-	117	1	246	3	N	-0-					-0-
03	434	N	390	-0-	-44	-0-	131	1	259	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	138	1	253	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	144	1	266	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	135	1	250	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	144	1	275	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	10	1	99	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	12	1	109	3	N	-0-			-0-
04	120	N	118	-0-	-2	-0-	16	1	102	3	N	-0-			-0-
05	124	N	123	-0-	-1	-0-	17	1	106	3	N	-0-			-0-
06	120	N	117	-0-	-3	-0-	15	1	102	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	16	1	105	3	N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

02	112	N	101	-0-	-11	-0-	92	1	9	3	N	-0-			-0-
03	124	N	112	-0-	-12	-0-	102	1	10	3	N	-0-			-0-
04	120	N	108	-0-	-12	-0-	99	1	9	3	N	-0-			-0-
05	124	N	113	-0-	-11	-0-	103	1	10	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	99	1	8	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	103	1	9	3	N	-0-			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	5	1	19	3	N	-0-			-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
05	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
*06	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-			-0-
*07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

02	56	N	56	-0-	-0-	-0-	41	1	15	3	Y	-0-			5
03	186	N	123	-0-	-63	-0-	72	1	51	3	Y	-0-			5
04	90	N	59	-0-	-31	-0-	22	1	37	3	Y	-0-			5
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-			5
06	120	N	70	-0-	-50	-0-	16	1	54	3	Y	-0-			5
*07	91	N	91	-0-	-0-	-0-	39	1	52	3	Y	-0-			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

02	583	N	583	-0-	-0-	-0-	583	2			N	-0-			-0-
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-			-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-			-0-
05	929	N	929	-0-	-0-	-0-	929	2			N	-0-			-0-
*06	756	N	756	-0-	-0-	-0-	756	2			N	-0-			-0-
*07	610	N	610	-0-	-0-	-0-	610	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

02	853	N	853	-0-	-0-	-0-	853	2			N	-0-			-0-
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-			-0-
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-			-0-
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
*06	978	N	978	-0-	-0-	-0-	978	2			N	-0-			-0-
07	961	N	729	-0-	-232	-0-	729	2			N	-0-			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

02	28	N	23	-0-	-5	-0-	23	3			N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
03	124	N	52	-0-	-72	-0-	52	2			Y	-0-					-0-
04	120	N	15	-0-	-105	-0-	15	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	2			Y	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	2			Y	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	297	2	1	9	Y	1					1
07	310	N	306	-0-	-4	-0-	306	2			Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	7	N	4	-0-	-3	-0-	1	1	3	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							212	3									
03	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	14	1	6	2	N	-0-					-0-
							241	3									
05	273	N	273	-0-	-0-	-0-	15	1	5	2	N	-0-					-0-
							253	3									
*06	242	N	242	-0-	-0-	-0-	13	1	7	2	N	-0-					-0-
							222	3									
07	279	N	265	-0-	-14	-0-	15	1	6	2	N	-0-					-0-
							244	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	502	-0-	-2	-0-	27	1	3	2	N	-0-			-0-
							472	3							
03	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-			-0-
04	548	N	548	-0-	-0-	-0-	30	1	12	2	N	-0-			-0-
							506	3							
05	574	N	574	-0-	-0-	-0-	31	1	11	2	N	-0-			-0-
							532	3							
*06	557	N	557	-0-	-0-	-0-	30	1	16	2	N	-0-			-0-
							511	3							
*07	566	N	566	-0-	-0-	-0-	32	1	13	2	N	-0-			-0-
							521	3							

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

02	56	N	43	-0-	-13	-0-	8	1	35	3	N	-0-			-0-
03	62	N	45	-0-	-17	-0-	9	1	36	3	N	-0-			-0-
04	60	N	43	-0-	-17	-0-	7	1	36	3	N	-0-			-0-
05	62	N	45	-0-	-17	-0-	7	1	38	3	N	-0-			-0-
*06	41	N	41	-0-	-0-	-0-	7	1	34	3	N	-0-			-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

02	636	N	636	-0-	-0-	-0-	34	1	4	2	N	-0-			-0-
							598	3							
03	705	N	705	-0-	-0-	-0-	37	1	668	3	N	-0-			-0-
04	693	N	693	-0-	-0-	-0-	38	1	16	2	N	-0-			-0-
							639	3							
05	735	N	735	-0-	-0-	-0-	39	1	15	2	N	-0-			-0-
							681	3							
*06	716	N	716	-0-	-0-	-0-	39	1	21	2	N	-0-			-0-
							656	3							
*07	725	N	725	-0-	-0-	-0-	40	1	17	2	N	-0-			-0-
							668	3							

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

02	68	N	68	-0-	-0-	-0-	13	1	55	3	N	-0-			-0-
03	93	N	77	-0-	-16	-0-	16	1	61	3	N	-0-			-0-
04	90	N	69	-0-	-21	-0-	11	1	58	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-			-0-
*06	72	N	72	-0-	-0-	-0-	13	1	59	3	N	-0-			-0-
*07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-		-1	-0-	15	1	2	2	N	1					3
								261	3	1	9							
03	310	N	308	-0-		-2	-0-	16	1	291	3	N	1	2	1			2
								1	9									
04	325	N	325	-0-		-0-	-0-	18	1	7	2	N	1					3
								299	3	1	9							
05	344	N	344	-0-		-0-	-0-	18	1	7	2	N	1	3	1			1
								318	3	1	9							
*06	330	N	330	-0-		-0-	-0-	18	1	10	2	N	-0-					1
								302	3									
*07	334	N	334	-0-		-0-	-0-	19	1	8	2	N	1					2
								306	3	1	9							

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-		-0-	-0-	22	1	92	3	N	-0-					3
03	130	N	130	-0-		-0-	-0-	27	1	103	3	N	-0-					3
04	120	N	105	-0-		-15	-0-	17	1	88	3	N	-0-					3
05	184	N	184	-0-		-0-	-0-	30	1	154	3	N	-0-	2	1			1
*06	594	N	594	-0-		-0-	-0-	106	1	485	3	N	3					4
								3	9									
*07	475	N	475	-0-		-0-	-0-	49	1	426	3	N	-0-					4

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-		-14	-0-	11	1	143	3	N	-0-					-0-
03	173	N	173	-0-		-0-	-0-	10	1	163	3	N	-0-					-0-
04	180	N	163	-0-		-17	-0-	11	1	152	3	N	-0-					-0-
05	186	N	163	-0-		-23	-0-	12	1	151	3	N	-0-					-0-
06	180	N	128	-0-		-52	-0-	11	1	117	3	N	-0-					-0-
07	155	N	54	-0-		-101	-0-	5	1	49	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-		-14	-0-	11	1	143	3	N	-0-					-0-
03	186	N	173	-0-		-13	-0-	10	1	163	3	N	-0-					-0-
04	190	N	190	-0-		-0-	-0-	13	1	177	3	N	-0-					-0-
05	186	N	55	-0-		-131	-0-	4	1	51	3	N	-0-					-0-
06	180	N	5	-0-		-175	-0-	5	3			N	-0-					-0-
07	186	N	160	-0-		-26	-0-	15	1	145	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-		-0-	-0-	8	1	107	3	N	-0-					-0-
03	133	N	133	-0-		-0-	-0-	7	1	126	3	N	-0-					-0-
04	170	N	170	-0-		-0-	-0-	12	1	158	3	N	-0-					-0-
05	124	N	92	-0-		-32	-0-	7	1	84	3	N	1					1
								1	9									
*06	133	N	133	-0-		-0-	-0-	12	1	121	3	N	-0-					1
07	186	N	121	-0-		-65	-0-	11	1	110	3	N	-0-					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-		-4	-0-	18	1	230	3	N	-0-					-0-
03	284	N	284	-0-		-0-	-0-	16	1	268	3	N	-0-					-0-
04	276	N	276	-0-		-0-	-0-	19	1	257	3	N	-0-					-0-
05	286	N	286	-0-		-0-	-0-	22	1	264	3	N	-0-					-0-
*06	275	N	275	-0-		-0-	-0-	24	1	251	3	N	-0-					-0-
07	279	N	275	-0-		-4	-0-	26	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	8	1	103	3	N	-0-					-0-
03	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	22	1	384	3	N	-0-					1
03	465	N	410	-0-	-55	-0-	22	1	388	3	N	-0-					1
04	450	N	379	-0-	-71	-0-	21	1	358	3	N	-0-					1
05	478	N	478	-0-	-0-	-0-	26	1	452	3	N	-0-					1
*06	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-					1
*07	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	387	-0-	-33	-0-	21	1	366	3	N	-0-					1
03	465	N	422	-0-	-43	-0-	22	1	400	3	N	-0-					1
04	450	N	413	-0-	-37	-0-	23	1	390	3	N	-0-					1
05	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					1
*06	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					1
07	434	N	426	-0-	-8	-0-	24	1	402	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	34	1	598	3	N	-0-					1
03	806	N	723	-0-	-83	-0-	38	1	685	3	N	-0-					1
04	750	N	703	-0-	-47	-0-	39	1	664	3	N	-0-					1
05	741	N	741	-0-	-0-	-0-	40	1	701	3	N	-0-					1
*06	709	N	709	-0-	-0-	-0-	40	1	669	3	N	-0-					1
*07	716	N	716	-0-	-0-	-0-	41	1	675	3	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	250	-0-	-86	-0-	250	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	5	1	402	2	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	17	1	367	2	N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-					-0-
06	360	N	270	-0-	-90	-0-	9	1	261	2	N	-0-					-0-
07	372	N	279	-0-	-93	-0-	5	1	274	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					5
03	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					5
04	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					5
05	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					5
*06	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					5
*07	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	37	1	156	3	N	-0-					1
03	186	N	146	-0-	-40	-0-	30	1	116	3	N	-0-					1
04	177	N	177	-0-	-0-	-0-	29	1	148	3	N	-0-					1
05	217	N	167	-0-	-50	-0-	27	1	139	3	N	1	1	1			1
							1	9									
*06	153	N	153	-0-	-0-	-0-	27	1	125	3	N	1					2
							1	9									
07	186	N	119	-0-	-67	-0-	12	1	107	3	N	-0-					2

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

02	199	N	199	-0-	-0-	-0-	2	1	193	3	Y	4					31
							4	9									
03	219	N	219	-0-	-0-	-0-	2	1	208	3	Y	8	15	1			24
							9	9									
04	240	N	193	-0-	-47	-0-	4	1	186	3	Y	3	7	1			20
							3	9									
05	217	N	188	-0-	-29	-0-	3	1	184	3	Y	1	5	1			16
							1	9									
06	210	N	146	-0-	-64	-0-	144	3	2	9	Y	2	4	1			14
07	186	N	114	-0-	-72	-0-	3	1	110	3	Y	1	3	1			12
							1	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

02	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					1
03	465	N	382	-0-	-83	-0-	382	2			Y	-0-					1
04	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1
05	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					1
*06	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					1
07	806	X	727	-0-	-79	-0-	727	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					1
03	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	2	8			1
04	630	N	562	-0-	-68	-0-	562	3			Y	-0-					1
05	651	N	562	-0-	-89	-0-	562	3			Y	-0-					1
*06	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					1
*07	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	44	1	186	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	52	1	200	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	34	1	174	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	36	1	185	3	N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	39	1	179	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	21	1	177	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	-0-	9	1	84	3	N	-0-					1
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					1
04	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					1
05	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-	1	1			-0-
*06	102	N	102	-0-	-0-	-0-	10	1	91	3	N	1					1
							1	9									
*07	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					1

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	763	-0-	-49	-0-	41	1	722	3	N	-0-					2
03	930	N	827	-0-	-103	-0-	44	1	783	3	N	-0-					2
04	870	N	769	-0-	-101	-0-	43	1	726	3	N	-0-					2
05	837	N	826	-0-	-11	-0-	45	1	781	3	N	-0-					2
*06	824	N	824	-0-	-0-	-0-	46	1	778	3	N	-0-					2
*07	819	N	819	-0-	-0-	-0-	47	1	772	3	N	-0-					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	45	1	789	3	N	-0-					2
03	930	N	874	-0-	-56	-0-	46	1	828	3	N	-0-					2
04	960	N	821	-0-	-139	-0-	46	1	775	3	N	-0-					2
05	930	N	835	-0-	-95	-0-	45	1	790	3	N	-0-					2
06	840	N	720	-0-	-120	-0-	40	1	680	3	N	-0-					2
07	837	N	791	-0-	-46	-0-	45	1	746	3	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	3	Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	6	1	90	3	Y	-0-					-0-
06	150	N	17	-0-	-133	-0-	1	1	16	3	Y	-0-					-0-
07	217	N	49	-0-	-168	-0-	3	1	46	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-					-0-
03	372	N	355	-0-	-17	-0-	27	1	324	3	Y	4					4
							4	9									
04	420	N	345	-0-	-75	-0-	24	1	321	3	Y	-0-					4
05	403	N	369	-0-	-34	-0-	24	1	345	3	Y	-0-	4	1			-0-
06	330	N	318	-0-	-12	-0-	21	1	297	3	Y	-0-					-0-
07	372	N	334	-0-	-38	-0-	21	1	313	3	Y	-0-					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
07	279	N	204	-0-	-75	-0-	204	2			Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	2			Y	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	2			Y	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	420	2	1	9	Y	1					1
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	36	1	306	3	Y	-0-					-0-
03	434	N	416	-0-	-18	-0-	101	1	315	3	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	98	1	311	3	Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	101	1	336	3	Y	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	100	1	329	3	Y	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	101	1	339	3	Y	-0-					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	10	1	135	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	210	1	169	3	Y	-0-					-0-
03	372	N	370	-0-	-2	-0-	231	1	139	3	Y	-0-					-0-
04	390	N	359	-0-	-31	-0-	226	1	133	3	Y	-0-					-0-
05	434	N	363	-0-	-71	-0-	232	1	131	3	Y	-0-					-0-
06	360	N	344	-0-	-16	-0-	223	1	118	3	Y	3					3
							3	9									
07	372	N	365	-0-	-7	-0-	233	1	130	3	Y	2	1	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
05	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	6	1	457	3	Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	4	1	494	3	Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	11	1	470	3	Y	-0-					-0-
05	527	N	491	-0-	-36	-0-	7	1	484	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	1	1	478	3	Y	-0-					-0-
07	496	N	461	-0-	-35	-0-	10	1	451	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	1	1	62	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	1	1	59	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	26	1	232	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	35	1	219	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	36	1	222	3	N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	32	1	214	3	N	-0-					-0-
07	248	N	164	-0-	-84	-0-	22	1	142	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	5	1	49	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	8	1	51	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	8	1	51	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	353	2	1	9	Y	1					1
07	372	N	364	-0-	-8	-0-	364	2			Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					2
03	837	N	793	-0-	-44	-0-	793	2			Y	-0-					2
04	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					2
05	830	N	830	-0-	-0-	-0-	829	2	1	9	Y	1					3
*06	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					3
07	837	N	816	-0-	-21	-0-	816	2			Y	-0-					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
03	155	N	102	-0-	-53	-0-	8	1	94	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	13	1	102	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	46	1	595	3	Y	-0-					3
03	710	N	710	-0-	-0-	-0-	53	1	657	3	Y	-0-					3
04	690	N	680	-0-	-10	-0-	72	1	608	3	Y	-0-					3
05	716	N	716	-0-	-0-	-0-	67	1	649	3	Y	-0-					3
*06	691	N	691	-0-	-0-	-0-	80	1	610	3	Y	1					4
							1	9									
07	713	N	704	-0-	-9	-0-	61	1	643	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1
03	124	N	123	-0-	-1	-0-	123	2			Y	-0-					1
04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1
05	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					1
*06	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					1
*07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	2			Y	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	2			Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
06	570	N	468	-0-	-102	-0-	467	2	1	9	Y	1					1
07	496	N	486	-0-	-10	-0-	486	2			Y	-0-					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
03	899	N	804	-0-	-95	-0-	804	2			Y	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
05	837	N	822	-0-	-15	-0-	822	2			Y	-0-					-0-
06	780	N	764	-0-	-16	-0-	761	2	3	9	Y	3					3
07	837	N	768	-0-	-69	-0-	768	2			Y	-0-					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	757	-0-	-27	-0-	43	1	714	3	N	-0-					-0-
03	868	N	867	-0-	-1	-0-	58	1	809	3	N	-0-					-0-
04	810	N	745	-0-	-65	-0-	52	1	693	3	N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	87	1	939	3	N	-0-					-0-
*06	880	N	880	-0-	-0-	-0-	67	1	813	3	N	-0-					-0-
*07	864	N	864	-0-	-0-	-0-	62	1	802	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39	-0-	25	1	412	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-
04	480	N	418	-0-	-62	-0-	29	1	389	3	N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	47	1	514	3	N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	37	1	448	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	36	1	458	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	6	1	101	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	7	1	94	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

02	T. A.		160	-0-	160	160	160	3			Y	-0-					-0-
03	T. A.		172	-0-	172	332	172	3			Y	-0-					-0-
04	T. A.		169	-0-	169	501	169	3			Y	-0-					-0-
05	692	X	191	-0-	-501	-0-	191	3			Y	-0-					-0-
*06	182	X	182	-0-	-0-	-0-	1	1	181	3	Y	-0-					-0-
07	T. A.		179	-0-	179	179	179	3			Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

02	135	N	135	-0-	-0-	-0-	12	1	122	3	Y	1	3	1			1
							1	9									
03	133	N	133	-0-	-0-	-0-	14	1	117	3	Y	2					3
							2	9									
04	120	N	109	-0-	-11	-0-	14	1	94	3	Y	1					4
							1	9									
05	155	N	110	-0-	-45	-0-	15	1	95	3	Y	-0-	2	1			2
06	120	N	108	-0-	-12	-0-	14	1	94	3	Y	-0-					2
07	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-	1	1			1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

02	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
03	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-			-0-
04	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-			-0-
05	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-			-0-
*06	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-			-0-
*07	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-			-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	95	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	13	1	46	3	Y	-0-			-0-
03	93	N	70	-0-	-23	-0-	15	1	55	3	Y	-0-			-0-
04	90	N	71	-0-	-19	-0-	14	1	57	3	Y	-0-			-0-
05	73	N	73	-0-	-0-	-0-	14	1	59	3	Y	-0-			-0-
*06	117	N	117	-0-	-0-	-0-	23	1	94	3	Y	-0-			-0-
*07	71	N	71	-0-	-0-	-0-	14	1	57	3	Y	-0-			-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		28	-0-	28	28	5	1	23	3	Y	-0-			-0-
06	T. A.		65	-0-	65	93	12	1	53	3	Y	-0-			-0-
07	T. A.		62	-0-	62	155	11	1	51	3	Y	-0-			-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	24	1	82	3	Y	-0-			-0-
03	127	N	127	-0-	-0-	-0-	27	1	100	3	Y	-0-			-0-
04	120	N	112	-0-	-8	-0-	22	1	90	3	Y	-0-			-0-
05	124	N	95	-0-	-29	-0-	17	1	78	3	Y	-0-			-0-
06	120	N	54	-0-	-66	-0-	10	1	44	3	Y	-0-			-0-
07	124	N	36	-0-	-88	-0-	7	1	29	3	Y	-0-			-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
*06	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
*07	630	N	630	-0-	-0-	-0-	630	3			N	-0-			-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*06	389	N	389	-0-	-0-	-0-	40	1	349	3	Y	-0-					1
07	T. A.		874	-0-	874	874	92	1	782	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

02	11	N	11	-0-	-0-	-0-	1	1	7	3	Y	3	7	1			4
							3	9									
03	13	N	6	-0-	-7	-0-	4	3	2	9	Y	2	1	8			5
04	11	N	11	-0-	-0-	-0-	1	1	6	3	Y	4					9
							4	9									
05	11	N	2	-0-	-9	-0-	1	3	1	9	Y	1	6	1			4
*06	231	N	231	-0-	-0-	-0-	29	1	202	3	Y	-0-					4
*07	242	N	242	-0-	-0-	-0-	28	1	214	3	Y	-0-	3	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

02	387	N	387	-0-	-0-	-0-	35	1	351	3	Y	1	1	1			1
							1	9									
03	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					1
04	427	N	427	-0-	-0-	-0-	56	1	370	3	Y	1					2
							1	9									
05	436	N	436	-0-	-0-	-0-	61	1	375	3	Y	-0-	1	1			1
06	420	N	420	-0-	-0-	-0-	53	1	367	3	Y	-0-					1
*07	436	N	436	-0-	-0-	-0-	50	1	385	3	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

02	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	20	1	164	3	Y	-0-					-0-
04	210	N	179	-0-	-31	-0-	23	1	156	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	26	1	158	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	23	1	156	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	21	1	162	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

02	308	N	278	-0-	-30	-0-	25	1	253	3	Y	-0-					-0-
03	310	N	292	-0-	-18	-0-	32	1	260	3	Y	-0-					-0-
04	300	N	283	-0-	-17	-0-	37	1	246	3	Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	41	1	256	3	Y	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	35	1	240	3	Y	6					6
							7	9									
07	279	N	276	-0-	-3	-0-	32	1	244	3	Y	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	21	1	206	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	27	1	218	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	31	1	205	3	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	35	1	214	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	30	1	207	3	Y	2					2
							2	9									
07	248	N	248	-0-	-0-	-0-	29	1	219	3	Y	-0-	1	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	26	1	206	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					-0-
05	248	N	240	-0-	-8	-0-	33	1	207	3	Y	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	28	1	192	3	Y	1					1
							1	9									
07	248	N	232	-0-	-16	-0-	27	1	205	3	Y	-0-	1	1			-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	2			Y	-0-					-0-
07	341	N	272	-0-	-69	-0-	272	2			Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		759	-0-	759	1089	71	1	684	3	Y	4					12
							4	9									
03	T. A.		828	-0-	828	1917	84	1	736	3	Y	7	9	1	7	8	3
							8	9									
04	T. A.		810	-0-	810	2727	110	1	696	3	Y	4					7
							4	9									
05	3570	X	843	-0-	-2727	-0-	116	1	721	3	Y	5	9	1			3
							6	9									
*06	806	X	806	-0-	-0-	-0-	105	1	699	3	Y	2					5
							2	9									
07	T. A.		846	-0-	846	846	113	1	723	3	Y	9					14
							10	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	24	1	235	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	28	1	246	3	N	-0-					-0-
04	300	N	271	-0-	-29	-0-	37	1	234	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	38	1	235	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	34	1	227	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	37	1	236	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	64	1	148	3	N	7					21
							8	9									
03	248	N	231	-0-	-17	-0-	72	1	158	3	N	1	16	1			6
							1	9									
04	240	N	230	-0-	-10	-0-	75	1	148	3	N	6					12
							7	9									
05	248	N	236	-0-	-12	-0-	77	1	147	3	N	11	17	1			6
							12	9									
06	210	N	208	-0-	-2	-0-	72	1	136	3	N	-0-					6
07	248	N	238	-0-	-10	-0-	77	1	146	3	N	14					20
							15	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
03	62	N	25	-0-	-37	-0-	3	1	22	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	2			Y	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	2			Y	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	2			Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	5	1	43	3	N	-0-					18
03	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					18
04	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					18
05	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					18
06	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					18
07	62	N	52	-0-	-10	-0-	7	1	45	3	N	-0-					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
06	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					12
03	372	N	315	-0-	-57	-0-	315	2			Y	-0-					12
04	330	N	300	-0-	-30	-0-	300	2			Y	-0-					12
05	341	N	324	-0-	-17	-0-	321	2	3	9	Y	3					15
*06	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					15
07	310	N	303	-0-	-7	-0-	303	2			Y	-0-					15

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					1
03	372	N	358	-0-	-14	-0-	358	2			Y	-0-					1
04	390	N	362	-0-	-28	-0-	362	2			Y	-0-					1
05	372	N	369	-0-	-3	-0-	369	2			Y	-0-					1
06	360	N	351	-0-	-9	-0-	351	2			Y	-0-					1
07	372	N	369	-0-	-3	-0-	369	2			Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	22	1	182	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	20	1	190	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	23	1	179	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	18	1	191	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1116	-0-	-60	-0-	60	1	1056	3	N	-0-					2
03	1302	N	1182	-0-	-120	-0-	62	1	1120	3	N	-0-					2
04	1350	N	1137	-0-	-213	-0-	63	1	1074	3	N	-0-					2
05	1240	N	1227	-0-	-13	-0-	67	1	1160	3	N	-0-					2
*06	1180	N	1180	-0-	-0-	-0-	66	1	1114	3	N	-0-					2
*07	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	51	1	848	3	N	-0-					11
03	1023	N	992	-0-	-31	-0-	66	1	924	3	N	2	1	8			12
							2	9									
04	960	N	878	-0-	-82	-0-	61	1	814	3	N	3					15
							3	9									
05	1057	N	1057	-0-	-0-	-0-	89	1	968	3	N	-0-					15
*06	972	N	972	-0-	-0-	-0-	74	1	898	3	N	-0-					15
*07	976	N	976	-0-	-0-	-0-	70	1	906	3	N	-0-					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

02	T. A.		233	-0-	233	233	233	2			Y	-0-					-0-
03	T. A.		255	-0-	255	488	255	2			Y	-0-					-0-
04	T. A.		253	-0-	253	741	253	2			Y	-0-					-0-
05	1002	X	261	-0-	-741	-0-	261	2			Y	-0-					-0-
*06	249	X	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	T. A.		258	-0-	258	258	258	2			Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	257	-0-	-23	-0-	257	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
07	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	170	-0-	-100	-0-	170	3			N	-0-					-0-
07	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

02	14B2 EXT		53	-0-	53	206	53	3			N	-0-					-0-
03	14B2 EXT		56	-0-	56	262	56	3			N	-0-					-0-
04	314	X	52	-0-	-262	-0-	52	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	30	1	592	2	Y	-0-					-0-
03	713	N	706	-0-	-7	-0-	49	1	657	2	Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	15	1	684	2	Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	27	1	696	2	Y	-0-					-0-
*06	705	N	705	-0-	-0-	-0-	37	1	668	2	Y	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	29	1	706	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		75	-0-	75	75	4	1	71	2	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	75					Y	-0-					-0-
04	14B2 EXT		74	-0-	74	149	2	1	72	2	Y	-0-					-0-
05	207	X	58	-0-	-149	-0-	2	1	56	2	Y	-0-					-0-
*06	16	X	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	2	1	100	2	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	34	1	383	3	Y	-0-					-0-
03	465	N	277	-0-	-188	-0-	24	1	253	3	Y	-0-					-0-
04	360	N	232	-0-	-128	-0-	20	1	212	3	Y	-0-					-0-
05	465	N	159	-0-	-306	-0-	15	1	144	3	Y	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	49	1	429	3	Y	1					1
							1	9									
*07	665	N	665	-0-	-0-	-0-	70	1	595	3	Y	-0-					1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	13	1	225	3	N	-0-					2
03	279	N	257	-0-	-22	-0-	14	1	243	3	N	-0-					2
04	270	N	249	-0-	-21	-0-	14	1	235	3	N	-0-					2
05	279	N	270	-0-	-9	-0-	15	1	255	3	N	-0-					2
*06	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-					2
*07	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	46	1	522	3	Y	-0-					1
03	527	N	390	-0-	-137	-0-	34	1	356	3	Y	-0-					1
04	510	N	510	-0-	-0-	-0-	44	1	466	3	Y	-0-					1
05	620	N	148	-0-	-472	-0-	14	1	134	3	Y	-0-					1
*06	428	N	428	-0-	-0-	-0-	44	1	382	3	Y	2	1	1			2
							2	9									
07	527	N	469	-0-	-58	-0-	49	1	420	3	Y	-0-	1	1			1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					1
03	364	N	364	-0-	-0-	-0-	19	1	345	3	N	-0-					1
04	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					1
05	372	N	334	-0-	-38	-0-	18	1	316	3	N	-0-					1
06	360	N	273	-0-	-87	-0-	15	1	258	3	N	-0-					1
07	372	N	248	-0-	-124	-0-	14	1	234	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	22	1	222	3	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	33	1	266	3	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	38	1	253	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	39	1	244	3	Y	-0-					-0-
06	300	N	277	-0-	-23	-0-	35	1	240	3	Y	2					2
							2	9									
07	310	N	297	-0-	-13	-0-	34	1	262	3	Y	1	2	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	27	1	269	3	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	35	1	285	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	41	1	271	3	Y	-0-					-0-
05	341	N	329	-0-	-12	-0-	46	1	283	3	Y	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	40	1	275	3	Y	2					2
							2	9									
*07	328	N	328	-0-	-0-	-0-	38	1	290	3	Y	-0-	1	1			1

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					2
03	217	N	192	-0-	-25	-0-	192	2			Y	-0-					2
04	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					2
05	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					2
*06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					2
*07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	19	1	120	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	18	1	130	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	23	1	132	3	N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	24	1	132	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	24	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	15	1	108	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	21	1	119	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	18	1	98	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	19	1	103	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	741	-0-	-15	-0-	70	1	671	3	N	-0-					1
03	845	N	845	-0-	-0-	-0-	86	1	756	3	N	3	1	1	3	8	-0-
							3	9									
04	810	N	744	-0-	-66	-0-	101	1	643	3	N	-0-					-0-
05	806	N	719	-0-	-87	-0-	99	1	619	3	N	1	1	1			-0-
							1	9									
06	810	N	579	-0-	-231	-0-	73	1	485	3	N	19					19
							21	9									
07	775	N	640	-0-	-135	-0-	87	1	552	3	N	1					20
							1	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					1
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					1
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					1
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					1
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	163	2	1	9	Y	1					1
*06	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					1
*07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					1
03	186	N	171	-0-	-15	-0-	171	2			Y	-0-					1
04	180	N	172	-0-	-8	-0-	172	2			Y	-0-					1
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					1
06	180	N	168	-0-	-12	-0-	168	2			Y	-0-					1
07	186	N	171	-0-	-15	-0-	171	2			Y	-0-					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	16	1	196	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	18	1	223	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	21	1	221	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	22	1	206	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	22	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-	1	1			-0-
03	514	N	514	-0-	-0-	-0-	38	1	475	3	N	1					1
							1	9									
04	480	N	480	-0-	-0-	-0-	35	1	445	3	N	-0-					1
05	496	N	489	-0-	-7	-0-	42	1	447	3	N	-0-	1	1			-0-
06	510	N	462	-0-	-48	-0-	44	1	418	3	N	-0-					-0-
07	496	N	485	-0-	-11	-0-	45	1	439	3	N	1					1
							1	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	56	1	694	3	N	-0-					-0-
03	899	N	817	-0-	-82	-0-	61	1	756	3	N	-0-					-0-
04	810	N	770	-0-	-40	-0-	56	1	714	3	N	-0-					-0-
05	837	N	745	-0-	-92	-0-	63	1	682	3	N	-0-					-0-
06	780	N	775	-0-	-5	-0-	74	1	700	3	N	1					1
							1	9									
07	806	N	775	-0-	-31	-0-	72	1	703	3	N	-0-					1

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	32	1	397	3	N	-0-					-0-
03	527	N	433	-0-	-94	-0-	32	1	401	3	N	-0-					-0-
04	510	N	324	-0-	-186	-0-	24	1	300	3	N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	44	1	472	3	N	-0-					-0-
*06	533	N	533	-0-	-0-	-0-	51	1	481	3	N	1					1
							1	9									
*07	381	N	381	-0-	-0-	-0-	35	1	346	3	N	-0-	1	1			-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	357	-0-	-7	-0-	27	1	330	3	N	-0-					-0-
03	465	N	401	-0-	-64	-0-	30	1	371	3	N	-0-					-0-
04	390	N	359	-0-	-31	-0-	26	1	333	3	N	-0-					-0-
05	403	N	385	-0-	-18	-0-	33	1	352	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	36	1	338	3	N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	37	1	360	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	30	1	372	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	25	1	316	3	N	-0-					-0-
05	434	N	357	-0-	-77	-0-	30	1	327	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	38	1	362	3	N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	26	1	326	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	28	1	353	3	N	-0-					-0-
04	390	N	344	-0-	-46	-0-	25	1	319	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	40	1	431	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	32	1	316	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	2	1	135	3	Y	-0-					-0-
03	186	N	167	-0-	-19	-0-	1	1	166	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	4	1	164	3	Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	2	1	166	3	Y	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	4	1	174	3	Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	503	-0-	-29	-0-	37	1	464	3	N	2	10	1			7
							2	9									
03	589	N	557	-0-	-32	-0-	41	1	514	3	N	2	3	1			6
							2	9									
04	570	N	536	-0-	-34	-0-	39	1	495	3	N	2	3	1			5
							2	9									
05	558	N	507	-0-	-51	-0-	43	1	462	3	N	2	4	1			3
							2	9									
06	540	N	525	-0-	-15	-0-	50	1	475	3	N	-0-	2	1			1
07	558	N	554	-0-	-4	-0-	51	1	497	3	N	5	2	1			4
							6	9									

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	27	1	254	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	27	1	261	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	38	1	472	3	N	12	18	1			14
							13	9									
03	572	N	572	-0-	-0-	-0-	41	1	517	3	N	13	9	1			18
							14	9									
04	537	N	537	-0-	-0-	-0-	38	1	488	3	N	10	9	1			19
							11	9									
05	539	N	539	-0-	-0-	-0-	45	1	485	3	N	8	16	1			11
							9	9									
*06	418	N	418	-0-	-0-	-0-	40	1	378	3	N	-0-	5	1			6
*07	552	N	552	-0-	-0-	-0-	49	1	484	3	N	17	8	1			15
							19	9									

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	4	1	46	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	347	-0-	-45	-0-	26	1	321	3	N	-0-					-0-
03	434	N	388	-0-	-46	-0-	29	1	359	3	N	-0-					-0-
04	390	N	383	-0-	-7	-0-	28	1	355	3	N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	32	1	348	3	N	-0-					-0-
06	390	N	352	-0-	-38	-0-	34	1	318	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	32	1	317	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	642	-0-	-58	-0-	48	1	594	3	N	-0-					-0-
03	744	N	711	-0-	-33	-0-	53	1	658	3	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	49	1	623	3	N	-0-					-0-
05	713	N	690	-0-	-23	-0-	59	1	631	3	N	-0-					-0-
06	690	N	662	-0-	-28	-0-	63	1	599	3	N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	63	1	621	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					45
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					45
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					45
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					45
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					45
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					45

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	9	1	70	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	9	1	66	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	10	1	68	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					5
03	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					5
04	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					5
05	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					5
*06	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					5
*07	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					5

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	1	1	64	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	2	1	68	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	1	1	51	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	1	1	47	3	Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	86	1	823	3	Y	2					5
							2	9									
03	1147	N	1137	-0-	-10	-0-	116	1	1018	3	Y	3	4	1	3	8	1
							3	9									
04	1263	N	1263	-0-	-0-	-0-	172	1	1089	3	Y	2					3
							2	9									
05	1396	N	1396	-0-	-0-	-0-	193	1	1200	3	Y	3	4	1			2
							3	9									
*06	1239	N	1239	-0-	-0-	-0-	160	1	1070	3	Y	8					10
							9	9									
07	1302	N	1192	-0-	-110	-0-	161	1	1027	3	Y	4					14
							4	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

02	140	N	136	-0-	-4	-0-	13	1	123	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	20	1	130	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	21	1	136	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

02	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	9	1	112	3	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	9	1	108	3	Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	12	1	89	3	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	7	1	75	3	Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

02	84	N	-0-	-0-	-84	-0-					N	14					50
03	124	N	-0-	-0-	-124	-0-					N	16	1	8			65
04	120	N	10	-0-	-110	-0-	2	1	8	3	N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	13	40	1			38
*06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					38
*07	295	N	295	-0-	-0-	-0-	31	1	264	3	N	-0-					38

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-
07	14B2	EXT	206	-0-	206	207	206	2			N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

02	133	N	133	-0-	-0-	-0-	131	1	2	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	145	1	2	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	140	1	4	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	145	1	5	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	140	1	4	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	145	1	5	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

02	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	4	1	16	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	4	1	18	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	4	1	20	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

02	137	N	137	-0-	-0-	-0-	67	1	70	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	78	1	68	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	57	1	70	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	64	1	74	3	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	51	1	73	3	Y	-0-					-0-
07	124	N	82	-0-	-42	-0-	14	1	68	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

02	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	9	1	36	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	5	1	24	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	5	1	23	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

02	28	N	20	-0-	-8	-0-	4	1	16	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	6	1	24	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

02	702	N	702	-0-	-0-	-0-	48	1	654	3	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	52	1	618	3	Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	46	1	622	3	Y	-0-					-0-
05	693	N	693	-0-	-0-	-0-	44	1	649	3	Y	-0-					-0-
*06	652	N	652	-0-	-0-	-0-	42	1	610	3	Y	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	43	1	642	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	X	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-
03	248	X	238	-0-	-10	-0-	18	1	220	3	Y	-0-					-0-
04	240	X	234	-0-	-6	-0-	18	1	216	3	Y	-0-					-0-
05	248	X	247	-0-	-1	-0-	29	1	218	3	Y	-0-					-0-
*06	242	X	242	-0-	-0-	-0-	22	1	219	3	Y	1					1
							1	9									
07	248	N	247	-0-	-1	-0-	22	1	225	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

02	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	17	1	210	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	27	1	206	3	Y	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	20	1	206	3	Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	21	1	216	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

02	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

02	473	N	473	-0-	-0-	-0-	35	1	438	3	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	39	1	485	3	Y	-0-					-0-
04	510	N	503	-0-	-7	-0-	38	1	465	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	59	1	450	3	Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	44	1	448	3	Y	-0-					-0-
07	527	N	489	-0-	-38	-0-	43	1	446	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

02	532	N	474	-0-	-58	-0-	45	1	429	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	57	1	502	3	N	-0-					-0-
04	540	N	530	-0-	-10	-0-	72	1	458	3	N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	76	1	472	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	67	1	450	3	N	17					17
							19	9									
07	558	N	536	-0-	-22	-0-	73	1	463	3	N	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					4
03	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					5
04	1	N	-0-	-0-	-1	-0-					N	-0-	5	1			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	40	1	255	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	37	1	257	3	N	-0-					-0-
04	300	N	281	-0-	-19	-0-	35	1	246	3	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	43	1	247	3	N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	43	1	239	3	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	46	1	245	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		19	-0-	19	19	19	3			Y	-0-					-0-
03	T. A.		19	-0-	19	38	19	3			Y	-0-					-0-
04	T. A.		17	-0-	17	55	17	3			Y	-0-					-0-
05	70	X	15	-0-	-55	-0-	15	3			Y	-0-					-0-
*06	12	X	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	T. A.		18	-0-	18	18	18	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	2			Y	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	11	1	68	3	N	-0-					-0-
03	93	N	5	-0-	-88	-0-	1	1	4	3	N	-0-					-0-
04	90	N	23	-0-	-67	-0-	3	1	20	3	N	-0-					-0-
05	93	N	54	-0-	-39	-0-	8	1	46	3	N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	9	1	47	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	70	1	1	3	Y	-0-					-0-
03	372	N	123	-0-	-249	-0-	83	1	40	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	76	1	6	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	77	1	1	3	Y	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	1			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	34	1	436	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	35	1	433	3	Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	34	1	417	3	Y	-0-					-0-
05	527	N	461	-0-	-66	-0-	54	1	407	3	Y	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	45	1	453	3	Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	42	1	434	3	Y	-0-					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

02	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	26	1	324	3	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	40	1	303	3	Y	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

02	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					12
03	108	N	108	-0-	-0-	-0-	14	1	94	3	N	-0-					12
04	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					12
05	93	N	69	-0-	-24	-0-	8	1	61	3	N	-0-					12
06	90	N	62	-0-	-28	-0-	8	1	54	3	N	-0-					12
*07	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					12

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

02	2688	X	1863	-0-	-825	-0-	207	1	1656	3	N	-0-					42
03	2945	X	2343	-0-	-602	-0-	306	1	2037	3	N	-0-					42
04	2490	X	2306	-0-	-184	-0-	269	1	2037	3	N	-0-					42
05	2933	X	2933	-0-	-0-	-0-	330	1	2603	3	N	-0-					42
*06	2314	X	2314	-0-	-0-	-0-	285	1	2029	3	N	-0-					42
07	2387	X	2381	-0-	-6	-0-	306	1	2075	3	N	-0-					42

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

02	56	N	51	-0-	-5	-0-	10	1	41	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	12	1	45	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	8	1	43	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	9	1	43	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	2			Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					3
03	992	N	934	-0-	-58	-0-	933	2	1	9	Y	1	1	8			3
04	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					3
05	992	N	974	-0-	-18	-0-	973	2	1	9	Y	1					4
*06	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					4
07	992	N	920	-0-	-72	-0-	920	2			Y	-0-					4

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	7	1	5	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	22	1	6	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	25	1	6	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	12	1	7	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	17	1	9	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	600	N	508	-0-	-92	-0-	508	3			N	-0-					-0-
05	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
*06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	26	1	227	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	35	1	219	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	35	1	215	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	31	1	207	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	34	1	219	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					4
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					4
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					4
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					4
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					4
*07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	630	-0-	-70	-0-	630	3			N	-0-					-0-
03	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
04	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	16	1	260	3	N	-0-					-0-
03	310	N	305	-0-	-5	-0-	20	1	284	3	N	1	1	8			-0-
							1	9									
04	300	N	264	-0-	-36	-0-	18	1	246	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	21	1	256	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	829	-0-	-39	-0-	47	1	782	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	63	1	887	3	N	-0-					-0-
04	900	N	814	-0-	-86	-0-	57	1	757	3	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	89	1	969	3	N	-0-					-0-
*06	1297	N	1297	-0-	-0-	-0-	98	1	1199	3	N	-0-					-0-
*07	1224	N	1224	-0-	-0-	-0-	88	1	1136	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45	-0-	12	1	195	3	N	-0-					-0-
03	310	N	239	-0-	-71	-0-	16	1	223	3	N	-0-					-0-
04	240	N	145	-0-	-95	-0-	10	1	135	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	25	1	266	3	N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	12	1	196	3	N	-0-					32
03	240	N	240	-0-	-0-	-0-	16	1	222	3	N	2	1	8			33
							2	9									
04	240	N	223	-0-	-17	-0-	15	1	206	3	N	2					35
							2	9									
05	245	N	245	-0-	-0-	-0-	21	1	224	3	N	-0-					35
06	240	N	233	-0-	-7	-0-	18	1	215	3	N	-0-					35
*07	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					35

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	26	1	456	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	28	1	505	3	N	-0-					-0-
04	510	N	501	-0-	-9	-0-	28	1	473	3	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	28	1	493	3	N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	29	1	487	3	N	1					1
							1	9									
07	527	N	520	-0-	-7	-0-	30	1	490	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	-0-	18	1	316	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	20	1	339	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	19	1	327	3	N	-0-					-0-
07	372	N	352	-0-	-20	-0-	20	1	332	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	18 2	1 9	325	3	N	2					9
03	372	N	311	-0-	-61	-0-	16 4	1 9	291	3	N	4	8	1	1	8	4
04	385	N	385	-0-	-0-	-0-	20 17	1 9	348	3	N	15					19
05	389	N	389	-0-	-0-	-0-	21 2	1 9	366	3	N	2	17	1			4
*06	374	N	374	-0-	-0-	-0-	21	1	353	3	N	-0-					4
07	403	N	374	-0-	-29	-0-	21	1	353	3	N	-0-					4

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					1
03	398	N	398	-0-	-0-	-0-	21 1	1 9	376	3	N	1	1	1			1
04	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					1
05	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-	1	1			-0-
06	360	N	354	-0-	-6	-0-	20 1	1 9	333	3	N	1					1
07	372	N	340	-0-	-32	-0-	19	1	321	3	N	-0-					1

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					1
03	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-	1	1			-0-
04	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	17	1	132	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	13	1	129	3	Y	1					1
							1	9									
07	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

02	237	N	237	-0-	-0-	-0-	17	1	219	3	Y	1	1	8			-0-
							1	9									
03	279	N	264	-0-	-15	-0-	20	1	244	3	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	23	1	229	3	Y	1					1
							1	9									
07	279	N	232	-0-	-47	-0-	20	1	211	3	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

02	224	N	205	-0-	-19	-0-	19	1	186	3	Y	-0-	1	1			-0-
03	248	N	225	-0-	-23	-0-	25	1	199	3	Y	1					1
							1	9									
04	240	N	219	-0-	-21	-0-	29	1	190	3	Y	-0-					1
05	225	N	225	-0-	-0-	-0-	31	1	194	3	Y	-0-	1	1			-0-
*06	223	N	223	-0-	-0-	-0-	28	1	194	3	Y	1					1
							1	9									
*07	227	N	227	-0-	-0-	-0-	26	1	201	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

02	560	N	375	-0-	-185	-0-	34	1	340	3	Y	1	2	1			1
							1	9									
03	465	N	411	-0-	-54	-0-	45	1	365	3	Y	1					2
							1	9									
04	420	N	395	-0-	-25	-0-	52	1	343	3	Y	-0-					2
05	403	N	402	-0-	-1	-0-	56	1	346	3	Y	-0-	1	1			1
06	390	N	359	-0-	-31	-0-	45	1	314	3	Y	-0-					1
07	403	N	393	-0-	-10	-0-	45	1	346	3	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

02	364	N	191	-0-	-173	-0-	17	1	174	3	Y	-0-					-0-
03	403	N	335	-0-	-68	-0-	37	1	298	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	47	1	315	3	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	49	1	306	3	Y	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	44	1	301	3	Y	-0-					-0-
07	372	N	370	-0-	-2	-0-	43	1	327	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			Y	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	2	1	324	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	33	1	460	3	N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	30	1	398	3	N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	37	1	447	3	N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	36	1	461	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32	-0-	20	1	340	3	N	-0-					-0-
03	434	N	409	-0-	-25	-0-	27	1	382	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	26	1	341	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	39	1	426	3	N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	30	1	383	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	19	1	311	3	N	-0-					18
03	372	N	370	-0-	-2	-0-	24	1	342	3	N	4	2	8			20
							4	9									
04	360	N	350	-0-	-10	-0-	24	1	316	3	N	9					29
							10	9									
05	379	N	379	-0-	-0-	-0-	32	1	347	3	N	-0-					29
*06	366	N	366	-0-	-0-	-0-	28	1	338	3	N	-0-					29
07	372	N	372	-0-	-0-	-0-	27	1	345	3	N	-0-					29

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	3	1	103	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	15	1	62	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

02	224	N	190	-0-	-34	-0-	190	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

02	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

02	387	N	387	-0-	-0-	-0-	9	1	378	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	12	1	306	3	N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	71	1	356	3	N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	77	1	284	3	N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	71	1	599	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	12	1	102	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	13	1	102	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	10	1	110	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	32	1	341	3	Y	-0-					47
03	434	N	423	-0-	-11	-0-	36	1	380	3	Y	6					53
							7	9									
04	404	N	404	-0-	-0-	-0-	39	1	365	3	Y	-0-	52	1			1
05	421	N	421	-0-	-0-	-0-	42	1	378	3	Y	1					2
							1	9									
06	420	N	393	-0-	-27	-0-	39	1	354	3	Y	-0-					2
*07	418	N	418	-0-	-0-	-0-	43	1	375	3	Y	-0-					2

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	32	1	343	3	Y	-0-					1
03	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-					1
04	371	N	371	-0-	-0-	-0-	35	1	336	3	Y	-0-	1	1			-0-
05	403	N	375	-0-	-28	-0-	38	1	337	3	Y	-0-					-0-
06	390	N	365	-0-	-25	-0-	36	1	327	3	Y	2					2
							2	9									
07	372	N	366	-0-	-6	-0-	38	1	328	3	Y	-0-					2

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
05	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
06	180	N	56	-0-	-124	-0-	56	3			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0-	-0-	69	1	739	3	Y	-0-					-0-
03	892	N	892	-0-	-0-	-0-	78	1	814	3	Y	-0-					-0-
04	870	N	824	-0-	-46	-0-	79	1	745	3	Y	-0-					-0-
05	899	N	863	-0-	-36	-0-	87	1	776	3	Y	-0-					-0-
06	870	N	846	-0-	-24	-0-	85	1	761	3	Y	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	90	1	782	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	32	1	267	3	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	29	1	280	3	Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	35	1	266	3	Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	27	1	281	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	2	1	98	3	N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	27	1	103	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					3
03	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					3
04	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					3
05	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					3
*06	165	N	165	-0-	-0-	-0-	19	1	146	3	Y	-0-					3
*07	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	16	1	197	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	22	1	183	3	Y	1					1
							1	9									
05	221	N	221	-0-	-0-	-0-	21	1	200	3	Y	-0-	1	1			-0-
06	210	N	106	-0-	-104	-0-	12	1	94	3	Y	-0-					-0-
07	217	N	105	-0-	-112	-0-	9	1	96	3	Y	-0-					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	300	-0-	-36	-0-	16	1	284	3	N	-0-					-0-
03	372	N	340	-0-	-32	-0-	18	1	322	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	18	1	304	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	18	1	307	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	18	1	299	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	129	1	456	3	Y	-0-					-0-
03	651	N	644	-0-	-7	-0-	134	1	510	3	Y	-0-					-0-
04	660	N	560	-0-	-100	-0-	111	1	449	3	Y	-0-					-0-
05	651	N	515	-0-	-136	-0-	99	1	416	3	Y	-0-					-0-
06	630	N	512	-0-	-118	-0-	98	1	406	3	Y	7					7
							8	9									
07	589	N	502	-0-	-87	-0-	99	1	402	3	Y	1	5	1			3
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	27	1	94	3	Y	1					4
							1	9									
03	372	N	227	-0-	-145	-0-	48	1	179	3	Y	-0-	3	1			1
04	330	N	116	-0-	-214	-0-	23	1	93	3	Y	-0-					1
05	497	N	497	-0-	-0-	-0-	90	1	407	3	Y	-0-					1
*06	331	N	331	-0-	-0-	-0-	62	1	269	3	Y	-0-					1
*07	293	N	293	-0-	-0-	-0-	54	1	237	3	Y	2	2	1			1
							2	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	5	1	445	3	Y	-0-					-0-
03	496	N	491	-0-	-5	-0-	4	1	487	3	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	11	1	481	3	Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	7	1	477	3	Y	-0-					-0-
06	480	N	465	-0-	-15	-0-	1	1	464	3	Y	-0-					-0-
07	496	N	488	-0-	-8	-0-	11	1	477	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					1
03	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					1
04	490	N	490	-0-	-0-	-0-	27	1	463	3	N	-0-					1
05	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					1
*06	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					1
*07	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	25	1	164	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	24	1	166	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	26	1	166	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	22	1	149	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	23	1	145	3	Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	28	1	268	3	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	45	1	288	3	Y	-0-					-0-
04	330	N	312	-0-	-18	-0-	39	1	273	3	Y	-0-					-0-
05	341	N	310	-0-	-31	-0-	42	1	268	3	Y	-0-					-0-
06	330	N	282	-0-	-48	-0-	37	1	245	3	Y	-0-					-0-
07	310	N	266	-0-	-44	-0-	36	1	230	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	68	1	239	3	Y	-0-					14
03	347	N	347	-0-	-0-	-0-	72	1	275	3	Y	-0-	9	1			5
04	360	N	307	-0-	-53	-0-	61	1	246	3	Y	-0-					5
05	341	N	297	-0-	-44	-0-	57	1	240	3	Y	-0-					5
06	330	N	264	-0-	-66	-0-	51	1	213	3	Y	-0-					5
07	310	N	258	-0-	-52	-0-	51	1	207	3	Y	-0-	3	1			2

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	4	-0-	-52	-0-	4	3			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	26	1	283	3	Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	29	1	309	3	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	31	1	295	3	Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	34	1	304	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	31	1	281	3	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	34	1	297	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	1	1	216	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	1	1	268	3	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					5
03	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					5
04	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					5
05	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					5
06	120	N	103	-0-	-17	-0-	13	1	90	3	N	-0-					5
*07	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-					5

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	28	1	193	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	31	1	233	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	24	1	198	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	22	1	209	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	26	1	239	3	Y	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	25	1	220	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	21	1	275	3	Y	-0-					2
03	341	N	320	-0-	-21	-0-	24	1	294	3	Y	2	2	8			2
							2	9									
04	332	N	332	-0-	-0-	-0-	35	1	297	3	Y	-0-					2
05	341	N	306	-0-	-35	-0-	29	1	277	3	Y	-0-					2
06	300	N	282	-0-	-18	-0-	33	1	249	3	Y	-0-					2
07	341	N	220	-0-	-121	-0-	19	1	201	3	Y	-0-					2

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	407	-0-	-41	-0-	22	1	385	3	N	-0-					1
03	496	N	455	-0-	-41	-0-	24	1	431	3	N	-0-					1
04	480	N	448	-0-	-32	-0-	25	1	423	3	N	-0-					1
05	474	N	474	-0-	-0-	-0-	26	1	448	3	N	-0-					1
*06	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-					1
*07	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	569	-0-	-19	-0-	31	1	538	3	N	-0-					1
03	651	N	637	-0-	-14	-0-	34	1	602	3	N	1	1	1			1
							1	9									
04	600	N	600	-0-	-0-	-0-	33	1	567	3	N	-0-					1
05	641	N	641	-0-	-0-	-0-	35	1	606	3	N	-0-	1	1			-0-
06	630	N	615	-0-	-15	-0-	34	1	580	3	N	1					1
							1	9									
07	620	N	605	-0-	-15	-0-	35	1	570	3	N	-0-					1

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		217	-0-	217	217	13	1	204	2	Y	-0-					-0-
03	T. A.		243	-0-	243	460	16	1	227	2	Y	-0-					-0-
04	T. A.		237	-0-	237	697	18	1	219	2	Y	-0-					-0-
05	939	X	242	-0-	-697	-0-	16	1	226	2	Y	-0-					-0-
*06	231	X	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
07	T. A.		240	-0-	240	240	14	1	226	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-		-0-	-0-	20	1	337	3	N	2	1	1			1
								2	9									
03	402	N	402	-0-		-0-	-0-	27	1	374	3	N	1	1	1			1
								1	9									
04	401	N	401	-0-		-0-	-0-	36	1	365	3	N	-0-					1
05	279	N	279	-0-		-0-	-0-	8	1	269	3	N	2	2	1			1
								2	9									
*06	389	N	389	-0-		-0-	-0-	35	1	353	3	N	1	1	1			1
								1	9									
*07	411	N	411	-0-		-0-	-0-	28	1	1	2	N	1	1	1			1
								381	3	1	9							

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-		-0-	-0-	26	1	329	3	Y	-0-					-0-
03	403	N	397	-0-		-6	-0-	30	1	367	3	Y	-0-					-0-
04	384	N	384	-0-		-0-	-0-	29	1	355	3	Y	-0-					-0-
05	403	N	387	-0-		-16	-0-	45	1	342	3	Y	-0-					-0-
06	390	N	384	-0-		-6	-0-	34	1	349	3	Y	1					1
								1	9									
07	403	N	389	-0-		-14	-0-	34	1	355	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	54	N	54	-0-		-0-	-0-	2	1	21	3	Y	28					28
								31	9									
05	27	N	27	-0-		-0-	-0-	3	1	24	3	Y	-0-	20	1			8
*06	13	N	13	-0-		-0-	-0-	1	1	12	3	Y	-0-					8
07	31	N	9	-0-		-22	-0-	1	1	7	3	Y	1	8	1			1
								1	9									

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-		-0-	-0-	41	1	516	3	Y	12					16
								13	9									
03	691	N	691	-0-		-0-	-0-	51	1	637	3	Y	3	13	1	2	8	4
								3	9									
04	688	N	688	-0-		-0-	-0-	52	1	630	3	Y	5					9
								6	9									
05	715	N	715	-0-		-0-	-0-	83	1	632	3	Y	-0-	6	1			3
*06	689	N	689	-0-		-0-	-0-	62	1	627	3	Y	-0-					3
07	713	N	698	-0-		-15	-0-	61	1	637	3	Y	-0-	3	1			-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-		-0-	-0-	4	1	53	3	Y	-0-					-0-
03	67	N	67	-0-		-0-	-0-	5	1	62	3	Y	-0-					-0-
04	64	N	64	-0-		-0-	-0-	5	1	59	3	Y	-0-					-0-
05	72	N	72	-0-		-0-	-0-	8	1	64	3	Y	-0-					-0-
*06	69	N	69	-0-		-0-	-0-	6	1	63	3	Y	-0-					-0-
*07	71	N	71	-0-		-0-	-0-	6	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	2			Y	-0-			-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-			-0-
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-			-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-			-0-
07	93	N	63	-0-	-30	-0-	63	2			Y	-0-			-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	810	3			N	-0-			-0-
03	914	N	914	-0-	-0-	-0-	914	3			N	-0-			-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-			-0-
05	923	N	923	-0-	-0-	-0-	923	3			N	-0-			-0-
*06	884	N	884	-0-	-0-	-0-	884	3			N	-0-			-0-
07	930	N	905	-0-	-25	-0-	905	3			N	-0-			-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	53	-0-	-115	-0-	53	3			N	-0-			-0-
03	186	N	63	-0-	-123	-0-	63	3			N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-			-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-			-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6	N	2	-0-	-4	-0-	2	3			N	-0-			-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	1	-0-	-83	-0-	1	3			N	-0-			-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-			-0-
03	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-			-0-
04	339	N	339	-0-	-0-	-0-	26	1	313	2	Y	-0-			-0-
05	372	N	340	-0-	-32	-0-	23	1	317	2	Y	-0-			-0-
06	330	N	321	-0-	-9	-0-	20	1	301	2	Y	-0-			-0-
07	341	N	331	-0-	-10	-0-	20	1	311	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	66	1	1032	2	Y	-0-			-0-
03	1243	N	1243	-0-	-0-	-0-	82	1	1161	2	Y	-0-			-0-
04	1167	N	1167	-0-	-0-	-0-	89	1	1078	2	Y	-0-			-0-
05	1209	N	1200	-0-	-9	-0-	80	1	1120	2	Y	-0-			-0-
06	1200	N	1148	-0-	-52	-0-	70	1	1078	2	Y	-0-			-0-
07	1209	N	1202	-0-	-7	-0-	72	1	1130	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-	-0-	-0-	60	1	940	2	Y	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	69	1	979	2	Y	-0-					-0-
04	780	N	750	-0-	-30	-0-	57	1	693	2	Y	-0-					-0-
05	1116	N	669	-0-	-447	-0-	45	1	624	2	Y	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	62	1	958	2	Y	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	64	1	1018	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

02	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	32	1	387	2	Y	-0-					-0-
05	434	N	60	-0-	-374	-0-	4	1	56	2	Y	-0-					-0-
06	450	N	377	-0-	-73	-0-	23	1	354	2	Y	-0-					-0-
07	434	N	350	-0-	-84	-0-	21	1	329	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

02	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	29	1	404	2	Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	33	1	403	2	Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	25	1	390	2	Y	-0-					-0-
07	465	N	407	-0-	-58	-0-	24	1	383	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	51	1	634	3	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	56	1	699	3	N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	52	1	664	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	62	1	670	3	N	-0-					-0-
*06	710	N	710	-0-	-0-	-0-	68	1	641	3	N	1					1
							1	9									
*07	576	N	576	-0-	-0-	-0-	53	1	523	3	N	-0-					1

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

02	14B2 EXT	-0-	-0-	-0-	-0-						N	15	30	1			20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	12	11	1			21
04	14B2 EXT	-0-	-0-	-0-	-0-						N	12	10	1			23
05	14B2 EXT	-0-	-0-	-0-	-0-						N	12	20	1			15
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	8	1			7
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	3	1			4

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

02	1764	N	1761	-0-	-3	-0-	131	1	1630	3	N	-0-					-0-
03	1956	N	1956	-0-	-0-	-0-	145	1	1811	3	N	-0-					-0-
04	1860	N	1860	-0-	-0-	-0-	136	1	1724	3	N	-0-					-0-
05	1953	N	1913	-0-	-40	-0-	163	1	1750	3	N	-0-					-0-
06	1890	N	1814	-0-	-76	-0-	173	1	1641	3	N	-0-					-0-
07	1922	N	1920	-0-	-2	-0-	178	1	1742	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

02	474	N	474	-0-	-0-	-0-	35	1	439	3	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	38	1	469	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	33	1	417	3	N	-0-					-0-
05	527	N	238	-0-	-289	-0-	20	1	218	3	N	-0-					-0-
06	480	N	205	-0-	-275	-0-	20	1	185	3	N	-0-					-0-
07	465	N	391	-0-	-74	-0-	36	1	355	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	1			1
03	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	1			1
04	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	1			1
05	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	1			1
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	1			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

02	280	N	273	-0-	-7	-0-	20	1	253	3	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	23	1	286	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	26	1	283	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	28	1	266	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	28	1	270	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	78	1	966	3	N	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	80	1	998	3	N	-0-					-0-
04	1080	N	974	-0-	-106	-0-	71	1	903	3	N	-0-					-0-
05	1147	N	1054	-0-	-93	-0-	90	1	964	3	N	-0-					-0-
06	1050	N	1029	-0-	-21	-0-	98	1	924	3	N	6	2	1			4
							7	9									
*07	1073	N	1073	-0-	-0-	-0-	99	1	974	3	N	-0-	2	1			2

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	66	1	820	3	N	-0-					-0-
03	961	N	952	-0-	-9	-0-	71	1	881	3	N	-0-					-0-
04	990	N	917	-0-	-73	-0-	67	1	850	3	N	-0-					-0-
05	992	N	959	-0-	-33	-0-	82	1	877	3	N	-0-					-0-
*06	932	N	932	-0-	-0-	-0-	89	1	839	3	N	4	1	1			3
							4	9									
07	961	N	493	-0-	-468	-0-	46	1	447	3	N	-0-	1	1			2

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	16	1	199	3	N	-0-					-0-
03	248	N	198	-0-	-50	-0-	15	1	183	3	N	-0-					-0-
04	240	N	163	-0-	-77	-0-	12	1	151	3	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	14	1	145	3	N	-0-					-0-
06	180	N	149	-0-	-31	-0-	14	1	135	3	N	-0-					-0-
07	155	N	77	-0-	-78	-0-	7	1	70	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	973	-0-	-35	-0-	72	1	901	3	N	-0-					-0-
03	1116	N	1105	-0-	-11	-0-	82	1	1023	3	N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	78	1	986	3	N	-0-					-0-
05	1092	N	1092	-0-	-0-	-0-	93	1	999	3	N	-0-					-0-
06	1080	N	734	-0-	-346	-0-	70	1	664	3	N	-0-					-0-
07	1085	N	940	-0-	-145	-0-	87	1	853	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	801	-0-	-39	-0-	60	1	741	3	N	-0-					-0-
03	899	N	882	-0-	-17	-0-	65	1	817	3	N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	61	1	777	3	N	11					11
							12	9									
05	899	N	866	-0-	-33	-0-	73	1	784	3	N	8	11	1			8
							9	9									
06	840	N	814	-0-	-26	-0-	78	1	736	3	N	-0-	4	1			4
07	868	N	839	-0-	-29	-0-	76	1	740	3	N	21	9	1			16
							23	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	448	-0-	-28	-0-	33	1	415	3	N	-0-					-0-
03	527	N	468	-0-	-59	-0-	35	1	433	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	33	1	416	3	N	-0-					-0-
05	496	N	481	-0-	-15	-0-	41	1	440	3	N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	46	1	435	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	44	1	430	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	939	-0-	-13	-0-	65	1	53	2	N	8	9	1			8
							812	3	9	9							
03	1150	N	1150	-0-	-0-	-0-	73	1	149	2	N	11	6	1			13
							916	3	12	9							
04	1170	N	971	-0-	-199	-0-	64	1	89	2	N	6	6	1			13
							811	3	7	9							
05	1091	N	1091	-0-	-0-	-0-	91	1	15	2	N	5	11	1			7
							979	3	6	9							
*06	1224	N	1224	-0-	-0-	-0-	96	1	217	2	N	1	4	1			4
							910	3	1	9							
*07	1158	N	1158	-0-	-0-	-0-	84	1	236	2	N	13	7	1			10
							824	3	14	9							

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

02	1036	N	900	-0-	-136	-0-	67	1	833	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	95	1	1186	3	N	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	86	1	1093	3	N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	85	1	913	3	N	-0-					-0-
06	1230	N	1053	-0-	-177	-0-	101	1	952	3	N	-0-					-0-
*07	1239	N	1239	-0-	-0-	-0-	115	1	1124	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

02	714	N	714	-0-	-0-	-0-	53	1	661	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	61	1	762	3	N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	50	1	636	3	N	-0-					-0-
05	806	N	728	-0-	-78	-0-	62	1	666	3	N	-0-					-0-
06	810	N	676	-0-	-134	-0-	65	1	611	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	65	1	637	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

02	448	N	421	-0-	-27	-0-	31	1	390	3	N	-0-					-0-
03	496	N	467	-0-	-29	-0-	35	1	432	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	33	1	425	3	N	-0-					-0-
05	465	N	459	-0-	-6	-0-	39	1	420	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	40	1	382	3	N	-0-					-0-
07	465	N	274	-0-	-191	-0-	25	1	249	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

02	771	N	771	-0-	-0-	-0-	57	1	714	3	N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	82	1	1027	3	N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	74	1	940	3	N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	94	1	1013	3	N	-0-					-0-
06	1080	N	995	-0-	-85	-0-	95	1	900	3	N	-0-					-0-
07	1054	N	891	-0-	-163	-0-	83	1	808	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

02	308	N	299	-0-	-9	-0-	22	1	277	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	25	1	314	3	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	24	1	302	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	28	1	302	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	30	1	287	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	31	1	302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1332	N	1332	-0-	-0-	-0-	99	1	1233	3	N	-0-			-0-
03	2427	N	2427	-0-	-0-	-0-	180	1	2247	3	N	-0-			-0-
04	2118	N	2118	-0-	-0-	-0-	155	1	1963	3	N	-0-			-0-
05	1704	N	1704	-0-	-0-	-0-	145	1	1559	3	N	-0-			-0-
06	2070	N	1504	-0-	-566	-0-	144	1	1360	3	N	-0-			-0-
*07	2351	N	2351	-0-	-0-	-0-	218	1	2133	3	N	-0-			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	26	1	317	3	N	-0-			-0-
03	385	N	385	-0-	-0-	-0-	29	1	356	3	N	-0-			-0-
04	369	N	369	-0-	-0-	-0-	27	1	342	3	N	-0-			-0-
05	381	N	381	-0-	-0-	-0-	32	1	349	3	N	-0-			-0-
*06	367	N	367	-0-	-0-	-0-	35	1	332	3	N	-0-			-0-
*07	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	29	1	362	3	N	-0-			-0-
03	434	N	414	-0-	-20	-0-	31	1	383	3	N	-0-			-0-
04	420	N	399	-0-	-21	-0-	29	1	370	3	N	-0-			-0-
05	434	N	415	-0-	-19	-0-	35	1	380	3	N	-0-			-0-
*06	403	N	403	-0-	-0-	-0-	39	1	364	3	N	-0-			-0-
*07	420	N	420	-0-	-0-	-0-	39	1	381	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	29	1	36	3	N	-0-			-0-
*06	133	N	133	-0-	-0-	-0-	98	1	35	3	N	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	101	1	34	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-			-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-			-0-
04	510	N	432	-0-	-78	-0-	432	3			N	-0-			-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-			-0-
*06	504	N	504	-0-	-0-	-0-	504	3			N	-0-			-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
*07	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-			-0-
03	735	N	735	-0-	-0-	-0-	735	3			N	-0-			-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-			-0-
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-			-0-
*06	765	N	765	-0-	-0-	-0-	765	3			N	-0-			-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	144	1	159	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	156	1	172	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
06	270	N	107	-0-	-163	-0-	107	3			N	-0-					-0-
07	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	29	1	185	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	30	1	212	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	29	1	206	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	36	1	206	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	35	1	193	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	36	1	193	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	1			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
04	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	119	-0-	-49	-0-	9	1	110	3	N	-0-			-0-
03	217	N	176	-0-	-41	-0-	13	1	163	3	N	-0-			-0-
04	240	N	120	-0-	-120	-0-	9	1	111	3	N	-0-			-0-
05	124	N	104	-0-	-20	-0-	9	1	95	3	N	-0-			-0-
06	180	N	136	-0-	-44	-0-	13	1	123	3	N	-0-			-0-
07	124	N	56	-0-	-68	-0-	5	1	51	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

02	280	N	259	-0-	-21	-0-	19	1	240	3	N	-0-			-0-
03	310	N	301	-0-	-9	-0-	22	1	279	3	N	-0-			-0-
04	300	N	287	-0-	-13	-0-	21	1	266	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	25	1	271	3	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	27	1	258	3	N	-0-			-0-
07	310	N	296	-0-	-14	-0-	27	1	269	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

02	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
*06	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

02	224	N	123	-0-	-101	-0-	86	1	37	3	N	-0-			-0-
03	155	N	144	-0-	-11	-0-	95	1	49	3	N	-0-			-0-
04	150	N	107	-0-	-43	-0-	92	1	15	3	N	-0-			-0-
05	124	N	110	-0-	-14	-0-	95	1	15	3	N	-0-			-0-
06	150	N	120	-0-	-30	-0-	92	1	28	3	N	-0-			-0-
07	124	N	108	-0-	-16	-0-	95	1	13	3	N	-0-			-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

02	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
04	1	X	-0-	-0-	-1	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

02	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					1
03	580	N	580	-0-	-0-	-0-	31	1	549	3	N	-0-					1
04	536	N	536	-0-	-0-	-0-	30	1	506	3	N	-0-					1
05	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					1
*06	481	N	481	-0-	-0-	-0-	27	1	454	3	N	-0-					1
*07	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

02	1036	N	1006	-0-	-30	-0-	54	1	952	3	N	-0-					2
03	1042	N	1042	-0-	-0-	-0-	55	1	987	3	N	-0-					2
04	1080	N	1008	-0-	-72	-0-	56	1	952	3	N	-0-					2
05	1116	N	933	-0-	-183	-0-	51	1	882	3	N	-0-					2
06	1020	N	828	-0-	-192	-0-	46	1	782	3	N	-0-					2
07	1054	N	765	-0-	-289	-0-	44	1	721	3	N	-0-					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

02	1022	N	1022	-0-	-0-	-0-	50	1	971	2	Y	1	1	8			-0-
							1	9									
03	1178	N	1152	-0-	-26	-0-	80	1	1070	2	Y	2	2	8			-0-
							2	9									
04	1110	N	1097	-0-	-13	-0-	23	1	1074	2	Y	-0-					-0-
05	1147	N	1117	-0-	-30	-0-	42	1	1075	2	Y	-0-					-0-
06	1110	N	1057	-0-	-53	-0-	55	1	1002	2	Y	-0-					-0-
07	1147	N	1084	-0-	-63	-0-	43	1	1041	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

02	756	N	623	-0-	-133	-0-	66	1	527	3	N	27	2	8			25
							30	9									
03	899	N	823	-0-	-76	-0-	107	1	713	3	N	3	12	1	3	8	13
							3	9									
04	797	N	797	-0-	-0-	-0-	93	1	704	3	N	-0-	5	1			8
05	765	N	765	-0-	-0-	-0-	86	1	679	3	N	-0-					8
*06	830	N	830	-0-	-0-	-0-	100	1	709	3	N	19					27
							21	9									
*07	862	N	862	-0-	-0-	-0-	111	1	751	3	N	-0-					27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	434	N	353	-0-	-81	-0-	353	3			Y	-0-					-0-
04	390	N	326	-0-	-64	-0-	326	3			Y	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	2	1	315	3	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	13	1	98	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	26	1	110	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	20	1	109	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	39	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	18	1	134	3	Y	-0-					15
03	256	N	256	-0-	-0-	-0-	98	1	156	3	Y	2	2	8			15
							2	9									
04	551	N	551	-0-	-0-	-0-	165	1	375	3	Y	10					25
							11	9									
05	846	N	846	-0-	-0-	-0-	198	1	648	3	Y	-0-					25
*06	1017	N	1017	-0-	-0-	-0-	207	1	810	3	Y	-0-					25
*07	999	N	999	-0-	-0-	-0-	247	1	752	3	Y	-0-					25

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	174	1	24	3	Y	-0-					-0-
03	279	N	199	-0-	-80	-0-	191	1	8	3	Y	-0-					-0-
04	240	N	197	-0-	-43	-0-	185	1	12	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	192	1	16	3	Y	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	186	1	20	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	191	1	5	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	17	1	180	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	15	1	176	3	Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	23	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1706	-0-	-2	-0-	92	1	1614	3	N	-0-					1
03	1891	N	1875	-0-	-16	-0-	99	1	1775	3	N	1	1	1			1
							1	9									
04	1800	N	1772	-0-	-28	-0-	99	1	1673	3	N	-0-					1
05	1891	N	1873	-0-	-18	-0-	102	1	1771	3	N	-0-	1	1			-0-
06	1800	N	1796	-0-	-4	-0-	101	1	1692	3	N	3					3
							3	9									
07	1829	N	1811	-0-	-18	-0-	104	1	1707	3	N	-0-					3

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	463	-0-	-41	-0-	26	1	435	3	N	2	1	1			2
							2	9									
03	527	N	523	-0-	-4	-0-	35	1	487	3	N	1	1	1			2
							1	9									
04	510	N	508	-0-	-2	-0-	46	1	460	3	N	2	1	1			3
							2	9									
05	539	N	539	-0-	-0-	-0-	15	1	1	2	N	2	3	1			2
							521	3	2	9							
06	510	N	510	-0-	-0-	-0-	46	1	463	3	N	1	1	1			2
							1	9									
07	527	N	506	-0-	-21	-0-	35	1	1	2	N	-0-	1	1			1
							470	3									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	26	1	257	3	Y	1	2	1			1
							1	9									
03	341	N	277	-0-	-64	-0-	30	1	246	3	Y	1					2
							1	9									
04	293	N	293	-0-	-0-	-0-	38	1	254	3	Y	1					3
							1	9									
05	310	N	237	-0-	-73	-0-	33	1	203	3	Y	1	2	1			2
							1	9									
06	270	N	248	-0-	-22	-0-	31	1	216	3	Y	1					3
							1	9									
07	310	N	222	-0-	-88	-0-	25	1	195	3	Y	2	3	1			2
							2	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	192	1	344	3	Y	-0-					-0-
03	651	N	636	-0-	-15	-0-	215	1	421	3	Y	-0-					-0-
04	630	N	610	-0-	-20	-0-	198	1	412	3	Y	-0-					-0-
05	627	N	627	-0-	-0-	-0-	196	1	431	3	Y	-0-					-0-
06	630	N	581	-0-	-49	-0-	189	1	392	3	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	199	1	428	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	41	1	531	3	Y	1					3
							1	9									
03	620	N	614	-0-	-6	-0-	46	1	565	3	Y	3					6
							3	9									
04	584	N	584	-0-	-0-	-0-	62	1	522	3	Y	-0-					6
05	620	N	612	-0-	-8	-0-	57	1	555	3	Y	-0-	4	1			2
06	600	N	590	-0-	-10	-0-	68	1	522	3	Y	-0-					2
*07	611	N	611	-0-	-0-	-0-	53	1	558	3	Y	-0-					2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	23	1	303	3	Y	1					2
							1	9									
03	372	N	365	-0-	-7	-0-	27	1	338	3	Y	-0-					2
04	330	N	320	-0-	-10	-0-	34	1	285	3	Y	1					3
							1	9									
05	406	N	406	-0-	-0-	-0-	38	1	366	3	Y	2	2	1			3
							2	9									
06	360	N	320	-0-	-40	-0-	37	1	283	3	Y	-0-					3
07	341	N	341	-0-	-0-	-0-	29	1	308	3	Y	4					7
							4	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	11	1	195	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	12	1	222	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
06	240	N	215	-0-	-25	-0-	12	1	203	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	12	1	202	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	25	1	157	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	24	1	172	3	N	-0-					-0-
05	217	N	202	-0-	-15	-0-	30	1	172	3	N	-0-					-0-
06	210	N	193	-0-	-17	-0-	29	1	164	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	31	1	167	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	2			Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	2			Y	-0-					-0-
07	372	N	294	-0-	-78	-0-	294	2			Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	23	1	412	3	N	1					2
							1	9									
03	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-	1	1			1
04	450	N	439	-0-	-11	-0-	24	1	414	3	N	1					2
							1	9									
05	496	N	451	-0-	-45	-0-	24	1	426	3	N	1	2	1			1
							1	9									
*06	475	N	475	-0-	-0-	-0-	27	1	448	3	N	-0-					1
*07	475	N	475	-0-	-0-	-0-	27	1	448	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
	FAWCETT, BOBBIE H.				WELL #: 9		RRCID -> 205479		COMPL. DATE 12/20/2003			TOTAL DEPTH 8560			PERF. 6224 - 7384		
02	204	N	204	-0-	-0-	-0-	28	1	176	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	28	1	195	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	27	1	189	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	33	1	190	3	N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	36	1	191	3	N	-0-					-0-
	WILSON, DUKE				WELL #: 1712		RRCID -> 205485		COMPL. DATE 02/06/2004			TOTAL DEPTH 8762			PERF. 5774 - 8587		
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
	WILSON, DUKE				WELL #: 1713		RRCID -> 205486		COMPL. DATE 02/13/2004			TOTAL DEPTH 8650			PERF. 5686 - 7016		
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CUSENBARY 60				WELL #: 4		RRCID -> 205522		COMPL. DATE 10/26/2003			TOTAL DEPTH 5800			PERF. 5256 - 5304		
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	62	N	36	-0-	-26	-0-	36	3			Y	-0-					1
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
*07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
	CUSENBARY 60				WELL #: 5		RRCID -> 205523		COMPL. DATE 01/21/2004			TOTAL DEPTH 5950			PERF. 4550 - 5412		
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					1
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
06	90	N	32	-0-	-58	-0-	32	3			Y	-0-					1
*07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					1
	RICHARDSON 139				WELL #: 9		RRCID -> 205524		COMPL. DATE 01/10/2004			TOTAL DEPTH 8350			PERF. 6113 - 7960		
02	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	17	1	128	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	43	1	117	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	10	1	109	3	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	27	1	110	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	6	N	-0-	-0-	-6	-0-					Y	-0-					4
04	6	N	1	-0-	-5	-0-	1	3			Y	-0-					4
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					4
*06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					4
*07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	23	41	1			24
03	0	N	-0-	-0-	-0-	-0-					Y	58	1	8			81
04	16	N	16	-0-	-0-	-0-	2	3	14	9	Y	13					94
05	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2	57	1			39
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
07	31	N	-0-	-0-	-31	-0-					Y	-0-	27	1			12

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					3
03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					3
04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					3
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3
06	150	N	20	-0-	-130	-0-	20	3			Y	-0-					3
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					4
03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					4
04	630	N	546	-0-	-84	-0-	546	3			Y	-0-					4
05	558	N	531	-0-	-27	-0-	531	3			Y	-0-					4
06	540	N	404	-0-	-136	-0-	404	3			Y	-0-					4
07	558	N	375	-0-	-183	-0-	375	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					1
03	677	N	677	-0-	-0-	-0-	51	1	626	3	Y	-0-					1
04	686	N	686	-0-	-0-	-0-	57	1	629	3	Y	-0-					1
05	679	N	679	-0-	-0-	-0-	55	1	624	3	Y	-0-					1
06	660	N	495	-0-	-165	-0-	43	1	452	3	Y	-0-					1
07	713	N	577	-0-	-136	-0-	50	1	527	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	493	-0-	-67	-0-	38	1	455	3	N	-0-					9
03	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					9
04	540	N	510	-0-	-30	-0-	53	1	457	3	N	-0-					9
05	558	N	452	-0-	-106	-0-	35	1	417	3	N	-0-					9
06	630	N	627	-0-	-3	-0-	52	1	575	3	N	-0-					9
*07	684	N	684	-0-	-0-	-0-	67	1	617	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
04	12	N	7	-0-	-5	-0-	1	1	6	3	N	-0-					-0-
05	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
06	10	N	5	-0-	-5	-0-	1	1	4	3	N	-0-					-0-
07	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					19
03	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					19
04	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					19
05	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					19
*06	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					19
*07	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					19

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	23	1	278	3	N	-0-					1
03	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					1
04	330	N	319	-0-	-11	-0-	33	1	286	3	N	-0-					1
05	341	N	311	-0-	-30	-0-	24	1	287	3	N	-0-					1
06	330	N	299	-0-	-31	-0-	25	1	274	3	N	-0-					1
07	341	N	299	-0-	-42	-0-	29	1	270	3	N	-0-					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	642	-0-	-2	-0-	71	1	571	3	N	-0-					-0-
03	806	N	642	-0-	-164	-0-	84	1	558	3	N	-0-					-0-
04	780	N	594	-0-	-186	-0-	69	1	525	3	N	-0-					-0-
05	713	N	535	-0-	-178	-0-	60	1	475	3	N	-0-					-0-
06	630	N	519	-0-	-111	-0-	64	1	455	3	N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	84	1	568	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	42	1	526	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	40	1	502	3	N	-0-					-0-
04	660	N	526	-0-	-134	-0-	38	1	488	3	N	-0-					-0-
05	620	N	538	-0-	-82	-0-	46	1	492	3	N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-					-0-
07	558	N	520	-0-	-38	-0-	48	1	472	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	20	1	207	3	Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	20	1	224	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	21	1	237	3	Y	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					1
03	620	N	592	-0-	-28	-0-	592	2			Y	-0-					1
04	570	N	558	-0-	-12	-0-	558	2			Y	-0-					1
05	589	N	588	-0-	-1	-0-	588	2			Y	-0-					1
06	570	N	567	-0-	-3	-0-	567	2			Y	-0-					1
07	589	N	585	-0-	-4	-0-	585	2			Y	-0-					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	56	1	449	3	N	-0-					12
03	591	N	591	-0-	-0-	-0-	77	1	514	3	N	-0-					12
04	563	N	563	-0-	-0-	-0-	66	1	497	3	N	-0-					12
05	581	N	581	-0-	-0-	-0-	65	1	516	3	N	-0-					12
*06	562	N	562	-0-	-0-	-0-	69	1	493	3	N	-0-					12
*07	580	N	580	-0-	-0-	-0-	75	1	505	3	N	-0-					12

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
03	217	N	191	-0-	-26	-0-	14	1	177	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	23	1	191	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	19	1	182	3	Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	22	1	168	3	Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	16	1	167	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	2			Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	2			Y	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	2			Y	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	2			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	76	1	487	3	N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	92	1	641	3	N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	124	1	885	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	126	1	718	3	N	-0-					-0-
*06	1025	N	1025	-0-	-0-	-0-	156	1	869	3	N	-0-					-0-
*07	1136	N	1136	-0-	-0-	-0-	179	1	957	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

02	364	N	345	-0-	-19	-0-	20	1	325	3	N	-0-					-0-
03	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-
04	390	N	355	-0-	-35	-0-	25	1	330	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	40	1	431	3	N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	26	1	337	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

02	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					-0-
04	510	N	362	-0-	-148	-0-	25	1	337	3	N	-0-					-0-
05	527	N	474	-0-	-53	-0-	40	1	434	3	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	31	1	379	3	N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	34	1	443	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

02	56	N	55	-0-	-1	-0-	7	1	48	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	9	1	50	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	9	1	48	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

02	603	N	603	-0-	-0-	-0-	34	1	569	3	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	43	1	598	3	N	-0-					-0-
04	660	N	549	-0-	-111	-0-	38	1	511	3	N	-0-					-0-
05	682	N	415	-0-	-267	-0-	35	1	380	3	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	47	1	574	3	N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	46	1	589	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

02	364	N	340	-0-	-24	-0-	19	1	321	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	26	1	358	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	24	1	324	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	35	1	380	3	N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	28	1	360	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
04	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-	1	1			-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	18	1	104	3	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	21	1	115	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	27	1	170	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	28	1	192	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	26	1	185	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	33	1	187	3	N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	35	1	187	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	24	1	253	3	Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	26	1	243	3	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	28	1	250	3	Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	27	1	241	3	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	28	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					6
03	155	N	148	-0-	-7	-0-	13	1	135	3	Y	-0-					6
04	150	N	144	-0-	-6	-0-	14	1	130	3	Y	-0-	6	1			-0-
05	155	N	139	-0-	-16	-0-	14	1	125	3	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	13	1	117	3	Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	13	1	114	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	36	1	464	3	Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	40	1	500	3	Y	1					1
							1	9									
04	518	N	518	-0-	-0-	-0-	43	1	475	3	Y	-0-					1
05	558	N	532	-0-	-26	-0-	43	1	489	3	Y	-0-	1	1			-0-
*06	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	46	1	480	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	235	-0-	-241	-0-	13	1	222	3	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	27	1	365	3	N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	54	1	586	3	N	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	41	1	503	3	N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	40	1	517	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	180	-0-	-100	-0-	20	1	160	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	45	1	297	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	33	1	249	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	43	1	304	3	N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	51	1	344	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	21	1	217	3	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	22	1	207	3	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	24	1	214	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	22	1	202	3	Y	1					1
							1	9									
07	248	N	229	-0-	-19	-0-	24	1	205	3	Y	-0-					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
03	124	N	92	-0-	-32	-0-	8	1	84	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	9	1	91	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	15	1	134	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					-0-
03	310	N	275	-0-	-35	-0-	24	1	251	3	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	23	1	246	3	Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	23	1	224	3	Y	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	32	1	283	3	Y	1					1
							1	9									
*07	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	532	-0-	-28	-0-	40	1	492	3	N	-0-					-0-
03	651	N	643	-0-	-8	-0-	48	1	595	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	49	1	526	3	N	-0-					-0-
06	630	N	530	-0-	-100	-0-	51	1	479	3	N	-0-					-0-
07	620	N	451	-0-	-169	-0-	42	1	409	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

02	252	N	201	-0-	-51	-0-	13	1	160	3	N	25	44	1			32
							28	9									
03	248	N	220	-0-	-28	-0-	14	1	173	3	N	30	21	1			41
							33	9									
04	240	N	203	-0-	-37	-0-	13	1	165	3	N	23	20	1			44
							25	9									
05	217	N	195	-0-	-22	-0-	15	1	160	3	N	18	37	1			25
							20	9									
06	210	N	166	-0-	-44	-0-	16	1	150	3	N	-0-	12	1			13
07	217	N	172	-0-	-45	-0-	16	1	156	3	N	-0-	6	1			7

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	22	1	233	3	Y	-0-					-0-
03	279	N	275	-0-	-4	-0-	24	1	251	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	25	1	238	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	27	1	245	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	26	1	235	3	Y	1					1
							1	9									
07	279	N	265	-0-	-14	-0-	27	1	238	3	Y	-0-					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

02	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	25	1	312	3	Y	-0-					-0-
04	300	N	266	-0-	-34	-0-	28	1	238	3	Y	-0-					-0-
05	341	N	277	-0-	-64	-0-	26	1	251	3	Y	-0-					-0-
06	330	N	270	-0-	-60	-0-	31	1	239	3	Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	26	1	273	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

02	336	N	290	-0-	-46	-0-	16	1	274	3	N	-0-					1
03	372	N	313	-0-	-59	-0-	16	1	296	3	N	1	1	1			1
							1	9									
04	397	N	397	-0-	-0-	-0-	22	1	375	3	N	-0-					1
05	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-	1	1			-0-
*06	416	N	416	-0-	-0-	-0-	23	1	392	3	N	1					1
							1	9									
*07	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					1

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

02	702	N	702	-0-	-0-	-0-	50	1	652	3	Y	-0-					11
03	775	N	750	-0-	-25	-0-	56	1	691	3	Y	3	3	8			11
							3	9									
04	720	N	689	-0-	-31	-0-	73	1	614	3	Y	2					13
							2	9									
05	775	N	737	-0-	-38	-0-	68	1	660	3	Y	8	2	1			19
							9	9									
*06	743	N	743	-0-	-0-	-0-	86	1	657	3	Y	-0-					19
*07	820	N	820	-0-	-0-	-0-	69	1	730	3	Y	19					38
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

02	477	N	477	-0-	-0-	-0-	26	1	450	3	N	1					1
							1	9									
03	537	N	537	-0-	-0-	-0-	28	1	508	3	N	1	1	1			1
							1	9									
04	510	N	508	-0-	-2	-0-	28	1	480	3	N	-0-					1
05	534	N	534	-0-	-0-	-0-	29	1	505	3	N	-0-	1	1			-0-
06	510	N	503	-0-	-7	-0-	28	1	474	3	N	1					1
							1	9									
07	527	N	505	-0-	-22	-0-	29	1	476	3	N	-0-					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

02	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					1
03	323	N	323	-0-	-0-	-0-	17	1	305	3	N	1	1	1			1
							1	9									
04	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					1
05	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-	1	1			-0-
06	300	N	299	-0-	-1	-0-	17	1	281	3	N	1					1
							1	9									
*07	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

02	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	33	1	97	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	20	1	92	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	16	1	96	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	23	1	94	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

02	420	N	405	-0-	-15	-0-	22	1	382	3	N	1	1	8			1
							1	9									
03	468	N	468	-0-	-0-	-0-	25	1	442	3	N	1	1	1			1
							1	9									
04	450	N	327	-0-	-123	-0-	18	1	309	3	N	-0-					1
05	434	N	432	-0-	-2	-0-	23	1	409	3	N	-0-	1	1			-0-
06	450	N	352	-0-	-98	-0-	20	1	331	3	N	1					1
							1	9									
*07	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					2
03	338	N	338	-0-	-0-	-0-	18	1	320	3	N	-0-	2	1			-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	18	1	307	3	N	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	21	1	357	3	N	1					1
							1	9									
*07	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					1

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					12
03	680	N	680	-0-	-0-	-0-	36	1	638	3	N	5	10	1	4	8	3
							6	9									
04	480	N	480	-0-	-0-	-0-	27	1	453	3	N	-0-					3
05	496	N	415	-0-	-81	-0-	22	1	392	3	N	1	3	1			1
							1	9									
06	660	N	492	-0-	-168	-0-	28	1	464	3	N	-0-					1
07	496	N	70	-0-	-426	-0-	4	1	66	3	N	-0-					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	263	-0-	-73	-0-	29	1	234	3	N	-0-					-0-
03	341	N	297	-0-	-44	-0-	39	1	258	3	N	-0-					-0-
04	300	N	293	-0-	-7	-0-	34	1	259	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	39	1	275	3	N	1					1
							1	9									
*07	462	N	462	-0-	-0-	-0-	59	1	402	3	N	1					2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	370	-0-	-78	-0-	20	1	348	3	N	2	1	8			2
							2	9									
03	496	N	427	-0-	-69	-0-	22	1	403	3	N	2	1	1	2	8	1
							2	9									
04	450	N	387	-0-	-63	-0-	22	1	365	3	N	-0-					1
05	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-	1	1			-0-
06	420	N	391	-0-	-29	-0-	22	1	368	3	N	1					1
							1	9									
07	403	N	336	-0-	-67	-0-	19	1	317	3	N	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3	N	-0-	-0-
03	75	N	75	-0-	-0-	-0-	75	3	N	-0-	-0-
04	73	N	73	-0-	-0-	-0-	73	3	N	-0-	-0-
05	74	N	74	-0-	-0-	-0-	74	3	N	-0-	-0-
*06	71	N	71	-0-	-0-	-0-	71	3	N	-0-	-0-
*07	74	N	74	-0-	-0-	-0-	74	3	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	51	1	632	3	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	55	1	688	3	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	50	1	642	3	N	-0-					-0-
05	744	N	712	-0-	-32	-0-	61	1	651	3	N	-0-					-0-
06	720	N	688	-0-	-32	-0-	66	1	622	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	65	1	639	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	43	1	537	3	N	11	16	1			12
							12	9									
03	670	N	670	-0-	-0-	-0-	49	1	607	3	N	13	8	1			17
							14	9									
04	660	N	643	-0-	-17	-0-	46	1	587	3	N	9	8	1			18
							10	9									
05	664	N	664	-0-	-0-	-0-	56	1	598	3	N	9	16	1			11
							10	9									
06	660	N	623	-0-	-37	-0-	60	1	563	3	N	-0-	5	1			6
*07	669	N	669	-0-	-0-	-0-	59	1	582	3	N	25	11	1			20
							28	9									

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	291	1	422	3	Y	-0-					-0-
03	837	N	827	-0-	-10	-0-	323	1	504	3	Y	-0-					-0-
04	810	N	766	-0-	-44	-0-	300	1	466	3	Y	-0-					-0-
05	775	N	708	-0-	-67	-0-	290	1	418	3	Y	-0-					-0-
06	810	N	707	-0-	-103	-0-	284	1	412	3	Y	10					10
							11	9									
07	806	N	761	-0-	-45	-0-	303	1	458	3	Y	-0-	6	1			4

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	51	1	660	3	Y	-0-					-0-
03	713	N	706	-0-	-7	-0-	53	1	653	3	Y	-0-					-0-
04	720	N	640	-0-	-80	-0-	53	1	587	3	Y	-0-					-0-
05	775	N	630	-0-	-145	-0-	51	1	579	3	Y	-0-					-0-
06	690	N	632	-0-	-58	-0-	64	1	568	3	Y	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	61	1	611	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	59	1	141	3	N	-0-					144
03	217	N	208	-0-	-9	-0-	65	1	143	3	N	-0-					144
04	210	N	207	-0-	-3	-0-	65	1	142	3	N	-0-					144
05	220	N	220	-0-	-0-	-0-	67	1	153	3	N	-0-					144
*06	234	N	234	-0-	-0-	-0-	70	1	164	3	N	-0-					144
07	217	N	209	-0-	-8	-0-	68	1	141	3	N	-0-					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	11	1	80	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	48	1	335	3	Y	-0-					-0-
03	505	N	505	-0-	-0-	-0-	59	1	446	3	Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	56	1	466	3	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	48	1	445	3	Y	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	48	1	434	3	Y	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	54	1	488	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

02	446	N	446	-0-	-0-	-0-	98	1	348	3	Y	-0-					-0-
03	558	N	434	-0-	-124	-0-	90	1	344	3	Y	-0-					-0-
04	480	N	207	-0-	-273	-0-	41	1	166	3	Y	-0-					-0-
05	496	N	407	-0-	-89	-0-	78	1	329	3	Y	-0-					-0-
*06	445	N	445	-0-	-0-	-0-	84	1	349	3	Y	11					11
							12	9									
*07	403	N	403	-0-	-0-	-0-	80	1	323	3	Y	-0-	7	1			4

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

02	83	N	83	-0-	-0-	-0-	12	1	71	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	66	1	103	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	23	1	94	3	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	32	1	91	3	Y	-0-					-0-
06	150	N	106	-0-	-44	-0-	30	1	76	3	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	45	1	60	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

02	528	N	528	-0-	-0-	-0-	38	1	490	3	Y	-0-					-0-
03	589	N	564	-0-	-25	-0-	42	1	522	3	Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	44	1	483	3	Y	3					3
							3	9									
05	589	N	528	-0-	-61	-0-	42	1	477	3	Y	8	3	1			8
							9	9									
06	540	N	502	-0-	-38	-0-	51	1	451	3	Y	-0-					8
07	558	N	492	-0-	-66	-0-	44	1	433	3	Y	14					22
							15	9									

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

02	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					8
03	186	N	186	-0-	-0-	-0-	16	1	169	3	Y	1	1	8			8
							1	9									
04	198	N	198	-0-	-0-	-0-	15	1	162	3	Y	19					27
							21	9									
05	186	N	184	-0-	-2	-0-	15	1	169	3	Y	-0-					27
06	180	N	172	-0-	-8	-0-	13	1	159	3	Y	-0-					27
07	217	N	178	-0-	-39	-0-	21	1	157	3	Y	-0-					27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

02	84	N	30	-0-	-54	-0-	30	3			N	-0-					-0-
03	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

02	309	N	309	-0-	-0-	-0-	17	1	291	3	N	1					3
							1	9									
03	333	N	333	-0-	-0-	-0-	17	1	314	3	N	2	3	1			2
							2	9									
04	330	N	311	-0-	-19	-0-	17	1	293	3	N	1					3
							1	9									
05	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-	3	1			-0-
*06	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

02	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					2
03	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					2
04	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					2
05	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					2
06	240	N	230	-0-	-10	-0-	13	1	217	3	N	-0-					2
07	248	N	231	-0-	-17	-0-	13	1	218	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

02	196	N	194	-0-	-2	-0-	10	1	184	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	12	1	201	3	N	1					1
							1	9									
05	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-	1	1			-0-
*06	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

02	364	N	353	-0-	-11	-0-	90	1	262	3	N	1					2
							1	9									
03	403	N	383	-0-	-20	-0-	102	1	281	3	N	-0-	1	1			1
04	390	N	373	-0-	-17	-0-	109	1	264	3	N	-0-					1
05	403	N	388	-0-	-15	-0-	113	1	273	3	N	2	2	1			1
							2	9									
*06	361	N	361	-0-	-0-	-0-	105	1	254	3	N	2					3
							2	9									
07	372	N	368	-0-	-4	-0-	110	1	257	3	N	1					4
							1	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	59	-0-	59	59	7	1	52	3	Y	-0-					-0-
04	14B2	EXT	492	-0-	492	551	53	1	439	3	Y	-0-					-0-
05	14B2	EXT	364	-0-	364	915	35	1	329	3	Y	-0-					-0-
*06	1211	X	296	-0-	-915	-0-	29	1	267	3	Y	-0-					-0-
*07	270	X	270	-0-	-0-	-0-	27	1	243	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

02	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	11	1	133	3	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	13	1	107	3	Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	12	1	112	3	Y	-0-					-0-
06	150	N	106	-0-	-44	-0-	12	1	94	3	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	9	1	68	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	10	1	74	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	10	1	76	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	10	1	73	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	24	1	193	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	32	1	212	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	27	1	207	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	27	1	212	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	28	1	201	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	30	1	206	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	903	-0-	-21	-0-	48	1	855	3	N	-0-					1
03	999	N	999	-0-	-0-	-0-	53	1	943	3	N	3	1	1	2	8	1
							3	9									
04	960	N	960	-0-	-0-	-0-	53	1	907	3	N	-0-					1
05	1025	N	1025	-0-	-0-	-0-	56	1	969	3	N	-0-	1	1			-0-
*06	962	N	962	-0-	-0-	-0-	54	1	907	3	N	1					1
							1	9									
07	992	N	978	-0-	-14	-0-	56	1	921	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1132	-0-	-44	-0-	126	1	1006	3	N	-0-					-0-
03	1271	N	1268	-0-	-3	-0-	165	1	1103	3	N	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	145	1	1098	3	N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	144	1	1139	3	N	-0-					-0-
*06	1235	N	1235	-0-	-0-	-0-	152	1	1083	3	N	-0-					-0-
07	1271	N	1246	-0-	-25	-0-	160	1	1086	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	24	1	332	3	Y	-0-			-0-
03	341	N	325	-0-	-16	-0-	25	1	300	3	Y	-0-			-0-
04	330	N	316	-0-	-14	-0-	22	1	294	3	Y	-0-			-0-
05	403	N	330	-0-	-73	-0-	21	1	309	3	Y	-0-			-0-
06	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-			-0-
07	341	N	306	-0-	-35	-0-	19	1	287	3	Y	-0-			-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

02	646	N	646	-0-	-0-	-0-	646	3			N	-0-			-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-			-0-
04	300	N	110	-0-	-190	-0-	110	3			N	-0-			-0-
05	310	N	75	-0-	-235	-0-	75	3			N	-0-			-0-
06	300	N	60	-0-	-240	-0-	60	3			N	-0-			-0-
07	124	N	79	-0-	-45	-0-	79	3			N	-0-			-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-			-0-
03	186	N	165	-0-	-21	-0-	165	3			Y	-0-			-0-
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-			-0-
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-			-0-
*06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-			-0-
*07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-			-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

02	389	N	389	-0-	-0-	-0-	28	1	361	3	Y	-0-			62
03	341	N	326	-0-	-15	-0-	30	1	296	3	Y	-0-			62
04	360	N	316	-0-	-44	-0-	56	1	260	3	Y	-0-			62
05	434	N	301	-0-	-133	-0-	24	1	277	3	Y	-0-			62
06	330	N	311	-0-	-19	-0-	33	1	278	3	Y	-0-			62
07	341	N	301	-0-	-40	-0-	41	1	260	3	Y	-0-			62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

02	504	N	358	-0-	-146	-0-	19	1	339	3	N	-0-			4
03	558	N	456	-0-	-102	-0-	24	1	430	3	N	2	2	8	4
							2	9							
04	480	N	450	-0-	-30	-0-	25	1	425	3	N	-0-			4
05	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-			4
06	450	N	356	-0-	-94	-0-	20	1	336	3	N	-0-			4
07	465	N	428	-0-	-37	-0-	24	1	404	3	N	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	9	1	115	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
06	150	N	122	-0-	-28	-0-	9	1	113	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	387	-0-	-33	-0-	22	1	365	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					-0-
04	420	N	377	-0-	-43	-0-	26	1	351	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	43	1	461	3	N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	32	1	412	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	548	3	1	9	N	1	1	8			-0-
03	579	N	579	-0-	-0-	-0-	576	3	3	9	N	3	3	8			-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					2
03	248	N	-0-	-0-	-248	-0-					Y	-0-					2
04	240	N	-0-	-0-	-240	-0-					Y	-0-					2
05	457	N	457	-0-	-0-	-0-	48	1	409	3	Y	-0-					2
*06	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					2
*07	301	N	301	-0-	-0-	-0-	32	1	269	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	226	-0-	-26	-0-	13	1	213	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	16	1	215	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	24	1	258	3	N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	24	1	392	3	N	-0-					-0-
03	496	N	483	-0-	-13	-0-	32	1	451	3	N	-0-					-0-
04	450	N	406	-0-	-44	-0-	28	1	378	3	N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	45	1	489	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	34	1	420	3	N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	33	1	429	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	602	-0-	-14	-0-	34	1	568	3	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	46	1	641	3	N	1	1	8			-0-
							1	9									
04	660	N	586	-0-	-74	-0-	41	1	545	3	N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	66	1	716	3	N	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	51	1	628	3	N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	50	1	642	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					8
03	279	N	7	-0-	-272	-0-	1	1	6	3	Y	-0-					8
04	120	N	17	-0-	-103	-0-	1	1	16	3	Y	-0-					8
05	186	N	21	-0-	-165	-0-	2	1	19	3	Y	-0-					8
*06	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					8
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	20	1	152	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	21	1	126	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	34	1	159	3	N	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	24	1	121	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	958	-0-	-22	-0-	54	1	904	3	N	-0-					-0-
03	1085	N	1075	-0-	-10	-0-	72	1	1003	3	N	-0-					-0-
04	1050	N	958	-0-	-92	-0-	67	1	891	3	N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	97	1	1055	3	N	-0-					-0-
06	1050	N	1044	-0-	-6	-0-	79	1	965	3	N	-0-					-0-
*07	1069	N	1069	-0-	-0-	-0-	77	1	992	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-
03	372	N	162	-0-	-210	-0-	16	1	146	3	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	18	1	147	3	Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	18	1	151	3	Y	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	18	1	154	3	Y	-0-					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

02	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
03	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

02	397	N	397	-0-	-0-	-0-	38	1	359	3	Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	64	1	414	3	Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	58	1	403	3	Y	-0-					-0-
05	479	N	479	-0-	-0-	-0-	64	1	415	3	Y	-0-					-0-
*06	469	N	469	-0-	-0-	-0-	61	1	408	3	Y	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	66	1	417	3	Y	-0-					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

02	423	N	423	-0-	-0-	-0-	40	1	383	3	Y	-0-					-0-
03	465	N	464	-0-	-1	-0-	62	1	402	3	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	56	1	390	3	Y	-0-					-0-
05	465	N	460	-0-	-5	-0-	62	1	398	3	Y	-0-					-0-
06	450	N	448	-0-	-2	-0-	58	1	390	3	Y	-0-					-0-
07	465	N	461	-0-	-4	-0-	63	1	398	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

02	476	N	470	-0-	-6	-0-	25 442	1 3	3	2	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	25	1	447	3	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	26 442	1 3	11	2	N	-0-					-0-
05	527	N	390	-0-	-137	-0-	21 361	1 3	8	2	N	-0-					-0-
*06	573	N	573	-0-	-0-	-0-	31 525	1 3	17	2	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	30 488	1 3	12	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

02	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
03	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	9	1	105	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	17	1	285	3	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	22	1	310	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	20	1	266	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	32	1	342	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	25	1	303	3	N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	24	1	311	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					1
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					1
04	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					1
05	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					1
*06	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					1
*07	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					2
03	248	N	242	-0-	-6	-0-	24	1	218	3	Y	-0-					2
04	228	N	228	-0-	-0-	-0-	24	1	204	3	Y	-0-					2
05	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					2
06	240	N	204	-0-	-36	-0-	22	1	182	3	Y	-0-					2
07	248	N	213	-0-	-35	-0-	22	1	191	3	Y	-0-					2

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	26	1	280	3	N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	16	1	263	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	20	1	268	3	N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	28	1	305	3	N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	23	1	285	3	N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	23	1	292	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			Y	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	6	1	75	3	N	-0-					-0-
03	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	569	-0-	-19	-0-	42	1	527	3	N	-0-	1	1			-0-
03	619	N	619	-0-	-0-	-0-	46	1	572	3	N	1					1
							1	9									
04	615	N	615	-0-	-0-	-0-	45	1	570	3	N	-0-					1
05	651	N	651	-0-	-0-	-0-	55	1	596	3	N	-0-	1	1			-0-
*06	647	N	647	-0-	-0-	-0-	62	1	585	3	N	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	65	1	636	3	N	1					1
							1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	4	1	309	3	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	3	1	319	3	Y	-0-					-0-
04	330	N	309	-0-	-21	-0-	7	1	302	3	Y	-0-					-0-
05	341	N	303	-0-	-38	-0-	4	1	299	3	Y	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	1	1	317	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	7	1	298	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					3
03	289	N	289	-0-	-0-	-0-	19	1	269	3	N	1					4
							1	9									
04	270	N	259	-0-	-11	-0-	18	1	240	3	N	1					5
							1	9									
05	310	N	310	-0-	-0-	-0-	26	1	284	3	N	-0-					5
*06	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					5
*07	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					5

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	6	1	474	3	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	4	1	470	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	10	1	423	3	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	6	1	413	3	Y	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	1	1	386	3	Y	-0-					-0-
07	434	N	358	-0-	-76	-0-	8	1	350	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		75	-0-	75	75	7	1	68	3	Y	-0-					-0-
03	T. A.		85	-0-	85	160	8	1	77	3	Y	-0-					-0-
04	T. A.		83	-0-	83	243	9	1	74	3	Y	-0-					-0-
05	326	X	83	-0-	-243	-0-	9	1	74	3	Y	-0-					-0-
*06	83	X	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
07	T. A.		85	-0-	85	85	9	1	76	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

02	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	15	1	121	3	Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	14	1	117	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	13	1	115	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

02	409	N	409	-0-	-0-	-0-	5	1	404	3	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	3	1	442	3	Y	-0-					-0-
04	450	N	433	-0-	-17	-0-	10	1	423	3	Y	-0-					-0-
05	465	N	434	-0-	-31	-0-	6	1	428	3	Y	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	1	1	426	3	Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	10	1	420	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

02	167	N	167	-0-	-0-	-0-	2	1	165	3	Y	-0-					-0-
03	558	N	472	-0-	-86	-0-	4	1	468	3	Y	-0-					-0-
04	540	N	483	-0-	-57	-0-	11	1	472	3	Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	7	1	530	3	Y	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	1	1	491	3	Y	-0-					-0-
07	496	N	455	-0-	-41	-0-	10	1	445	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

02	532	N	529	-0-	-3	-0-	53	1	476	3	N	-0-					-0-
03	620	N	585	-0-	-35	-0-	69	1	516	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	73	1	431	3	N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	116	1	533	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	94	1	474	3	N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	65	1	522	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

02	391	N	391	-0-	-0-	-0-	37	1	354	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	63	1	405	3	Y	-0-					-0-
04	449	N	449	-0-	-0-	-0-	56	1	393	3	Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	62	1	399	3	Y	-0-					-0-
06	450	N	448	-0-	-2	-0-	58	1	390	3	Y	-0-					-0-
07	465	N	459	-0-	-6	-0-	62	1	397	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					14
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					14
04	8	N	2	-0-	-6	-0-	2	3			Y	-0-					14
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					14
06	9	N	2	-0-	-7	-0-	2	3			Y	-0-					14
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12	-0-	17	1	279	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	22	1	312	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	30	1	323	3	N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	25	1	306	3	N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	24	1	314	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		19	-0-	19	30	19	3			Y	-0-					-0-
03	T. A.		1	-0-	1	31	1	3			Y	-0-					-0-
04	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-					-0-
03	527	N	497	-0-	-30	-0-	32	1	465	3	Y	-0-					-0-
04	750	N	405	-0-	-345	-0-	83	1	322	3	Y	-0-					-0-
05	465	N	459	-0-	-6	-0-	112	1	347	3	Y	-0-					-0-
06	480	N	413	-0-	-67	-0-	127	1	286	3	Y	-0-					-0-
07	434	N	253	-0-	-181	-0-	33	1	220	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
03	186	N	145	-0-	-41	-0-	11	1	134	3	N	-0-					-0-
04	210	N	128	-0-	-82	-0-	9	1	119	3	N	-0-					-0-
05	186	N	128	-0-	-58	-0-	11	1	117	3	N	-0-					-0-
06	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	11	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	20	1	263	3	Y	-0-			-0-
03	372	N	309	-0-	-63	-0-	20	1	289	3	Y	-0-			-0-
04	330	N	264	-0-	-66	-0-	54	1	210	3	Y	-0-			-0-
05	310	N	296	-0-	-14	-0-	72	1	224	3	Y	-0-			-0-
06	300	N	259	-0-	-41	-0-	80	1	179	3	Y	-0-			-0-
07	279	N	263	-0-	-16	-0-	34	1	229	3	Y	-0-			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

02	336	N	320	-0-	-16	-0-	18	1	302	3	N	-0-			-0-
03	372	N	364	-0-	-8	-0-	24	1	340	3	N	-0-			-0-
04	360	N	307	-0-	-53	-0-	21	1	286	3	N	-0-			-0-
05	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-			-0-
06	360	N	344	-0-	-16	-0-	26	1	318	3	N	-0-			-0-
*07	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

02	1260	N	1220	-0-	-40	-0-	69	1	1151	3	N	-0-			-0-
03	1389	N	1389	-0-	-0-	-0-	92	1	1297	3	N	-0-			-0-
04	1320	N	1158	-0-	-162	-0-	81	1	1077	3	N	-0-			-0-
05	1364	N	1123	-0-	-241	-0-	95	1	1028	3	N	-0-			-0-
06	1350	N	1030	-0-	-320	-0-	78	1	952	3	N	-0-			-0-
*07	1324	N	1324	-0-	-0-	-0-	95	1	1229	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

02	715	N	715	-0-	-0-	-0-	715	3			Y	-0-			-0-
03	899	N	792	-0-	-107	-0-	792	3			Y	-0-			-0-
04	870	N	792	-0-	-78	-0-	792	3			Y	-0-			-0-
05	835	N	835	-0-	-0-	-0-	835	3			Y	-0-			-0-
*06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-			-0-
07	806	N	784	-0-	-22	-0-	784	3			Y	-0-			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

02	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			5
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-			5
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-			5
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-			5
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-			5
07	31	N	16	-0-	-15	-0-	16	3			Y	-0-			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

02	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

02	399	N	399	-0-	-0-	-0-	5	1	394	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	3	1	436	3	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	9	1	392	3	Y	-0-					-0-
05	434	N	410	-0-	-24	-0-	6	1	404	3	Y	-0-					-0-
06	420	N	398	-0-	-22	-0-	1	1	397	3	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	8	1	358	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

02	259	N	259	-0-	-0-	-0-	3	1	256	3	Y	-0-					-0-
03	310	N	266	-0-	-44	-0-	2	1	264	3	Y	-0-					-0-
04	330	N	264	-0-	-66	-0-	6	1	258	3	Y	-0-					-0-
05	279	N	252	-0-	-27	-0-	3	1	249	3	Y	-0-					-0-
06	270	N	223	-0-	-47	-0-	1	1	222	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	6	1	244	3	Y	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

02	672	N	635	-0-	-37	-0-	635	2			N	-0-					-0-
03	744	N	713	-0-	-31	-0-	9	1	704	2	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	31	1	672	2	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	31	1	712	2	N	-0-					-0-
*06	719	N	719	-0-	-0-	-0-	23	1	696	2	N	-0-					-0-
07	713	N	690	-0-	-23	-0-	12	1	678	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

02	306	N	306	-0-	-0-	-0-	34	1	272	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

02	224	N	224	-0-	-0-	-0-	25	1	199	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	5	1	35	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	355	-0-	-37	-0-	26	1	329	3	N	-0-					-0-
03	434	N	420	-0-	-14	-0-	31	1	389	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	30	1	378	3	N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	36	1	387	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	38	1	360	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	38	1	371	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	24	1	263	3	Y	-0-					-0-
05	372	N	294	-0-	-78	-0-	19	1	275	3	Y	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-					-0-
07	310	N	294	-0-	-16	-0-	30	1	264	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9	-0-	17	1	282	3	N	-0-					-0-
03	341	N	336	-0-	-5	-0-	22	1	314	3	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	20	1	265	3	N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	31	1	333	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	25	1	305	3	N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	24	1	315	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7	-0-	22	1	363	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
04	420	N	369	-0-	-51	-0-	26	1	343	3	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	42	1	450	3	N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	31	1	398	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	440	-0-	-36	-0-	33	1	407	3	N	-0-					-0-
03	527	N	492	-0-	-35	-0-	37	1	455	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	38	1	484	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	43	1	465	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	45	1	427	3	N	-0-					-0-
07	527	N	461	-0-	-66	-0-	43	1	418	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	22	1	276	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	22	1	278	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	21	1	261	3	N	-0-					-0-
05	341	N	288	-0-	-53	-0-	25	1	263	3	N	-0-					-0-
06	300	N	274	-0-	-26	-0-	26	1	248	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	26	1	251	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	27	70	1			39
03	14B2	EXT	96	-0-	96	96	9	1	76	3	Y	10	1	8			48
							11	9									
04	14B2	EXT	184	-0-	184	280	21	1	138	3	Y	23					71
							25	9									
05	470	X	190	-0-	-280	-0-	23	1	143	3	Y	22	47	1			46
							24	9									
*06	165	X	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					46
07	14B2	EXT	166	-0-	166	166	19	1	147	3	Y	-0-	32	1			14

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	29	1	233	3	Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	30	1	202	3	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	34	1	210	3	Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	24	1	165	3	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	34	1	264	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	13	1	51	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	16	1	51	3	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	20	1	45	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	6	1	42	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	39	1	261	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	39	1	294	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	31	1	248	3	N	-0-					-0-
06	300	N	245	-0-	-55	-0-	30	1	215	3	N	-0-					-0-
07	341	N	261	-0-	-80	-0-	34	1	227	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	224	N	214	-0-	-10	-0-	16	1	198	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	18	1	228	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	17	1	220	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	21	1	222	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	22	1	207	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	20	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	2	1	13	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	12	1	169	3	Y	-0-					-0-
03	217	N	205	-0-	-12	-0-	16	1	189	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	14	1	201	3	Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	11	1	160	3	Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	46	1	456	3	Y	1	2	1	1	8	1
							1	9									
03	589	N	551	-0-	-38	-0-	60	1	485	3	Y	5	3	8			3
							6	9									
04	540	N	537	-0-	-3	-0-	70	1	467	3	Y	-0-					3
05	558	N	542	-0-	-16	-0-	75	1	466	3	Y	1	2	1			2
							1	9									
06	540	N	530	-0-	-10	-0-	67	1	463	3	Y	-0-					2
07	558	N	548	-0-	-10	-0-	63	1	484	3	Y	1	2	1			1
							1	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	46	1	812	3	N	-0-					1
03	950	N	950	-0-	-0-	-0-	50	1	899	3	N	1	1	1			1
							1	9									
04	913	N	913	-0-	-0-	-0-	51	1	862	3	N	-0-					1
05	970	N	970	-0-	-0-	-0-	53	1	917	3	N	-0-	1	1			-0-
*06	941	N	941	-0-	-0-	-0-	53	1	887	3	N	1					1
							1	9									
*07	962	N	962	-0-	-0-	-0-	55	1	906	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

02	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	33	1	410	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	31	1	393	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	38	1	404	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	40	1	380	3	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	41	1	398	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
07	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					4
03	124	N	122	-0-	-2	-0-	122	3			Y	-0-					4
04	120	N	110	-0-	-10	-0-	110	3			Y	-0-					4
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					4
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					4
07	124	N	81	-0-	-43	-0-	81	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

02	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	2	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
03	217	N	177	-0-	-40	-0-	12	1	165	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	14	1	168	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	13	1	194	2	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	680	-0-	-20	-0-	51	1	629	3	N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	57	1	705	3	N	-0-					-0-
04	750	N	684	-0-	-66	-0-	50	1	634	3	N	-0-					-0-
05	744	N	730	-0-	-14	-0-	62	1	668	3	N	-0-					-0-
06	750	N	715	-0-	-35	-0-	68	1	647	3	N	-0-					-0-
*07	725	N	725	-0-	-0-	-0-	67	1	658	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	25	1	250	3	Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	34	1	272	3	Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	39	1	259	3	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	43	1	265	3	Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	38	1	264	3	Y	2					2
							2	9									
*07	311	N	311	-0-	-0-	-0-	36	1	275	3	Y	-0-	1	1			1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	21	1	171	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	26	1	173	3	N	-0-					-0-
04	270	N	194	-0-	-76	-0-	23	1	171	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	22	1	173	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	23	1	164	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	2	1	143	2	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	6	1	132	2	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	4	1	123	2	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	2	1	122	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	25	1	306	3	N	-0-					-0-
03	372	N	366	-0-	-6	-0-	27	1	339	3	N	-0-					-0-
04	360	N	351	-0-	-9	-0-	26	1	325	3	N	-0-					-0-
05	372	N	360	-0-	-12	-0-	31	1	329	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	33	1	312	3	N	-0-					-0-
07	372	N	357	-0-	-15	-0-	33	1	324	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	2			Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	27	1	274	3	Y	-0-	1	1			-0-
03	341	N	338	-0-	-3	-0-	37	1	301	3	Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	43	1	287	3	Y	1					1
							1	9									
05	344	N	344	-0-	-0-	-0-	48	1	296	3	Y	-0-	1	1			-0-
06	330	N	329	-0-	-1	-0-	41	1	287	3	Y	1					1
							1	9									
07	341	N	338	-0-	-3	-0-	39	1	299	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	25	1	152	3	Y	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	19	1	149	3	Y	-0-					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	53	1	223	3	N	2	6	1			13
							2	9									
03	341	N	321	-0-	-20	-0-	77	1	241	3	N	3					16
							3	9									
04	330	N	322	-0-	-8	-0-	27	1	295	3	N	-0-	4	1			12
05	320	N	320	-0-	-0-	-0-	29	1	290	3	N	1	3	1			10
							1	9									
*06	312	N	312	-0-	-0-	-0-	34	1	275	3	N	3	6	1			7
							3	9									
07	341	N	305	-0-	-36	-0-	35	1	270	3	N	-0-					7

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	721	-0-	-35	-0-	67	1	641	3	Y	12					78
							13	9									
03	837	N	830	-0-	-7	-0-	108	1	698	3	Y	22	36	1	3	8	61
							24	9									
04	840	N	786	-0-	-54	-0-	95	1	662	3	Y	26	17	1			70
							29	9									
05	806	N	760	-0-	-46	-0-	100	1	648	3	Y	11	18	1			63
							12	9									
06	810	N	714	-0-	-96	-0-	92	1	616	3	Y	5	16	1			52
							6	9									
07	806	N	789	-0-	-17	-0-	105	1	665	3	Y	17	14	1			55
							19	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	34	1	326	3	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	35	1	318	3	Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	33	1	271	3	Y	-0-					-0-
05	403	N	304	-0-	-99	-0-	32	1	272	3	Y	-0-					-0-
06	330	N	270	-0-	-60	-0-	29	1	241	3	Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	31	1	262	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	28	1	268	3	Y	-0-					-0-
03	372	N	319	-0-	-53	-0-	43	1	276	3	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	41	1	284	3	Y	-0-					-0-
05	341	N	327	-0-	-14	-0-	44	1	283	3	Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	40	1	270	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	45	1	283	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	18	1	183	3	Y	-0-					-0-
03	279	N	212	-0-	-67	-0-	23	1	189	3	Y	-0-					-0-
04	240	N	208	-0-	-32	-0-	27	1	181	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	29	1	182	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	25	1	176	3	Y	1					1
							1	9									
07	217	N	212	-0-	-5	-0-	24	1	188	3	Y	-0-	1	1			-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	17	1	216	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	18	1	226	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	19	1	235	3	N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	15	1	241	2	Y	-0-					-0-
03	248	N	222	-0-	-26	-0-	15	1	207	2	Y	-0-					-0-
04	180	N	115	-0-	-65	-0-	9	1	106	2	Y	-0-					-0-
05	279	N	124	-0-	-155	-0-	8	1	116	2	Y	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	27	1	434	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	464	-0-	-12	-0-	52	1	412	3	N	-0-					-0-
03	527	N	400	-0-	-127	-0-	52	1	348	3	N	-0-					-0-
04	510	N	449	-0-	-61	-0-	52	1	397	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	63	1	494	3	N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	67	1	476	3	N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	76	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	36	1	559	2	Y	-0-					-0-
03	658	N	658	-0-	-0-	-0-	43	1	615	2	Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	43	1	520	2	Y	-0-					-0-
05	651	N	608	-0-	-43	-0-	41	1	567	2	Y	-0-					-0-
06	630	N	540	-0-	-90	-0-	33	1	507	2	Y	-0-					-0-
07	589	N	559	-0-	-30	-0-	33	1	526	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					1
03	341	N	130	-0-	-211	-0-	15	1	115	3	Y	-0-	1	1			-0-
04	443	N	443	-0-	-0-	-0-	47	1	396	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-
07	465	N	129	-0-	-336	-0-	13	1	115	3	Y	1	1	1			-0-
							1	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	4	1	362	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	3	1	383	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	8	1	352	3	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	5	1	357	3	Y	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	1	1	366	3	Y	-0-					-0-
07	372	N	338	-0-	-34	-0-	8	1	330	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	539	-0-	-21	-0-	29	1	3	2	N	-0-					-0-
							507	3									
03	590	N	590	-0-	-0-	-0-	31	1	559	3	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	31	1	13	2	N	-0-					-0-
							530	3									
05	599	N	599	-0-	-0-	-0-	32	1	12	2	N	-0-					-0-
							555	3									
*06	575	N	575	-0-	-0-	-0-	31	1	17	2	N	-0-					-0-
							527	3									
07	589	N	581	-0-	-8	-0-	32	1	14	2	N	-0-					-0-
							535	3									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	46	1	444	3	Y	-0-					-0-
03	620	N	612	-0-	-8	-0-	60	1	552	3	Y	-0-					-0-
04	710	N	710	-0-	-0-	-0-	76	1	634	3	Y	-0-					-0-
05	715	N	715	-0-	-0-	-0-	76	1	639	3	Y	-0-					-0-
*06	669	N	669	-0-	-0-	-0-	72	1	597	3	Y	-0-					-0-
07	744	N	678	-0-	-66	-0-	71	1	607	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	106	1	376	3	Y	-0-					-0-
03	558	N	534	-0-	-24	-0-	111	1	423	3	Y	-0-					-0-
04	540	N	495	-0-	-45	-0-	98	1	397	3	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	91	1	384	3	Y	-0-					-0-
06	510	N	448	-0-	-62	-0-	87	1	361	3	Y	-0-					-0-
07	527	N	452	-0-	-75	-0-	89	1	363	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	87	1	6	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	96	1	7	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	93	1	6	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	96	1	4	3	Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	92	1	2	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	95	1	2	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	28	1	195	3	Y	2					3
							2	9									
03	277	N	277	-0-	-0-	-0-	32	1	239	3	Y	5	5	1			3
							6	9									
04	300	N	292	-0-	-8	-0-	31	1	261	3	Y	-0-					3
05	406	N	406	-0-	-0-	-0-	39	1	367	3	Y	-0-					3
*06	395	N	395	-0-	-0-	-0-	39	1	356	3	Y	-0-					3
*07	430	N	430	-0-	-0-	-0-	43	1	381	3	Y	5	5	1			3
							6	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	22	1	180	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	23	1	161	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	118	1	417	3	Y	-0-					-0-
03	737	N	737	-0-	-0-	-0-	153	1	584	3	Y	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	257	1	1038	3	Y	-0-					-0-
05	1753	N	1753	-0-	-0-	-0-	337	1	1416	3	Y	-0-					-0-
*06	1919	N	1919	-0-	-0-	-0-	361	1	1496	3	Y	56					56
							62	9									
*07	2033	N	2033	-0-	-0-	-0-	402	1	1631	3	Y	-0-	34	1			22

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	16	1	137	3	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	166	-0-	-30	-0-	13	1	153	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	20	1	172	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	231	-0-	-77	-0-	12	1	219	3	N	-0-					5
03	341	N	205	-0-	-136	-0-	11	1	194	3	N	-0-					5
04	300	N	220	-0-	-80	-0-	12	1	208	3	N	-0-					5
05	248	N	183	-0-	-65	-0-	10	1	173	3	N	-0-					5
*06	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					5
*07	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	17	1	284	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
04	330	N	288	-0-	-42	-0-	20	1	268	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	25	1	308	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	25	1	321	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	28	1	224	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	32	1	211	3	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	35	1	218	3	Y	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	32	1	223	3	Y	1					1
							1	9									
*07	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	91	1	154	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	101	1	389	3	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	98	1	371	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	101	1	314	3	N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	98	1	150	3	N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	101	1	414	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	17	1	209	2	Y	-0-					-0-
05	248	N	180	-0-	-68	-0-	12	1	168	2	Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	13	1	194	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	12	1	197	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	54	1	228	3	N	-0-					-0-
03	310	N	186	-0-	-124	-0-	45	1	141	3	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	21	1	231	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	36	1	360	3	N	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	43	1	345	3	N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	46	1	352	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	29	1	43	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	52	1	48	3	Y	-0-					-0-
04	180	N	96	-0-	-84	-0-	40	1	56	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	33	1	62	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	48	1	50	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	36	1	41	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	17	1	236	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	19	1	224	2	Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	19	1	289	2	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	14	1	223	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	3
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	3
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	3
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	3
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	3
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
03	1116	N	1104	-0-	-12	-0-	1096	3	8	9	Y	7	7	8			-0-
04	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
05	1209	N	1115	-0-	-94	-0-	1115	3			Y	-0-					-0-
06	1080	N	958	-0-	-122	-0-	958	3			Y	-0-					-0-
07	1240	N	993	-0-	-247	-0-	993	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

02	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
03	248	N	192	-0-	-56	-0-	21	1	171	3	Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	25	1	166	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	28	1	173	3	Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	24	1	165	3	Y	1					1
							1	9									
*07	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

02	442	N	442	-0-	-0-	-0-	40	1	401	3	Y	1	1	1			1
							1	9									
03	341	N	226	-0-	-115	-0-	25	1	201	3	Y	-0-					1
04	267	N	267	-0-	-0-	-0-	35	1	231	3	Y	1					2
							1	9									
05	496	N	218	-0-	-278	-0-	30	1	188	3	Y	-0-	1	1			1
*06	285	N	285	-0-	-0-	-0-	36	1	249	3	Y	-0-					1
*07	345	N	345	-0-	-0-	-0-	40	1	304	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

02	336	N	332	-0-	-4	-0-	37	1	293	3	N	2					4
							2	9									
03	372	N	363	-0-	-9	-0-	47	1	314	3	N	2	3	1			3
							2	9									
04	360	N	350	-0-	-10	-0-	41	1	309	3	N	-0-	1	1			2
05	372	N	354	-0-	-18	-0-	40	1	314	3	N	-0-					2
06	360	N	348	-0-	-12	-0-	43	1	305	3	N	-0-					2
07	372	N	345	-0-	-27	-0-	44	1	301	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
03	527	N	2	-0-	-525	-0-	2	3			Y	-0-					-0-
04	510	N	67	-0-	-443	-0-	67	3			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	435	-0-	-97	-0-	59	1	375	3	N	1	2	1			1
							1	9									
03	500	N	500	-0-	-0-	-0-	63	1	436	3	N	1					2
							1	9									
04	559	N	559	-0-	-0-	-0-	69	1	489	3	N	1					3
							1	9									
05	559	N	559	-0-	-0-	-0-	83	1	474	3	N	2					5
							2	9									
*06	552	N	552	-0-	-0-	-0-	84	1	468	3	N	-0-					5
07	589	N	437	-0-	-152	-0-	69	1	368	3	N	-0-	3	1			2

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	100	-0-	-96	-0-	9	1	91	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	20	1	164	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	24	1	168	3	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	22	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	19	1	124	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	21	1	132	3	Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	17	1	132	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

02	196	N	166	-0-	-30	-0-	97	1	62	3	N	6	8	1			6
							7	9									
03	205	N	205	-0-	-0-	-0-	109	1	89	3	N	6	4	1			8
							7	9									
04	210	N	192	-0-	-18	-0-	105	1	81	3	N	5	4	1			9
							6	9									
05	186	N	179	-0-	-7	-0-	108	1	63	3	N	7	9	1			7
							8	9									
06	210	N	166	-0-	-44	-0-	105	1	61	3	N	-0-	3	1			4
07	186	N	170	-0-	-16	-0-	108	1	62	3	N	-0-	2	1			2

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

02	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					10
03	806	N	736	-0-	-70	-0-	736	3			Y	-0-					10
04	750	N	676	-0-	-74	-0-	676	3			Y	-0-					10
05	806	N	755	-0-	-51	-0-	755	3			Y	-0-					10
*06	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					10
*07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

02	364	N	342	-0-	-22	-0-	46	1	296	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	48	1	333	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	46	1	324	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	57	1	326	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	56	1	312	3	N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	59	1	317	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	276	-0-	-60	-0-	37	1	239	3	N	-0-	2	1			1
03	310	N	304	-0-	-6	-0-	38	1	265	3	N	1					2
							1	9									
04	307	N	307	-0-	-0-	-0-	38	1	267	3	N	2					4
							2	9									
05	310	N	308	-0-	-2	-0-	46	1	261	3	N	1					5
							1	9									
*06	355	N	355	-0-	-0-	-0-	54	1	301	3	N	-0-					5
*07	361	N	361	-0-	-0-	-0-	57	1	303	3	N	1	4	1			2
							1	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	40	1	499	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	42	1	522	3	N	-0-					-0-
04	540	N	501	-0-	-39	-0-	37	1	464	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	53	1	573	3	N	-0-					-0-
06	540	N	500	-0-	-40	-0-	48	1	452	3	N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	58	1	572	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	42	1	268	3	N	1	2	1			1
							1	9									
03	474	N	474	-0-	-0-	-0-	59	1	412	3	N	3					4
							3	9									
04	428	N	428	-0-	-0-	-0-	53	1	373	3	N	2					6
							2	9									
05	366	N	366	-0-	-0-	-0-	54	1	309	3	N	3					9
							3	9									
06	450	N	372	-0-	-78	-0-	57	1	315	3	N	-0-					9
07	434	N	248	-0-	-186	-0-	39	1	209	3	N	-0-	6	1			3

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-					-0-
03	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	18	1	116	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	18	1	128	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	23	1	130	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	24	1	129	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12	-0-	28	1	492	3	N	-0-					2
03	589	N	551	-0-	-38	-0-	29	1	522	3	N	-0-					2
04	570	N	519	-0-	-51	-0-	29	1	490	3	N	-0-					2
05	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					2
*06	907	N	907	-0-	-0-	-0-	51	1	856	3	N	-0-					2
*07	953	N	953	-0-	-0-	-0-	54	1	899	3	N	-0-					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	14	1	128	3	Y	-0-					-0-
04	180	N	139	-0-	-41	-0-	15	1	124	3	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	17	1	218	3	N	-0-					-0-
03	341	N	258	-0-	-83	-0-	19	1	239	3	N	-0-					-0-
04	300	N	248	-0-	-52	-0-	18	1	230	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	22	1	232	3	N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	30	1	327	3	N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	26	1	250	3	N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1797	N	1797	-0-	-0-	-0-	134	1	1663	3	N	-0-					-0-
03	1954	N	1954	-0-	-0-	-0-	145	1	1807	3	N	2	2	8			-0-
							2	9									
04	1866	N	1866	-0-	-0-	-0-	136	1	1730	3	N	-0-					-0-
05	1984	N	1882	-0-	-102	-0-	160	1	1722	3	N	-0-					-0-
06	1890	N	1877	-0-	-13	-0-	176	1	1661	3	N	36	11	1			25
							40	9									
07	1922	N	1422	-0-	-500	-0-	132	1	1290	3	N	-0-	11	1			14

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	468	-0-	-8	-0-	35	1	433	3	N	-0-					-0-
03	527	N	515	-0-	-12	-0-	38	1	477	3	N	-0-					-0-
04	510	N	501	-0-	-9	-0-	37	1	464	3	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	44	1	474	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	48	1	455	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	48	1	472	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	14	1	195	3	N	-0-					-0-
04	240	N	163	-0-	-77	-0-	11	1	152	3	N	-0-					-0-
05	248	N	210	-0-	-38	-0-	18	1	192	3	N	-0-					-0-
06	210	N	169	-0-	-41	-0-	13	1	156	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	15	1	155	3	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	23	1	172	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	36	1	461	3	Y	-0-					-0-
03	558	N	549	-0-	-9	-0-	41	1	508	3	Y	-0-					-0-
04	540	N	523	-0-	-17	-0-	40	1	483	3	Y	-0-					-0-
05	558	N	440	-0-	-118	-0-	51	1	389	3	Y	-0-					-0-
*06	563	N	563	-0-	-0-	-0-	50	1	511	3	Y	2					2
							2	9									
07	527	N	522	-0-	-5	-0-	46	1	476	3	Y	-0-	1	1			1

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
03	644	N	644	-0-	-0-	-0-	34	1	610	3	N	-0-					1
04	631	N	631	-0-	-0-	-0-	35	1	596	3	N	-0-					1
05	652	N	652	-0-	-0-	-0-	35	1	617	3	N	-0-					1
*06	634	N	634	-0-	-0-	-0-	36	1	598	3	N	-0-					1
*07	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	23	1	316	3	N	-0-					-0-
04	390	N	278	-0-	-112	-0-	19	1	259	3	N	-0-					-0-
05	496	N	416	-0-	-80	-0-	35	1	381	3	N	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	44	1	536	3	N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	44	1	568	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	32	1	306	3	Y	-0-					1
03	403	N	383	-0-	-20	-0-	51	1	331	3	Y	1	1	1			1
							1	9									
04	376	N	376	-0-	-0-	-0-	47	1	329	3	Y	-0-					1
05	379	N	379	-0-	-0-	-0-	51	1	328	3	Y	-0-					1
*06	376	N	376	-0-	-0-	-0-	48	1	319	3	Y	8	1	1			8
							9	9									
07	403	N	375	-0-	-28	-0-	51	1	323	3	Y	1	2	1			7
							1	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	935	-0-	-73	-0-	53	1	882	3	N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	74	1	1033	3	N	-0-					-0-
04	1050	N	926	-0-	-124	-0-	65	1	861	3	N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	103	1	1120	3	N	-0-					-0-
06	1080	N	1061	-0-	-19	-0-	80	1	981	3	N	-0-					-0-
*07	1072	N	1072	-0-	-0-	-0-	77	1	995	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	226	-0-	-54	-0-	12	1	214	3	N	-0-					1
03	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					1
04	300	N	226	-0-	-74	-0-	13	1	213	3	N	-0-					1
05	248	N	241	-0-	-7	-0-	13	1	228	3	N	-0-					1
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					1
07	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	20	1	254	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	23	1	292	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	22	1	283	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	29	1	275	3	N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	25	1	314	3	Y	-0-					-0-
03	403	N	368	-0-	-35	-0-	27	1	341	3	Y	-0-					-0-
04	360	N	357	-0-	-3	-0-	27	1	327	3	Y	3					3
							3	9									
05	372	N	354	-0-	-18	-0-	41	1	313	3	Y	-0-	2	1			1
06	360	N	342	-0-	-18	-0-	31	1	310	3	Y	1					2
							1	9									
07	372	N	342	-0-	-30	-0-	30	1	312	3	Y	-0-	2	1			-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	269	-0-	-39	-0-	20	1	249	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	22	1	274	3	N	-0-					-0-
04	300	N	291	-0-	-9	-0-	21	1	270	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	26	1	278	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	27	1	259	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	27	1	268	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	86	1	8	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	95	1	8	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	92	1	10	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	95	1	9	3	N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	92	1	10	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	95	1	10	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	72	1	254	3	Y	2					33
							2	9									
03	465	N	465	-0-	-0-	-0-	97	1	368	3	Y	-0-	21	1			12
04	318	N	318	-0-	-0-	-0-	63	1	255	3	Y	-0-					12
05	372	N	316	-0-	-56	-0-	61	1	255	3	Y	-0-					12
06	450	N	312	-0-	-138	-0-	61	1	251	3	Y	-0-					12
07	341	N	235	-0-	-106	-0-	46	1	189	3	Y	-0-	7	1			5

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	124	1	117	3	Y	-0-					1
03	275	N	275	-0-	-0-	-0-	137	1	137	3	Y	1	1	1			1
							1	9									
04	568	N	568	-0-	-0-	-0-	191	1	377	3	Y	-0-					1
05	384	N	384	-0-	-0-	-0-	156	1	228	3	Y	-0-					1
*06	339	N	339	-0-	-0-	-0-	145	1	194	3	Y	-0-					1
07	589	N	459	-0-	-130	-0-	172	1	286	3	Y	1	1	1			1
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1					2
							1	9									
03	180	N	180	-0-	-0-	-0-	9	1	168	3	N	3	1	1	3	8	1
							3	9									
04	182	N	182	-0-	-0-	-0-	10	1	171	3	N	1					2
							1	9									
05	193	N	193	-0-	-0-	-0-	10	1	182	3	N	1	2	1			1
							1	9									
*06	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					1
*07	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	11	1	148	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	13	1	160	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					1
03	485	N	485	-0-	-0-	-0-	42	1	443	3	Y	-0-					1
04	390	N	200	-0-	-190	-0-	17	1	183	3	Y	-0-					1
05	496	N	416	-0-	-80	-0-	39	1	377	3	Y	-0-					1
06	480	N	179	-0-	-301	-0-	18	1	161	3	Y	-0-					1
07	217	N	195	-0-	-22	-0-	20	1	175	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
03	341	N	293	-0-	-48	-0-	26	1	267	3	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	26	1	278	3	Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	31	1	271	3	Y	3	1	1			2
							3	9									
*07	429	N	429	-0-	-0-	-0-	45	1	384	3	Y	-0-	1	1			1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
03	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-	23	1	385	3	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	29	1	403	3	N	-0-					-0-
04	450	N	392	-0-	-58	-0-	27	1	365	3	N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	65	1	705	3	N	-0-					-0-
*06	696	N	696	-0-	-0-	-0-	53	1	643	3	N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	50	1	642	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-			1
03	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-			1
04	390	N	328	-0-	-62	-0-	18	1	310	3	N	-0-			1
05	403	N	398	-0-	-5	-0-	22	1	376	3	N	-0-			1
*06	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-			1
*07	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-			1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	9	1	162	3	N	-0-			1
03	248	N	173	-0-	-75	-0-	9	1	164	3	N	-0-			1
04	210	N	184	-0-	-26	-0-	10	1	174	3	N	-0-			1
05	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-			1
*06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-			1
*07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-			1
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			1
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-			1
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-			1
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-			1
*07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	42	1	406	3	Y	-0-			-0-
03	526	N	526	-0-	-0-	-0-	52	1	474	3	Y	-0-			-0-
04	486	N	486	-0-	-0-	-0-	52	1	434	3	Y	-0-			-0-
05	496	N	494	-0-	-2	-0-	52	1	442	3	Y	-0-			-0-
06	480	N	471	-0-	-9	-0-	50	1	421	3	Y	-0-			-0-
07	496	N	489	-0-	-7	-0-	51	1	438	3	Y	-0-			-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	25	1	242	3	Y	-0-			-0-
03	414	N	414	-0-	-0-	-0-	41	1	373	3	Y	-0-			-0-
04	390	N	364	-0-	-26	-0-	39	1	325	3	Y	-0-			-0-
05	357	N	357	-0-	-0-	-0-	38	1	319	3	Y	-0-			-0-
06	390	N	357	-0-	-33	-0-	38	1	319	3	Y	-0-			-0-
07	372	N	334	-0-	-38	-0-	35	1	299	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	70	1	246	3	Y	1					10
							1	9									
03	310	N	150	-0-	-160	-0-	31	1	119	3	Y	-0-	7	1			3
04	570	N	2	-0-	-568	-0-	2	3			Y	-0-					3
05	341	N	4	-0-	-337	-0-	1	1	3	3	Y	-0-					3
*06	276	N	276	-0-	-0-	-0-	54	1	222	3	Y	-0-					3
*07	246	N	246	-0-	-0-	-0-	47	1	193	3	Y	5	5	1			3
							6	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9	-0-	145	1	210	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	160	1	245	3	N	-0-					-0-
04	420	N	377	-0-	-43	-0-	149	1	228	3	N	-0-					-0-
05	403	N	360	-0-	-43	-0-	146	1	214	3	N	-0-					-0-
06	390	N	336	-0-	-54	-0-	139	1	194	3	N	3					3
							3	9									
07	403	N	347	-0-	-56	-0-	145	1	202	3	N	-0-	2	1			1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	37	1	259	3	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	41	1	310	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	36	1	299	3	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	35	1	322	3	Y	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	34	1	307	3	Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	35	1	315	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					1
03	310	N	291	-0-	-19	-0-	15	1	276	3	N	-0-					1
04	330	N	76	-0-	-254	-0-	4	1	72	3	N	-0-					1
05	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					1
06	270	N	269	-0-	-1	-0-	15	1	254	3	N	-0-					1
*07	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	6	1	59	3	Y	1	1	1			1
							1	9									
03	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					1
04	71	N	71	-0-	-0-	-0-	9	1	61	3	Y	1					2
							1	9									
05	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-	1	1			1
*06	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					1
*07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	37	1	609	3	N	-0-					-0-
03	682	N	678	-0-	-4	-0-	45	1	632	3	N	1	1	8			-0-
							1	9									
04	660	N	573	-0-	-87	-0-	40	1	533	3	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	61	1	656	3	N	-0-					-0-
06	660	N	631	-0-	-29	-0-	48	1	583	3	N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	48	1	618	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	109	1	60	3	Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	118	1	62	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	113	1	57	3	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	115	1	56	3	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	112	1	54	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	115	1	52	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	376	-0-	-100	-0-	20	1	356	3	N	-0-					1
03	558	N	401	-0-	-157	-0-	21	1	380	3	N	-0-					1
04	480	N	380	-0-	-100	-0-	21	1	359	3	N	-0-					1
05	403	N	393	-0-	-10	-0-	21	1	372	3	N	-0-					1
06	390	N	369	-0-	-21	-0-	21	1	348	3	N	-0-					1
07	403	N	365	-0-	-38	-0-	21	1	344	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

02	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-					1
03	403	N	391	-0-	-12	-0-	21	1	370	3	N	-0-					1
04	390	N	380	-0-	-10	-0-	21	1	359	3	N	-0-					1
05	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					1
*06	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					1
07	403	N	388	-0-	-15	-0-	22	1	366	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

02	218	N	218	-0-	-0-	-0-	19	1	199	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	21	1	223	3	Y	1	1	8			-0-
							1	9									
04	240	N	230	-0-	-10	-0-	19	1	211	3	Y	-0-					-0-
05	248	N	235	-0-	-13	-0-	19	1	216	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	28	1	207	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

02	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	15	1	188	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	15	1	184	3	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	24	1	181	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	18	1	180	3	Y	-0-					-0-
07	217	N	123	-0-	-94	-0-	11	1	112	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					4
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					4
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
05	155	N	21	-0-	-134	-0-	21	3			Y	-0-					4
*06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					4
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	8			-0-
							1	9									
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	959	-0-	-21	-0-	71	1	881	3	N	6	10	1			7
							7	9									
03	1085	N	1078	-0-	-7	-0-	79	1	990	3	N	8	5	1			10
							9	9									
04	1020	N	756	-0-	-264	-0-	55	1	698	3	N	3	5	1			8
							3	9									
05	1133	N	1133	-0-	-0-	-0-	96	1	1033	3	N	4	7	1			5
							4	9									
06	1050	N	1039	-0-	-11	-0-	99	1	940	3	N	-0-	2	1			3
*07	1065	N	1065	-0-	-0-	-0-	98	1	957	3	N	9	4	1			8
							10	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	66	1	609	3	Y	-0-					-0-
03	434	N	400	-0-	-34	-0-	70	1	330	3	Y	-0-					-0-
04	600	N	381	-0-	-219	-0-	57	1	324	3	Y	-0-					-0-
05	744	N	401	-0-	-343	-0-	60	1	341	3	Y	-0-					-0-
06	390	N	380	-0-	-10	-0-	44	1	336	3	Y	-0-					-0-
07	403	N	329	-0-	-74	-0-	16	1	313	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	19	1	324	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	25	1	354	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	22	1	291	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	37	1	404	3	N	-0-					-0-
*06	381	N	381	-0-	-0-	-0-	29	1	352	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	28	1	360	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

02	320	N	320	-0-	-0-	-0-	4	1	316	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	3	1	336	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	8	1	331	3	Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	5	1	329	3	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	1	1	319	3	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	7	1	320	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

02	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-	1	1			-0-
03	248	N	230	-0-	-18	-0-	25	1	205	3	Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	30	1	197	3	Y	1					1
							1	9									
05	233	N	233	-0-	-0-	-0-	32	1	201	3	Y	-0-	1	1			-0-
*06	225	N	225	-0-	-0-	-0-	28	1	196	3	Y	1					1
							1	9									
07	248	N	232	-0-	-16	-0-	27	1	205	3	Y	-0-	1	1			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

02	671	N	671	-0-	-0-	-0-	36	1	635	3	N	-0-					-0-
03	713	N	695	-0-	-18	-0-	37	1	658	3	N	-0-					-0-
04	720	N	666	-0-	-54	-0-	37	1	629	3	N	-0-					-0-
05	744	N	719	-0-	-25	-0-	39	1	680	3	N	-0-					-0-
*06	718	N	718	-0-	-0-	-0-	40	1	677	3	N	1					1
							1	9									
07	682	N	480	-0-	-202	-0-	27	1	453	3	N	-0-					1

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

02	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	45	1	888	3	Y	2					75
							2	9									
03	1023	N	644	-0-	-379	-0-	31	1	613	3	Y	-0-					75
04	990	N	784	-0-	-206	-0-	45	1	738	3	Y	1					76
							1	9									
05	1023	N	990	-0-	-33	-0-	48	1	941	3	Y	1					77
							1	9									
*06	963	N	963	-0-	-0-	-0-	46	1	916	3	Y	1					78
							1	9									
*07	1031	N	1031	-0-	-0-	-0-	51	1	980	3	Y	-0-					78

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

O		GAS PROD	INJECT. GAS LIFT	MONTHLY STATUS	CUMU STATUS UNDERAGE	AMT	CODE	AMT	CODE	M	COND PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	MONTHLY STATUS	CUMU STATUS UNDERAGE	AMT	CODE	AMT	CODE	M	COND PROD	AMT	CODE	AMT	CODE	BALANCE
02	319	N	319	-0-	-0-	-0-	23	1	296	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	25	1	337	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
06	360	N	349	-0-	-11	-0-	31	1	318	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	34	1	327	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	MONTHLY STATUS	CUMU STATUS UNDERAGE	AMT	CODE	AMT	CODE	M	COND PROD	AMT	CODE	AMT	CODE	BALANCE
02	308	N	240	-0-	-68	-0-	13	1	227	3	N	-0-					1
03	341	N	262	-0-	-79	-0-	14	1	247	3	N	1	1	1			1
							1	9									
04	330	N	275	-0-	-55	-0-	15	1	260	3	N	-0-					1
05	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-	1	1			-0-
*06	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	18	1	290	3	N	1					1
							1	9									

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	MONTHLY STATUS	CUMU STATUS UNDERAGE	AMT	CODE	AMT	CODE	M	COND PROD	AMT	CODE	AMT	CODE	BALANCE
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	MONTHLY STATUS	CUMU STATUS UNDERAGE	AMT	CODE	AMT	CODE	M	COND PROD	AMT	CODE	AMT	CODE	BALANCE
02	504	N	491	-0-	-13	-0-	28	1	463	3	N	-0-					-0-
03	558	N	557	-0-	-1	-0-	37	1	520	3	N	-0-					-0-
04	540	N	483	-0-	-57	-0-	34	1	449	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	54	1	580	3	N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	42	1	518	3	N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	41	1	529	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	341	-0-	-23	-0-	19	1	322	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-			-0-
04	390	N	353	-0-	-37	-0-	25	1	328	3	N	-0-			-0-
05	466	N	466	-0-	-0-	-0-	39	1	427	3	N	-0-			-0-
*06	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-			-0-
*07	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-			1
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			1
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-			1
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			1
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-			1
*07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-			1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	1	1	189	3	Y	-0-			-0-
04	240	N	202	-0-	-38	-0-	5	1	197	3	Y	-0-			-0-
05	217	N	190	-0-	-27	-0-	3	1	187	3	Y	-0-			-0-
06	180	N	179	-0-	-1	-0-	1	1	178	3	Y	-0-			-0-
07	217	N	192	-0-	-25	-0-	7	1	185	3	Y	-0-			-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-			-0-
03	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-			-0-
04	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-			-0-
05	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-			-0-
*06	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-			-0-
*07	236	N	236	-0-	-0-	-0-	22	1	214	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-			-0-
03	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-			-0-
04	570	N	522	-0-	-48	-0-	30	1	492	3	N	-0-			-0-
05	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-			-0-
06	570	N	480	-0-	-90	-0-	30	1	450	3	N	-0-			-0-
07	527	N	525	-0-	-2	-0-	33	1	492	3	N	-0-			-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	49	1	704	3	N	-0-			2
03	775	N	398	-0-	-377	-0-	23	1	375	3	N	-0-			2
04	810	N	443	-0-	-367	-0-	26	1	417	3	N	-0-			2
05	837	N	757	-0-	-80	-0-	45	1	712	3	N	-0-			2
*06	733	N	733	-0-	-0-	-0-	46	1	687	3	N	-0-			2
*07	783	N	783	-0-	-0-	-0-	49	1	734	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-			-0-
04	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
05	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
*06	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-			-0-
*07	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-			-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

02	224	N	223	-0-	-1	-0-	223	3			N	-0-			-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-			-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-			-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-			-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-			-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-			-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

02	364	N	92	-0-	-272	-0-	6	1	86	3	N	-0-			1
03	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			1
04	450	N	417	-0-	-33	-0-	24	1	393	3	N	-0-			1
05	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-			1
*06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-			1
*07	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-			1

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		3	-0-	3	3	3	3			Y	-0-			-0-
04	14B2 EXT		10	-0-	10	13	1	1	9	3	Y	-0-			-0-
05	15	X	2	-0-	-13	-0-	2	3			Y	-0-			-0-
*06	2	X	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	14B2 EXT		2	-0-	2	2	2	3			Y	-0-			-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

02	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-			-0-
03	124	N	105	-0-	-19	-0-	8	1	97	3	Y	-0-			-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-			-0-
05	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-			-0-
*06	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-			-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-			1
03	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-			1
04	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-			1
05	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			1
*06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			1
*07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

02	336	N	264	-0-	-72	-0-	264	3			N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-			-0-
*06	470	N	470	-0-	-0-	-0-	470	3			N	-0-			-0-
*07	499	N	499	-0-	-0-	-0-	499	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	7	1	119	3	N	3	2	1			2
							3	9									
03	155	N	149	-0-	-6	-0-	10	1	136	3	N	3	2	1			3
							3	9									
04	140	N	140	-0-	-0-	-0-	12	1	126	3	N	2	1	1			4
							2	9									
05	155	N	147	-0-	-8	-0-	4	1	139	3	N	4	5	1			3
							4	9									
06	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-	2	1			1
07	155	N	85	-0-	-70	-0-	6	1	79	3	N	-0-	1	1			-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
03	155	N	109	-0-	-46	-0-	13	1	96	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	8	1	74	3	Y	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	13	1	107	3	Y	-0-					-0-
05	155	N	119	-0-	-36	-0-	11	1	108	3	Y	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

02	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	18	1	137	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

02	614	N	614	-0-	-0-	-0-	117	1	497	3	N	-0-					5
03	658	N	658	-0-	-0-	-0-	135	1	522	3	N	1					6
							1	9									
04	574	N	574	-0-	-0-	-0-	94	1	480	3	N	-0-					6
05	620	N	546	-0-	-74	-0-	88	1	458	3	N	-0-	3	1			3
06	600	N	410	-0-	-190	-0-	73	1	336	3	N	1					4
							1	9									
07	589	N	411	-0-	-178	-0-	43	1	368	3	N	-0-					4

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

02	555	N	555	-0-	-0-	-0-	36	1	519	3	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	37	1	592	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	37	1	596	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	37	1	561	3	N	-0-					-0-
07	651	N	576	-0-	-75	-0-	36	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	323	-0-	-13	-0-	24	1	299	3	N	-0-					-0-
03	403	N	361	-0-	-42	-0-	27	1	334	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	25	1	322	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	30	1	325	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	34	1	319	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	32	1	318	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	23	1	283	3	N	-0-					-0-
04	300	N	273	-0-	-27	-0-	20	1	253	3	N	-0-					-0-
05	310	N	223	-0-	-87	-0-	19	1	204	3	N	-0-					-0-
06	300	N	233	-0-	-67	-0-	22	1	211	3	N	-0-					-0-
07	279	N	235	-0-	-44	-0-	22	1	213	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	24	1	306	3	N	-0-					-0-
03	372	N	213	-0-	-159	-0-	12	1	201	3	N	-0-					-0-
04	360	N	9	-0-	-351	-0-	1	1	8	3	N	-0-					-0-
05	372	N	87	-0-	-285	-0-	7	1	80	3	N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	38	1	389	3	N	1					1
							1	9									
*07	420	N	420	-0-	-0-	-0-	40	1	380	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-
07	248	N	198	-0-	-50	-0-	24	1	174	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

02	140	N	125	-0-	-15	-0-	7	1	118	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
04	150	N	120	-0-	-30	-0-	8	1	112	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

02	78	N	78	-0-	-0-	-0-	23	1	55	3	Y	-0-					3
03	124	N	102	-0-	-22	-0-	46	1	56	3	Y	-0-					3
04	90	N	82	-0-	-8	-0-	33	1	49	3	Y	-0-					3
05	93	N	78	-0-	-15	-0-	26	1	52	3	Y	-0-					3
*06	92	N	92	-0-	-0-	-0-	42	1	50	3	Y	-0-					3
07	93	N	92	-0-	-1	-0-	42	1	50	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

02	785	N	785	-0-	-0-	-0-	42	1	743	3	N	-0-					2
03	837	N	734	-0-	-103	-0-	39	1	695	3	N	-0-					2
04	1071	N	1071	-0-	-0-	-0-	60	1	1011	3	N	-0-					2
05	1319	N	1319	-0-	-0-	-0-	72	1	1247	3	N	-0-					2
*06	901	N	901	-0-	-0-	-0-	51	1	850	3	N	-0-					2
07	837	N	836	-0-	-1	-0-	48	1	788	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

02	392	N	337	-0-	-55	-0-	19	1	318	3	N	-0-					-0-
03	403	N	375	-0-	-28	-0-	25	1	350	3	N	-0-					-0-
04	360	N	319	-0-	-41	-0-	22	1	297	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	35	1	383	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	27	1	331	3	N	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	26	1	341	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

02	336	N	319	-0-	-17	-0-	319	3			N	-0-					1
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					1
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					1
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					1
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					1
07	341	N	203	-0-	-138	-0-	203	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

02	224	N	158	-0-	-66	-0-	9	1	149	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	19	1	210	3	N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

02	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	4	1	25	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	8	1	44	3	N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

02	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	13	1	185	2	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-
05	186	N	155	-0-	-31	-0-	10	1	145	2	Y	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	-0-	31	1	525	3	N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	43	1	601	3	N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	59	1	599	3	N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							648	3									
06	630	N	619	-0-	-11	-0-	55	1	1	2	N	1					1
							562	3	1	9							
07	682	N	593	-0-	-89	-0-	41	1	1	2	N	2	1	1			2
							549	3	2	9							

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	99	1	108	3	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	112	1	151	3	Y	-0-					-0-
04	390	N	209	-0-	-181	-0-	121	1	88	3	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	143	1	129	3	Y	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	149	1	115	3	Y	-0-					-0-
07	217	N	172	-0-	-45	-0-	110	1	62	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	35	1	224	3	N	-0-	1	1			1
03	310	N	293	-0-	-17	-0-	37	1	255	3	N	1					2
							1	9									
04	278	N	278	-0-	-0-	-0-	34	1	243	3	N	1					3
							1	9									
05	287	N	287	-0-	-0-	-0-	42	1	243	3	N	2					5
							2	9									
*06	277	N	277	-0-	-0-	-0-	42	1	235	3	N	-0-					5
*07	287	N	287	-0-	-0-	-0-	45	1	242	3	N	-0-	3	1			2

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	494	-0-	-10	-0-	27	1	467	3	N	-0-					1
03	549	N	549	-0-	-0-	-0-	29	1	519	3	N	1	1	1			1
							1	9									
04	540	N	525	-0-	-15	-0-	29	1	496	3	N	-0-					1
05	558	N	555	-0-	-3	-0-	30	1	525	3	N	-0-	1	1			-0-
*06	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1					1
							1	9									
07	558	N	491	-0-	-67	-0-	28	1	463	3	N	-0-					1

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	38	1	243	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	40	1	275	3	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	38	1	268	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	47	1	267	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	44	1	244	3	N	-0-					-0-
07	310	N	280	-0-	-30	-0-	44	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	-0-	16	1	291	3	N	-0-					1
03	330	N	330	-0-	-0-	-0-	17	1	313	3	N	-0-	1	1			-0-
04	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-					-0-
05	341	N	319	-0-	-22	-0-	17	1	300	3	N	2					2
							2	9									
06	330	N	297	-0-	-33	-0-	17	1	280	3	N	-0-					2
07	310	N	296	-0-	-14	-0-	17	1	276	3	N	3					5
							3	9									

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	112	-0-	-84	-0-	6	1	106	3	N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	42	3			N	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36	-0-	3	3	17	9	N	15					16
03	62	N	4	-0-	-58	-0-	2	3	2	9	N	2					18
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					18
05	234	N	234	-0-	-0-	-0-	21	1	204	3	N	8	16	1			10
							9	9									
*06	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					10
*07	92	N	92	-0-	-0-	-0-	8	1	82	3	N	2					12
							2	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	2	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
03	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	7	1	88	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
03	620	N	553	-0-	-67	-0-	553	2			Y	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	2			Y	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
06	540	N	517	-0-	-23	-0-	516	2	1	9	Y	1					1
07	558	N	538	-0-	-20	-0-	538	2			Y	-0-					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	49	1	769	2	Y	-0-					-0-
03	910	N	910	-0-	-0-	-0-	60	1	850	2	Y	-0-					-0-
04	916	N	916	-0-	-0-	-0-	70	1	846	2	Y	-0-					-0-
05	901	N	901	-0-	-0-	-0-	60	1	841	2	Y	-0-					-0-
*06	894	N	894	-0-	-0-	-0-	55	1	839	2	Y	-0-					-0-
07	961	N	777	-0-	-184	-0-	46	1	731	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	6	1	94	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

02	364	N	360	-0-	-4	-0-	20	1	340	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	26	1	371	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	25	1	338	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	30	1	360	3	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	29	1	374	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

02	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

02	860	N	860	-0-	-0-	-0-	78	1	781	3	Y	1	1	1			1
							1	9									
03	930	N	909	-0-	-21	-0-	100	1	809	3	Y	-0-					1
04	887	N	887	-0-	-0-	-0-	116	1	770	3	Y	1					2
							1	9									
05	961	N	909	-0-	-52	-0-	126	1	783	3	Y	-0-	1	1			1
*06	887	N	887	-0-	-0-	-0-	112	1	774	3	Y	1					2
							1	9									
07	930	N	840	-0-	-90	-0-	97	1	742	3	Y	1	2	1			1
							1	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

02	364	N	356	-0-	-8	-0-	19	1	337	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	22	1	392	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
*06	408	N	408	-0-	-0-	-0-	23	1	384	3	N	1					1
							1	9									
*07	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-					-0-
04	270	N	228	-0-	-42	-0-	16	1	212	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	23	1	252	3	N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	69	1	685	3	Y	-0-	2	1			1
03	837	N	793	-0-	-44	-0-	87	1	704	3	Y	2					3
							2	9									
04	769	N	769	-0-	-0-	-0-	100	1	668	3	Y	1					4
							1	9									
05	837	N	803	-0-	-34	-0-	112	1	691	3	Y	-0-	2	1			2
*06	783	N	783	-0-	-0-	-0-	99	1	683	3	Y	1					3
							1	9									
07	806	N	789	-0-	-17	-0-	91	1	697	3	Y	1	3	1			1
							1	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	24	-0-	24	24	1	1	23	2	Y	-0-					-0-
06	14B2	EXT	18	-0-	18	42	1	1	17	2	Y	-0-					-0-
07	14B2	EXT	18	-0-	18	60	1	1	17	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	28	1	378	3	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	39	1	424	3	N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	32	1	411	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	41	1	405	3	Y	-0-					-0-
03	527	N	499	-0-	-28	-0-	55	1	444	3	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	65	1	432	3	Y	1					1
							1	9									
05	510	N	510	-0-	-0-	-0-	71	1	439	3	Y	-0-	1	1			-0-
*06	497	N	497	-0-	-0-	-0-	63	1	433	3	Y	1					1
							1	9									
07	527	N	509	-0-	-18	-0-	59	1	449	3	Y	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	15	1	177	2	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	13	1	206	2	Y	-0-					-0-
07	186	N	22	-0-	-164	-0-	1	1	21	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					-0-
03	1643	N	1536	-0-	-107	-0-	1536	2			Y	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	2			Y	-0-					-0-
05	1612	N	1602	-0-	-10	-0-	1602	2			Y	-0-					-0-
*06	1530	N	1530	-0-	-0-	-0-	1517	2	13	9	Y	12					12
07	1612	N	1577	-0-	-35	-0-	1577	2			Y	-0-					12

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	43	1	694	3	Y	-0-					-0-
03	744	N	728	-0-	-16	-0-	62	1	666	3	Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	60	1	660	3	Y	-0-					-0-
05	806	N	727	-0-	-79	-0-	46	1	681	3	Y	-0-					-0-
*06	706	N	706	-0-	-0-	-0-	48	1	658	3	Y	-0-					-0-
07	744	N	713	-0-	-31	-0-	72	1	641	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	553	-0-	-63	-0-	553	3			N	-0-					1
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					1
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					1
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					1
06	720	N	594	-0-	-126	-0-	594	3			N	-0-					1
07	744	N	656	-0-	-88	-0-	656	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	2			Y	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	2			Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	9	1	362	2	Y	-0-					-0-
06	360	N	333	-0-	-27	-0-	3	1	330	2	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	1	1	5	3	N	1					1
							1	9									
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
04	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					1
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					1
06	10	N	5	-0-	-5	-0-	5	3			N	-0-	1	1			-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	12	1	165	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	26	1	361	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	25	1	328	3	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	683	-0-	-45	-0-	37	1	646	3	N	-0-					1
03	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					1
04	804	N	804	-0-	-0-	-0-	45	1	759	3	N	-0-					1
05	829	N	829	-0-	-0-	-0-	45	1	784	3	N	-0-					1
*06	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					1
07	806	N	793	-0-	-13	-0-	45	1	748	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	873	-0-	-79	-0-	49	1	824	3	N	-0-					-0-
03	1023	N	954	-0-	-69	-0-	63	1	891	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	86	1	1	2	N	-0-					-0-
							874	3									
05	1036	N	1036	-0-	-0-	-0-	29	1	1	2	N	-0-					-0-
							1006	3									
06	930	N	925	-0-	-5	-0-	82	1	1	2	N	5	1	1			4
							836	3	6	9							
07	992	N	925	-0-	-67	-0-	64	1	1	2	N	-0-	2	1			2
							860	3									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
04	450	N	221	-0-	-229	-0-	221	3			N	-0-					-0-
05	465	N	3	-0-	-462	-0-	3	3			N	-0-					-0-
06	450	N	26	-0-	-424	-0-	26	3			N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	22	1	376	3	N	-0-					-0-
03	465	N	379	-0-	-86	-0-	25	1	354	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	41	1	415	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							437	3									
*06	483	N	483	-0-	-0-	-0-	43	1	440	3	N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	36	1	1	2	N	-0-					-0-
							482	3									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
03	310	N	196	-0-	-114	-0-	17	1	179	3	Y	-0-					-0-
04	330	N	191	-0-	-139	-0-	16	1	175	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	12	1	183	3	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	13	1	178	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	-0-	20	1	330	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	27	1	367	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	39	1	418	3	N	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	32	1	387	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	26	1	337	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	1			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	1			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
03	217	N	82	-0-	-135	-0-	7	1	75	3	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	7	1	76	3	Y	-0-					-0-
05	124	N	90	-0-	-34	-0-	8	1	82	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	39	1	641	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	51	1	719	3	N	-0-					-0-
04	720	N	656	-0-	-64	-0-	46	1	610	3	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	76	1	823	3	N	-0-					-0-
*06	764	N	764	-0-	-0-	-0-	58	1	706	3	N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	57	1	738	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	46	1	670	3	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
04	780	N	604	-0-	-176	-0-	35	1	569	3	N	-0-					-0-
05	806	N	537	-0-	-269	-0-	32	1	505	3	N	-0-					-0-
06	750	N	506	-0-	-244	-0-	31	1	475	3	N	-0-					-0-
07	620	N	502	-0-	-118	-0-	31	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	12	N	8	-0-	-4	-0-	2	1	6	3	Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
06	11	N	7	-0-	-4	-0-	2	1	5	3	Y	-0-					-0-
07	8	N	5	-0-	-3	-0-	1	1	4	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	3	1	146	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	53	1	188	3	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	55	1	211	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	57	1	192	3	Y	-0-					-0-
05	279	N	219	-0-	-60	-0-	42	1	177	3	Y	-0-					-0-
06	270	N	221	-0-	-49	-0-	43	1	177	3	Y	1					1
							1	9									
*07	256	N	256	-0-	-0-	-0-	79	1	177	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	25	1	157	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	25	1	173	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	23	1	165	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	6	1	98	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	9	1	335	2	Y	-0-					-0-
06	330	N	328	-0-	-2	-0-	3	1	325	2	Y	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	29	1	201	3	Y	6					13
							7	9									
03	217	N	108	-0-	-109	-0-	11	1	85	3	Y	11	15	1			9
							12	9									
04	300	N	272	-0-	-28	-0-	29	1	243	3	Y	-0-					9
05	463	N	463	-0-	-0-	-0-	45	1	418	3	Y	-0-					9
*06	274	N	274	-0-	-0-	-0-	27	1	247	3	Y	-0-					9
*07	287	N	287	-0-	-0-	-0-	29	1	258	3	Y	-0-	6	1			3

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	199	-0-	-81	-0-	15	1	184	3	N	-0-					-0-
03	310	N	287	-0-	-23	-0-	21	1	266	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	24	1	254	3	N	-0-					-0-
06	270	N	210	-0-	-60	-0-	20	1	189	3	N	1					1
							1	9									
07	310	N	215	-0-	-95	-0-	20	1	195	3	N	-0-	1	1			-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					1
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					1
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					1
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					1
*06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					1
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	17	1	180	3	Y	-0-					1
03	217	N	209	-0-	-8	-0-	18	1	191	3	Y	-0-					1
04	240	N	209	-0-	-31	-0-	20	1	189	3	Y	-0-	1	1			-0-
05	222	N	222	-0-	-0-	-0-	22	1	200	3	Y	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	22	1	196	3	Y	1					1
							1	9									
07	217	N	202	-0-	-15	-0-	21	1	181	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	6	1	206	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
05	279	N	139	-0-	-140	-0-	139	3			N	-0-					-0-
06	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					3
03	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					3
04	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					3
05	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					3
*06	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					3
*07	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	14	1	224	3	N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-			-0-
06	240	N	228	-0-	-12	-0-	14	1	214	3	N	-0-			-0-
07	217	N	115	-0-	-102	-0-	7	1	108	3	N	-0-			-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-			-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-			-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-			-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-			-0-
06	600	N	599	-0-	-1	-0-	599	3			N	-0-			-0-
*07	653	N	653	-0-	-0-	-0-	653	3			N	-0-			-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-			4
03	403	N	383	-0-	-20	-0-	383	3			Y	-0-			4
04	390	N	339	-0-	-51	-0-	339	3			Y	-0-			4
05	434	N	389	-0-	-45	-0-	389	3			Y	-0-			4
*06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-			4
07	341	N	279	-0-	-62	-0-	279	3			Y	-0-			4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	205	-0-	-131	-0-	205	3			N	-0-			-0-
03	279	N	196	-0-	-83	-0-	196	3			N	-0-			-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-			-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
*06	260	N	260	-0-	-0-	-0-	260	3			N	-0-			-0-
07	372	N	229	-0-	-143	-0-	229	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	100	-0-	-40	-0-	5	1	95	3	N	-0-					1
03	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-					1
04	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					1
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
*06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					1
*07	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	16	1	168	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	18	1	169	3	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	18	1	158	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	19	1	163	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
03	248	N	28	-0-	-220	-0-	2	1	26	3	Y	-0-					1
04	60	N	9	-0-	-51	-0-	2	1	7	3	Y	-0-					1
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	9	N	-0-	-0-	-9	-0-					Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	182	-0-	-70	-0-	182	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	898	-0-	-26	-0-	122	1	776	3	N	-0-	2	1			1
03	1023	N	1017	-0-	-6	-0-	128	1	887	3	N	2					3
							2	9									
04	995	N	995	-0-	-0-	-0-	123	1	871	3	N	1					4
							1	9									
05	1049	N	1049	-0-	-0-	-0-	156	1	890	3	N	3					7
							3	9									
*06	1020	N	1020	-0-	-0-	-0-	155	1	865	3	N	-0-					7
*07	1057	N	1057	-0-	-0-	-0-	166	1	891	3	N	-0-	5	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

02	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	21	1	216	3	Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	22	1	211	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	24	1	212	3	Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	22	1	200	3	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	23	1	201	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

02	324	N	324	-0-	-0-	-0-	157	1	167	3	N	-0-	4	1			3
03	372	N	367	-0-	-5	-0-	172	1	193	3	N	2					5
							2	9									
04	348	N	348	-0-	-0-	-0-	166	1	181	3	N	1					6
							1	9									
05	537	N	537	-0-	-0-	-0-	203	1	331	3	N	3					9
							3	9									
06	360	N	276	-0-	-84	-0-	160	1	114	3	N	2					11
							2	9									
*07	591	N	591	-0-	-0-	-0-	213	1	365	3	N	12	9	1			14
							13	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

02	327	N	327	-0-	-0-	-0-	28	1	299	3	Y	-0-					1
03	372	N	368	-0-	-4	-0-	32	1	336	3	Y	-0-					1
04	360	N	359	-0-	-1	-0-	34	1	325	3	Y	-0-	1	1			-0-
05	372	N	368	-0-	-4	-0-	37	1	331	3	Y	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	36	1	323	3	Y	2					2
							2	9									
*07	373	N	373	-0-	-0-	-0-	38	1	335	3	Y	-0-					2

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	66	1	824	3	N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	72	1	897	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	68	1	864	3	N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	80	1	860	3	N	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	87	1	819	3	N	-0-					-0-
*07	952	N	952	-0-	-0-	-0-	88	1	864	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	55	1	594	3	Y	-0-					6
03	744	N	713	-0-	-31	-0-	62	1	650	3	Y	1					7
							1	9									
04	720	N	681	-0-	-39	-0-	65	1	616	3	Y	-0-	7	1			-0-
05	713	N	530	-0-	-183	-0-	53	1	477	3	Y	-0-					-0-
*06	1563	N	1563	-0-	-0-	-0-	156	1	1406	3	Y	1					1
							1	9									
*07	1481	N	1481	-0-	-0-	-0-	153	1	1328	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33	-0-	11	1	68	3	N	-0-	1	1			1
03	93	N	86	-0-	-7	-0-	11	1	74	3	N	1					2
							1	9									
04	90	N	88	-0-	-2	-0-	11	1	76	3	N	1					3
							1	9									
05	93	N	89	-0-	-4	-0-	13	1	74	3	N	2					5
							2	9									
*06	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					5
07	93	N	11	-0-	-82	-0-	2	1	9	3	N	-0-	3	1			2

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
03	124	N	97	-0-	-27	-0-	8	1	86	3	Y	3	3	8			-0-
							3	9									
04	120	N	77	-0-	-43	-0-	6	1	71	3	Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	4	1	64	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-	1	1			1
03	103	N	103	-0-	-0-	-0-	13	1	89	3	N	1					2
							1	9									
04	103	N	103	-0-	-0-	-0-	13	1	89	3	N	1					3
							1	9									
05	105	N	105	-0-	-0-	-0-	15	1	88	3	N	2					5
							2	9									
*06	106	N	106	-0-	-0-	-0-	16	1	90	3	N	-0-					5
*07	102	N	102	-0-	-0-	-0-	16	1	86	3	N	-0-	3	1			2

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	18	1	306	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	24	1	322	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					-0-
*06	380	N	380	-0-	-0-	-0-	29	1	351	3	N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	453	-0-	-107	-0-	192	1	250	3	N	10	18	1			13
							11	9									
03	599	N	599	-0-	-0-	-0-	220	1	362	3	N	15	9	1			19
							17	9									
04	532	N	532	-0-	-0-	-0-	209	1	311	3	N	11	9	1			21
							12	9									
05	575	N	575	-0-	-0-	-0-	222	1	336	3	N	15	20	1			16
							17	9									
06	570	N	483	-0-	-87	-0-	213	1	270	3	N	-0-	8	1			8
07	558	N	551	-0-	-7	-0-	224	1	327	3	N	-0-	4	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	27	1	172	3	N	1	1	1			1
							1	9									
03	217	N	208	-0-	-9	-0-	26	1	182	3	N	-0-					1
04	210	N	210	-0-	-0-	-0-	26	1	183	3	N	1					2
							1	9									
05	219	N	219	-0-	-0-	-0-	33	1	186	3	N	-0-					2
*06	214	N	214	-0-	-0-	-0-	33	1	181	3	N	-0-					2
*07	232	N	232	-0-	-0-	-0-	36	1	195	3	N	1	2	1			1
							1	9									

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	13	1	137	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	13	1	125	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	18	1	160	3	Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	908	N	908	-0-	-0-	-0-	107	1	801	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	39	1	353	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	22	1	233	3	Y	-0-					1
03	284	N	284	-0-	-0-	-0-	25	1	259	3	Y	-0-					1
04	270	N	266	-0-	-4	-0-	25	1	241	3	Y	-0-	1	1			-0-
05	296	N	296	-0-	-0-	-0-	30	1	265	3	Y	1					1
							1	9									
*06	280	N	280	-0-	-0-	-0-	28	1	252	3	Y	-0-					1
*07	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					1

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	5	1	76	3	N	-0-			-0-
03	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-			-0-
04	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-			-0-
05	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-			-0-
*07	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

02	280	N	257	-0-	-23	-0-	35	1	222	3	N	-0-			-0-
03	290	N	290	-0-	-0-	-0-	36	1	254	3	N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	34	1	238	3	N	-0-			-0-
05	279	N	213	-0-	-66	-0-	32	1	181	3	N	-0-			-0-
06	270	N	252	-0-	-18	-0-	38	1	214	3	N	-0-			-0-
07	279	N	249	-0-	-30	-0-	39	1	210	3	N	-0-			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-			-0-
06	150	N	60	-0-	-90	-0-	6	1	54	3	N	-0-			-0-
07	186	N	40	-0-	-146	-0-	4	1	36	3	N	-0-			-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

02	420	N	397	-0-	-23	-0-	23	1	374	3	N	-0-			-0-
03	465	N	445	-0-	-20	-0-	30	1	415	3	N	-0-			-0-
04	420	N	408	-0-	-12	-0-	28	1	380	3	N	-0-			-0-
05	461	N	461	-0-	-0-	-0-	39	1	422	3	N	-0-			-0-
*06	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-			-0-
07	434	N	91	-0-	-343	-0-	7	1	84	3	N	-0-			-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

02	14B2 EXT		392	-0-	392	615	19	1	373	2	Y	-0-			-0-
03	14B2 EXT		385	-0-	385	1000	27	1	358	2	Y	-0-			-0-
04	1360	X	360	-0-	-1000	-0-	7	1	353	2	Y	-0-			-0-
05	434	N	371	-0-	-63	-0-	14	1	357	2	Y	-0-			-0-
06	360	N	353	-0-	-7	-0-	18	1	335	2	Y	-0-			-0-
07	T. A.		360	-0-	360	360	14	1	346	2	Y	-0-			-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

02	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-			-0-
03	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-			-0-
04	223	N	223	-0-	-0-	-0-	5	1	218	2	Y	-0-			-0-
05	231	N	231	-0-	-0-	-0-	9	1	222	2	Y	-0-			-0-
*06	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-			-0-
*07	234	N	234	-0-	-0-	-0-	9	1	225	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	93	1	1159	3	N	-0-	1	1			-0-
03	1428	N	1428	-0-	-0-	-0-	106	1	1321	3	N	1					1
							1	9									
04	1355	N	1355	-0-	-0-	-0-	99	1	1256	3	N	-0-					1
05	1377	N	1377	-0-	-0-	-0-	117	1	1260	3	N	-0-	1	1			-0-
*06	1337	N	1337	-0-	-0-	-0-	128	1	1207	3	N	2	1	1			1
							2	9									
*07	1238	N	1238	-0-	-0-	-0-	115	1	1122	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	868	-0-	-0-	-0-	65	1	803	3	N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	71	1	887	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	67	1	856	3	N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	84	1	908	3	N	-0-					-0-
*06	944	N	944	-0-	-0-	-0-	90	1	854	3	N	-0-					-0-
*07	961	N	961	-0-	-0-	-0-	89	1	872	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	25	1	316	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	26	1	325	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	30	1	324	3	N	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	32	1	314	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	944	-0-	-8	-0-	70	1	874	3	N	-0-					-0-
03	1054	N	1042	-0-	-12	-0-	77	1	965	3	N	-0-					-0-
04	1020	N	929	-0-	-91	-0-	68	1	861	3	N	-0-					-0-
05	1054	N	689	-0-	-365	-0-	59	1	630	3	N	-0-					-0-
06	1020	N	690	-0-	-330	-0-	66	1	624	3	N	-0-					-0-
07	961	N	646	-0-	-315	-0-	60	1	586	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	5	1	240	2	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	13	1	234	2	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	10	1	245	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	55	1	592	3	Y	-0-					-0-
03	744	N	721	-0-	-23	-0-	63	1	658	3	Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	67	1	633	3	Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	72	1	645	3	Y	-0-					-0-
06	690	N	688	-0-	-2	-0-	69	1	619	3	Y	-0-					-0-
07	713	N	701	-0-	-12	-0-	72	1	629	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					1
03	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					1
04	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-	1	1			-0-
05	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	26	1	284	3	N	-0-					3
03	357	N	357	-0-	-0-	-0-	31	1	326	3	N	-0-					3
04	343	N	343	-0-	-0-	-0-	33	1	310	3	N	-0-	3	1			-0-
05	354	N	354	-0-	-0-	-0-	36	1	317	3	N	1					1
							1	9									
06	360	N	330	-0-	-30	-0-	33	1	297	3	N	-0-					1
*07	357	N	357	-0-	-0-	-0-	37	1	320	3	N	-0-					1

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	18	1	188	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	23	1	205	3	N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	22	1	201	3	N	1					1
							1	9									
*07	226	N	226	-0-	-0-	-0-	23	1	203	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	9	1	157	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	12	1	167	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	17	1	288	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	22	1	299	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	30	1	328	3	N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	26	1	314	3	N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	25	1	324	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	24	1	257	3	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	28	1	294	3	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	32	1	302	3	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	31	1	276	3	Y	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	32	1	287	3	Y	-0-					-0-
07	341	N	336	-0-	-5	-0-	35	1	301	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1886	-0-	-74	-0-	255	1	1631	3	N	-0-	1	1			1
03	2139	N	2077	-0-	-62	-0-	261	1	1815	3	N	1					2
							1	9									
04	2084	N	2084	-0-	-0-	-0-	257	1	1826	3	N	1					3
							1	9									
05	2187	N	2187	-0-	-0-	-0-	325	1	1860	3	N	2					5
							2	9									
*06	2100	N	2100	-0-	-0-	-0-	320	1	1780	3	N	-0-					5
*07	2205	N	2205	-0-	-0-	-0-	347	1	1857	3	N	1	4	1			2
							1	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	69	1	864	3	N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	79	1	982	3	N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	74	1	941	3	N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	84	1	899	3	N	-0-					-0-
*06	934	N	934	-0-	-0-	-0-	89	1	841	3	N	4	1	1			3
							4	9									
*07	917	N	917	-0-	-0-	-0-	85	1	832	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	327	-0-	-1101	-0-	24	1	303	3	N	-0-					-0-
03	1223	N	1223	-0-	-0-	-0-	91	1	1132	3	N	-0-					-0-
04	1595	N	1595	-0-	-0-	-0-	116	1	1479	3	N	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	125	1	1347	3	N	-0-					-0-
*06	1342	N	1342	-0-	-0-	-0-	128	1	1214	3	N	-0-					-0-
07	1581	N	945	-0-	-636	-0-	88	1	857	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	-0-	33	1	406	3	N	-0-					-0-
03	496	N	495	-0-	-1	-0-	37	1	458	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	35	1	440	3	N	-0-					-0-
05	496	N	489	-0-	-7	-0-	42	1	447	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	44	1	420	3	N	-0-					-0-
07	496	N	456	-0-	-40	-0-	42	1	414	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	50	1	975	2	Y	-0-					-0-
03	1116	N	1110	-0-	-6	-0-	78	1	1032	2	Y	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	24	1	1143	2	Y	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	45	1	1153	2	Y	-0-					-0-
*06	1092	N	1092	-0-	-0-	-0-	57	1	1035	2	Y	-0-					-0-
07	1209	N	1146	-0-	-63	-0-	45	1	1101	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					1
03	521	N	521	-0-	-0-	-0-	30	1	491	3	N	-0-					1
04	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					1
05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					1
06	510	N	504	-0-	-6	-0-	31	1	473	3	N	-0-					1
07	558	N	517	-0-	-41	-0-	32	1	485	3	N	-0-					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					2
03	255	N	255	-0-	-0-	-0-	15	1	239	3	N	1					3
							1	9									
04	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					3
05	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					3
*06	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					3
*07	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					3

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	9	1	143	3	N	-0-					-0-
03	186	N	82	-0-	-104	-0-	5	1	77	3	N	-0-					-0-
04	180	N	35	-0-	-145	-0-	2	1	33	3	N	-0-					-0-
05	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	83	1	529	3	N	-0-	2	1			1
03	708	N	708	-0-	-0-	-0-	89	1	618	3	N	1					2
							1	9									
04	862	N	862	-0-	-0-	-0-	106	1	754	3	N	2					4
							2	9									
05	796	N	796	-0-	-0-	-0-	118	1	676	3	N	2					6
							2	9									
*06	827	N	827	-0-	-0-	-0-	126	1	701	3	N	-0-					6
*07	958	N	958	-0-	-0-	-0-	151	1	807	3	N	-0-	4	1			2

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	67	1	426	3	N	-0-	1	1			1
03	535	N	535	-0-	-0-	-0-	67	1	467	3	N	1					2
							1	9									
04	515	N	515	-0-	-0-	-0-	63	1	451	3	N	1					3
							1	9									
05	534	N	534	-0-	-0-	-0-	79	1	453	3	N	2					5
							2	9									
*06	519	N	519	-0-	-0-	-0-	79	1	440	3	N	-0-					5
*07	534	N	534	-0-	-0-	-0-	84	1	450	3	N	-0-	3	1			2

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	10	1	126	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	13	1	134	3	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	18	1	56	3	N	1	25	1			17
							1	9									
03	124	N	73	-0-	-51	-0-	17	1	54	3	N	2					19
							2	9									
04	90	N	70	-0-	-20	-0-	8	1	58	3	N	4					23
							4	9									
05	109	N	109	-0-	-0-	-0-	16	1	67	3	N	24					47
							26	9									
06	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-					47
*07	141	N	141	-0-	-0-	-0-	12	1	64	3	N	59	57	1			49
							65	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	455	-0-	-21	-0-	33	1	422	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	28	1	470	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	33	1	450	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	38	1	461	3	N	1					1
							1	9									
06	480	N	152	-0-	-328	-0-	13	1	139	3	N	-0-					1
07	496	N	489	-0-	-7	-0-	46	1	443	3	N	-0-					1

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	23	1	242	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	23	1	245	3	Y	-0-					-0-
04	270	N	45	-0-	-225	-0-	4	1	41	3	Y	-0-					-0-
05	279	N	163	-0-	-116	-0-	16	1	147	3	Y	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	37	1	334	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	1	1	6	3	N	1					1
							1	9									
04	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					1
05	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					1
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					1
07	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	566	-0-	-22	-0-	42	1	524	3	N	-0-					-0-
03	651	N	638	-0-	-13	-0-	47	1	591	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	45	1	568	3	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	53	1	574	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	58	1	549	3	N	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	58	1	564	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-	1	1			1
03	193	N	193	-0-	-0-	-0-	14	1	178	3	N	1	1	1			1
							1	9									
04	189	N	189	-0-	-0-	-0-	14	1	173	3	N	2	1	1			2
							2	9									
05	193	N	193	-0-	-0-	-0-	16	1	177	3	N	-0-	1	1			1
06	180	N	177	-0-	-3	-0-	17	1	160	3	N	-0-	1	1			-0-
07	186	N	161	-0-	-25	-0-	15	1	143	3	N	3	1	1			2
							3	9									

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	52	1	646	3	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	56	1	702	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	53	1	676	3	N	-0-					-0-
05	775	N	755	-0-	-20	-0-	64	1	691	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	66	1	621	3	N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	77	1	751	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	395	-0-	-81	-0-	44	1	351	3	N	-0-					39
03	466	N	466	-0-	-0-	-0-	61	1	403	3	N	2	2	8			39
							2	9									
04	446	N	446	-0-	-0-	-0-	52	1	394	3	N	-0-					39
05	452	N	452	-0-	-0-	-0-	51	1	401	3	N	-0-					39
06	450	N	433	-0-	-17	-0-	53	1	380	3	N	-0-					39
07	465	N	442	-0-	-23	-0-	57	1	385	3	N	-0-					39

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5	-0-	27	1	332	3	N	-0-					-0-
03	434	N	415	-0-	-19	-0-	31	1	384	3	N	-0-					-0-
04	390	N	361	-0-	-29	-0-	26	1	335	3	N	-0-					-0-
05	403	N	373	-0-	-30	-0-	32	1	341	3	N	-0-					-0-
06	390	N	336	-0-	-54	-0-	32	1	304	3	N	-0-					-0-
07	372	N	344	-0-	-28	-0-	32	1	312	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	30	1	194	3	N	-0-	1	1			1
03	248	N	247	-0-	-1	-0-	31	1	215	3	N	1					2
							1	9									
04	240	N	239	-0-	-1	-0-	29	1	208	3	N	2					4
							2	9									
05	248	N	246	-0-	-2	-0-	36	1	208	3	N	2					6
							2	9									
06	240	N	236	-0-	-4	-0-	36	1	200	3	N	-0-					6
*07	250	N	250	-0-	-0-	-0-	39	1	211	3	N	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	185	1	214	3	N	-0-					9
03	360	N	360	-0-	-0-	-0-	201	1	152	3	N	6					15
							7	9									
04	411	N	411	-0-	-0-	-0-	196	1	158	3	N	52					67
							57	9									
05	434	N	370	-0-	-64	-0-	206	1	164	3	N	-0-					67
06	360	N	340	-0-	-20	-0-	196	1	144	3	N	-0-					67
07	434	N	346	-0-	-88	-0-	202	1	144	3	N	-0-					67

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

02	543	N	543	-0-	-0-	-0-	35	1	508	3	N	-0-					1
03	600	N	600	-0-	-0-	-0-	35	1	565	3	N	-0-					1
04	585	N	585	-0-	-0-	-0-	34	1	551	3	N	-0-					1
05	589	N	587	-0-	-2	-0-	35	1	552	3	N	-0-					1
06	570	N	538	-0-	-32	-0-	33	1	505	3	N	-0-					1
07	620	N	573	-0-	-47	-0-	36	1	537	3	N	-0-					1

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

02	196	N	173	-0-	-23	-0-	13	1	160	3	N	-0-					-0-
03	217	N	174	-0-	-43	-0-	13	1	161	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
05	186	N	155	-0-	-31	-0-	13	1	142	3	N	-0-					-0-
06	180	N	136	-0-	-44	-0-	13	1	123	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	14	1	136	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

02	181	N	181	-0-	-0-	-0-	84	1	97	3	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	94	1	121	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	90	1	126	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	91	1	129	3	Y	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	112	1	335	3	Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	102	1	219	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

02	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	18	1	169	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	16	1	144	3	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	17	1	149	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1208	N	1208	-0-	-0-	-0-	59	1	1149	2	Y	-0-					-0-
03	1364	N	1351	-0-	-13	-0-	94	1	1257	2	Y	-0-					-0-
04	1320	N	1314	-0-	-6	-0-	27	1	1287	2	Y	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	51	1	1307	2	Y	-0-					-0-
06	1320	N	1306	-0-	-14	-0-	68	1	1238	2	Y	-0-					-0-
07	1364	N	1334	-0-	-30	-0-	52	1	1282	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	43	1	465	3	Y	-0-					1
03	562	N	562	-0-	-0-	-0-	49	1	513	3	Y	-0-					1
04	547	N	547	-0-	-0-	-0-	52	1	495	3	Y	-0-	1	1			-0-
05	567	N	567	-0-	-0-	-0-	57	1	510	3	Y	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	56	1	502	3	Y	4					4
							4	9									
*07	584	N	584	-0-	-0-	-0-	60	1	524	3	Y	-0-					4

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	1			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	1			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	1			Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	1			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	1			Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	1			Y	-0-					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	1			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	794	-0-	-46	-0-	45	1	749	3	N	-0-					-0-
03	930	N	908	-0-	-22	-0-	60	1	847	3	N	1					1
							1	9									
04	900	N	775	-0-	-125	-0-	54	1	721	3	N	-0-					1
05	950	N	950	-0-	-0-	-0-	80	1	870	3	N	-0-					1
06	870	N	824	-0-	-46	-0-	62	1	762	3	N	-0-					1
*07	878	N	878	-0-	-0-	-0-	63	1	815	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	544	-0-	-44	-0-	35	1	509	3	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-
04	660	N	558	-0-	-102	-0-	32	1	526	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	35	1	531	3	N	-0-					-0-
07	589	N	347	-0-	-242	-0-	22	1	325	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					1
03	310	N	290	-0-	-20	-0-	17	1	273	3	N	-0-					1
04	300	N	284	-0-	-16	-0-	16	1	268	3	N	-0-					1
05	248	N	56	-0-	-192	-0-	3	1	53	3	N	-0-					1
06	270	N	195	-0-	-75	-0-	12	1	183	3	N	-0-					1
*07	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					1

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	8	1	81	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	12	1	106	3	Y	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	20	1	214	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	22	1	205	3	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	23	1	210	3	Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	22	1	201	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	23	1	203	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	34	1	364	3	Y	-0-					-0-
03	465	N	445	-0-	-20	-0-	39	1	406	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	42	1	395	3	Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	45	1	403	3	Y	-0-					-0-
07	465	N	434	-0-	-31	-0-	45	1	389	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	456	-0-	-48	-0-	136	1	320	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	157	1	323	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	188	1	420	3	N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	228	1	533	3	N	-0-					-0-
*06	565	N	565	-0-	-0-	-0-	128	1	437	3	N	-0-					-0-
07	620	N	220	-0-	-400	-0-	35	1	185	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	24	1	260	3	N	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8	-0-	15	1	257	3	N	-0-					-0-
03	310	N	303	-0-	-7	-0-	20	1	283	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	19	1	259	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	23	1	277	3	N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	86	1	430	3	Y	-0-					6
03	589	N	557	-0-	-32	-0-	95	1	462	3	Y	-0-					6
04	540	N	520	-0-	-20	-0-	92	1	428	3	Y	-0-					6
05	568	N	568	-0-	-0-	-0-	95	1	473	3	Y	-0-					6
*06	568	N	568	-0-	-0-	-0-	92	1	476	3	Y	-0-					6
*07	596	N	596	-0-	-0-	-0-	95	1	501	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	33	1	209	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	34	1	237	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	32	1	228	3	N	-0-					-0-
05	279	N	271	-0-	-8	-0-	40	1	231	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	40	1	224	3	N	-0-					-0-
07	279	N	201	-0-	-78	-0-	32	1	169	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					2
03	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					2
04	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					2
05	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					2
*06	304	N	304	-0-	-0-	-0-	19	1	284	3	N	1					3
							1	9									
*07	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	56	1	485	3	N	2	1	8			4
							2	9									
03	589	N	498	-0-	-91	-0-	53	1	444	3	N	1					5
							1	9									
04	570	N	511	-0-	-59	-0-	44	1	466	3	N	1					6
							1	9									
05	589	N	481	-0-	-108	-0-	39	1	441	3	N	1					7
							1	9									
06	480	N	433	-0-	-47	-0-	34	1	398	3	N	1	7	1			1
							1	9									
*07	598	N	598	-0-	-0-	-0-	46	1	552	3	N	-0-					1

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	900	-0-	-24	-0-	51	1	849	3	N	-0-					-0-
03	1023	N	1015	-0-	-8	-0-	68	1	947	3	N	-0-					-0-
04	990	N	877	-0-	-113	-0-	61	1	816	3	N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	85	1	922	3	N	-0-					-0-
06	990	N	149	-0-	-841	-0-	11	1	138	3	N	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	78	1	1005	3	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
07	279	N	105	-0-	-174	-0-	105	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	263	-0-	-45	-0-	14	1	249	3	N	-0-					1
03	310	N	304	-0-	-6	-0-	16	1	288	3	N	-0-					1
04	240	N	203	-0-	-37	-0-	11	1	192	3	N	-0-					1
05	279	N	242	-0-	-37	-0-	13	1	229	3	N	-0-					1
06	300	N	183	-0-	-117	-0-	10	1	173	3	N	-0-					1
07	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	31	1	201	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	32	1	224	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	30	1	217	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	40	1	228	3	N	-0-					-0-
06	240	N	192	-0-	-48	-0-	29	1	163	3	N	-0-					-0-
07	248	N	142	-0-	-106	-0-	22	1	120	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	44	1	474	3	Y	-0-					1
03	589	N	581	-0-	-8	-0-	51	1	530	3	Y	-0-					1
04	570	N	565	-0-	-5	-0-	54	1	511	3	Y	-0-	1	1			-0-
05	592	N	592	-0-	-0-	-0-	60	1	532	3	Y	-0-					-0-
*06	581	N	581	-0-	-0-	-0-	58	1	519	3	Y	4					4
							4	9									
*07	597	N	597	-0-	-0-	-0-	62	1	535	3	Y	-0-					4

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	22	1	1	3	Y	-0-					1
03	62	N	44	-0-	-18	-0-	43	1	1	3	Y	-0-	1	1			-0-
04	32	N	32	-0-	-0-	-0-	31	1	1	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	40	1	1	3	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	16	1	202	3	N	-0-					2
03	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					2
04	240	N	230	-0-	-10	-0-	16	1	214	3	N	-0-	2	1			-0-
05	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	18	1	182	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	23	1	222	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					2
03	515	N	515	-0-	-0-	-0-	30	1	485	3	N	-0-					2
04	496	N	496	-0-	-0-	-0-	29	1	467	3	N	-0-					2
05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					2
06	510	N	455	-0-	-55	-0-	28	1	427	3	N	-0-					2
07	527	N	481	-0-	-46	-0-	30	1	451	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	31	1	273	3	Y	22					22
							24	9									
*06	1649	N	1649	-0-	-0-	-0-	165	1	1484	3	Y	-0-					22
*07	1205	X	1205	-0-	-0-	-0-	124	1	1081	3	Y	-0-					22

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		3	-0-	3	3	3	1			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	34	1	413	3	N	2					2
							2	9									
*06	461	N	461	-0-	-0-	-0-	41	1	420	3	N	-0-					2
*07	423	N	423	-0-	-0-	-0-	40	1	383	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	391	-0-	-169	-0-	22	1	369	3	N	-0-					-0-
03	620	N	598	-0-	-22	-0-	40	1	558	3	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	39	1	518	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	53	1	571	3	N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	44	1	542	3	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	43	1	555	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					5
03	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					5
04	395	N	395	-0-	-0-	-0-	23	1	371	3	N	1					6
							1	9									
05	404	N	404	-0-	-0-	-0-	24	1	380	3	N	-0-					6
06	390	N	355	-0-	-35	-0-	22	1	333	3	N	-0-					6
07	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22	-0-	15	1	243	3	N	-0-					-0-
03	310	N	290	-0-	-20	-0-	19	1	271	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	19	1	249	3	N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	20	1	253	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	23	1	288	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	30	1	327	3	N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	32	1	302	3	N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	32	1	312	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	57	1	455	3	N	1	1	8			2
							1	9									
03	582	N	582	-0-	-0-	-0-	76	1	506	3	N	-0-	1	1			1
04	592	N	592	-0-	-0-	-0-	69	1	522	3	N	1	1	1			1
							1	9									
05	558	N	550	-0-	-8	-0-	62	1	488	3	N	-0-					1
06	570	N	494	-0-	-76	-0-	61	1	432	3	N	1					2
							1	9									
07	620	N	258	-0-	-362	-0-	33	1	225	3	N	-0-					2

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

02	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	11	1	100	3	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	12	1	106	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

02	12	N	5	-0-	-7	-0-	1	1	4	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

02	336	N	332	-0-	-4	-0-	19	1	313	3	N	-0-					-0-
03	372	N	362	-0-	-10	-0-	24	1	338	3	N	-0-					-0-
04	360	N	319	-0-	-41	-0-	22	1	297	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
06	360	N	327	-0-	-33	-0-	25	1	302	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	23	1	301	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

02	224	N	222	-0-	-2	-0-	25	1	197	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	33	1	218	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	28	1	213	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	28	1	218	3	N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	30	1	211	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	32	1	213	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

02	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					10
03	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					10
04	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					10
05	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					10
*06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					10
*07	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					10

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

02	728	N	711	-0-	-17	-0-	711	3			N	-0-					1
03	899	N	715	-0-	-184	-0-	715	3			N	-0-					1
04	810	N	782	-0-	-28	-0-	782	3			N	-0-					1
05	775	N	586	-0-	-189	-0-	586	3			N	-0-					1
06	690	N	680	-0-	-10	-0-	680	3			N	-0-					1
07	806	N	620	-0-	-186	-0-	620	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	6 7	1 9	19	3	N	6					6
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-	1	1			5
05	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-	1	1			4
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-	2	1			2
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27	-0-	43	1	70	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	60	1	74	3	N	-0-					-0-
04	120	N	86	-0-	-34	-0-	7	1	79	3	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	8	1	76	3	N	-0-					-0-
06	120	N	83	-0-	-37	-0-	9	1	74	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	36	1	98	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	42	1	604	3	N	-0-					-0-
03	713	N	709	-0-	-4	-0-	41	1	668	3	N	-0-					-0-
04	810	N	700	-0-	-110	-0-	41	1	659	3	N	-0-					-0-
05	713	N	673	-0-	-40	-0-	40	1	633	3	N	-0-					-0-
06	690	N	513	-0-	-177	-0-	32	1	481	3	N	-0-					-0-
07	713	N	632	-0-	-81	-0-	39	1	593	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	74	-0-	-66	-0-	14	1	60	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	51	1	158	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
06	180	N	159	-0-	-21	-0-	18	1	141	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	21	1	160	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1019	-0-	-17	-0-	58	1	961	3	N	-0-					-0-
03	1178	N	1169	-0-	-9	-0-	78	1	1091	3	N	-0-					-0-
04	1140	N	1019	-0-	-121	-0-	71	1	948	3	N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	104	1	1128	3	N	-0-					-0-
*06	1170	N	1170	-0-	-0-	-0-	89	1	1081	3	N	-0-					-0-
07	1054	N	793	-0-	-261	-0-	57	1	736	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					2
03	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					2
04	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					2
05	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					2
06	210	N	195	-0-	-15	-0-	12	1	183	3	N	-0-					2
07	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					2

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					3
03	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					3
04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					3
05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					3
06	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-					3
07	279	N	252	-0-	-27	-0-	16	1	236	3	N	-0-					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	24	1	339	3	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	24	1	314	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	31	1	334	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	26	1	320	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	25	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	981	-0-	-55	-0-	73	1	908	3	N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	83	1	1040	3	N	-0-					-0-
04	1080	N	1066	-0-	-14	-0-	78	1	988	3	N	-0-					-0-
05	1085	N	1077	-0-	-8	-0-	92	1	985	3	N	-0-					-0-
06	1080	N	1044	-0-	-36	-0-	100	1	944	3	N	-0-					-0-
*07	1405	N	1405	-0-	-0-	-0-	130	1	1275	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35	-0-	14	1	203	3	N	-0-					13
03	221	N	221	-0-	-0-	-0-	13	1	207	3	N	1					14
							1	9									
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					14
05	248	N	226	-0-	-22	-0-	14	1	212	3	N	-0-					14
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					14
07	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					14

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	91	1	18	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	101	1	7	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	98	1	20	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	101	1	16	3	N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	98	1	25	3	N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	101	1	183	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	29	1	413	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	28	1	449	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	30	1	445	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	421	-0-	-83	-0-	31	1	390	3	N	-0-					-0-
03	527	N	481	-0-	-46	-0-	36	1	445	3	N	-0-					-0-
04	480	N	458	-0-	-22	-0-	33	1	425	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	40	1	429	3	N	-0-					-0-
06	480	N	449	-0-	-31	-0-	43	1	406	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	43	1	420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	510	-0-	-22	-0-	38	1	472	3	N	-0-			-0-
03	589	N	565	-0-	-24	-0-	42	1	523	3	N	-0-			-0-
04	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-			-0-
05	582	N	582	-0-	-0-	-0-	50	1	532	3	N	-0-			-0-
*06	857	N	857	-0-	-0-	-0-	82	1	775	3	N	-0-			-0-
*07	690	N	690	-0-	-0-	-0-	64	1	626	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

02	114	N	114	-0-	-0-	-0-	15	1	99	3	N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	15	1	105	3	N	-0-			-0-
05	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-			-0-
*06	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-			-0-
*07	140	N	140	-0-	-0-	-0-	22	1	118	3	N	-0-			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

02	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-			-0-
03	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-			-0-
06	420	N	396	-0-	-24	-0-	25	1	371	3	N	-0-			-0-
07	465	N	407	-0-	-58	-0-	25	1	382	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

02	224	N	206	-0-	-18	-0-	28	1	178	3	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	32	1	223	3	N	-0-			-0-
04	233	N	233	-0-	-0-	-0-	29	1	204	3	N	-0-			-0-
05	243	N	243	-0-	-0-	-0-	36	1	207	3	N	-0-			-0-
06	240	N	236	-0-	-4	-0-	36	1	200	3	N	-0-			-0-
*07	255	N	255	-0-	-0-	-0-	40	1	215	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	614	-0-	-30	-0-	118	1	495	3	N	1	1	1			2
							1	9									
03	713	N	657	-0-	-56	-0-	159	1	497	3	N	1	1	8			2
							1	9									
04	660	N	546	-0-	-114	-0-	45	1	500	3	N	1	1	1			2
							1	9									
05	682	N	538	-0-	-144	-0-	49	1	489	3	N	-0-					2
06	630	N	602	-0-	-28	-0-	67	1	534	3	N	1	1	1			2
							1	9									
*07	665	N	665	-0-	-0-	-0-	76	1	586	3	N	3					5
							3	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	884	-0-	-12	-0-	120	1	764	3	N	-0-	1	1			1
03	961	N	938	-0-	-23	-0-	118	1	819	3	N	1					2
							1	9									
04	902	N	902	-0-	-0-	-0-	111	1	789	3	N	2					4
							2	9									
05	992	N	918	-0-	-74	-0-	136	1	780	3	N	2					6
							2	9									
*06	908	N	908	-0-	-0-	-0-	138	1	770	3	N	-0-					6
07	930	N	927	-0-	-3	-0-	146	1	781	3	N	-0-	4	1			2

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					-0-
03	372	N	193	-0-	-179	-0-	11	1	182	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
06	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
07	403	N	126	-0-	-277	-0-	8	1	118	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	18	1	141	3	N	10					10
							11	9									
03	210	N	210	-0-	-0-	-0-	27	1	181	3	N	2	5	1	1	8	6
							2	9									
04	203	N	203	-0-	-0-	-0-	24	1	179	3	N	-0-	2	1			4
05	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					4
06	210	N	198	-0-	-12	-0-	24	1	174	3	N	-0-					4
07	217	N	201	-0-	-16	-0-	26	1	174	3	N	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	52	1	369	3	N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	51	1	346	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	17	1	252	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	508	-0-	-24	-0-	33	1	475	3	N	-0-					-0-
03	558	N	461	-0-	-97	-0-	27	1	434	3	N	-0-					-0-
04	570	N	479	-0-	-91	-0-	28	1	451	3	N	-0-					-0-
05	558	N	525	-0-	-33	-0-	31	1	494	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	26	1	394	3	N	-0-					-0-
07	496	N	426	-0-	-70	-0-	27	1	399	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	27	1	219	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	35	1	232	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	30	1	227	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	29	1	232	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	31	1	219	3	N	-0-					-0-
07	279	N	253	-0-	-26	-0-	33	1	220	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	20	1	211	3	Y	-0-					29
03	248	N	247	-0-	-1	-0-	21	1	222	3	Y	4					33
							4	9									
04	240	N	227	-0-	-13	-0-	22	1	205	3	Y	-0-	32	1			1
05	248	N	231	-0-	-17	-0-	23	1	208	3	Y	-0-					1
06	240	N	207	-0-	-33	-0-	21	1	186	3	Y	-0-					1
07	248	N	211	-0-	-37	-0-	22	1	189	3	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	453	-0-	-23	-0-	29	1	424	3	N	-0-			-0-
03	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-			-0-
04	480	N	387	-0-	-93	-0-	22	1	365	3	N	-0-			-0-
05	496	N	338	-0-	-158	-0-	20	1	318	3	N	-0-			-0-
06	450	N	354	-0-	-96	-0-	22	1	332	3	N	-0-			-0-
07	403	N	290	-0-	-113	-0-	18	1	272	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-			2
03	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-			2
04	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-			2
05	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-			2
*06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-			2
*07	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-			2

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-			-0-
04	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-			-0-
05	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-			-0-
*06	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	14	1	212	3	N	-0-			-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-			1
03	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-			1
04	360	N	204	-0-	-156	-0-	12	1	192	3	N	-0-			1
05	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-			1
*06	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-			1
*07	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-			1

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-			-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
05	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
*06	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
*07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	2	1	11	3	N	-0-			-0-
03	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-			-0-
05	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	267	-0-	-13	-0-	15	1	252	3	N	-0-			-0-
03	310	N	304	-0-	-6	-0-	20	1	284	3	N	-0-			-0-
04	300	N	270	-0-	-30	-0-	19	1	251	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	28	1	300	3	N	-0-			-0-
06	300	N	298	-0-	-2	-0-	23	1	275	3	N	-0-			-0-
*07	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	25	1	79	3	N	-0-			-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-			-0-
05	93	N	66	-0-	-27	-0-	6	1	60	3	N	-0-			-0-
06	90	N	61	-0-	-29	-0-	7	1	54	3	N	-0-			-0-
07	93	N	60	-0-	-33	-0-	7	1	53	3	N	-0-			-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
03	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-			-0-
04	138	N	138	-0-	-0-	-0-	28	1	110	3	Y	-0-			-0-
05	135	N	135	-0-	-0-	-0-	33	1	102	3	Y	-0-			-0-
06	240	N	126	-0-	-114	-0-	39	1	87	3	Y	-0-			-0-
07	155	N	129	-0-	-26	-0-	17	1	112	3	Y	-0-			-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	19	1	267	3	N	-0-			1
03	341	N	321	-0-	-20	-0-	19	1	302	3	N	-0-			1
04	330	N	305	-0-	-25	-0-	18	1	287	3	N	-0-			1
05	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-			1
06	300	N	289	-0-	-11	-0-	18	1	271	3	N	-0-			1
*07	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-			1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	20	1	331	3	N	-0-			-0-
03	403	N	395	-0-	-8	-0-	26	1	369	3	N	-0-			-0-
04	390	N	362	-0-	-28	-0-	25	1	337	3	N	-0-			-0-
05	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-			-0-
06	390	N	377	-0-	-13	-0-	29	1	348	3	N	-0-			-0-
*07	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					1
03	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					1
04	300	N	268	-0-	-32	-0-	16	1	252	3	N	-0-					1
05	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					1
06	270	N	227	-0-	-43	-0-	14	1	212	3	N	1					2
							1	9									
*07	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					2

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					1
03	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					1
04	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					1
05	341	N	33	-0-	-308	-0-	2	1	31	3	N	-0-					1
06	330	N	212	-0-	-118	-0-	13	1	199	3	N	-0-					1
*07	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	10	1	62	3	N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
04	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					-0-
05	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
05	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	15	1	223	3	N	-0-					1
03	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					1
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					1
05	279	N	269	-0-	-10	-0-	16	1	253	3	N	-0-					1
*06	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					1
07	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-			-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-	23	1	385	3	N	-0-			-0-
03	465	N	456	-0-	-9	-0-	30	1	426	3	N	-0-			-0-
04	450	N	404	-0-	-46	-0-	28	1	376	3	N	-0-			-0-
05	494	N	494	-0-	-0-	-0-	42	1	452	3	N	-0-			-0-
06	450	N	449	-0-	-1	-0-	34	1	415	3	N	-0-			-0-
*07	456	N	456	-0-	-0-	-0-	33	1	423	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-			-0-
03	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-			-0-
05	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-			-0-
*06	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-			-0-
*07	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	610	-0-	-62	-0-	40	1	570	3	N	-0-			-0-
03	732	N	732	-0-	-0-	-0-	43	1	689	3	N	-0-			-0-
04	750	N	725	-0-	-25	-0-	42	1	683	3	N	-0-			-0-
05	729	N	729	-0-	-0-	-0-	44	1	685	3	N	-0-			-0-
06	720	N	654	-0-	-66	-0-	41	1	613	3	N	-0-			-0-
07	744	N	675	-0-	-69	-0-	42	1	633	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	9	1	125	3	N	-0-			-0-
03	155	N	117	-0-	-38	-0-	7	1	110	3	N	-0-			-0-
04	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-			-0-
05	155	N	99	-0-	-56	-0-	6	1	93	3	N	-0-			-0-
06	120	N	67	-0-	-53	-0-	4	1	63	3	N	-0-			-0-
07	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	10	1	170	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	353	-0-	-11	-0-	23	1	330	3	N	-0-					2
03	415	N	415	-0-	-0-	-0-	24	1	391	3	N	-0-					2
04	413	N	413	-0-	-0-	-0-	24	1	389	3	N	-0-					2
05	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					2
*06	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					2
*07	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					2

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	2	1	79	2	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	3	1	82	2	Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	3	1	40	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
03	279	N	277	-0-	-2	-0-	16	1	261	3	N	-0-					-0-
04	270	N	198	-0-	-72	-0-	11	1	187	3	N	-0-					-0-
05	279	N	204	-0-	-75	-0-	12	1	192	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	15	1	224	3	N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	147	1	59	2	N	-0-					1
							615	3									
03	837	N	751	-0-	-86	-0-	181	1	568	3	N	2	2	8			1
							2	9									
04	960	N	923	-0-	-37	-0-	68	1	110	2	N	-0-					1
							745	3									
05	989	N	989	-0-	-0-	-0-	78	1	133	2	N	-0-					1
							778	3									
*06	1120	N	1120	-0-	-0-	-0-	91	1	298	2	N	3	2	1			2
							728	3	3	9							
*07	1233	N	1233	-0-	-0-	-0-	97	1	374	2	N	8					10
							753	3	9	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

02	364	N	313	-0-	-51	-0-	18	1	295	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
04	360	N	279	-0-	-81	-0-	19	1	260	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	23	1	302	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

02	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	1			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

02	840	N	817	-0-	-23	-0-	111	1	706	3	N	-0-	3	1			2
03	930	N	911	-0-	-19	-0-	114	1	793	3	N	4					6
							4	9									
04	903	N	903	-0-	-0-	-0-	111	1	789	3	N	3					9
							3	9									
05	948	N	948	-0-	-0-	-0-	140	1	802	3	N	5					14
							6	9									
*06	879	N	879	-0-	-0-	-0-	134	1	745	3	N	-0-					14
07	930	N	840	-0-	-90	-0-	132	1	708	3	N	-0-	10	1			4

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

02	252	N	244	-0-	-8	-0-	33	1	211	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	35	1	246	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	32	1	231	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	41	1	234	3	N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	41	1	230	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	44	1	236	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

02	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					1
03	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					1
04	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-					1
05	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					1
06	420	N	418	-0-	-2	-0-	26	1	392	3	N	-0-					1
*07	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	61	-0-	-23	-0-	4	1	57	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					19
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					19
04	330	N	306	-0-	-24	-0-	18	1	287	3	N	1					20
							1	9									
05	341	N	294	-0-	-47	-0-	18	1	276	3	N	-0-					20
06	300	N	269	-0-	-31	-0-	17	1	252	3	N	-0-					20
07	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					20

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	33	1	437	2	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	8	1	372	2	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	13	1	344	2	Y	-0-					-0-
06	360	N	325	-0-	-35	-0-	17	1	308	2	Y	-0-					-0-
07	403	N	315	-0-	-88	-0-	12	1	303	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		44	-0-	44	44	2	1	42	2	Y	-0-					-0-
03	14B2 EXT		42	-0-	42	86	3	1	39	2	Y	-0-					-0-
04	14B2 EXT		37	-0-	37	123	1	1	36	2	Y	-0-					-0-
05	157	X	34	-0-	-123	-0-	1	1	33	2	Y	-0-					-0-
*06	36	X	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	14B2 EXT		38	-0-	38	38	1	1	37	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	8	-0-	-23	-0-	2	1	6	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	22	1	156	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	19	1	137	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	24	1	138	3	N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	28	1	155	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	31	1	165	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	530	-0-	-30	-0-	530	3			N	-0-					1
03	651	N	578	-0-	-73	-0-	578	3			N	-0-					1
04	570	N	532	-0-	-38	-0-	532	3			N	-0-					1
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					1
06	570	N	522	-0-	-48	-0-	522	3			N	-0-					1
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	18	1	303	3	N	-0-					-0-
03	372	N	366	-0-	-6	-0-	24	1	342	3	N	-0-					-0-
04	360	N	309	-0-	-51	-0-	22	1	287	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	27	1	329	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	45	1	286	3	N	1	1	1			1
							1	9									
03	372	N	365	-0-	-7	-0-	46	1	318	3	N	1					2
							1	9									
04	360	N	359	-0-	-1	-0-	44	1	315	3	N	-0-					2
05	386	N	386	-0-	-0-	-0-	57	1	327	3	N	2					4
							2	9									
*06	396	N	396	-0-	-0-	-0-	60	1	336	3	N	-0-					4
*07	384	N	384	-0-	-0-	-0-	60	1	324	3	N	-0-	3	1			1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-
03	341	N	325	-0-	-16	-0-	21	1	304	3	Y	-0-					-0-
04	360	N	320	-0-	-40	-0-	66	1	254	3	Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	79	1	245	3	Y	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	97	1	218	3	Y	-0-					-0-
07	341	N	315	-0-	-26	-0-	41	1	274	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	48	1	199	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	60	1	189	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	24	1	243	3	N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-					1
03	279	N	272	-0-	-7	-0-	24	1	248	3	Y	-0-					1
04	273	N	273	-0-	-0-	-0-	26	1	247	3	Y	-0-	1	1			-0-
05	280	N	280	-0-	-0-	-0-	28	1	252	3	Y	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	27	1	247	3	Y	1					1
							1	9									
*07	285	N	285	-0-	-0-	-0-	29	1	256	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		74	-0-	74	74	4	1	70	2	Y	-0-					-0-
03	14B2 EXT		149	-0-	149	223	10	1	139	2	Y	-0-					-0-
04	14B2 EXT		150	-0-	150	373	3	1	147	2	Y	-0-					-0-
05	537	X	164	-0-	-373	-0-	6	1	158	2	Y	-0-					-0-
*06	132	X	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
07	14B2 EXT		96	-0-	96	96	4	1	92	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	44	1	188	3	N	1					11
							1	9									
03	372	N	372	-0-	-0-	-0-	74	1	286	3	N	11	10	8			12
							12	9									
04	284	N	284	-0-	-0-	-0-	46	1	237	3	N	1					13
							1	9									
05	250	N	250	-0-	-0-	-0-	40	1	210	3	N	-0-	7	1			6
06	270	N	217	-0-	-53	-0-	39	1	178	3	N	-0-					6
07	279	N	216	-0-	-63	-0-	22	1	193	3	N	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	46	1	192	3	N	5	2	1	1	8	4
							6	9									
03	421	N	421	-0-	-0-	-0-	100	1	313	3	N	7					11
							8	9									
04	422	N	422	-0-	-0-	-0-	35	1	386	3	N	1	2	1			10
							1	9									
05	498	N	498	-0-	-0-	-0-	45	1	451	3	N	2	2	1			10
							2	9									
*06	472	N	472	-0-	-0-	-0-	52	1	419	3	N	1	5	1			6
							1	9									
*07	474	N	474	-0-	-0-	-0-	54	1	420	3	N	-0-					6

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

02	225	N	225	-0-	-0-	-0-	64	1	161	3	N	-0-	2	1			5
03	279	N	215	-0-	-64	-0-	57	1	158	3	N	-0-					5
04	240	N	212	-0-	-28	-0-	17	1	188	3	N	6	1	1			10
							7	9									
05	248	N	224	-0-	-24	-0-	20	1	196	3	N	7	3	1			14
							8	9									
*06	218	N	218	-0-	-0-	-0-	33	1	185	3	N	-0-	6	1			8
*07	239	N	239	-0-	-0-	-0-	62	1	177	3	N	-0-					8

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

02	168	N	154	-0-	-14	-0-	29	1	125	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	38	1	136	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	28	1	143	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	30	1	155	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	32	1	134	3	N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	71	1	138	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

02	106	N	106	-0-	-0-	-0-	92	1	14	9	N	13	12	1			28
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					28
04	99	N	99	-0-	-0-	-0-	99	1			N	-0-	6	1			22
05	102	N	102	-0-	-0-	-0-	102	1			N	-0-	5	1			17
*06	109	N	109	-0-	-0-	-0-	100	1	8	3	N	1	8	1			10
							1	9									
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	49	1	322	3	N	23					76
							25	9									
03	434	N	433	-0-	-1	-0-	54	1	359	3	N	18					94
							20	9									
04	420	N	417	-0-	-3	-0-	52	1	343	3	N	20	103	1			11
							22	9									
05	434	N	369	-0-	-65	-0-	50	1	308	3	N	10					21
							11	9									
06	420	N	358	-0-	-62	-0-	49	1	309	3	N	-0-					21
07	434	N	376	-0-	-58	-0-	52	1	315	3	N	8					29
							9	9									

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	105	1	421	3	N	-0-					2
03	593	N	593	-0-	-0-	-0-	137	1	453	3	N	3	3	8			2
							3	9									
04	570	N	527	-0-	-43	-0-	86	1	441	3	N	-0-					2
05	589	N	577	-0-	-12	-0-	93	1	484	3	N	-0-	1	1			1
06	570	N	551	-0-	-19	-0-	101	1	448	3	N	2					3
							2	9									
*07	593	N	593	-0-	-0-	-0-	129	1	464	3	N	-0-					3

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	28	1	87	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
*06	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	95	1	297	3	N	-0-					-0-
03	465	N	431	-0-	-34	-0-	118	1	313	3	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	34	1	373	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	38	1	382	3	N	-0-					-0-
06	420	N	415	-0-	-5	-0-	51	1	364	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	69	1	365	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	10	1	65	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	8	1	62	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2137	-0-	-75	-0-	159	1	1978	3	N	-0-					-0-
03	2480	N	2422	-0-	-58	-0-	180	1	2242	3	N	-0-					-0-
04	2370	N	2314	-0-	-56	-0-	169	1	2145	3	N	-0-					-0-
05	2392	N	2392	-0-	-0-	-0-	204	1	2188	3	N	-0-					-0-
06	2340	N	2311	-0-	-29	-0-	221	1	2090	3	N	-0-					-0-
07	2387	N	2357	-0-	-30	-0-	218	1	2139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
06	180	N	140	-0-	-40	-0-	9	1	131	3	N	-0-					-0-
07	186	N	129	-0-	-57	-0-	8	1	121	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					6
03	217	N	163	-0-	-54	-0-	163	3			Y	-0-					6
04	180	N	127	-0-	-53	-0-	127	3			Y	-0-					6
05	186	N	119	-0-	-67	-0-	119	3			Y	-0-					6
*06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					6
07	124	N	-0-	-0-	-124	-0-					Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	24	1	393	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	30	1	444	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
03	558	N	288	-0-	-270	-0-	17	1	271	3	N	-0-					-0-
04	450	N	52	-0-	-398	-0-	3	1	49	3	N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
06	270	N	193	-0-	-77	-0-	12	1	181	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	389	-0-	-59	-0-	29	1	360	3	N	-0-					-0-
03	465	N	414	-0-	-51	-0-	31	1	383	3	N	-0-					-0-
04	420	N	397	-0-	-23	-0-	29	1	368	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	37	1	402	3	N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	39	1	378	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	11	1	76	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	13	1	75	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	13	1	72	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	14	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	480	-0-	-52	-0-	65	1	415	3	N	-0-	2	1			2
03	527	N	467	-0-	-60	-0-	58	1	406	3	N	3					5
							3	9									
04	369	N	369	-0-	-0-	-0-	45	1	322	3	N	2					7
							2	9									
05	527	N	389	-0-	-138	-0-	57	1	328	3	N	4					11
							4	9									
06	450	N	364	-0-	-86	-0-	55	1	309	3	N	-0-					11
*07	495	N	495	-0-	-0-	-0-	78	1	417	3	N	-0-	7	1			4

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

02	450	N	450	-0-	-0-	-0-	87	1	363	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	65	1	202	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

02	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

02	308	N	265	-0-	-43	-0-	20	1	245	3	N	-0-					-0-
03	372	N	319	-0-	-53	-0-	24	1	295	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	18	1	231	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	31	1	289	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	27	1	265	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

02	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					38
03	410	N	410	-0-	-0-	-0-	35	1	372	3	Y	3					41
							3	9									
04	403	N	403	-0-	-0-	-0-	38	1	364	3	Y	1	41	1			1
							1	9									
05	439	N	439	-0-	-0-	-0-	44	1	395	3	Y	-0-					1
*06	424	N	424	-0-	-0-	-0-	42	1	382	3	Y	-0-					1
*07	427	N	427	-0-	-0-	-0-	44	1	383	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	52	1	692	2	Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	15	1	697	2	Y	-0-					-0-
05	720	N	720	-0-	-0-	-0-	27	1	693	2	Y	-0-					-0-
06	720	N	636	-0-	-84	-0-	33	1	603	2	Y	-0-					-0-
07	744	N	628	-0-	-116	-0-	25	1	603	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	52	1	218	3	N	1	1	1			1
							1	9									
03	310	N	299	-0-	-11	-0-	72	1	226	3	N	1					2
							1	9									
04	300	N	291	-0-	-9	-0-	24	1	266	3	N	1	1	1			2
							1	9									
05	310	N	235	-0-	-75	-0-	21	1	213	3	N	1	1	1			2
							1	9									
*06	305	N	305	-0-	-0-	-0-	34	1	271	3	N	-0-	1	1			1
07	310	N	308	-0-	-2	-0-	35	1	273	3	N	-0-					1

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	9	1	162	3	N	-0-					2
03	186	N	181	-0-	-5	-0-	10	1	171	3	N	-0-					2
04	180	N	175	-0-	-5	-0-	10	1	165	3	N	-0-					2
05	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					2
06	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					2
*07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	23	1	95	3	N	-0-					-0-
03	93	N	40	-0-	-53	-0-	10	1	30	3	N	-0-					-0-
04	90	N	38	-0-	-52	-0-	3	1	35	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	5	1	55	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	25	1	306	3	N	-0-					1
03	393	N	393	-0-	-0-	-0-	27	1	366	3	N	-0-					1
04	398	N	398	-0-	-0-	-0-	42	1	356	3	N	-0-					1
05	414	N	414	-0-	-0-	-0-	32	1	382	3	N	-0-					1
*06	410	N	410	-0-	-0-	-0-	34	1	376	3	N	-0-					1
*07	439	N	439	-0-	-0-	-0-	43	1	396	3	N	-0-					1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	29	1	344	3	N	-0-					3
03	481	N	481	-0-	-0-	-0-	33	1	448	3	N	-0-					3
04	507	N	507	-0-	-0-	-0-	53	1	454	3	N	-0-					3
05	524	N	524	-0-	-0-	-0-	41	1	483	3	N	-0-					3
*06	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-					3
07	527	N	523	-0-	-4	-0-	51	1	472	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	349	-0-	-15	-0-	20	1	329	3	N	-0-					-0-
03	403	N	352	-0-	-51	-0-	23	1	329	3	N	-0-					-0-
04	390	N	308	-0-	-82	-0-	21	1	287	3	N	-0-					-0-
05	372	N	346	-0-	-26	-0-	29	1	317	3	N	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

02	252	N	246	-0-	-6	-0-	14	1	232	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	18	1	254	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	18	1	235	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	20	1	247	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

02	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					1
03	124	N	111	-0-	-13	-0-	10	1	101	3	Y	-0-					1
04	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-	1	1			-0-
05	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	11	1	99	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	11	1	99	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

02	601	N	601	-0-	-0-	-0-	39	1	562	3	N	-0-					1
03	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					1
04	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					1
05	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					1
06	660	N	655	-0-	-5	-0-	41	1	614	3	N	-0-					1
07	713	N	685	-0-	-28	-0-	43	1	642	3	N	-0-					1

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

02	71	N	71	-0-	-0-	-0-	14	1	57	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	11	1	33	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-			-0-
03	496	N	396	-0-	-100	-0-	23	1	373	3	N	-0-			-0-
04	480	N	357	-0-	-123	-0-	21	1	336	3	N	-0-			-0-
05	465	N	333	-0-	-132	-0-	20	1	313	3	N	-0-			-0-
06	390	N	300	-0-	-90	-0-	19	1	281	3	N	-0-			-0-
07	372	N	259	-0-	-113	-0-	16	1	243	3	N	-0-			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

02	560	N	493	-0-	-67	-0-	38	1	455	3	N	-0-			-0-
03	620	N	609	-0-	-11	-0-	42	1	567	3	N	-0-			-0-
04	600	N	558	-0-	-42	-0-	58	1	500	3	N	-0-			-0-
05	558	N	312	-0-	-246	-0-	24	1	288	3	N	-0-			-0-
06	600	N	154	-0-	-446	-0-	13	1	141	3	N	-0-			-0-
07	589	N	160	-0-	-429	-0-	16	1	144	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-			-0-
06	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-			-0-
07	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

02	710	N	710	-0-	-0-	-0-	35	1	675	2	Y	-0-			-0-
03	813	N	813	-0-	-0-	-0-	57	1	754	2	Y	2	2	8	-0-
							2	9							
04	797	N	797	-0-	-0-	-0-	17	1	780	2	Y	-0-			-0-
05	775	N	769	-0-	-6	-0-	29	1	740	2	Y	-0-			-0-
06	780	N	660	-0-	-120	-0-	34	1	626	2	Y	-0-			-0-
*07	850	N	850	-0-	-0-	-0-	33	1	817	2	Y	-0-			-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

02	112	N	98	-0-	-14	-0-	19	1	79	3	N	-0-			-0-
03	124	N	109	-0-	-15	-0-	26	1	83	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-			-0-
05	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-			-0-
*06	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-			-0-
*07	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-			-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

02	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-			-0-
05	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-			-0-
*06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
*07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	10	1	5	3	N	13					36
							14	9									
03	31	N	6	-0-	-25	-0-	3	1	3	9	N	3					39
04	46	N	46	-0-	-0-	-0-	4	1	34	3	N	7					46
							8	9									
05	31	N	26	-0-	-5	-0-	2	1	21	3	N	3	40	1			9
							3	9									
*06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					9
07	62	N	30	-0-	-32	-0-	11	1	19	3	N	-0-					9

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	29	1	469	3	N	1					1
							1	9									
05	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					1
06	480	N	446	-0-	-34	-0-	28	1	418	3	N	-0-					1
07	527	N	465	-0-	-62	-0-	29	1	436	3	N	-0-					1

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	177	1	1130	3	N	-0-	2	1			1
03	1433	N	1433	-0-	-0-	-0-	180	1	1251	3	N	2					3
							2	9									
04	1440	N	1355	-0-	-85	-0-	167	1	1187	3	N	1					4
							1	9									
05	1457	N	1360	-0-	-97	-0-	202	1	1157	3	N	1					5
							1	9									
06	1380	N	1342	-0-	-38	-0-	204	1	1138	3	N	-0-					5
*07	1404	N	1404	-0-	-0-	-0-	221	1	1182	3	N	1	4	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			3
03	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
05	0	N	-0-	-0-	-0-	-0-					N	1	1	1			2
06	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	55	1	149	3	N	1	1	8			-0-
							1	9									
03	238	N	238	-0-	-0-	-0-	80	1	158	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	27	1	187	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	20	1	198	3	N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	31	1	185	3	N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	38	1	200	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	16	1	66	3	N	-0-	1	1			-0-
03	93	N	91	-0-	-2	-0-	22	1	69	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
05	93	N	9	-0-	-84	-0-	1	1	8	3	N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	118	1	669	3	N	1					7
							1	9									
03	831	N	831	-0-	-0-	-0-	111	1	713	3	N	6	3	8			10
							7	9									
04	918	N	918	-0-	-0-	-0-	127	1	787	3	N	4					14
							4	9									
05	840	N	840	-0-	-0-	-0-	79	1	759	3	N	2	12	1			4
							2	9									
06	720	N	459	-0-	-261	-0-	59	1	397	3	N	3					7
							3	9									
07	744	N	489	-0-	-255	-0-	32	1	457	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	184	1	388	3	N	1	6	1			13
							1	9									
03	516	N	516	-0-	-0-	-0-	125	1	391	3	N	-0-					13
04	600	N	494	-0-	-106	-0-	41	1	453	3	N	-0-	3	1			10
05	620	N	487	-0-	-133	-0-	44	1	443	3	N	-0-	2	1			8
*06	564	N	564	-0-	-0-	-0-	97	1	467	3	N	-0-	4	1			4
*07	703	N	703	-0-	-0-	-0-	123	1	580	3	N	-0-					4

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	43	-0-	-41	-0-	8	1	35	3	N	-0-					-0-
03	93	N	5	-0-	-88	-0-	1	1	4	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	3	1	13	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	4	1	13	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	48	1	92	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	37	1	76	3	N	-0-					-0-
04	150	N	93	-0-	-57	-0-	17	1	76	3	N	-0-					-0-
05	155	N	67	-0-	-88	-0-	6	1	61	3	N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	29	1	179	3	N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	51	1	188	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29	-0-	25	1	310	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	27	1	341	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	26	1	326	3	N	-0-					-0-
05	372	N	352	-0-	-20	-0-	30	1	322	3	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	32	1	301	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	32	1	317	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	1	-0-	-83	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					25
03	419	N	419	-0-	-0-	-0-	24	1	394	3	N	1					26
							1	9									
04	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					26
05	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-					26
06	420	N	404	-0-	-16	-0-	25	1	379	3	N	-0-					26
07	434	N	426	-0-	-8	-0-	27	1	399	3	N	-0-					26

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	454	-0-	-50	-0-	34	1	420	3	N	-0-					-0-
03	620	N	562	-0-	-58	-0-	42	1	520	3	N	-0-					-0-
04	510	N	507	-0-	-3	-0-	37	1	470	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	46	1	497	3	N	-0-					-0-
*06	546	N	546	-0-	-0-	-0-	52	1	494	3	N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	54	1	528	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-	1	1			1
03	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
*06	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-	1	1			-0-
*07	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	4	-0-	-52	-0-	1	1	3	3	N	-0-					1
03	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					1
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-	1	1			-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	8	1	32	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	26	1	81	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
05	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
06	360	N	278	-0-	-82	-0-	17	1	261	3	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	20	1	305	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	370	-0-	-106	-0-	71	1	299	3	N	-0-	1	1			1
03	527	N	415	-0-	-112	-0-	100	1	315	3	N	-0-					1
04	400	N	400	-0-	-0-	-0-	33	1	367	3	N	-0-					1
05	403	N	375	-0-	-28	-0-	34	1	341	3	N	-0-					1
06	390	N	315	-0-	-75	-0-	35	1	279	3	N	1	1	1			1
							1	9									
07	403	N	305	-0-	-98	-0-	35	1	270	3	N	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					1
03	713	N	685	-0-	-28	-0-	685	2			Y	-0-					1
04	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					1
05	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					1
*06	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1					2
07	713	N	685	-0-	-28	-0-	685	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
03	589	N	573	-0-	-16	-0-	573	2			Y	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	2			Y	-0-					-0-
05	651	N	608	-0-	-43	-0-	607	2	1	9	Y	1					1
*06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					1
07	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

02	364	N	284	-0-	-80	-0-	284	3			N	-0-					-0-
03	403	N	275	-0-	-128	-0-	275	3			N	-0-					-0-
04	360	N	91	-0-	-269	-0-	91	3			N	-0-					-0-
05	310	N	100	-0-	-210	-0-	100	3			N	-0-					-0-
06	270	N	80	-0-	-190	-0-	80	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
05	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			Y	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	2			Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	297	1	465	3	N	41	31	1	1	8	81
							45	9									
03	760	N	760	-0-	-0-	-0-	250	1	456	3	N	49					130
							54	9									
04	912	N	912	-0-	-0-	-0-	255	1	602	3	N	50	29	1			151
							55	9									
05	853	N	853	-0-	-0-	-0-	283	1	525	3	N	41	37	1			155
							45	9									
*06	767	N	767	-0-	-0-	-0-	230	1	537	3	N	-0-	68	1			87
*07	903	N	903	-0-	-0-	-0-	307	1	596	3	N	-0-					87

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

02	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	8	1	45	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

02	728	N	694	-0-	-34	-0-	132	1	555	3	N	6	6	1			15
							7	9									
03	775	N	762	-0-	-13	-0-	183	1	573	3	N	5					20
							6	9									
04	750	N	728	-0-	-22	-0-	60	1	665	3	N	3	5	1			18
							3	9									
05	775	N	715	-0-	-60	-0-	64	1	641	3	N	9	4	1			23
							10	9									
06	750	N	700	-0-	-50	-0-	78	1	622	3	N	-0-	10	1			13
*07	761	N	761	-0-	-0-	-0-	87	1	674	3	N	-0-					13

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	10	1	39	3	Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	52	1	458	3	Y	-0-					-0-
03	620	N	573	-0-	-47	-0-	55	1	518	3	Y	-0-					-0-
04	720	N	608	-0-	-112	-0-	131	1	477	3	Y	-0-					-0-
05	615	N	615	-0-	-0-	-0-	128	1	487	3	Y	-0-					-0-
06	540	N	338	-0-	-202	-0-	40	1	298	3	Y	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	94	1	718	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

02	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	1	1	60	2	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

02	1232	N	1232	-0-	-0-	-0-	124	1	1093	3	Y	14	2	8			12
							15	9									
03	1395	N	905	-0-	-490	-0-	86	1	816	3	Y	3					15
							3	9									
04	1320	N	374	-0-	-946	-0-	35	1	339	3	Y	-0-					15
05	1364	N	1256	-0-	-108	-0-	108	1	1138	3	Y	9	13	1			11
							10	9									
*06	948	N	948	-0-	-0-	-0-	86	1	860	3	Y	2					13
							2	9									
*07	1000	N	1000	-0-	-0-	-0-	46	1	954	3	Y	-0-					13

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

02	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-
04	240	N	164	-0-	-76	-0-	34	1	130	3	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	60	1	185	3	Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	61	1	137	3	Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	17	1	112	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

02	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
03	403	N	388	-0-	-15	-0-	388	2			Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	376	2	1	9	Y	1					1
07	403	N	382	-0-	-21	-0-	382	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	48	1	380	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	62	1	415	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	54	1	412	3	N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	55	1	431	3	N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	57	1	409	3	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	62	1	418	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

02	175	N	175	-0-	-0-	-0-	12	1	163	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	27	1	105	3	Y	-0-					-0-
05	186	N	143	-0-	-43	-0-	35	1	108	3	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	40	1	90	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	17	1	115	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

02	433	N	433	-0-	-0-	-0-	59	1	374	3	N	-0-	1	1			1
03	465	N	448	-0-	-17	-0-	56	1	390	3	N	2					3
							2	9									
04	480	N	458	-0-	-22	-0-	56	1	400	3	N	2					5
							2	9									
05	466	N	466	-0-	-0-	-0-	69	1	394	3	N	3					8
							3	9									
*06	441	N	441	-0-	-0-	-0-	67	1	374	3	N	-0-					8
07	465	N	462	-0-	-3	-0-	73	1	389	3	N	-0-	5	1			3

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

02	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					1
03	62	N	62	-0-	-0-	-0-	8	1	53	3	N	1					2
							1	9									
04	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-	2	1			-0-
05	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	8	1	46	3	N	1					1
							1	9									

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

02	1462	N	1462	-0-	-0-	-0-	87	1	1375	3	Y	-0-					-0-
03	1798	N	1681	-0-	-117	-0-	97	1	1584	3	Y	-0-					-0-
04	1686	N	1686	-0-	-0-	-0-	110	1	1576	3	Y	-0-					-0-
05	1699	N	1699	-0-	-0-	-0-	113	1	1586	3	Y	-0-					-0-
*06	1677	N	1677	-0-	-0-	-0-	105	1	1572	3	Y	-0-					-0-
07	1736	N	1601	-0-	-135	-0-	104	1	1497	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
03	310	N	185	-0-	-125	-0-	18	1	167	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	14	1	132	3	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					-0-
06	180	N	84	-0-	-96	-0-	8	1	76	3	Y	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	39	1	796	3	Y	-0-					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	194	-0-	-114	-0-	37	1	155	3	N	2	2	1			4
							2	9									
03	361	N	361	-0-	-0-	-0-	87	1	272	3	N	2					6
							2	9									
04	314	N	314	-0-	-0-	-0-	26	1	288	3	N	-0-	1	1			5
05	265	N	265	-0-	-0-	-0-	24	1	240	3	N	1	1	1			5
							1	9									
06	360	N	222	-0-	-138	-0-	25	1	197	3	N	-0-	2	1			3
07	310	N	210	-0-	-100	-0-	24	1	186	3	N	-0-					3

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	8	1	35	3	N	-0-	1	1			3
03	62	N	49	-0-	-13	-0-	12	1	37	3	N	-0-					3
04	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-	1	1			2
05	80	N	80	-0-	-0-	-0-	7	1	72	3	N	1	1	1			2
							1	9									
06	60	N	56	-0-	-4	-0-	6	1	50	3	N	-0-	1	1			1
*07	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	28	1	186	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	32	1	213	3	N	2	2	8			-0-
							2	9									
04	240	N	231	-0-	-9	-0-	30	1	200	3	N	1	1	1			-0-
							1	9									
05	248	N	206	-0-	-42	-0-	29	1	177	3	N	-0-					-0-
06	240	N	190	-0-	-50	-0-	26	1	163	3	N	1					1
							1	9									
07	248	N	225	-0-	-23	-0-	32	1	193	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	279	N	51	-0-	-228	-0-	51	3			N	-0-					-0-
06	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			5
03	31	N	26	-0-	-5	-0-	2	1	20	3	Y	4	1	1	1	8	7
							4	9									
04	33	N	33	-0-	-0-	-0-	2	1	19	3	Y	11	2	1			16
							12	9									
05	0	N	-0-	-0-	-0-	-0-					Y	26	8	1			34
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-	14	1			20
07	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			17

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	10	1	42	3	N	-0-	2	1			5
03	62	N	58	-0-	-4	-0-	14	1	44	3	N	-0-					5
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-	1	1			4
05	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-	1	1			3
06	60	N	15	-0-	-45	-0-	2	1	13	3	N	-0-	1	1			2
07	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					2

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					1
03	434	N	387	-0-	-47	-0-	23	1	364	3	N	-0-					1
04	450	N	390	-0-	-60	-0-	23	1	367	3	N	-0-					1
05	434	N	402	-0-	-32	-0-	24	1	378	3	N	-0-					1
*06	380	N	380	-0-	-0-	-0-	24	1	355	3	N	1					2
							1	9									
07	403	N	378	-0-	-25	-0-	24	1	354	3	N	-0-					2

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	43	1	780	3	Y	-0-					-0-
03	961	N	895	-0-	-66	-0-	74	1	821	3	Y	-0-					-0-
04	840	N	721	-0-	-119	-0-	721	3			Y	-0-					-0-
05	899	N	894	-0-	-5	-0-	86	1	808	3	Y	-0-					-0-
06	870	N	771	-0-	-99	-0-	56	1	715	3	Y	-0-					-0-
07	744	N	706	-0-	-38	-0-	3	1	703	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	19	1	309	3	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
06	210	N	130	-0-	-80	-0-	6	1	124	3	Y	-0-					-0-
07	341	N	116	-0-	-225	-0-	6	1	110	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
03	682	N	557	-0-	-125	-0-	557	2			Y	-0-					-0-
04	630	N	606	-0-	-24	-0-	606	2			Y	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	582	2	2	9	Y	2					2
*07	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					2

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

02	1252	N	1252	-0-	-0-	-0-	74	1	1178	3	Y	-0-					-0-
03	1444	N	1444	-0-	-0-	-0-	84	1	1360	3	Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	82	1	1179	3	Y	-0-					-0-
05	1395	N	1290	-0-	-105	-0-	86	1	1204	3	Y	-0-					-0-
*06	1601	N	1601	-0-	-0-	-0-	100	1	1501	3	Y	-0-					-0-
07	1302	N	1234	-0-	-68	-0-	80	1	1154	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

02	392	N	328	-0-	-64	-0-	18	1	310	3	N	-0-					-0-
03	434	N	424	-0-	-10	-0-	28	1	396	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	35	1	350	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	11	1	1	2	N	1	1	1			-0-
							395	3	1	9							
06	420	N	380	-0-	-40	-0-	34	1	343	3	N	3	1	1			2
							3	9									
*07	417	N	417	-0-	-0-	-0-	29	1	1	2	N	-0-	1	1			1
							387	3									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

02	1145	N	1145	-0-	-0-	-0-	65	1	1080	3	Y	-0-					-0-
03	1457	N	1357	-0-	-100	-0-	90	1	1267	3	Y	-0-					-0-
04	1320	N	1135	-0-	-185	-0-	79	1	1056	3	Y	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	127	1	1377	3	Y	-0-					-0-
*06	1371	N	1371	-0-	-0-	-0-	104	1	1267	3	Y	-0-					-0-
*07	1400	N	1400	-0-	-0-	-0-	101	1	1299	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	55	1	910	3	Y	-0-					-0-
03	1116	N	1091	-0-	-25	-0-	73	1	1018	3	Y	-0-					-0-
04	1080	N	899	-0-	-181	-0-	63	1	836	3	Y	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	104	1	1126	3	Y	-0-					-0-
*06	1072	N	1072	-0-	-0-	-0-	81	1	991	3	Y	-0-					-0-
*07	1072	N	1072	-0-	-0-	-0-	77	1	995	3	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	6	1	46	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	39	1	81	3	N	-0-	10	1			24
03	142	N	142	-0-	-0-	-0-	57	1	85	3	N	-0-					24
04	120	N	117	-0-	-3	-0-	19	1	98	3	N	-0-	5	1			19
05	124	N	111	-0-	-13	-0-	10	1	101	3	N	-0-	4	1			15
*06	121	N	121	-0-	-0-	-0-	31	1	90	3	N	-0-	7	1			8
07	124	N	119	-0-	-5	-0-	25	1	94	3	N	-0-					8

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	29	1	120	3	N	-0-	1	1			2
03	165	N	165	-0-	-0-	-0-	40	1	125	3	N	-0-					2
04	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					2
05	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-	1	1			1
*06	158	N	158	-0-	-0-	-0-	17	1	140	3	N	1	1	1			1
							1	9									
*07	158	N	158	-0-	-0-	-0-	18	1	140	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	20	1	346	3	N	37	17	1			28
							41	9									
03	438	N	438	-0-	-0-	-0-	27	1	375	3	N	33	23	1			38
							36	9									
04	407	N	407	-0-	-0-	-0-	35	1	355	3	N	15	10	1			43
							17	9									
05	465	N	447	-0-	-18	-0-	11	1	1	2	N	45	56	1			32
							385	3	50	9							
06	420	N	383	-0-	-37	-0-	34	1	347	3	N	2	22	1			12
							2	9									
07	434	N	384	-0-	-50	-0-	27	1	1	2	N	-0-	7	1			5
							356	3									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	238	-0-	-70	-0-	20	1	218	3	N	-0-					1
03	310	N	286	-0-	-24	-0-	25	1	261	3	N	-0-					1
04	270	N	265	-0-	-5	-0-	25	1	240	3	N	-0-	1	1			-0-
05	279	N	274	-0-	-5	-0-	28	1	246	3	N	-0-					-0-
06	270	N	193	-0-	-77	-0-	19	1	174	3	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	62	1	205	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	73	1	128	3	Y	-0-					-0-
04	210	N	130	-0-	-80	-0-	52	1	78	3	Y	-0-					-0-
05	310	N	128	-0-	-182	-0-	59	1	69	3	Y	-0-					-0-
06	180	N	155	-0-	-25	-0-	46	1	109	3	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	10	1	250	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

02	672	N	589	-0-	-83	-0-	33	1	556	3	N	-0-					-0-
03	713	N	644	-0-	-69	-0-	43	1	601	3	N	-0-					-0-
04	660	N	622	-0-	-38	-0-	56	1	566	3	N	-0-					-0-
05	651	N	612	-0-	-39	-0-	17	1	1	2	N	-0-					-0-
							594	3									
06	630	N	586	-0-	-44	-0-	53	1	1	2	N	-0-					-0-
							532	3									
07	651	N	593	-0-	-58	-0-	41	1	1	2	N	-0-					-0-
							551	3									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

02	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	28	1	396	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	37	1	375	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							390	3									
*06	436	N	436	-0-	-0-	-0-	39	1	393	3	N	4	1	1			3
							4	9									
*07	413	N	413	-0-	-0-	-0-	29	1	1	2	N	-0-	2	1			1
							383	3									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

02	280	N	259	-0-	-21	-0-	15	1	244	3	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	18	1	245	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	26	1	287	3	N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	21	1	274	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

02	308	N	288	-0-	-20	-0-	27	1	261	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	29	1	299	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	30	1	287	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	35	1	292	3	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	33	1	291	3	N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	37	1	305	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					2
03	992	N	913	-0-	-79	-0-	913	2			Y	-0-					2
04	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					2
05	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					2
*06	1038	N	1038	-0-	-0-	-0-	1036	2	2	9	Y	2					4
07	1116	N	1015	-0-	-101	-0-	1015	2			Y	-0-					4

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	151	-0-	-157	-0-	8	1	143	3	N	-0-					-0-
03	341	N	172	-0-	-169	-0-	9	1	163	3	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	27	1	139	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	15	1	152	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	21	1	166	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	28	1	184	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	24	1	184	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	23	1	183	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	24	1	171	3	N	1					1
							1	9									
07	217	N	185	-0-	-32	-0-	24	1	160	3	N	1					2
							1	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	789	-0-	-23	-0-	59	1	730	3	N	-0-					-0-
03	899	N	799	-0-	-100	-0-	59	1	740	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	65	1	831	3	N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	78	1	837	3	N	-0-					-0-
*06	864	N	864	-0-	-0-	-0-	83	1	781	3	N	-0-					-0-
07	930	N	779	-0-	-151	-0-	72	1	707	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	24	1	262	3	N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	25	1	246	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	16	1	194	3	N	-0-					-0-
03	248	N	235	-0-	-13	-0-	17	1	218	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-					-0-
06	240	N	220	-0-	-20	-0-	21	1	199	3	N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	67	1	200	3	Y	-0-					1
03	279	N	246	-0-	-33	-0-	33	1	212	3	Y	1	1	1			1
							1	9									
04	264	N	264	-0-	-0-	-0-	52	1	212	3	Y	-0-					1
05	319	N	319	-0-	-0-	-0-	98	1	199	3	Y	20					21
							22	9									
06	240	N	221	-0-	-19	-0-	34	1	187	3	Y	-0-	5	1			16
07	279	N	279	-0-	-0-	-0-	72	1	181	3	Y	24	7	1			33
							26	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
04	420	N	171	-0-	-249	-0-	171	3			Y	-0-					-0-
05	496	N	89	-0-	-407	-0-	89	3			Y	-0-					-0-
06	360	N	84	-0-	-276	-0-	84	3			Y	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	11	1	73	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	10	1	70	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	11	1	72	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	11	1	72	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	11	1	71	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

02	700	N	648	-0-	-52	-0-	48	1	600	3	N	-0-					-0-
03	775	N	743	-0-	-32	-0-	55	1	688	3	N	-0-					-0-
04	720	N	561	-0-	-159	-0-	41	1	520	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	60	1	642	3	N	-0-					-0-
*06	723	N	723	-0-	-0-	-0-	69	1	654	3	N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	68	1	668	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

02	812	N	775	-0-	-37	-0-	58	1	717	3	N	-0-					-0-
03	930	N	863	-0-	-67	-0-	64	1	799	3	N	-0-					-0-
04	870	N	837	-0-	-33	-0-	61	1	776	3	N	-0-					-0-
05	868	N	856	-0-	-12	-0-	73	1	783	3	N	-0-					-0-
06	840	N	799	-0-	-41	-0-	76	1	723	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	75	1	736	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

02	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	52	1	334	3	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	46	1	323	3	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	51	1	329	3	Y	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	48	1	320	3	Y	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	51	1	325	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

02	702	N	702	-0-	-0-	-0-	67	1	635	3	Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	107	1	694	3	Y	-0-					-0-
04	768	N	768	-0-	-0-	-0-	96	1	672	3	Y	-0-					-0-
05	795	N	795	-0-	-0-	-0-	107	1	688	3	Y	-0-					-0-
06	780	N	770	-0-	-10	-0-	100	1	670	3	Y	-0-					-0-
07	806	N	788	-0-	-18	-0-	107	1	681	3	Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

02	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					-0-
03	558	N	468	-0-	-90	-0-	36	1	432	3	Y	-0-					-0-
04	570	N	417	-0-	-153	-0-	29	1	387	3	Y	1					1
							1	9									
05	496	N	438	-0-	-58	-0-	28	1	408	3	Y	2	3	1			-0-
							2	9									
06	450	N	377	-0-	-73	-0-	24	1	353	3	Y	-0-					-0-
07	434	N	382	-0-	-52	-0-	24	1	358	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	3	1	45	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

02	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-					-0-
03	248	N	210	-0-	-38	-0-	16	1	194	3	Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	13	1	163	3	Y	-0-					-0-
05	248	N	175	-0-	-73	-0-	20	1	155	3	Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	15	1	156	3	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	14	1	148	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

02	224	N	222	-0-	-2	-0-	13	1	209	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	19	1	246	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

02	666	N	666	-0-	-0-	-0-	38	1	628	3	Y	-0-					-0-
03	746	N	746	-0-	-0-	-0-	50	1	696	3	Y	-0-					-0-
04	780	N	598	-0-	-182	-0-	42	1	556	3	Y	-0-					-0-
05	777	N	777	-0-	-0-	-0-	66	1	711	3	Y	-0-					-0-
06	720	N	672	-0-	-48	-0-	51	1	621	3	Y	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	48	1	615	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

02	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	3	1	114	3	N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	60	N	13	-0-	-47	-0-	3	1	10	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	4	1	13	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	7	1	15	3	Y	-0-					-0-
07	13	N	9	-0-	-4	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	323	-0-	-41	-0-	36	1	287	3	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	44	1	296	3	N	-0-					-0-
04	360	N	320	-0-	-40	-0-	37	1	282	3	N	1					1
							1	9									
05	372	N	319	-0-	-53	-0-	36	1	283	3	N	-0-					1
06	330	N	303	-0-	-27	-0-	37	1	266	3	N	-0-					1
07	341	N	300	-0-	-41	-0-	38	1	258	3	N	4					5
							4	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	56	1	77	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	34	1	77	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-
05	124	N	101	-0-	-23	-0-	9	1	92	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	20	1	83	3	N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	49	1	126	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	42	1	742	3	N	-0-					1
03	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-					1
04	659	N	659	-0-	-0-	-0-	37	1	622	3	N	-0-					1
05	624	N	624	-0-	-0-	-0-	34	1	590	3	N	-0-					1
*06	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					1
*07	595	N	595	-0-	-0-	-0-	34	1	561	3	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					2
03	682	N	645	-0-	-37	-0-	645	2			Y	-0-					2
04	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					2
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					2
06	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					2
07	682	N	656	-0-	-26	-0-	656	2			Y	-0-					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	38	1	625	3	Y	-0-					-0-
03	744	N	734	-0-	-10	-0-	49	1	685	3	Y	-0-					-0-
04	720	N	623	-0-	-97	-0-	43	1	580	3	Y	-0-					-0-
05	792	N	792	-0-	-0-	-0-	67	1	725	3	Y	-0-					-0-
*06	736	N	736	-0-	-0-	-0-	56	1	680	3	Y	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	53	1	687	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	20	1	146	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	18	1	122	3	N	1					1
							1	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

02	420	N	406	-0-	-14	-0-	45	1	361	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	59	1	396	3	N	-0-					-0-
04	450	N	447	-0-	-3	-0-	52	1	395	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	52	1	410	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	55	1	392	3	N	-0-					-0-
07	465	N	347	-0-	-118	-0-	45	1	302	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

02	336	N	335	-0-	-1	-0-	64	1	270	3	N	1	1	1			3
							1	9									
03	372	N	366	-0-	-6	-0-	89	1	277	3	N	-0-					3
04	360	N	360	-0-	-0-	-0-	30	1	329	3	N	1	1	1			3
							1	9									
05	372	N	360	-0-	-12	-0-	33	1	327	3	N	-0-	1	1			2
*06	374	N	374	-0-	-0-	-0-	41	1	332	3	N	1	1	1			2
							1	9									
*07	438	N	438	-0-	-0-	-0-	50	1	386	3	N	2					4
							2	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

02	448	N	369	-0-	-79	-0-	41	1	328	3	N	-0-					6
03	498	N	498	-0-	-0-	-0-	65	1	433	3	N	-0-	3	1			3
04	507	N	507	-0-	-0-	-0-	59	1	448	3	N	-0-	1	1			2
05	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-					2
*06	484	N	484	-0-	-0-	-0-	59	1	417	3	N	7					9
							8	9									
07	527	N	482	-0-	-45	-0-	62	1	420	3	N	-0-					9

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

02	320	X	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					-0-
03	372	X	367	-0-	-5	-0-	24	1	343	3	Y	-0-					-0-
04	360	X	305	-0-	-55	-0-	21	1	284	3	Y	-0-					-0-
05	405	X	405	-0-	-0-	-0-	34	1	371	3	Y	-0-					-0-
06	360	X	358	-0-	-2	-0-	27	1	331	3	Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1592	N	1592	-0-	-0-	-0-	136	1	1456	3	Y	-0-					5
03	1739	N	1739	-0-	-0-	-0-	151	1	1585	3	Y	3	2	8			6
							3	9									
04	1681	N	1681	-0-	-0-	-0-	161	1	1520	3	Y	-0-	6	1			-0-
05	1773	N	1773	-0-	-0-	-0-	178	1	1593	3	Y	2					2
							2	9									
*06	1741	N	1741	-0-	-0-	-0-	174	1	1566	3	Y	1					3
							1	9									
*07	1783	N	1783	-0-	-0-	-0-	184	1	1599	3	Y	-0-					3

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	47	1	503	3	Y	-0-					5
03	682	N	655	-0-	-27	-0-	57	1	595	3	Y	3	2	8			6
							3	9									
04	630	N	615	-0-	-15	-0-	59	1	556	3	Y	-0-	6	1			-0-
05	648	N	648	-0-	-0-	-0-	65	1	582	3	Y	1					1
							1	9									
*06	633	N	633	-0-	-0-	-0-	63	1	570	3	Y	-0-					1
*07	659	N	659	-0-	-0-	-0-	68	1	591	3	Y	-0-					1

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	15	1	156	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	16	1	151	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	17	1	149	3	Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	17	1	152	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	382	-0-	-38	-0-	43	1	339	3	N	-0-					1
03	447	N	447	-0-	-0-	-0-	58	1	388	3	N	1	1	1			1
							1	9									
04	438	N	438	-0-	-0-	-0-	51	1	387	3	N	-0-	1	1			-0-
05	464	N	464	-0-	-0-	-0-	52	1	412	3	N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	57	1	406	3	N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	61	1	410	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	9	1	113	3	N	-0-					-0-
03	155	N	77	-0-	-78	-0-	4	1	73	3	N	-0-					-0-
04	120	N	74	-0-	-46	-0-	5	1	69	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1338	-0-	-62	-0-	75	1	1263	3	N	-0-					-0-
03	1550	N	1462	-0-	-88	-0-	97	1	1365	3	N	-0-					-0-
04	1494	N	1494	-0-	-0-	-0-	134	1	1	2	N	-0-					-0-
							1359	3									
05	1563	N	1563	-0-	-0-	-0-	43	1	2	2	N	-0-					-0-
							1518	3									
*06	1533	N	1533	-0-	-0-	-0-	138	1	1	2	N	-0-					-0-
							1394	3									
*07	1572	N	1572	-0-	-0-	-0-	109	1	2	2	N	-0-					-0-
							1461	3									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
04	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

02	837	N	837	-0-	-0-	-0-	165	1	671	2	Y	1	1	8			-0-
							1	9									
03	227	N	227	-0-	-0-	-0-	150	1	77	2	Y	-0-					-0-
04	420	N	198	-0-	-222	-0-	141	1	57	2	Y	-0-					-0-
05	744	N	204	-0-	-540	-0-	147	1	57	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	143	1	51	2	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	146	1	42	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

02	238	N	238	-0-	-0-	-0-	43	1	195	3	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	49	1	214	3	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	36	1	203	3	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	40	1	213	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	32	1	196	3	Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	7	1	207	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

02	112	N	109	-0-	-3	-0-	8	1	101	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	8	1	100	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	9	1	82	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

02	639	N	639	-0-	-0-	-0-	8	1	631	3	Y	-0-					-0-
03	521	N	521	-0-	-0-	-0-	4	1	517	3	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	9	1	400	3	Y	-0-					-0-
05	465	N	325	-0-	-140	-0-	4	1	321	3	Y	-0-					-0-
06	450	N	217	-0-	-233	-0-	1	1	216	3	Y	-0-					-0-
07	434	N	300	-0-	-134	-0-	7	1	293	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
04	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

02	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					-0-
03	279	N	209	-0-	-70	-0-	28	1	181	3	Y	-0-					-0-
04	270	N	191	-0-	-79	-0-	24	1	167	3	Y	-0-					-0-
05	279	N	244	-0-	-35	-0-	33	1	211	3	Y	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	34	1	230	3	Y	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	40	1	252	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

02	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	21	1	217	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	23	1	206	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	24	1	210	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

02	169	N	169	-0-	-0-	-0-	37	1	132	3	Y	-0-					-0-
03	310	N	235	-0-	-75	-0-	49	1	186	3	Y	-0-					-0-
04	330	N	202	-0-	-128	-0-	40	1	162	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	31	1	132	3	Y	-0-					-0-
06	240	N	175	-0-	-65	-0-	34	1	141	3	Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	36	1	147	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

02	56	N	41	-0-	-15	-0-	8	1	33	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	13	1	40	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	70	1	663	3	Y	1					9
							1	9									
03	930	N	895	-0-	-35	-0-	120	1	773	3	Y	2	4	1			7
							2	9									
04	810	N	768	-0-	-42	-0-	96	1	670	3	Y	2	2	1			7
							2	9									
05	806	N	705	-0-	-101	-0-	95	1	609	3	Y	1	2	1			6
							1	9									
06	870	N	685	-0-	-185	-0-	84	1	565	3	Y	33	4	1			35
							36	9									
07	806	N	643	-0-	-163	-0-	87	1	555	3	Y	1	8	1			28
							1	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	5	1	452	3	Y	-0-					-0-
03	558	N	475	-0-	-83	-0-	4	1	471	3	Y	-0-					-0-
04	540	N	491	-0-	-49	-0-	11	1	480	3	Y	-0-					-0-
05	496	N	471	-0-	-25	-0-	6	1	465	3	Y	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	1	1	451	3	Y	-0-					-0-
07	496	N	477	-0-	-19	-0-	11	1	466	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	1			Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	1			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	1			Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	1			Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	1			Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	2			Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
05	527	N	444	-0-	-83	-0-	444	2			Y	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1					1
*07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	28	1	178	3	Y	21	1	1			20
							23	9									
04	664	N	664	-0-	-0-	-0-	81	1	564	3	Y	17	6	1			31
							19	9									
05	692	N	692	-0-	-0-	-0-	90	1	579	3	Y	21	9	1			43
							23	9									
*06	577	N	577	-0-	-0-	-0-	75	1	501	3	Y	1	10	1			34
							1	9									
07	682	N	495	-0-	-187	-0-	67	1	427	3	Y	1	8	1			27
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	609	-0-	-91	-0-	116	1	487	3	N	5	4	1	1	8	11
							6	9									
03	744	N	732	-0-	-12	-0-	176	1	550	3	N	5					16
							6	9									
04	720	N	637	-0-	-83	-0-	53	1	582	3	N	2	4	1			14
							2	9									
05	682	N	681	-0-	-1	-0-	62	1	618	3	N	1	3	1			12
							1	9									
06	720	N	659	-0-	-61	-0-	73	1	586	3	N	-0-	5	1			7
*07	675	N	675	-0-	-0-	-0-	77	1	598	3	N	-0-					7

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

02	1019	N	1019	-0-	-0-	-0-	93	1	926	3	Y	-0-					-0-
03	1178	N	1121	-0-	-57	-0-	123	1	998	3	Y	-0-					-0-
04	1110	N	1096	-0-	-14	-0-	143	1	953	3	Y	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	158	1	976	3	Y	-0-					-0-
*06	1109	N	1109	-0-	-0-	-0-	138	1	953	3	Y	16					16
							18	9									
07	1147	N	1125	-0-	-22	-0-	130	1	995	3	Y	-0-	11	1			5

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

02	230	N	230	-0-	-0-	-0-	20	1	210	3	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	22	1	234	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	26	1	233	3	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	27	1	233	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

02	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
03	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
04	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-
05	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
*06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*07	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

02	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					-0-
03	403	N	386	-0-	-17	-0-	34	1	352	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	36	1	340	3	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	39	1	350	3	Y	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	38	1	341	3	Y	-0-					-0-
07	403	N	386	-0-	-17	-0-	40	1	346	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	457	-0-	-47	-0-	51	1	406	3	N	-0-					4
03	512	N	512	-0-	-0-	-0-	67	1	445	3	N	-0-	2	1			2
04	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-	1	1			1
05	525	N	525	-0-	-0-	-0-	59	1	466	3	N	-0-					1
*06	520	N	520	-0-	-0-	-0-	63	1	448	3	N	8					9
							9	9									
*07	559	N	559	-0-	-0-	-0-	72	1	487	3	N	-0-					9

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

02	252	N	214	-0-	-38	-0-	16	1	194	3	N	4	8	1			5
							4	9									
03	274	N	274	-0-	-0-	-0-	20	1	250	3	N	4	3	1			6
							4	9									
04	300	N	268	-0-	-32	-0-	19	1	245	3	N	4	3	1			7
							4	9									
05	248	N	218	-0-	-30	-0-	18	1	198	3	N	2	6	1			3
							2	9									
06	270	N	201	-0-	-69	-0-	19	1	181	3	N	1	2	1			2
							1	9									
07	279	N	223	-0-	-56	-0-	21	1	202	3	N	-0-	1	1			1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

02	84	N	71	-0-	-13	-0-	9	1	62	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

02	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
03	186	N	165	-0-	-21	-0-	13	1	152	3	Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	11	1	149	3	Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	11	1	154	3	Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

02	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	10	1	122	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	10	1	137	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

02	223	N	223	-0-	-0-	-0-	15	1	208	3	Y	-0-					-0-
03	248	N	220	-0-	-28	-0-	17	1	203	3	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	15	1	208	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	15	1	219	3	Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	1	1	81	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	2	1	80	3	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	1	1	86	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	2	1	81	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	40	-0-	-72	-0-	40	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		18	-0-	18	18	2	1	16	3	Y	-0-					-0-
04	T. A.		1	-0-	1	19	1	3			Y	-0-					-0-
05	53	X	34	-0-	-19	-0-	3	1	31	3	Y	-0-					-0-
*06	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	T. A.		30	-0-	30	30	1	1	29	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	336	-0-	-56	-0-	18	1	318	3	N	-0-					1
03	434	N	363	-0-	-71	-0-	19	1	344	3	N	-0-					1
04	420	N	382	-0-	-38	-0-	21	1	361	3	N	-0-					1
05	480	N	480	-0-	-0-	-0-	26	1	454	3	N	-0-					1
*06	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					1
*07	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0-	-0-	253	1	871	3	N	6					139
							7	9									
03	1255	N	1255	-0-	-0-	-0-	297	1	943	3	N	14	1	8			152
							15	9									
04	1200	N	1156	-0-	-44	-0-	227	1	898	3	N	28					180
							31	9									
05	1240	N	1191	-0-	-49	-0-	237	1	951	3	N	3	94	1			89
							3	9									
06	1200	N	1164	-0-	-36	-0-	251	1	913	3	N	-0-					89
07	1209	N	1124	-0-	-85	-0-	163	1	941	3	N	18					107
							20	9									

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			Y	-0-					-0-
04	210	N	127	-0-	-83	-0-	127	3			Y	-0-					-0-
05	186	N	88	-0-	-98	-0-	88	3			Y	-0-					-0-
06	150	N	43	-0-	-107	-0-	43	3			Y	-0-					-0-
07	124	N	30	-0-	-94	-0-	30	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

02	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					2
03	496	N	485	-0-	-11	-0-	64	1	415	3	Y	5	1	1	2	8	4
							6	9									
04	475	N	475	-0-	-0-	-0-	57	1	398	3	Y	18	2	1			20
							20	9									
05	455	N	455	-0-	-0-	-0-	60	1	387	3	Y	7	5	1			22
							8	9									
06	480	N	393	-0-	-87	-0-	51	1	340	3	Y	2	5	1			19
							2	9									
07	496	N	407	-0-	-89	-0-	54	1	344	3	Y	8	5	1			22
							9	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

02	537	N	537	-0-	-0-	-0-	30	1	507	3	Y	-0-					-0-
03	620	N	602	-0-	-18	-0-	40	1	562	3	Y	-0-					-0-
04	600	N	496	-0-	-104	-0-	35	1	461	3	Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	57	1	616	3	Y	-0-					-0-
*06	583	N	583	-0-	-0-	-0-	44	1	539	3	Y	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	43	1	550	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

02	140	N	122	-0-	-18	-0-	13	1	102	3	N	6					6
							7	9									
03	155	N	125	-0-	-30	-0-	16	1	109	3	N	-0-	3	1			3
04	120	N	102	-0-	-18	-0-	12	1	90	3	N	-0-	1	1			2
05	124	N	61	-0-	-63	-0-	7	1	54	3	N	-0-					2
06	120	N	36	-0-	-84	-0-	4	1	32	3	N	-0-					2
07	93	N	49	-0-	-44	-0-	6	1	43	3	N	-0-					2

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

02	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	5	1	34	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

02	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	21	1	195	3	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	17	1	179	3	Y	-0-					-0-
06	180	N	125	-0-	-55	-0-	11	1	114	3	Y	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

02	143	N	143	-0-	-0-	-0-	2	1	141	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	1	1	136	3	Y	-0-					-0-
04	120	N	73	-0-	-47	-0-	2	1	71	3	Y	-0-					-0-
05	155	N	82	-0-	-73	-0-	1	1	81	3	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	3	1	116	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

02	254	N	254	-0-	-0-	-0-	3	1	251	3	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	2	1	256	3	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
05	279	N	262	-0-	-17	-0-	4	1	258	3	Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	1	1	257	3	Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	6	1	257	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	1	1	191	3	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

02	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	40	1	470	3	Y	-0-					-0-
04	480	N	396	-0-	-84	-0-	27	1	369	3	Y	-0-					-0-
05	527	N	444	-0-	-83	-0-	28	1	416	3	Y	-0-					-0-
06	480	N	420	-0-	-60	-0-	27	1	393	3	Y	-0-					-0-
07	403	N	364	-0-	-39	-0-	23	1	341	3	Y	-0-					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

02	306	N	306	-0-	-0-	-0-	102	1	204	2	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	119	1	232	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	103	1	244	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	111	1	253	2	Y	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	111	1	246	2	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	112	1	256	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	-0-	112	1	629	3	Y	40					209
							44	9									
03	814	N	814	-0-	-0-	-0-	103	1	647	3	Y	58	98	1	2	8	167
							64	9									
04	750	N	741	-0-	-9	-0-	88	1	616	3	Y	34	46	1			155
							37	9									
05	818	N	818	-0-	-0-	-0-	120	1	654	3	Y	40	40	1			155
							44	9									
*06	765	N	765	-0-	-0-	-0-	123	1	642	3	Y	-0-	37	1			118
*07	973	N	973	-0-	-0-	-0-	182	1	689	3	Y	93	37	1			174
							102	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	1					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

02	166	N	166	-0-	-0-	-0-	2	1	164	3	Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	1	1	176	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	2	1	176	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	1	1	176	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	4	1	164	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

02	931	N	931	-0-	-0-	-0-	223	1	708	3	Y	-0-					54
03	992	N	839	-0-	-153	-0-	222	1	617	3	Y	-0-	35	1			19
04	1020	N	787	-0-	-233	-0-	209	1	578	3	Y	-0-					19
05	1033	N	1033	-0-	-0-	-0-	231	1	802	3	Y	-0-					19
*06	908	N	908	-0-	-0-	-0-	216	1	692	3	Y	-0-					19
*07	846	N	846	-0-	-0-	-0-	215	1	630	3	Y	1	12	1			8
							1	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	182	1	359	3	Y	-0-					-0-
03	775	N	695	-0-	-80	-0-	209	1	486	3	Y	-0-					-0-
04	720	N	518	-0-	-202	-0-	180	1	338	3	Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-	195	1	466	3	Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	189	1	447	3	Y	1					1
							1	9									
*07	786	N	786	-0-	-0-	-0-	209	1	576	3	Y	1	1	1			1
							1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	403	3	2	9	N	2	2	8			-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	17	1	524	3	Y	-0-					18
03	651	N	625	-0-	-26	-0-	49	1	576	3	Y	-0-					18
04	630	N	611	-0-	-19	-0-	68	1	543	3	Y	-0-					18
05	638	N	638	-0-	-0-	-0-	71	1	567	3	Y	-0-					18
*06	603	N	603	-0-	-0-	-0-	42	1	561	3	Y	-0-					18
07	620	N	614	-0-	-6	-0-	44	1	570	3	Y	-0-					18

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	17	1	236	3	Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	16	1	231	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	1127	-0-	-0-	-0-	102	1	1024	3	Y	1	3	1			1
							1	9									
03	1293	N	1293	-0-	-0-	-0-	142	1	1149	3	Y	2					3
							2	9									
04	1260	N	1241	-0-	-19	-0-	162	1	1077	3	Y	2					5
							2	9									
05	1283	N	1283	-0-	-0-	-0-	178	1	1104	3	Y	1	3	1			3
							1	9									
06	1260	N	1244	-0-	-16	-0-	157	1	1086	3	Y	1					4
							1	9									
*07	1284	N	1284	-0-	-0-	-0-	148	1	1134	3	Y	2	4	1			2
							2	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	20	1	336	3	Y	-0-					-0-
03	434	N	406	-0-	-28	-0-	27	1	379	3	Y	-0-					-0-
04	390	N	335	-0-	-55	-0-	23	1	312	3	Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	29	1	348	3	Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	28	1	356	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	849	-0-	-47	-0-	93	1	746	3	N	9					47
							10	9									
03	1178	N	561	-0-	-617	-0-	73	1	485	3	N	3	23	1	2	8	25
							3	9									
04	870	N	364	-0-	-506	-0-	42	1	322	3	N	-0-	9	1			16
05	930	N	479	-0-	-451	-0-	53	1	418	3	N	7					23
							8	9									
*06	1096	N	1096	-0-	-0-	-0-	135	1	961	3	N	-0-					16
*07	989	N	989	-0-	-0-	-0-	127	1	862	3	N	-0-					16

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
03	8	N	4	-0-	-4	-0-	4	3			Y	-0-					1
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			-0-
05	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

02	308	N	208	-0-	-100	-0-	23	1	185	3	N	-0-					-0-
03	341	N	223	-0-	-118	-0-	29	1	194	3	N	-0-					-0-
04	330	N	274	-0-	-56	-0-	32	1	242	3	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	47	1	373	3	N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	51	1	361	3	N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	54	1	367	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

02	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
03	868	N	861	-0-	-7	-0-	861	2			Y	-0-					-0-
04	870	N	825	-0-	-45	-0-	825	2			Y	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	2			Y	-0-					-0-
06	840	N	809	-0-	-31	-0-	806	2	3	9	Y	3					3
07	868	N	824	-0-	-44	-0-	824	2			Y	-0-					3

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

02	392	N	263	-0-	-129	-0-	29	1	234	3	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	39	1	257	3	N	2	1	1			1
							2	9									
04	300	N	281	-0-	-19	-0-	33	1	248	3	N	-0-	1	1			-0-
05	296	N	296	-0-	-0-	-0-	33	1	263	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	35	1	246	3	N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	37	1	253	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	31	1	131	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	38	1	145	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	27	1	138	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	28	1	144	3	N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	30	1	137	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	32	1	135	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	40	1	155	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	29	1	147	3	N	-0-					-0-
05	186	N	150	-0-	-36	-0-	24	1	126	3	N	-0-					-0-
06	180	N	82	-0-	-98	-0-	15	1	67	3	N	-0-					-0-
07	186	N	51	-0-	-135	-0-	5	1	46	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	23	1	73	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
06	90	N	52	-0-	-38	-0-	6	1	46	3	N	-0-					-0-
07	93	N	52	-0-	-41	-0-	6	1	46	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					233
03	93	N	-0-	-0-	-93	-0-					Y	-0-					233
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					233
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	187	1			46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			42
07	1	N	-0-	-0-	-1	-0-					Y	-0-					42

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	486	-0-	-18	-0-	485	3	1	9	N	1	1	8			-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
06	510	N	405	-0-	-105	-0-	405	3			N	-0-					-0-
07	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	6	1	23	3	N	-0-					-0-
03	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	48	1	385	3	N	-0-					2
03	485	N	485	-0-	-0-	-0-	63	1	422	3	N	-0-	1	1			1
04	478	N	478	-0-	-0-	-0-	56	1	421	3	N	1	1	1			1
							1	9									
05	497	N	497	-0-	-0-	-0-	56	1	441	3	N	-0-					1
06	480	N	480	-0-	-0-	-0-	59	1	418	3	N	3					4
							3	9									
07	496	N	495	-0-	-1	-0-	64	1	431	3	N	-0-					4

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	282	-0-	-26	-0-	31	1	251	3	N	-0-					1
03	341	N	308	-0-	-33	-0-	40	1	266	3	N	2	1	1			2
							2	9									
04	351	N	351	-0-	-0-	-0-	41	1	309	3	N	1	1	1			2
							1	9									
05	310	N	306	-0-	-4	-0-	34	1	272	3	N	-0-					2
*06	309	N	309	-0-	-0-	-0-	38	1	271	3	N	-0-					2
07	372	N	298	-0-	-74	-0-	38	1	260	3	N	-0-					2

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
*06	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					1
*07	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	552	-0-	-36	-0-	552	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
06	570	N	219	-0-	-351	-0-	219	2			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	189	-0-	-63	-0-	36	1	152	3	N	1	2	1			4
							1	9									
03	325	N	325	-0-	-0-	-0-	78	1	244	3	N	3	3	8			4
							3	9									
04	255	N	255	-0-	-0-	-0-	21	1	233	3	N	1	1	1			4
							1	9									
05	239	N	239	-0-	-0-	-0-	22	1	217	3	N	-0-	1	1			3
06	300	N	278	-0-	-22	-0-	31	1	247	3	N	-0-	1	1			2
07	279	N	237	-0-	-42	-0-	27	1	209	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	659	-0-	-69	-0-	37	1	622	3	N	-0-					-0-
03	775	N	736	-0-	-39	-0-	49	1	686	3	N	1					1
							1	9									
04	752	N	752	-0-	-0-	-0-	68	1	1	2	N	-0-					1
							683	3									
05	757	N	757	-0-	-0-	-0-	21	1	1	2	N	-0-	1	1			-0-
							735	3									
*06	726	N	726	-0-	-0-	-0-	65	1	1	2	N	5	1	1			4
							654	3	6	9							
07	775	N	729	-0-	-46	-0-	51	1	1	2	N	-0-	2	1			2
							677	3									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-	13	1			30
03	63	N	63	-0-	-0-	-0-	11	1	35	3	N	15					45
							17	9									
04	46	N	46	-0-	-0-	-0-	4	1	40	3	N	2	10	1			37
							2	9									
05	62	N	45	-0-	-17	-0-	4	1	39	3	N	2	8	1			31
							2	9									
06	60	N	39	-0-	-21	-0-	4	1	35	3	N	-0-	14	1			17
07	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					17

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	467	-0-	-37	-0-	30	1	437	3	N	-0-					-0-
03	558	N	517	-0-	-41	-0-	30	1	487	3	N	-0-					-0-
04	540	N	521	-0-	-19	-0-	30	1	491	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	223	1	911	3	N	1	1	8			20
							1	9									
03	1622	N	1622	-0-	-0-	-0-	281	1	1341	3	N	-0-	13	1			7
04	1589	N	1589	-0-	-0-	-0-	258	1	1331	3	N	-0-					7
05	1515	N	1515	-0-	-0-	-0-	239	1	1276	3	N	-0-					7
*06	1462	N	1462	-0-	-0-	-0-	234	1	1228	3	N	-0-					7
*07	1490	N	1490	-0-	-0-	-0-	239	1	1229	3	N	20	17	1			10
							22	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	14	1	247	3	N	1					1
							1	9									
03	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-	1	1			-0-
04	270	N	263	-0-	-7	-0-	15	1	247	3	N	1					1
							1	9									
05	279	N	277	-0-	-2	-0-	15	1	262	3	N	-0-	1	1			-0-
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	15	1	253	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	11	1	100	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	42	1	119	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	61	1	124	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	26	1	94	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	35	1	313	3	Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	128	1	437	3	Y	10	7	8			3
							11	9									
04	562	N	562	-0-	-0-	-0-	140	1	409	3	Y	12					15
							13	9									
05	520	N	520	-0-	-0-	-0-	137	1	379	3	Y	4	13	1			6
							4	9									
06	570	N	247	-0-	-323	-0-	37	1	210	3	Y	-0-					6
07	589	N	173	-0-	-416	-0-	86	1	87	3	Y	-0-					6

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
06	180	N	144	-0-	-36	-0-	13	1	131	3	Y	-0-					-0-
07	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	840	N	815	-0-	-25	-0-	815	3			N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
06	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	12	1	387	3	Y	-0-					-0-
03	496	N	454	-0-	-42	-0-	36	1	418	3	Y	-0-					-0-
04	480	N	423	-0-	-57	-0-	47	1	376	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	49	1	395	3	Y	-0-					-0-
06	450	N	413	-0-	-37	-0-	29	1	384	3	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	30	1	393	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	965	-0-	-43	-0-	72	1	893	3	N	-0-					-0-
03	1147	N	1078	-0-	-69	-0-	80	1	998	3	N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	75	1	950	3	N	-0-					-0-
05	1054	N	1052	-0-	-2	-0-	90	1	962	3	N	-0-					-0-
06	1050	N	1011	-0-	-39	-0-	97	1	914	3	N	-0-					-0-
07	1054	N	1047	-0-	-7	-0-	97	1	950	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.		93	-0-	93	95	93	3			Y	-0-					-0-
04	184	X	89	-0-	-95	-0-	89	3			Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	3			Y	-0-					-0-
07	T. A.		34	-0-	34	34	34	3			Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	21	1	347	3	Y	-0-					-0-
03	434	N	416	-0-	-18	-0-	28	1	388	3	Y	-0-					-0-
04	420	N	333	-0-	-87	-0-	23	1	310	3	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	41	1	503	3	Y	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	38	1	487	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	183	1	541	3	N	-0-					6
03	884	N	884	-0-	-0-	-0-	260	1	616	3	N	7	7	8			6
							8	9									
04	667	N	667	-0-	-0-	-0-	128	1	538	3	N	1					7
							1	9									
05	803	N	803	-0-	-0-	-0-	204	1	599	3	N	-0-	4	1			3
*06	699	N	699	-0-	-0-	-0-	186	1	511	3	N	2					5
							2	9									
07	682	N	628	-0-	-54	-0-	124	1	504	3	N	-0-					5

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	7	1	84	3	Y	1	2	1			1
							1	9									
03	176	N	176	-0-	-0-	-0-	15	1	160	3	Y	1					2
							1	9									
04	120	N	118	-0-	-2	-0-	10	1	107	3	Y	1	1	1			2
							1	9									
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-	1	1			1
06	180	N	117	-0-	-63	-0-	10	1	106	3	Y	1	1	1			1
							1	9									
07	124	N	118	-0-	-6	-0-	10	1	107	3	Y	1					2
							1	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
03	186	N	78	-0-	-108	-0-	7	1	71	3	Y	-0-					-0-
04	120	N	70	-0-	-50	-0-	6	1	64	3	Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	36	1	153	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	43	1	165	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	30	1	155	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	31	1	158	3	N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	33	1	153	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	18	1	156	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	1	1	33	3	N	8	2	1			6
							9	9									
*06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-	4	1			2
07	31	N	5	-0-	-26	-0-	5	3			N	-0-	1	1			1

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	25	1	314	3	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	25	1	303	3	Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	39	1	295	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	29	1	300	3	Y	1					1
							1	9									
07	341	N	338	-0-	-3	-0-	30	1	308	3	Y	-0-	1	1			-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	24	1	170	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	28	1	209	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	24	1	204	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	25	1	231	3	N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	24	1	220	3	N	1					1
							1	9									
*07	253	N	253	-0-	-0-	-0-	25	1	227	3	N	1	1	1			1
							1	9									

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	65	1	365	3	Y	14	1	8			66
							15	9									
03	546	N	546	-0-	-0-	-0-	116	1	401	3	Y	26	31	1	3	8	58
							29	9									
04	510	N	465	-0-	-45	-0-	56	1	390	3	Y	17	16	1			59
							19	9									
05	509	N	509	-0-	-0-	-0-	85	1	401	3	Y	21	16	1			64
							23	9									
06	540	N	497	-0-	-43	-0-	101	1	394	3	Y	2	16	1			50
							2	9									
07	496	N	469	-0-	-27	-0-	77	1	391	3	Y	1	12	1			39
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	17	1	59	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	19	1	72	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	18	1	75	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	19	1	84	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	16	1	71	3	N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	21	1	93	3	N	-0-					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

02	121	N	121	-0-	-0-	-0-	21	1	100	3	Y	-0-					4
03	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					4
04	120	N	109	-0-	-11	-0-	10	1	99	3	Y	-0-					4
05	124	N	111	-0-	-13	-0-	10	1	100	3	Y	1	4	1			1
							1	9									
06	120	N	51	-0-	-69	-0-	5	1	46	3	Y	-0-					1
07	124	N	100	-0-	-24	-0-	14	1	86	3	Y	-0-					1

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

02	1007	N	1007	-0-	-0-	-0-	222	1	785	3	Y	-0-					-0-
03	1178	N	1122	-0-	-56	-0-	233	1	889	3	Y	-0-					-0-
04	1110	N	977	-0-	-133	-0-	194	1	783	3	Y	-0-					-0-
05	1116	N	906	-0-	-210	-0-	174	1	732	3	Y	-0-					-0-
06	1080	N	890	-0-	-190	-0-	173	1	717	3	Y	-0-					-0-
07	1023	N	894	-0-	-129	-0-	177	1	717	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

02	155	N	155	-0-	-0-	-0-	5	1	150	3	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	14	1	167	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	19	1	149	3	Y	-0-					-0-
05	186	N	111	-0-	-75	-0-	12	1	99	3	Y	-0-					-0-
06	180	N	120	-0-	-60	-0-	8	1	112	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	12	1	155	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

02	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
03	248	N	196	-0-	-52	-0-	15	1	181	3	N	-0-					-0-
04	210	N	183	-0-	-27	-0-	13	1	170	3	N	-0-					-0-
05	217	N	180	-0-	-37	-0-	15	1	165	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	16	1	160	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

02	819	N	819	-0-	-0-	-0-	57	1	708	3	N	49	85	1			65
							54	9									
03	961	N	961	-0-	-0-	-0-	66	1	829	3	N	60	41	1			84
							66	9									
04	889	N	889	-0-	-0-	-0-	61	1	780	3	N	44	40	1			88
							48	9									
05	897	N	897	-0-	-0-	-0-	73	1	782	3	N	38	75	1			51
							42	9									
*06	809	N	809	-0-	-0-	-0-	77	1	732	3	N	-0-	25	1			26
*07	836	N	836	-0-	-0-	-0-	77	1	759	3	N	-0-	12	1			14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

02	322	N	322	-0-	-0-	-0-	92	1	229	3	N	1	2	1			5
							1	9									
03	345	N	345	-0-	-0-	-0-	91	1	254	3	N	-0-					5
04	326	N	326	-0-	-0-	-0-	27	1	299	3	N	-0-	1	1			4
05	327	N	327	-0-	-0-	-0-	30	1	297	3	N	-0-	1	1			3
*06	324	N	324	-0-	-0-	-0-	44	1	280	3	N	-0-	1	1			2
*07	369	N	369	-0-	-0-	-0-	73	1	296	3	N	-0-					2

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

02	634	N	634	-0-	-0-	-0-	54	1	580	3	Y	-0-					1
03	713	N	692	-0-	-21	-0-	60	1	632	3	Y	-0-					1
04	690	N	674	-0-	-16	-0-	64	1	610	3	Y	-0-	1	1			-0-
05	713	N	677	-0-	-36	-0-	68	1	609	3	Y	-0-					-0-
06	660	N	593	-0-	-67	-0-	59	1	528	3	Y	5					5
							6	9									
07	682	N	644	-0-	-38	-0-	66	1	578	3	Y	-0-					5

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

02	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

02	1046	N	1046	-0-	-0-	-0-	56	1	990	3	N	-0-					1
03	1354	N	1354	-0-	-0-	-0-	71	1	1283	3	N	-0-					1
04	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					1
05	806	N	728	-0-	-78	-0-	40	1	688	3	N	-0-					1
06	780	N	667	-0-	-113	-0-	37	1	630	3	N	-0-					1
07	806	N	757	-0-	-49	-0-	43	1	714	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	12	1	149	3	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	19	1	141	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	13	1	130	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	390	2	1	9	Y	1					1
07	403	N	401	-0-	-2	-0-	401	2			Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	9	3	1			7
03	32	N	32	-0-	-0-	-0-	8	1	24	3	N	-0-					7
04	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-	2	1			5
05	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-	1	1			4
*06	196	N	196	-0-	-0-	-0-	22	1	174	3	N	-0-	2	1			2
*07	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					2

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					1
*07	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					-0-
05	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
06	480	N	427	-0-	-53	-0-	2	1	425	3	Y	-0-					-0-
07	496	N	424	-0-	-72	-0-	424	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	18	1	255	3	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
06	270	N	250	-0-	-20	-0-	16	1	234	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	16	1	237	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	29	1	189	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	26	1	180	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	29	1	188	3	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	27	1	179	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	29	1	182	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	1	1	81	3	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	1	1	86	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	2	1	86	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	1	1	86	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	465	N	1	-0-	-464	-0-	1	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	398	-0-	-526	-0-	398	3			N	-0-					-0-
03	744	N	408	-0-	-336	-0-	5	1	403	3	N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	8	1	417	3	N	-0-					-0-
06	390	N	264	-0-	-126	-0-	25	1	239	3	N	-0-					-0-
*07	1122	N	1122	-0-	-0-	-0-	69	1	1053	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	647	-0-	-53	-0-	35	1	612	3	N	-0-					2
03	775	N	723	-0-	-52	-0-	38	1	685	3	N	-0-					2
04	720	N	703	-0-	-17	-0-	39	1	664	3	N	-0-					2
05	745	N	745	-0-	-0-	-0-	40	1	705	3	N	-0-					2
*06	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					2
*07	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	27	1	455	3	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	43	1	596	3	Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	35	1	472	3	Y	-0-					-0-
05	527	N	519	-0-	-8	-0-	44	1	475	3	Y	-0-					-0-
06	630	N	489	-0-	-141	-0-	37	1	452	3	Y	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	54	1	694	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	480	-0-	-24	-0-	36	1	444	3	N	-0-					-0-
03	558	N	556	-0-	-2	-0-	41	1	515	3	N	-0-					-0-
04	540	N	530	-0-	-10	-0-	39	1	491	3	N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	45	1	485	3	N	-0-					-0-
06	540	N	532	-0-	-8	-0-	50	1	475	3	N	6	2	1			4
							7	9									
07	558	N	540	-0-	-18	-0-	50	1	490	3	N	-0-	2	1			2

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	27	1	452	3	Y	-0-					-0-
03	558	N	547	-0-	-11	-0-	36	1	511	3	Y	-0-					-0-
04	540	N	449	-0-	-91	-0-	31	1	418	3	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	51	1	550	3	Y	-0-					-0-
06	540	N	516	-0-	-24	-0-	39	1	477	3	Y	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	38	1	490	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	7	1	602	3	Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	5	1	636	3	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	14	1	622	3	Y	-0-					-0-
05	620	N	613	-0-	-7	-0-	8	1	605	3	Y	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	2	1	604	3	Y	-0-					-0-
07	651	N	494	-0-	-157	-0-	11	1	483	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	66	1	1119	3	N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	70	1	991	3	N	-0-					-0-
04	990	N	840	-0-	-150	-0-	76	1	1	2	N	-0-					-0-
							763	3									
05	1209	N	1077	-0-	-132	-0-	30	1	1	2	N	-0-					-0-
							1046	3									
06	1020	N	997	-0-	-23	-0-	89	1	1	2	N	4	1	1			3
							903	3	4	9							
*07	1019	N	1019	-0-	-0-	-0-	71	1	1	2	N	1	2	1			2
							946	3	1	9							

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

02	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
03	403	N	270	-0-	-133	-0-	18	1	252	3	N	-0-					-0-
04	300	N	264	-0-	-36	-0-	24	1	240	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	7	1	262	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	23	1	236	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

02	84	N	67	-0-	-17	-0-	10	1	57	3	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	2	1	60	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

02	1154	N	1154	-0-	-0-	-0-	143	1	1011	2	Y	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	186	1	1127	2	Y	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	122	1	1156	2	Y	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	147	1	1178	2	Y	-0-					-0-
06	1260	N	1236	-0-	-24	-0-	157	1	1079	2	Y	-0-					-0-
07	1333	N	1257	-0-	-76	-0-	147	1	1110	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	29	1	333	3	Y	-0-					1
03	372	N	279	-0-	-93	-0-	24	1	255	3	Y	-0-					1
04	390	N	244	-0-	-146	-0-	21	1	223	3	Y	-0-					1
05	741	N	741	-0-	-0-	-0-	69	1	672	3	Y	-0-					1
*06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					1
*07	512	N	512	-0-	-0-	-0-	54	1	458	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-	-8	-0-	23	1	389	3	N	-0-					-0-
03	465	N	458	-0-	-7	-0-	30	1	428	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	41	1	412	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	13	1	1	2	N	-0-					-0-
							474	3									
*06	459	N	459	-0-	-0-	-0-	41	1	418	3	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	33	1	1	2	N	-0-					-0-
							439	3									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	2	1	167	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	1	1	185	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	4	1	179	3	Y	-0-					-0-
05	186	N	180	-0-	-6	-0-	2	1	178	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	1	1	175	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	4	1	173	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	12	1	161	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	4	1	167	2	Y	-0-					-0-
05	186	N	180	-0-	-6	-0-	7	1	173	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	7	1	182	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	271	2	1	9	Y	1					1
*06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					1
*07	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-	-50	-0-	21	1	347	3	N	2	1	1			2
							2	9									
03	434	N	416	-0-	-18	-0-	28	1	387	3	N	1	1	1			2
							1	9									
04	420	N	388	-0-	-32	-0-	35	1	352	3	N	1	1	1			2
							1	9									
05	403	N	187	-0-	-216	-0-	5	1	180	3	N	2	3	1			1
							2	9									
*06	558	N	558	-0-	-0-	-0-	50	1	1	2	N	1	1	1			1
							506	3	1	9							
*07	465	N	465	-0-	-0-	-0-	32	1	1	2	N	1	1	1			1
							431	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	24	1	74	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	172	1	436	3	N	-0-					-0-
03	682	N	676	-0-	-6	-0-	190	1	486	3	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	184	1	475	3	N	-0-					-0-
05	682	N	679	-0-	-3	-0-	188	1	491	3	N	-0-					-0-
*06	671	N	671	-0-	-0-	-0-	184	1	487	3	N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	188	1	509	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	26	1	172	3	N	-0-					1
03	248	N	234	-0-	-14	-0-	31	1	203	3	N	-0-					1
04	240	N	227	-0-	-13	-0-	30	1	197	3	N	-0-	1	1			-0-
05	217	N	202	-0-	-15	-0-	28	1	174	3	N	-0-					-0-
06	240	N	199	-0-	-41	-0-	27	1	172	3	N	-0-					-0-
07	248	N	209	-0-	-39	-0-	29	1	179	3	N	1					1
							1	9									

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			Y	-0-					-0-
04	540	N	498	-0-	-42	-0-	498	2			Y	-0-					-0-
05	527	N	507	-0-	-20	-0-	13	1	494	2	Y	-0-					-0-
06	510	N	471	-0-	-39	-0-	5	1	466	2	Y	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	2			Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	23	1	311	2	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	6	1	297	2	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	14	1	373	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	16	1	295	2	Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	13	1	308	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	26	1	436	3	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	37	1	524	3	Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	31	1	419	3	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	51	1	550	3	Y	-0-					-0-
06	540	N	445	-0-	-95	-0-	34	1	411	3	Y	-0-					-0-
07	465	N	463	-0-	-2	-0-	33	1	430	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	133	-0-	-63	-0-	133	3			N	-0-					-0-
03	186	N	66	-0-	-120	-0-	66	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	5	1	393	3	Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	3	1	419	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	9	1	395	3	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	5	1	399	3	Y	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	1	1	425	3	Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	9	1	398	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	16	1	61	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	16	1	48	3	Y	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	17	1	38	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	8	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	1	1	56	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	70	1	59	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	77	1	62	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	75	1	57	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	77	1	56	3	N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	75	1	50	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	77	1	44	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	1	1	226	2	Y	-0-					-0-
							13	3									
03	160	N	160	-0-	-0-	-0-	21	1	139	3	Y	-0-					-0-
04	630	N	110	-0-	-520	-0-	10	1	32	2	Y	-0-					-0-
							68	3									
05	279	N	61	-0-	-218	-0-	8	1	53	3	Y	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	25	1	169	3	Y	-0-					-0-
07	124	N	73	-0-	-51	-0-	10	1	63	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

02	224 N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248 N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	240 N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	257 N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*06	286 N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*07	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

02	130 N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
03	155 N	141	-0-	-14	-0-	9	1	132	3	Y	-0-					-0-
04	150 N	91	-0-	-59	-0-	19	1	72	3	Y	-0-					-0-
05	155 N	123	-0-	-32	-0-	30	1	93	3	Y	-0-					-0-
06	150 N	121	-0-	-29	-0-	37	1	84	3	Y	-0-					-0-
07	93 N	77	-0-	-16	-0-	10	1	67	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

02	563 N	563	-0-	-0-	-0-	27	1	536	2	Y	-0-					-0-
03	625 N	625	-0-	-0-	-0-	44	1	581	2	Y	-0-					-0-
04	615 N	615	-0-	-0-	-0-	13	1	602	2	Y	-0-					-0-
05	641 N	641	-0-	-0-	-0-	24	1	617	2	Y	-0-					-0-
*06	629 N	629	-0-	-0-	-0-	33	1	596	2	Y	-0-					-0-
07	651 N	563	-0-	-88	-0-	22	1	541	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	11	1	131	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
05	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	12	1	128	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
03	434	N	432	-0-	-2	-0-	38	1	394	3	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	41	1	384	3	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	44	1	398	3	Y	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	43	1	385	3	Y	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	45	1	395	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
03	465	N	410	-0-	-55	-0-	410	3			Y	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			Y	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			Y	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	2	1	417	3	Y	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		826	-0-	826	1252	40	1	786	2	Y	-0-					-0-
03	T. A.		909	-0-	909	2161	64	1	845	2	Y	-0-					-0-
04	T. A.		873	-0-	873	3034	18	1	855	2	Y	-0-					-0-
05	3933	X	899	-0-	-3034	-0-	34	1	865	2	Y	-0-					-0-
*06	855	X	855	-0-	-0-	-0-	44	1	811	2	Y	-0-					-0-
07	T. A.		714	-0-	714	714	28	1	686	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	1	1	199	3	Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	11	1	80	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	11	1	78	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	12	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	2	1	317	3	Y	-0-					-0-
*07	308	X	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		457	-0-	457	471	457	3			Y	-0-					-0-
03	T. A.		506	-0-	506	977	506	3			Y	-0-					-0-
04	T. A.		497	-0-	497	1474	497	3			Y	-0-					-0-
05	1988	X	514	-0-	-1474	-0-	514	3			Y	-0-					-0-
*06	484	X	484	-0-	-0-	-0-	2	1	482	3	Y	-0-					-0-
07	T. A.		479	-0-	479	479	479	3			Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	231	1	447	2	Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	268	1	496	2	Y	-0-					-0-
04	751	N	751	-0-	-0-	-0-	234	1	517	2	Y	-0-					-0-
05	784	N	784	-0-	-0-	-0-	251	1	533	2	Y	-0-					-0-
06	750	N	737	-0-	-13	-0-	250	1	487	2	Y	-0-					-0-
07	775	N	755	-0-	-20	-0-	251	1	504	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	3			Y	-0-					-0-
04	390	N	328	-0-	-62	-0-	328	3			Y	-0-					-0-
05	372	N	178	-0-	-194	-0-	178	3			Y	-0-					-0-
06	360	N	126	-0-	-234	-0-	1	1	125	3	Y	-0-					-0-
07	341	N	114	-0-	-227	-0-	114	3			Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	3			Y	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	3			Y	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
*06	786	N	786	-0-	-0-	-0-	4	1	782	3	Y	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	63	1	779	3	N	-0-					-0-
03	1054	N	961	-0-	-93	-0-	71	1	890	3	N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	74	1	939	3	N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	88	1	951	3	N	-0-					-0-
*06	967	N	967	-0-	-0-	-0-	92	1	875	3	N	-0-					-0-
07	1054	N	858	-0-	-196	-0-	80	1	778	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	86	1	28	3	N	-0-					1
03	174	N	174	-0-	-0-	-0-	95	1	79	3	N	-0-					1
04	150	N	92	-0-	-58	-0-	92	1			N	-0-					1
05	146	N	146	-0-	-0-	-0-	95	1	51	3	N	-0-					1
06	180	N	163	-0-	-17	-0-	92	1	71	3	N	-0-					1
*07	160	N	160	-0-	-0-	-0-	95	1	65	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
06	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					309
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					309
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					309
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					309
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					309
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					309

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	124	N	-0-	-0-	-124	-0-					Y	-0-					1
04	60	N	7	-0-	-53	-0-	7	3			Y	-0-					1
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	7	N	-0-	-0-	-7	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	15	1	252	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	27	1	333	3	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	26	1	327	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	31	1	334	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	34	1	317	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	34	1	328	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	62	1	328	3	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	80	1	505	3	Y	-0-					-0-
04	801	N	801	-0-	-0-	-0-	80	1	721	3	Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	49	1	721	3	Y	-0-					-0-
*06	683	N	683	-0-	-0-	-0-	68	1	615	3	Y	-0-					-0-
07	837	N	634	-0-	-203	-0-	7	1	627	3	Y	-0-					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	11	1	89	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	1	1	81	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	1	1	109	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	1	1	107	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	2	1	104	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-					1
03	224	N	224	-0-	-0-	-0-	18	1	206	3	Y	-0-					1
04	300	N	234	-0-	-66	-0-	26	1	208	3	Y	-0-					1
05	255	N	255	-0-	-0-	-0-	28	1	227	3	Y	-0-					1
*06	245	N	245	-0-	-0-	-0-	17	1	228	3	Y	-0-					1
07	248	N	235	-0-	-13	-0-	17	1	218	3	Y	-0-					1

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		167	-0-	167	167	8	1	159	2	Y	-0-					-0-
03	T. A.		186	-0-	186	353	13	1	173	2	Y	-0-					-0-
04	T. A.		183	-0-	183	536	4	1	179	2	Y	-0-					-0-
05	729	X	193	-0-	-536	-0-	7	1	186	2	Y	-0-					-0-
*06	188	X	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
07	T. A.		195	-0-	195	195	8	1	187	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					1
03	744	N	721	-0-	-23	-0-	721	3			Y	-0-					1
04	720	N	692	-0-	-28	-0-	692	3			Y	-0-					1
05	744	N	600	-0-	-144	-0-	600	3			Y	-0-					1
06	690	N	467	-0-	-223	-0-	2	1	465	3	Y	-0-					1
07	713	N	450	-0-	-263	-0-	450	3			Y	-0-					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	638	3	1	9	N	1	1	8			-0-
03	718	N	718	-0-	-0-	-0-	716	3	2	9	N	2	2	8			-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					8
03	403	N	-0-	-0-	-403	-0-					Y	-0-					8
04	360	N	-0-	-0-	-360	-0-					Y	1					9
05	10	N	-0-	-0-	-10	-0-					Y	-0-					9
*06	408	N	408	-0-	-0-	-0-	31	1	377	3	Y	-0-					9
07	T. A.		195	-0-	195	195	23	1	172	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	435	-0-	-41	-0-	23	1	412	3	N	-0-					-0-
03	527	N	523	-0-	-4	-0-	28	1	495	3	N	-0-					-0-
04	510	N	488	-0-	-22	-0-	27	1	461	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	28	1	474	3	N	1					1
							1	9									
*07	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	36	1	388	3	Y	-0-					2
03	496	N	463	-0-	-33	-0-	40	1	423	3	Y	-0-					2
04	453	N	453	-0-	-0-	-0-	43	1	410	3	Y	-0-	2	1			-0-
05	468	N	468	-0-	-0-	-0-	47	1	421	3	Y	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	45	1	407	3	Y	1					1
							1	9									
07	465	N	464	-0-	-1	-0-	48	1	416	3	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	2			Y	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	10	1	403	2	Y	-0-					-0-
06	420	N	390	-0-	-30	-0-	4	1	386	2	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	6	1	223	2	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	2	1	218	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	26	1	273	3	Y	-0-					4
03	327	N	327	-0-	-0-	-0-	28	1	299	3	Y	-0-					4
04	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					4
05	341	N	328	-0-	-13	-0-	27	1	301	3	Y	-0-					4
06	330	N	314	-0-	-16	-0-	24	1	290	3	Y	-0-					4
07	341	N	322	-0-	-19	-0-	38	1	284	3	Y	-0-					4

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	30	1	306	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	31	1	341	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	30	1	330	3	Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	31	1	344	3	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	27	1	320	3	Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	47	1	345	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
03	31	N	-0-	-0-	31	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	62	N	-0-	-0-	62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	5	-0-					Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

02	666	N	666	-0-	-0-	-0-	50	1	616	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	52	1	654	3	N	-0-					-0-
04	660	N	653	-0-	7	-0-	48	1	605	3	N	-0-					-0-
05	682	N	662	-0-	20	-0-	56	1	606	3	N	-0-					-0-
06	660	N	630	-0-	30	-0-	60	1	570	3	N	-0-					-0-
07	682	N	640	-0-	42	-0-	59	1	581	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

02	361	N	361	-0-	-0-	-0-	31	1	330	3	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	38	1	394	3	Y	2	2	8			-0-
							2	9									
04	432	N	432	-0-	-0-	-0-	41	1	391	3	Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	45	1	404	3	Y	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	44	1	392	3	Y	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	46	1	401	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	62	N	33	-0-	29	-0-	33	3			Y	-0-					-0-
04	60	N	52	-0-	8	-0-	1	1	51	3	Y	-0-					-0-
05	31	N	29	-0-	2	-0-	29	3			Y	-0-					-0-
06	30	N	19	-0-	11	-0-	19	3			Y	-0-					-0-
07	62	N	35	-0-	27	-0-	4	1	31	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

02	168	N	168	-0-	-0-	-0-	2	1	166	3	Y	-0-					-0-
03	217	N	179	-0-	38	-0-	1	1	178	3	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	5	1	200	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	3	1	189	3	Y	-0-					-0-
06	180	N	177	-0-	3	-0-	1	1	176	3	Y	-0-					-0-
07	217	N	214	-0-	3	-0-	5	1	209	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

02	115	N	115	-0-	-0-	-0-	1	1	114	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	1	1	121	3	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	3	1	114	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	1	1	107	3	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	330	N	149	-0-	-181	-0-	149	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

02	532	N	521	-0-	-11	-0-	521	3			N	-0-					1
03	558	N	531	-0-	-27	-0-	531	3			N	-0-					1
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					1
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					1
06	510	N	477	-0-	-33	-0-	477	3			N	-0-					1
07	558	N	467	-0-	-91	-0-	467	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

02	56	N	42	-0-	-14	-0-	5	1	37	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	7	1	44	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	5	1	37	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

02	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
03	186	N	165	-0-	-21	-0-	18	1	147	3	Y	-0-					-0-
04	150	N	112	-0-	-38	-0-	15	1	97	3	Y	-0-					-0-
05	155	N	20	-0-	-135	-0-	3	1	17	3	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	21	1	213	3	Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	32	1	262	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	35	1	236	3	Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	43	1	265	3	Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	37	1	259	3	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	35	1	268	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

02	448	N	430	-0-	-18	-0-	430	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

02	T. A.		620	-0-	620	721	30	1	590	2	Y	-0-					-0-
03	T. A.		592	-0-	592	1313	41	1	551	2	Y	-0-					-0-
04	T. A.		576	-0-	576	1889	12	1	564	2	Y	-0-					-0-
05	2490	X	601	-0-	-1889	-0-	22	1	579	2	Y	-0-					-0-
*06	579	X	579	-0-	-0-	-0-	30	1	549	2	Y	-0-					-0-
07	T. A.		594	-0-	594	594	23	1	571	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

02	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-	1	1			-0-
03	219	N	219	-0-	-0-	-0-	24	1	194	3	Y	1					1
							1	9									
04	210	N	210	-0-	-0-	-0-	27	1	183	3	Y	-0-					1
05	218	N	218	-0-	-0-	-0-	30	1	188	3	Y	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	26	1	181	3	Y	1					1
							1	9									
07	217	N	208	-0-	-9	-0-	24	1	184	3	Y	-0-	1	1			-0-

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

02	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
04	180	N	35	-0-	-145	-0-	7	1	28	3	Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	17	1	53	3	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	47	1	107	3	Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	47	1	775	3	N	-0-					-0-
03	682	N	597	-0-	-85	-0-	40	1	557	3	N	-0-					-0-
04	660	N	462	-0-	-198	-0-	32	1	430	3	N	-0-					-0-
05	682	N	571	-0-	-111	-0-	48	1	523	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	41	1	502	3	N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
03	868	N	209	-0-	-659	-0-	28	1	181	3	Y	-0-					-0-
04	810	N	191	-0-	-619	-0-	24	1	167	3	Y	-0-					-0-
05	217	N	5	-0-	-212	-0-	1	1	4	3	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	544	-0-	-16	-0-	31	1	513	3	N	-0-					-0-
03	620	N	611	-0-	-9	-0-	41	1	570	3	N	-0-					-0-
04	600	N	534	-0-	-66	-0-	37	1	497	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	53	1	578	3	N	-0-					-0-
06	600	N	592	-0-	-8	-0-	45	1	547	3	N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	44	1	568	3	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

02	224	N	181	-0-	-43	-0-	181	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

02	877	N	877	-0-	-0-	-0-	50	1	827	3	Y	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	67	1	941	3	Y	-0-					-0-
04	960	N	872	-0-	-88	-0-	61	1	811	3	Y	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	95	1	1026	3	Y	-0-					-0-
06	990	N	955	-0-	-35	-0-	72	1	883	3	Y	-0-					-0-
*07	960	N	960	-0-	-0-	-0-	69	1	891	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

02	851	N	851	-0-	-0-	-0-	48	1	803	3	Y	-0-					-0-
03	1023	N	1007	-0-	-16	-0-	67	1	940	3	Y	-0-					-0-
04	960	N	824	-0-	-136	-0-	57	1	767	3	Y	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	93	1	1007	3	Y	-0-					-0-
06	960	N	951	-0-	-9	-0-	72	1	879	3	Y	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	70	1	898	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

02	605	N	605	-0-	-0-	-0-	34	1	571	3	Y	-0-					-0-
03	713	N	693	-0-	-20	-0-	46	1	647	3	Y	-0-					-0-
04	660	N	566	-0-	-94	-0-	39	1	527	3	Y	-0-					-0-
05	682	N	438	-0-	-244	-0-	37	1	401	3	Y	-0-					-0-
*06	1481	N	1481	-0-	-0-	-0-	112	1	1369	3	Y	-0-					-0-
*07	1136	N	1136	-0-	-0-	-0-	82	1	1054	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

02	1002	X	1002	-0-	-0-	-0-	57	1	945	3	Y	-0-					-0-
03	1271	X	1094	-0-	-177	-0-	73	1	1021	3	Y	-0-					-0-
04	1230	X	935	-0-	-295	-0-	65	1	870	3	Y	-0-					-0-
05	1240	X	1179	-0-	-61	-0-	100	1	1079	3	Y	-0-					-0-
06	1200	X	898	-0-	-302	-0-	68	1	830	3	Y	-0-					-0-
*07	1056	N	1056	-0-	-0-	-0-	76	1	980	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

02	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	38	1	538	2	Y	-0-					-0-
04	562	N	562	-0-	-0-	-0-	43	1	519	2	Y	-0-					-0-
05	589	N	577	-0-	-12	-0-	39	1	538	2	Y	-0-					-0-
06	570	N	554	-0-	-16	-0-	34	1	520	2	Y	-0-					-0-
07	589	N	576	-0-	-13	-0-	34	1	542	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	24	1	299	3	Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	24	1	285	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	37	1	279	3	Y	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	28	1	281	3	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	27	1	277	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

02	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	102	1	192	3	Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	101	1	202	3	Y	-0-					-0-
06	210	N	153	-0-	-57	-0-	23	1	130	3	Y	-0-					-0-
07	310	N	196	-0-	-114	-0-	9	1	187	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

02	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-
03	527	N	385	-0-	-142	-0-	26	1	359	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	51	1	513	3	N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	15	1	1	2	N	-0-					-0-
							533	3									
*06	523	N	523	-0-	-0-	-0-	47	1	474	3	N	2					2
							2	9									
07	589	N	540	-0-	-49	-0-	37	1	1	2	N	-0-	1	1			1
							502	3									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

02	1097	N	1097	-0-	-0-	-0-	53	1	1044	2	Y	-0-					-0-
03	744	N	669	-0-	-75	-0-	47	1	622	2	Y	-0-					-0-
04	834	N	834	-0-	-0-	-0-	17	1	817	2	Y	-0-					-0-
05	961	N	820	-0-	-141	-0-	31	1	789	2	Y	-0-					-0-
*06	768	N	768	-0-	-0-	-0-	40	1	728	2	Y	-0-					-0-
07	868	N	778	-0-	-90	-0-	31	1	747	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

02	531	N	531	-0-	-0-	-0-	77	1	446	3	Y	7					8
							8	9									
03	579	N	579	-0-	-0-	-0-	64	1	512	3	Y	3					11
							3	9									
04	634	N	634	-0-	-0-	-0-	148	1	485	3	Y	1					12
							1	9									
05	589	N	576	-0-	-13	-0-	74	1	502	3	Y	-0-	10	1			2
06	570	N	332	-0-	-238	-0-	45	1	287	3	Y	-0-					2
07	651	N	471	-0-	-180	-0-	22	1	449	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	1			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	402	-0-	-46	-0-	30	1	372	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	33	1	417	3	N	-0-					-0-
04	450	N	428	-0-	-22	-0-	31	1	397	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	40	1	376	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	40	1	388	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	23 1	1 9	248	3	N	1	1	8			1
03	310	N	304	-0-	-6	-0-	26	1	278	3	N	-0-					1
04	300	N	296	-0-	-4	-0-	28	1	268	3	N	-0-	1	1			-0-
05	310	N	304	-0-	-6	-0-	31	1	273	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	28	1	248	3	N	-0-					-0-
07	310	N	162	-0-	-148	-0-	17	1	145	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	124	1	304	3	N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	153	1	329	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	145	1	321	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	153	1	330	3	N	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	145	1	310	3	N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	152	1	319	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	36	1	495	3	Y	-0-					-0-
03	558	N	513	-0-	-45	-0-	40	1	473	3	Y	-0-					-0-
04	510	N	497	-0-	-13	-0-	34	1	463	3	Y	-0-					-0-
05	589	N	517	-0-	-72	-0-	33	1	484	3	Y	-0-					-0-
06	510	N	484	-0-	-26	-0-	31	1	453	3	Y	-0-					-0-
*07	1054	N	1054	-0-	-0-	-0-	67	1	987	3	Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	44	1	426	3	Y	-0-					-0-
03	965	N	965	-0-	-0-	-0-	95	1	870	3	Y	-0-					-0-
04	894	N	894	-0-	-0-	-0-	96	1	798	3	Y	-0-					-0-
05	906	N	906	-0-	-0-	-0-	96	1	810	3	Y	-0-					-0-
06	930	N	867	-0-	-63	-0-	93	1	774	3	Y	-0-					-0-
07	930	N	894	-0-	-36	-0-	94	1	800	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	23	1	285	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	46	1	572	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	34	1	438	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	40	1	428	3	N	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	55	1	522	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	26	1	325	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	22	1	367	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	26	1	349	3	N	-0-					-0-
05	403	N	356	-0-	-47	-0-	27	1	329	3	N	-0-					-0-
06	390	N	191	-0-	-199	-0-	17	1	174	3	N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	43	1	408	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	1					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-	1	1			-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	1	1	44	3	N	6					6
							7	9									
*06	352	N	352	-0-	-0-	-0-	32	1	320	3	N	-0-	6	1			-0-
*07	32	N	32	-0-	-0-	-0-	2	1	28	3	N	2	1	1			1
							2	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	6	1	203	3	Y	-0-					4
03	496	N	440	-0-	-56	-0-	35	1	405	3	Y	-0-					4
04	489	N	489	-0-	-0-	-0-	55	1	434	3	Y	-0-					4
05	577	N	577	-0-	-0-	-0-	64	1	513	3	Y	-0-					4
*06	557	N	557	-0-	-0-	-0-	39	1	518	3	Y	-0-					4
*07	578	N	578	-0-	-0-	-0-	41	1	537	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

02	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					1
03	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-					1
04	450	N	380	-0-	-70	-0-	21	1	359	3	N	-0-					1
05	465	N	404	-0-	-61	-0-	22	1	382	3	N	-0-					1
06	360	N	359	-0-	-1	-0-	20	1	339	3	N	-0-					1
07	403	N	365	-0-	-38	-0-	21	1	344	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

02	37	N	37	-0-	-0-	-0-	3	1	33	3	Y	1	11	1			9
							1	9									
03	186	N	45	-0-	-141	-0-	4	1	39	3	Y	2	1	1			10
							2	9									
04	45	N	45	-0-	-0-	-0-	4	1	39	3	Y	2	4	1			8
							2	9									
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-	3	1			5
06	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-	2	1			3
07	62	N	1	-0-	-61	-0-	1	3			Y	-0-	1	1			2

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

02	330	N	330	-0-	-0-	-0-	20	1	310	2	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	29	1	350	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	26	1	364	2	Y	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	23	1	350	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	28	1	363	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

02	616	N	597	-0-	-19	-0-	32	1	565	3	N	-0-					-0-
03	682	N	676	-0-	-6	-0-	36	1	640	3	N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	37	1	620	3	N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	38	1	657	3	N	-0-					-0-
*06	668	N	668	-0-	-0-	-0-	37	1	631	3	N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	39	1	649	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	20	1	349	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	3	1	223	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	2	1	249	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	5	1	231	3	Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	3	1	234	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	1	1	231	3	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	5	1	218	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	3	1	96	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	2	1	128	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	1	1	140	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	2	1	133	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	62	1	62	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	19	1	58	3	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	24	1	57	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	28	1	56	3	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	54	1	56	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	101	1	528	3	Y	-0-					-0-
03	632	N	632	-0-	-0-	-0-	117	1	515	3	Y	-0-					-0-
04	630	N	590	-0-	-40	-0-	89	1	501	3	Y	-0-					-0-
05	682	N	640	-0-	-42	-0-	96	1	544	3	Y	-0-					-0-
06	600	N	593	-0-	-7	-0-	81	1	512	3	Y	-0-					-0-
07	620	N	576	-0-	-44	-0-	46	1	530	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	92	1	528	3	Y	-0-					-0-
03	682	N	675	-0-	-7	-0-	102	1	573	3	Y	-0-					-0-
04	660	N	652	-0-	-8	-0-	98	1	554	3	Y	-0-					-0-
05	682	N	679	-0-	-3	-0-	102	1	577	3	Y	-0-					-0-
06	660	N	632	-0-	-28	-0-	101	1	531	3	Y	-0-					-0-
07	682	N	645	-0-	-37	-0-	102	1	543	3	Y	-0-					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			Y	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	26	1	439	3	Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	52	1	726	3	Y	-0-					-0-
04	545	N	545	-0-	-0-	-0-	38	1	507	3	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	74	1	805	3	Y	-0-					-0-
*06	705	N	705	-0-	-0-	-0-	53	1	652	3	Y	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	54	1	695	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					1
03	310	N	288	-0-	-22	-0-	25	1	263	3	Y	-0-					1
04	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-	1	1			-0-
05	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	27	1	245	3	Y	1					1
							1	9									
*07	280	N	280	-0-	-0-	-0-	29	1	251	3	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	5	1	16	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	14	1	224	3	N	-0-					-0-
03	279	N	260	-0-	-19	-0-	17	1	243	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	23	1	245	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	18	1	227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					7
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					7
05	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					7
*06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					7
07	2	N	-0-	-0-	-2	-0-					Y	-0-					7

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

02	56	N	31	-0-	-25	-0-	3	1	28	3	N	-0-					80
03	62	N	42	-0-	-20	-0-	4	1	37	3	N	1					81
							1	9									
04	117	N	117	-0-	-0-	-0-	3	1	33	3	N	74					155
							81	9									
05	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-	97	1			58
*06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					58
07	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					58

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

02	1008	N	970	-0-	-38	-0-	90	1	880	3	N	-0-					1
03	1116	N	1099	-0-	-17	-0-	96	1	1003	3	N	-0-					1
04	1080	N	1068	-0-	-12	-0-	100	1	968	3	N	-0-					1
05	1110	N	1110	-0-	-0-	-0-	119	1	991	3	N	-0-	1	1			-0-
*06	1077	N	1077	-0-	-0-	-0-	109	1	968	3	N	-0-					-0-
07	1116	N	1107	-0-	-9	-0-	119	1	988	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

02	732	N	732	-0-	-0-	-0-	88	1	644	3	Y	-0-					8
03	998	N	998	-0-	-0-	-0-	178	1	820	3	Y	-0-					8
04	930	N	922	-0-	-8	-0-	181	1	741	3	Y	-0-					8
05	936	N	936	-0-	-0-	-0-	184	1	752	3	Y	-0-					8
06	960	N	899	-0-	-61	-0-	173	1	726	3	Y	-0-					8
07	961	N	935	-0-	-26	-0-	183	1	752	3	Y	-0-					8

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-					1
03	589	N	530	-0-	-59	-0-	34	1	496	3	Y	-0-					1
04	600	N	135	-0-	-465	-0-	28	1	107	3	Y	-0-					1
05	465	N	435	-0-	-30	-0-	106	1	329	3	Y	-0-					1
*06	644	N	644	-0-	-0-	-0-	198	1	446	3	Y	-0-					1
07	155	N	39	-0-	-116	-0-	5	1	34	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	12	1	136	3	Y	-0-					1
03	155	N	20	-0-	-135	-0-	2	1	18	3	Y	-0-					1
04	150	N	35	-0-	-115	-0-	3	1	32	3	Y	-0-					1
05	155	N	7	-0-	-148	-0-	1	1	6	3	Y	-0-					1
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	20	1	131	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	19	1	131	3	Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	23	1	146	3	Y	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	22	1	147	3	Y	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	24	1	150	3	Y	-0-					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-	1	1			1
03	527	N	527	-0-	-0-	-0-	46	1	481	3	Y	-0-					1
04	470	N	470	-0-	-0-	-0-	41	1	429	3	Y	-0-					1
05	504	N	504	-0-	-0-	-0-	43	1	460	3	Y	1	1	1			1
							1	9									
06	510	N	470	-0-	-40	-0-	41	1	427	3	Y	2	1	1			2
							2	9									
07	496	N	495	-0-	-1	-0-	41	1	453	3	Y	1	1	1			2
							1	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	913	-0-	-67	-0-	49	1	864	3	N	-0-					2
03	1085	N	964	-0-	-121	-0-	51	1	913	3	N	-0-					2
04	1020	N	902	-0-	-118	-0-	50	1	852	3	N	-0-					2
05	1023	N	959	-0-	-64	-0-	52	1	907	3	N	-0-					2
*06	931	N	931	-0-	-0-	-0-	52	1	879	3	N	-0-					2
*07	992	N	992	-0-	-0-	-0-	57	1	935	3	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			Y	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			Y	-0-					-0-
05	465	N	446	-0-	-19	-0-	446	3			Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	2	1	414	3	Y	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25	-0-	19	1	180	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	30	1	195	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	28	1	194	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	29	1	188	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	26	1	175	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	28	1	178	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	602	-0-	-42	-0-	56	1	532	3	N	13					68
							14	9									
03	708	N	708	-0-	-0-	-0-	92	1	595	3	N	19	32	1			55
							21	9									
04	692	N	692	-0-	-0-	-0-	84	1	586	3	N	20	16	1			59
							22	9									
05	685	N	685	-0-	-0-	-0-	91	1	585	3	N	8	15	1			52
							9	9									
06	690	N	653	-0-	-37	-0-	84	1	563	3	N	5	13	1			44
							6	9									
07	713	N	660	-0-	-53	-0-	88	1	562	3	N	9	11	1			42
							10	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	45	1	365	3	Y	-0-					-0-
04	420	N	412	-0-	-8	-0-	54	1	358	3	Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	61	1	375	3	Y	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	54	1	377	3	Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	51	1	393	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	363	-0-	-29	-0-	4	1	359	3	N	-0-					-0-
03	403	N	386	-0-	-17	-0-	3	1	383	3	N	-0-					-0-
04	390	N	378	-0-	-12	-0-	9	1	369	3	N	-0-					-0-
05	403	N	372	-0-	-31	-0-	5	1	367	3	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	1	1	359	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	8	1	366	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	60	1	497	3	Y	-0-					1
03	620	N	613	-0-	-7	-0-	58	1	554	3	Y	1					2
							1	9									
04	700	N	700	-0-	-0-	-0-	118	1	569	3	Y	12					14
							13	9									
05	698	N	698	-0-	-0-	-0-	154	1	544	3	Y	-0-	12	1			2
06	600	N	369	-0-	-231	-0-	48	1	321	3	Y	-0-					2
07	713	N	542	-0-	-171	-0-	25	1	517	3	Y	-0-					2

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2274	-0-	-78	-0-	129	1	2145	3	N	-0-					-0-
03	2635	N	2567	-0-	-68	-0-	171	1	2396	3	N	-0-					-0-
04	2520	N	2106	-0-	-414	-0-	147	1	1959	3	N	-0-					-0-
05	2682	N	2682	-0-	-0-	-0-	227	1	2455	3	N	-0-					-0-
06	2490	N	2441	-0-	-49	-0-	185	1	2256	3	N	-0-					-0-
*07	2608	N	2608	-0-	-0-	-0-	188	1	2420	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	21	1	206	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	23	1	239	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	24	1	234	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	29	1	240	3	N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	26	1	232	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	29	1	238	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21	-0-	15	1	188	3	N	-0-					-0-
03	248	N	218	-0-	-30	-0-	12	1	199	3	N	6	3	8			3
							7	9									
04	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-	3	1			-0-
05	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	24	1	246	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	25	1	237	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	89	-0-	89	89	11	1	78	3	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	89					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	89					Y	-0-					-0-
*07	89	X	-0-	-0-	89	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

02	28	N	18	-0-	10	-0-	1	1	17	3	N	-0-					19
03	31	N	20	-0-	11	-0-	1	1	19	3	N	-0-					19
04	30	N	28	-0-	2	-0-	3	1	25	3	N	-0-					19
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					19
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					19
*07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					19

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

02	188	N	188	-0-	-0-	-0-	25 1	1 9	162	3	N	1					1
03	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-					1
04	158	N	158	-0-	-0-	-0-	21	1	137	3	N	-0-	1	1			-0-
05	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	21	1	134	3	N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	24	1	148	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

02	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
05	124	N	123	-0-	1	-0-	13	1	110	3	Y	-0-					-0-
06	120	N	117	-0-	3	-0-	13	1	104	3	Y	-0-					-0-
07	124	N	115	-0-	9	-0-	12	1	103	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
04	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	15	1	195	3	Y	-0-					-0-
03	248	N	233	-0-	-15	-0-	15	1	218	3	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	46	1	179	3	Y	-0-					-0-
05	248	N	8	-0-	-240	-0-	2	1	6	3	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	32	1	110	3	Y	-0-					-0-
03	341	N	89	-0-	-252	-0-	19	1	70	3	Y	-0-					-0-
04	180	N	137	-0-	-43	-0-	27	1	110	3	Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	93	1	421	3	Y	-0-					-0-
*06	596	N	596	-0-	-0-	-0-	112	1	484	3	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	116	1	511	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	1	1	70	2	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	10	1	95	3	N	2	5	1			3
							2	9									
03	133	N	133	-0-	-0-	-0-	13	1	117	3	N	3	2	1			4
							3	9									
04	155	N	155	-0-	-0-	-0-	16	1	1	2	N	3	2	1			5
							135	3	3	9							
05	243	N	243	-0-	-0-	-0-	1	2	239	3	N	3	2	1			6
							3	9									
*06	154	N	154	-0-	-0-	-0-	13	1	1	2	N	-0-	3	1			3
							140	3									
07	155	N	154	-0-	-1	-0-	11	1	1	2	N	2	1	1			4
							140	3	2	9							

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	3	-0-	-137	-0-	3	3			N	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	13	1	101	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	16	1	96	3	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	15	1	104	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	39	3	N	1					1
							1	9									
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	1	1			-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1059	-0-	-5	-0-	1059	3			N	-0-					1
03	1178	N	1163	-0-	-15	-0-	1163	3			N	-0-					1
04	1140	N	1136	-0-	-4	-0-	1136	3			N	-0-					1
05	1178	N	1167	-0-	-11	-0-	1167	3			N	-0-					1
*06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					1
*07	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	26	1	270	3	Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	27	1	257	3	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	29	1	262	3	Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	28	1	252	3	Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	11	1	212	2	N	-0-					-0-
03	186	N	4	-0-	-182	-0-	4	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	9	1	410	2	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	13	1	327	2	N	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	18	1	325	2	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	8	1	186	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	6	1	484	3	Y	-0-					-0-
03	558	N	521	-0-	-37	-0-	4	1	517	3	Y	-0-					-0-
04	540	N	502	-0-	-38	-0-	11	1	491	3	Y	-0-					-0-
05	558	N	445	-0-	-113	-0-	6	1	439	3	Y	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	2	1	510	3	Y	-0-					-0-
07	527	N	476	-0-	-51	-0-	11	1	465	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	434	-0-	-14	-0-	32	1	402	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	37	1	460	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	36	1	459	3	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	43	1	467	3	N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	47	1	440	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	47	1	458	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	6	1	41	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	34	1	592	3	N	-0-					1
03	434	N	390	-0-	-44	-0-	21	1	369	3	N	-0-					1
04	600	N	306	-0-	-294	-0-	17	1	289	3	N	-0-					1
05	620	N	332	-0-	-288	-0-	18	1	314	3	N	-0-					1
06	390	N	316	-0-	-74	-0-	18	1	298	3	N	-0-					1
*07	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

02	392	N	348	-0-	-44	-0-	44	1	304	3	N	-0-					-0-
03	434	N	418	-0-	-16	-0-	49	1	369	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	43	1	363	3	N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	41	1	382	3	N	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	41	1	369	3	N	1					1
							1	9									
07	434	N	422	-0-	-12	-0-	42	1	379	3	N	1	1	1			1
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

02	84	N	72	-0-	-12	-0-	7	1	65	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	4	1	35	3	N	-0-					-0-
05	93	N	45	-0-	-48	-0-	5	1	40	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

02	58	N	58	-0-	-0-	-0-	7	1	45	3	N	5					18
							6	9									
03	62	N	42	-0-	-20	-0-	5	1	34	3	N	3	1	8			20
							3	9									
04	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-	20	1			-0-
05	62	N	37	-0-	-25	-0-	5	1	31	3	N	1					1
							1	9									
*06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					1
07	62	N	34	-0-	-28	-0-	5	1	29	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

02	420	N	410	-0-	-10	-0-	23	1	387	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	31	1	435	3	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	28	1	374	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	45	1	493	3	N	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

02	228	N	228	-0-	-0-	-0-	16	1	212	3	Y	-0-					1
03	310	N	274	-0-	-36	-0-	18	1	256	3	Y	-0-					1
04	360	N	53	-0-	-307	-0-	11	1	42	3	Y	-0-					1
05	248	N	102	-0-	-146	-0-	25	1	77	3	Y	-0-					1
06	270	N	159	-0-	-111	-0-	49	1	110	3	Y	-0-					1
07	62	N	-0-	-0-	-62	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

02	84	N	71	-0-	-13	-0-	7	1	64	3	N	-0-					1
03	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					1
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-					1
05	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-	1	1			-0-
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	1	1	232	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

02	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	12	1	111	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

02	140	N	118	-0-	-22	-0-	11	1	107	3	N	-0-					4
03	155	N	115	-0-	-40	-0-	11	1	104	3	N	-0-					4
04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					4
05	124	N	73	-0-	-51	-0-	8	1	65	3	N	-0-					4
06	120	N	36	-0-	-84	-0-	4	1	32	3	N	-0-					4
07	124	N	-0-	-0-	-124	-0-					N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2937	X	2937	-0-	-0-	-0-	230	1	2707	2	Y	-0-					-0-
03	3202	X	3202	-0-	-0-	-0-	318	1	2880	2	Y	4	4	8			-0-
							4	9									
04	3131	X	3131	-0-	-0-	-0-	161	1	2970	2	Y	-0-					-0-
05	3209	X	3209	-0-	-0-	-0-	217	1	2992	2	Y	-0-					-0-
06	3060	X	2549	-0-	-511	-0-	225	1	2324	2	Y	-0-					-0-
07	3255	X	2717	-0-	-538	-0-	204	1	2513	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	24	1	414	3	N	-0-					1
03	453	N	453	-0-	-0-	-0-	24	1	429	3	N	-0-					1
04	398	N	398	-0-	-0-	-0-	22	1	376	3	N	-0-					1
05	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					1
*06	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					1
07	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	49	1	507	3	Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	63	1	680	3	Y	-0-					-0-
04	660	N	637	-0-	-23	-0-	53	1	584	3	Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	52	1	576	3	Y	-0-					-0-
*06	836	N	836	-0-	-0-	-0-	64	1	772	3	Y	-0-					-0-
*07	1049	N	1049	-0-	-0-	-0-	125	1	924	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	17	1	166	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	22	1	180	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	26	1	175	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	29	1	178	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	26	1	178	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	24	1	184	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	3	1	285	3	Y	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	1	1	301	3	Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
07	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

02	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	9	1	35	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	12	1	39	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	14	1	32	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

02	108	N	108	-0-	-0-	-0-	92	1	16	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	102	1	5	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	98	1	6	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	102	1	8	3	Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	98	1	9	3	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	102	1	8	3	Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

02	532	N	5	-0-	-527	-0-	5	2			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	53	1	699	2	N	1	1	8			-0-
							1	9									
04	1494	N	1494	-0-	-0-	-0-	31	1	1463	2	N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	44	1	1136	2	N	-0-					-0-
*06	1065	N	1065	-0-	-0-	-0-	55	1	1010	2	N	-0-					-0-
07	1147	N	1094	-0-	-53	-0-	43	1	1051	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	2	1	350	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-					1
03	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-					1
04	551	N	551	-0-	-0-	-0-	31	1	520	3	N	-0-					1
05	589	N	548	-0-	-41	-0-	30	1	518	3	N	-0-					1
06	570	N	552	-0-	-18	-0-	31	1	521	3	N	-0-					1
*07	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	46	1	319	3	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	52	1	388	3	Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	46	1	384	3	Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	44	1	407	3	Y	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	44	1	396	3	Y	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	45	1	406	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	2	1	411	3	Y	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			Y	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			Y	-0-					-0-
06	390	N	346	-0-	-44	-0-	2	1	344	3	Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	125	1	428	3	Y	2					2
							2	9									
03	378	N	378	-0-	-0-	-0-	80	1	298	3	Y	-0-	1	1			1
04	312	N	312	-0-	-0-	-0-	61	1	251	3	Y	-0-					1
05	620	N	316	-0-	-304	-0-	57	1	259	3	Y	-0-					1
06	360	N	283	-0-	-77	-0-	53	1	230	3	Y	-0-					1
*07	314	N	314	-0-	-0-	-0-	58	1	255	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	3			Y	-0-					-0-
04	570	N	435	-0-	-135	-0-	435	3			Y	-0-					-0-
05	620	N	158	-0-	-462	-0-	158	3			Y	-0-					-0-
06	540	N	316	-0-	-224	-0-	2	1	314	3	Y	-0-					-0-
*07	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

02	168	N	155	-0-	-13	-0-	9	1	145	3	N	1					1
							1	9									
03	186	N	173	-0-	-13	-0-	11	1	161	3	N	1	1	1			1
							1	9									
04	180	N	171	-0-	-9	-0-	15	1	156	3	N	-0-					1
05	186	N	181	-0-	-5	-0-	5	1	175	3	N	1	1	1			1
							1	9									
06	180	N	173	-0-	-7	-0-	15	1	157	3	N	1	1	1			1
							1	9									
07	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

02	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-					1
03	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					1
04	300	N	9	-0-	-291	-0-	1	1	8	3	Y	-0-					1
05	279	N	-0-	-0-	-279	-0-					Y	-0-					1
06	150	N	-0-	-0-	-150	-0-					Y	-0-					1
07	9	N	-0-	-0-	-9	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	4	1	16	3	Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	6	1	19	3	Y	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	7	1	15	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	14	1	182	2	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	4	1	195	2	Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	8	1	200	2	Y	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	8	1	202	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	9	-0-	-103	-0-	9	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	104	-0-	-120	-0-	103	3	1	9	N	1	1	8			-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					-0-
03	372	N	339	-0-	-33	-0-	25	1	314	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	28	1	317	3	Y	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	53	1	313	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
03	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-	-0-	-0-	138	1	1722	3	N	2	2	1			1
							2	9									
03	1920	N	1920	-0-	-0-	-0-	142	1	1776	3	N	2	1	1			2
							2	9									
04	1783	N	1783	-0-	-0-	-0-	130	1	1652	3	N	1	1	1			2
							1	9									
05	2077	N	1684	-0-	-393	-0-	143	1	1540	3	N	1	2	1			1
							1	9									
06	1860	N	1359	-0-	-501	-0-	130	1	1228	3	N	1	1	1			1
							1	9									
07	1829	N	1802	-0-	-27	-0-	167	1	1632	3	N	3	1	1			3
							3	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1007	-0-	-85	-0-	75	1	932	3	N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	89	1	1112	3	N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	79	1	1001	3	N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	100	1	1080	3	N	-0-					-0-
06	1170	N	1141	-0-	-29	-0-	109	1	1032	3	N	-0-					-0-
*07	1176	N	1176	-0-	-0-	-0-	109	1	1067	3	N	-0-					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	305	2	1	9	Y	1					1
07	341	N	308	-0-	-33	-0-	308	2			Y	-0-					1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	443	-0-	-5	-0-	33	1	410	3	N	-0-					-0-
03	496	N	487	-0-	-9	-0-	36	1	451	3	N	-0-					-0-
04	480	N	470	-0-	-10	-0-	34	1	436	3	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	41	1	445	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	45	1	423	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	50	1	494	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
03	186	N	159	-0-	-27	-0-	8	1	151	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		62	-0-	62	127	62	1			Y	-0-					-0-
03	T. A.		72	-0-	72	199	72	1			Y	-0-					-0-
04	251	X	52	-0-	-199	-0-	52	1			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	1			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	1			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	1			Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	476	-0-	-28	-0-	476	3			N	-0-					1
03	558	N	541	-0-	-17	-0-	541	3			N	-0-					1
04	540	N	524	-0-	-16	-0-	524	3			N	-0-					1
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					1
06	510	N	466	-0-	-44	-0-	466	3			N	-0-					1
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

02	504	N	504	-0-	-0-	-0-	41	1	463	3	N	-0-					1
03	514	N	514	-0-	-0-	-0-	45	1	469	3	N	-0-					1
04	476	N	476	-0-	-0-	-0-	41	1	435	3	N	-0-					1
05	527	N	454	-0-	-73	-0-	42	1	412	3	N	-0-					1
06	510	N	411	-0-	-99	-0-	42	1	369	3	N	-0-					1
07	496	N	413	-0-	-83	-0-	43	1	370	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

02	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	23	1	205	3	Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	22	1	185	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

02	454	N	454	-0-	-0-	-0-	37	1	417	3	Y	-0-					1
03	527	N	513	-0-	-14	-0-	45	1	468	3	Y	-0-					1
04	503	N	503	-0-	-0-	-0-	44	1	459	3	Y	-0-					1
05	527	N	527	-0-	-0-	-0-	49	1	478	3	Y	-0-					1
06	510	N	510	-0-	-0-	-0-	52	1	458	3	Y	-0-					1
07	527	N	508	-0-	-19	-0-	53	1	455	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	18	1	170	3	Y	1					3
							1	9									
03	217	N	214	-0-	-3	-0-	29	1	185	3	Y	-0-	1	1			2
04	210	N	208	-0-	-2	-0-	26	1	181	3	Y	1	1	1			2
							1	9									
05	219	N	219	-0-	-0-	-0-	29	1	190	3	Y	-0-					2
*06	226	N	226	-0-	-0-	-0-	28	1	188	3	Y	9	1	1			10
							10	9									
*07	229	N	229	-0-	-0-	-0-	31	1	198	3	Y	-0-	2	1			8

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

02	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					1
03	124	N	120	-0-	-4	-0-	9	1	111	3	Y	-0-					1
04	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					1
05	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-	1	1			-0-
06	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

02	97	N	97	-0-	-0-	-0-	6	1	84	3	Y	6					14
							7	9									
03	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					14
04	110	N	110	-0-	-0-	-0-	7	1	96	3	Y	6					20
							7	9									
05	110	N	110	-0-	-0-	-0-	7	1	102	3	Y	1	19	1			2
							1	9									
*06	100	N	100	-0-	-0-	-0-	6	1	93	3	Y	1					3
							1	9									
07	124	N	110	-0-	-14	-0-	7	1	100	3	Y	3					6
							3	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

02	T. A.		260	-0-	260	260	18	1	242	3	Y	-0-					-0-
03	T. A.		248	-0-	248	508	19	1	229	3	Y	-0-					-0-
04	T. A.		245	-0-	245	753	17	1	228	3	Y	-0-					-0-
05	1002	X	249	-0-	-753	-0-	16	1	233	3	Y	-0-					-0-
*06	213	X	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
07	T. A.		237	-0-	237	237	15	1	222	3	Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

02	56	N	13	-0-	-43	-0-	1	1	12	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	1	1	99	3	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	1	1	106	3	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	2	1	105	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	1	1	109	3	Y	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	13	1	194	3	Y	-0-					-0-
04	360	N	193	-0-	-167	-0-	40	1	153	3	Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	48	1	149	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	57	1	127	3	Y	-0-					-0-
07	186	N	146	-0-	-40	-0-	19	1	127	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	13	1	166	3	N	31	39	1			32
							34	9									
03	234	N	234	-0-	-0-	-0-	15	1	182	3	N	34	22	1			44
							37	9									
04	217	N	217	-0-	-0-	-0-	14	1	174	3	N	26	21	1			49
							29	9									
05	214	N	214	-0-	-0-	-0-	16	1	172	3	N	24	43	1			30
							26	9									
*06	182	N	182	-0-	-0-	-0-	17	1	165	3	N	-0-	15	1			15
*07	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-	7	1			8

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	33	1	519	2	Y	-0-					-0-
03	620	N	615	-0-	-5	-0-	41	1	574	2	Y	-0-					-0-
04	564	N	564	-0-	-0-	-0-	43	1	521	2	Y	-0-					-0-
05	620	N	572	-0-	-48	-0-	38	1	534	2	Y	-0-					-0-
06	600	N	561	-0-	-39	-0-	34	1	527	2	Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	34	1	537	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	7	1	119	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	13	1	137	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
03	465	N	439	-0-	-26	-0-	439	2			Y	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	11	1	411	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	4	1	404	2	Y	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	33	1	426	3	Y	1					2
							1	9									
03	536	N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-					2
04	525	N	525	-0-	-0-	-0-	44	1	481	3	Y	-0-					2
05	542	N	542	-0-	-0-	-0-	43	1	496	3	Y	3	1	1			4
							3	9									
*06	528	N	528	-0-	-0-	-0-	46	1	482	3	Y	-0-					4
07	558	N	532	-0-	-26	-0-	45	1	479	3	Y	7					11
							8	9									

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	42	1	542	3	Y	-0-					12
03	910	N	910	-0-	-0-	-0-	68	1	842	3	Y	-0-					12
04	803	N	803	-0-	-0-	-0-	67	1	736	3	Y	-0-					12
05	795	N	795	-0-	-0-	-0-	64	1	731	3	Y	-0-					12
06	870	N	620	-0-	-250	-0-	54	1	566	3	Y	-0-					12
07	837	N	532	-0-	-305	-0-	46	1	486	3	Y	-0-					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	250	-0-	-58	-0-	13	1	237	3	N	-0-					1
03	341	N	296	-0-	-45	-0-	16	1	280	3	N	-0-					1
04	300	N	284	-0-	-16	-0-	16	1	268	3	N	-0-					1
05	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					1
06	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					1
*07	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	27	1	372	3	N	-0-					-0-
03	434	N	343	-0-	-91	-0-	27	1	316	3	N	-0-					-0-
04	330	N	146	-0-	-184	-0-	10	1	136	3	N	-0-					-0-
05	434	N	163	-0-	-271	-0-	10	1	153	3	N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	13	1	178	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-
06	210	N	172	-0-	-38	-0-	11	1	161	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	25 1	1 9	342	3	Y	1	1	8			1
03	403	N	359	-0-	-44	-0-	28 2	1 9	329	3	Y	2					3
04	360	N	87	-0-	-273	-0-	6	1	81	3	Y	-0-					3
05	403	N	192	-0-	-211	-0-	12	1	180	3	Y	-0-	3	1			-0-
*06	455	N	455	-0-	-0-	-0-	29 14	1 9	412	3	Y	13					13
*07	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	13	-0-	13	13	1	1	12	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	342	-0-	-22	-0-	18	1	311	3	N	12					35
							13	9									
03	377	N	377	-0-	-0-	-0-	19	1	340	3	N	16	29	1			22
							18	9									
04	360	N	351	-0-	-9	-0-	19	1	322	3	N	9					31
							10	9									
05	375	N	375	-0-	-0-	-0-	20	1	344	3	N	10	30	1			11
							11	9									
06	360	N	349	-0-	-11	-0-	20	1	329	3	N	-0-					11
07	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					11

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	30	1	520	3	N	-0-					1
03	620	N	611	-0-	-9	-0-	32	1	576	3	N	3	1	1	2	8	1
							3	9									
04	600	N	573	-0-	-27	-0-	32	1	541	3	N	-0-					1
05	624	N	624	-0-	-0-	-0-	34	1	590	3	N	-0-	1	1			-0-
*06	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1					1
							1	9									
*07	600	N	600	-0-	-0-	-0-	34	1	566	3	N	-0-					1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-
03	930	N	850	-0-	-80	-0-	59	1	791	2	Y	-0-					-0-
04	840	N	821	-0-	-19	-0-	17	1	804	2	Y	-0-					-0-
05	896	N	896	-0-	-0-	-0-	33	1	863	2	Y	-0-					-0-
*06	853	N	853	-0-	-0-	-0-	44	1	809	2	Y	-0-					-0-
07	837	N	770	-0-	-67	-0-	30	1	740	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	346	3	1	9	N	1	1	8			-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	13	N	8	-0-	-5	-0-	1	1	7	3	Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	1	1	7	3	Y	-0-					-0-
05	11	N	7	-0-	-4	-0-	1	1	6	3	Y	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	2			Y	-0-					-0-
05	558	N	520	-0-	-38	-0-	13	1	507	2	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	5	1	500	2	Y	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

02	28	N	21	-0-	-7	-0-	19	1	2	3	N	-0-	1	1			3
03	31	N	11	-0-	-20	-0-	9	1	2	3	N	-0-					3
04	30	N	1	-0-	-29	-0-	1	3			N	-0-	1	1			2
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					2
*06	20	N	20	-0-	-0-	-0-	6	1	14	3	N	-0-	1	1			1
*07	15	N	15	-0-	-0-	-0-	14	1	1	3	N	-0-					1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

02	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					-0-
03	589	N	427	-0-	-162	-0-	25	1	402	3	N	-0-					-0-
04	570	N	475	-0-	-95	-0-	28	1	447	3	N	-0-					-0-
05	589	N	8	-0-	-581	-0-	8	3			N	-0-					-0-
06	420	N	211	-0-	-209	-0-	13	1	198	3	N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	38	1	575	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

02	309	N	309	-0-	-0-	-0-	4	1	305	3	Y	-0-					-0-
03	341	N	336	-0-	-5	-0-	3	1	333	3	Y	-0-					-0-
04	330	N	319	-0-	-11	-0-	7	1	312	3	Y	-0-					-0-
05	341	N	329	-0-	-12	-0-	4	1	325	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	1	1	323	3	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	7	1	310	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

02	196	N	196	-0-	-0-	-0-	2	1	194	3	N	-0-					-0-
03	217	N	206	-0-	-11	-0-	2	1	204	3	N	-0-					-0-
04	210	N	195	-0-	-15	-0-	4	1	191	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	3	1	192	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	1	1	188	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	3	1	145	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

02	73	N	73	-0-	-0-	-0-	1	1	72	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	1	1	80	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	1	1	83	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	9	1	134	2	N	-0-					-0-
03	186	N	137	-0-	-49	-0-	9	1	128	2	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	12	1	141	2	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	9	1	131	2	N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	9	1	137	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
03	217	N	171	-0-	-46	-0-	13	1	158	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
06	180	N	142	-0-	-38	-0-	9	1	133	3	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	7	1	98	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					-0-
03	465	N	341	-0-	-124	-0-	46	1	295	3	Y	-0-					-0-
04	390	N	342	-0-	-48	-0-	43	1	299	3	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	48	1	312	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	41	1	276	3	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	44	1	280	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	2	1	131	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	1	1	140	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	3	1	136	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	2	1	143	3	N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	3	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0-	-0-	89	1	712	3	N	-0-					1
03	855	N	855	-0-	-0-	-0-	111	1	743	3	N	1	2	1			-0-
							1	9									
04	870	N	740	-0-	-130	-0-	86	1	654	3	N	-0-					-0-
05	899	N	840	-0-	-59	-0-	93	1	733	3	N	13					13
							14	9									
06	840	N	825	-0-	-15	-0-	101	1	723	3	N	1					2
							1	9									
*07	832	N	832	-0-	-0-	-0-	107	1	724	3	N	1					3
							1	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	-0-	18	1	75	3	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	25	1	78	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					4
03	279	N	273	-0-	-6	-0-	23	1	248	3	Y	2	2	8			4
							2	9									
04	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					4
05	279	N	270	-0-	-9	-0-	22	1	248	3	Y	-0-					4
06	270	N	258	-0-	-12	-0-	20	1	238	3	Y	-0-					4
07	279	N	263	-0-	-16	-0-	31	1	232	3	Y	-0-					4

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	317	-0-	-47	-0-	317	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	11	1	143	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	1	1	124	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

02	749	N	749	-0-	-0-	-0-	54	1	683	3	Y	11					13
							12	9									
03	837	N	831	-0-	-6	-0-	60	1	747	3	Y	22	10	1			25
							24	9									
04	785	N	785	-0-	-0-	-0-	60	1	722	3	Y	3					28
							3	9									
05	837	N	798	-0-	-39	-0-	93	1	705	3	Y	-0-	19	1			9
06	810	N	778	-0-	-32	-0-	70	1	708	3	Y	-0-					9
07	806	N	766	-0-	-40	-0-	67	1	699	3	Y	-0-	8	1			1

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

02	564	N	564	-0-	-0-	-0-	41	1	523	3	Y	-0-					-0-
03	651	N	625	-0-	-26	-0-	47	1	578	3	Y	-0-					-0-
04	600	N	580	-0-	-20	-0-	44	1	536	3	Y	-0-					-0-
05	620	N	394	-0-	-226	-0-	46	1	348	3	Y	-0-					-0-
06	600	N	467	-0-	-133	-0-	42	1	425	3	Y	-0-					-0-
07	589	N	442	-0-	-147	-0-	39	1	403	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

02	616	N	591	-0-	-25	-0-	32	1	559	3	N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	35	1	629	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	36	1	606	3	N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	37	1	637	3	N	-0-					-0-
*06	647	N	647	-0-	-0-	-0-	36	1	611	3	N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	38	1	627	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

02	171	N	171	-0-	-0-	-0-	2	1	169	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	1	1	173	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	4	1	162	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	2	1	169	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	1	1	165	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	4	1	156	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	104	1	246	2	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	122	1	282	2	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	104	1	292	2	Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	113	1	298	2	Y	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	113	1	281	2	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	113	1	293	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

02	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	7	1	253	2	Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	2	1	245	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	2			Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

02	224	N	213	-0-	-11	-0-	41	1	172	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	58	1	183	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	20	1	219	3	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	22	1	222	3	N	1					1
							1	9									
06	240	N	236	-0-	-4	-0-	26	1	210	3	N	-0-	1	1			-0-
07	248	N	247	-0-	-1	-0-	28	1	215	3	N	4					4
							4	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

02	193	N	193	-0-	-0-	-0-	37	1	156	3	N	-0-					1
03	220	N	220	-0-	-0-	-0-	53	1	167	3	N	-0-					1
04	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					1
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					1
06	210	N	205	-0-	-5	-0-	23	1	182	3	N	-0-					1
07	217	N	190	-0-	-27	-0-	22	1	168	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

02	924	N	867	-0-	-57	-0-	95	1	759	3	N	12	1	8			50
							13	9									
03	992	N	987	-0-	-5	-0-	126	1	840	3	N	19	31	1	1	8	37
							21	9									
04	990	N	964	-0-	-26	-0-	111	1	841	3	N	11	17	1			31
							12	9									
05	988	N	988	-0-	-0-	-0-	111	1	873	3	N	4					35
							4	9									
06	960	N	940	-0-	-20	-0-	116	1	824	3	N	-0-					31
07	992	N	966	-0-	-26	-0-	124	1	842	3	N	-0-					31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					4
03	317	N	317	-0-	-0-	-0-	27	1	289	3	Y	1	1	8			4
							1	9									
04	311	N	311	-0-	-0-	-0-	25	1	278	3	Y	7					11
							8	9									
05	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-					11
06	300	N	298	-0-	-2	-0-	23	1	275	3	Y	-0-					11
07	310	N	299	-0-	-11	-0-	36	1	263	3	Y	-0-					11

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	10	1	105	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	-0-	20	1	330	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	26	1	366	3	N	-0-					-0-
04	390	N	345	-0-	-45	-0-	24	1	321	3	N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	28	1	347	3	N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	28	1	358	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	10	1	125	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	20	1	279	3	Y	-0-					-0-
03	310	N	273	-0-	-37	-0-	21	1	252	3	Y	-0-					-0-
04	300	N	248	-0-	-52	-0-	17	1	231	3	Y	-0-					-0-
05	341	N	234	-0-	-107	-0-	15	1	219	3	Y	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	31	1	319	3	Y	-0-					-0-
03	527	N	418	-0-	-109	-0-	35	1	383	3	Y	-0-					-0-
04	420	N	373	-0-	-47	-0-	31	1	342	3	Y	-0-					-0-
05	403	N	344	-0-	-59	-0-	28	1	316	3	Y	-0-					-0-
06	390	N	311	-0-	-79	-0-	24	1	287	3	Y	-0-					-0-
07	372	N	286	-0-	-86	-0-	34	1	252	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	555	-0-	-5	-0-	62	1	493	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	81	1	541	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	70	1	533	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	71	1	558	3	N	-0-					-0-
*06	609	N	609	-0-	-0-	-0-	75	1	534	3	N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	80	1	544	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	55	1	632	3	Y	4	10	1			8
							4	9									
03	806	N	799	-0-	-7	-0-	69	1	723	3	Y	6	2	1	1	8	11
							7	9									
04	754	N	754	-0-	-0-	-0-	65	1	683	3	Y	5	5	1			11
							6	9									
05	805	N	805	-0-	-0-	-0-	68	1	733	3	Y	4	5	1			10
							4	9									
06	780	N	766	-0-	-14	-0-	67	1	696	3	Y	3	5	1			8
							3	9									
07	775	N	775	-0-	-0-	-0-	64	1	704	3	Y	6	2	1			12
							7	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

02	14B2 EXT	1	-0-	1	3	1	3			N	-0-					-0-
03	3 X	-0-	-0-	-3	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1 N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

02	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

02	56	N	21	-0-	-35	-0-	1	1	20	3	N	-0-					-0-
03	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	2			Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	2			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	5	1	184	2	Y	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	2	1	193	2	Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	17	1	229	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	5	1	236	2	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	10	1	244	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	9	1	151	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					5
03	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					5
04	300	N	252	-0-	-48	-0-	15	1	237	3	N	-0-					5
05	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					5
06	270	N	249	-0-	-21	-0-	15	1	233	3	N	1					6
							1	9									
07	248	N	186	-0-	-62	-0-	12	1	174	3	N	-0-					6

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	15	1	56	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	18	1	57	3	Y	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	22	1	49	3	Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
06	600	N	214	-0-	-386	-0-	214	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
06	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	4	1	17	3	N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	1	1	58	2	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	1	1	58	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

02	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	5	1	189	2	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	2	1	178	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	63	1	634	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	82	1	666	3	N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	95	1	633	3	N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	116	1	716	3	N	-0-					-0-
*06	774	N	774	-0-	-0-	-0-	98	1	676	3	N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	93	1	712	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

02	476	N	421	-0-	-55	-0-	5	1	416	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	4	1	465	3	N	-0-					-0-
04	480	N	423	-0-	-57	-0-	10	1	413	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	6	1	429	3	N	-0-					-0-
06	450	N	380	-0-	-70	-0-	1	1	379	3	N	-0-					-0-
07	434	N	339	-0-	-95	-0-	8	1	331	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

02	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	3	1	6	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

02	308	N	307	-0-	-1	-0-	59	1	248	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	81	1	253	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	29	1	315	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	34	1	339	3	N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	37	1	294	3	N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	40	1	311	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

02	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	28	1	284	3	N	1					1
							1	9									
05	310	N	282	-0-	-28	-0-	8	1	274	3	N	-0-	1	1			-0-
06	300	N	261	-0-	-39	-0-	23	1	237	3	N	1					1
							1	9									
07	310	N	248	-0-	-62	-0-	17	1	230	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	2	1	180	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	1	1	180	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	4	1	190	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	3	1	212	3	N	-0-					-0-
06	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					13
03	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					13
04	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					13
05	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					13
*06	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					13
*07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					13

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	1	1	79	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	1	1	88	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	2	1	85	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	1	1	90	3	Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	2	1	127	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	1	1	139	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	3	1	146	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	2	1	149	3	N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	3	1	149	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

02	63	N	63	-0-	-0-	-0-	1	1	62	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	1	1	68	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	1	1	63	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	1	1	66	3	N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

02	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-					1
03	465	N	391	-0-	-74	-0-	23	1	368	3	N	-0-					1
04	450	N	256	-0-	-194	-0-	15	1	241	3	N	-0-					1
05	465	N	391	-0-	-74	-0-	23	1	368	3	N	-0-					1
06	390	N	325	-0-	-65	-0-	20	1	305	3	N	-0-					1
*07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

02	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

02	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	1	1	225	3	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	11	1	203	3	N	-0-			1
03	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-			1
04	240	N	228	-0-	-12	-0-	13	1	215	3	N	-0-			1
05	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-			1
*06	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-			1
07	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-			1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	15	1	155	3	Y	-0-			-0-
03	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-			-0-
04	210	N	179	-0-	-31	-0-	15	1	164	3	Y	-0-			-0-
05	186	N	185	-0-	-1	-0-	15	1	170	3	Y	-0-			-0-
*06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-			-0-
07	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-			-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-			2
03	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-			2
04	90	N	72	-0-	-18	-0-	8	1	64	3	Y	-0-			2
05	93	N	74	-0-	-19	-0-	8	1	66	3	Y	-0-			2
06	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-			2
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-			2

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	6	1	84	3	N	-0-			-0-
03	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-			-0-
04	270	N	23	-0-	-247	-0-	5	1	18	3	N	-0-			-0-
05	131	N	131	-0-	-0-	-0-	53	1	78	3	N	-0-			-0-
*06	303	N	303	-0-	-0-	-0-	157	1	146	3	N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	96	1	5	3	N	-0-			-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-			-0-
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-			-0-
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-			-0-
05	124	N	114	-0-	-10	-0-	114	2			Y	-0-			-0-
*06	155	N	155	-0-	-0-	-0-	155	2			Y	-0-			-0-
*07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-			-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-			-0-
03	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-			-0-
04	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-			-0-
05	465	N	456	-0-	-9	-0-	27	1	429	3	N	-0-			-0-
06	480	N	419	-0-	-61	-0-	26	1	393	3	N	-0-			-0-
07	465	N	440	-0-	-25	-0-	27	1	413	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

02	140	N	138	-0-	-2	-0-	66	1	72	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	86	1	78	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	8	1	92	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	11	1	108	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	25	1	105	3	N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	45	1	108	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

02	451	N	451	-0-	-0-	-0-	185	1	227	3	N	35	27	1			82
							39	9									
03	372	N	352	-0-	-20	-0-	106	1	243	3	N	3	2	8			83
							3	9									
04	360	N	252	-0-	-108	-0-	59	1	193	3	N	-0-	18	1			65
05	372	N	238	-0-	-134	-0-	24	1	214	3	N	-0-	14	1			51
06	330	N	247	-0-	-83	-0-	36	1	210	3	N	1	23	1			29
							1	9									
*07	279	N	279	-0-	-0-	-0-	67	1	212	3	N	-0-					29

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

02	115	N	115	-0-	-0-	-0-	10	1	103	3	N	2	4	1			2
							2	9									
03	129	N	129	-0-	-0-	-0-	13	1	114	3	N	2	1	1			3
							2	9									
04	125	N	125	-0-	-0-	-0-	13	1	1	2	N	1	1	1			3
							110	3	1	9							
05	124	N	117	-0-	-7	-0-	1	2	115	3	N	1	1	1			3
							1	9									
*06	202	N	202	-0-	-0-	-0-	16	1	1	2	N	1	2	1			2
							184	3	1	9							
*07	145	N	145	-0-	-0-	-0-	11	1	1	2	N	2	1	1			3
							131	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	546	-0-	-42	-0-	35	1	511	3	N	-0-					2
03	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					2
04	666	N	666	-0-	-0-	-0-	39	1	627	3	N	-0-					2
05	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					2
06	690	N	648	-0-	-42	-0-	40	1	606	3	N	2					4
							2	9									
*07	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					4

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	3	1	283	3	Y	-0-					-0-
03	310	N	298	-0-	-12	-0-	2	1	296	3	Y	-0-					-0-
04	300	N	276	-0-	-24	-0-	6	1	270	3	Y	-0-					-0-
05	310	N	277	-0-	-33	-0-	4	1	273	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	1	1	264	3	Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	6	1	250	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
05	248	N	179	-0-	-69	-0-	179	2			Y	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	2			Y	-0-					-0-
07	341	N	180	-0-	-161	-0-	180	2			Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	390	2	1	9	Y	1					1
*07	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	47	1	474	3	Y	-0-					-0-
03	620	N	597	-0-	-23	-0-	66	1	531	3	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	77	1	509	3	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	84	1	518	3	Y	-0-					-0-
06	570	N	552	-0-	-18	-0-	67	1	461	3	Y	22					22
							24	9									
07	620	N	564	-0-	-56	-0-	65	1	499	3	Y	-0-	15	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

02	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					1
03	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					1
04	1110	N	1077	-0-	-33	-0-	1077	3			N	-0-					1
05	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					1
06	1080	N	1016	-0-	-64	-0-	1016	3			N	-0-					1
07	1116	N	1056	-0-	-60	-0-	1056	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

02	56	N	48	-0-	-8	-0-	48	1			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

02	196	N	45	-0-	-151	-0-	4	1	41	3	N	-0-					-0-
03	217	N	26	-0-	-191	-0-	1	1	25	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	1	1	7	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

02	859	N	859	-0-	-0-	-0-	92	1	767	3	N	-0-					1
03	952	N	952	-0-	-0-	-0-	102	1	850	3	N	-0-					1
04	942	N	942	-0-	-0-	-0-	98	1	844	3	N	-0-					1
05	962	N	962	-0-	-0-	-0-	102	1	860	3	N	-0-					1
*06	916	N	916	-0-	-0-	-0-	98	1	818	3	N	-0-					1
*07	944	N	944	-0-	-0-	-0-	102	1	842	3	N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

02	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					2
03	627	N	627	-0-	-0-	-0-	37	1	590	3	N	-0-					2
04	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					2
05	651	N	636	-0-	-15	-0-	38	1	598	3	N	-0-					2
06	600	N	577	-0-	-23	-0-	36	1	541	3	N	-0-					2
07	620	N	560	-0-	-60	-0-	35	1	525	3	N	-0-					2

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	6					26
03	26	N	26	-0-	-0-	-0-	5	3	21	9	Y	19	11	1			34
04	55	N	55	-0-	-0-	-0-	19	3	36	9	Y	33	10	1			57
05	88	N	88	-0-	-0-	-0-	1	1	57	3	Y	27	14	1			70
							30	9									
*06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-	17	1			53
*07	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-	12	1			41

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					1
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					1
04	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					1
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					1
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					1
07	217	N	213	-0-	-4	-0-	213	2			Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
03	713	N	680	-0-	-33	-0-	680	2			Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	658	2	2	9	Y	2					2
07	713	N	516	-0-	-197	-0-	516	2			Y	-0-					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-	-0-	-0-	8	1	659	3	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	4	1	565	3	N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	11	1	467	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	6	1	445	3	N	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	1	1	415	3	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	9	1	378	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	19	1	305	3	N	1					1
							1	9									
06	330	N	279	-0-	-51	-0-	17	1	261	3	N	1					2
							1	9									
07	341	N	247	-0-	-94	-0-	15	1	232	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	2	1	187	3	Y	-0-					-0-
03	217	N	199	-0-	-18	-0-	2	1	197	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	4	1	184	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	3	1	191	3	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	20	1	183	3	N	-0-					-0-
05	248	N	214	-0-	-34	-0-	21	1	193	3	N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	3	1	262	3	Y	1					6
							1	9									
03	315	N	315	-0-	-0-	-0-	2	1	311	3	Y	2	3	1			5
							2	9									
04	310	N	310	-0-	-0-	-0-	7	1	302	3	Y	1	1	1			5
							1	9									
05	310	N	301	-0-	-9	-0-	4	1	297	3	Y	-0-	1	1			4
06	300	N	222	-0-	-78	-0-	1	1	209	3	Y	11	2	1			13
							12	9									
07	310	N	249	-0-	-61	-0-	6	1	243	3	Y	-0-	3	1			10

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
04	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
05	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-					5
03	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-					5
04	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					5
05	620	N	507	-0-	-113	-0-	30	1	477	3	N	-0-					5
06	570	N	460	-0-	-110	-0-	29	1	430	3	N	1					6
							1	9									
07	558	N	405	-0-	-153	-0-	25	1	380	3	N	-0-					6

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	7	1	61	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35	-0-	6	1	99	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	2	1	349	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	13	1	406	3	Y	-0-					-0-
03	496	N	467	-0-	-29	-0-	37	1	430	3	Y	-0-					-0-
04	480	N	454	-0-	-26	-0-	51	1	403	3	Y	-0-					-0-
05	480	N	480	-0-	-0-	-0-	53	1	427	3	Y	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	32	1	421	3	Y	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	33	1	434	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					1
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					1
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					1
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	36	1	189	3	Y	-0-					4
03	239	N	239	-0-	-0-	-0-	41	1	198	3	Y	-0-					4
04	240	N	238	-0-	-2	-0-	38	1	200	3	Y	-0-					4
05	248	N	233	-0-	-15	-0-	33	1	200	3	Y	-0-	4	1			-0-
06	240	N	225	-0-	-15	-0-	34	1	191	3	Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	32	1	171	3	Y	-0-					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	3	1	172	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	93	1	5	3	Y	2					56
							2	9									
03	124	N	106	-0-	-18	-0-	102	1	2	3	Y	2					58
							2	9									
04	120	N	105	-0-	-15	-0-	99	1	4	3	Y	2					60
							2	9									
05	124	N	105	-0-	-19	-0-	102	1	3	3	Y	-0-	57	1			3
*06	103	N	103	-0-	-0-	-0-	99	1	4	3	Y	-0-					3
07	124	N	103	-0-	-21	-0-	102	1	1	3	Y	-0-					3

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

02	773	N	773	-0-	-0-	-0-	44	1	729	3	Y	-0-					-0-
03	961	N	888	-0-	-73	-0-	59	1	829	3	Y	-0-					-0-
04	840	N	706	-0-	-134	-0-	49	1	657	3	Y	-0-					-0-
05	997	N	997	-0-	-0-	-0-	84	1	913	3	Y	-0-					-0-
06	870	N	845	-0-	-25	-0-	64	1	781	3	Y	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	69	1	885	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	2			Y	-0-			-0-
03	341	N	341	-0-	-0-	-0-	341	2			Y	-0-			-0-
04	330	N	320	-0-	-10	-0-	320	2			Y	-0-			-0-
05	341	N	323	-0-	-18	-0-	8	1	315	2	Y	-0-			-0-
06	330	N	310	-0-	-20	-0-	3	1	307	2	Y	-0-			-0-
07	341	N	329	-0-	-12	-0-	329	2			Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	21	1	88	3	N	-0-			-0-
03	124	N	108	-0-	-16	-0-	26	1	82	3	N	-0-			-0-
04	120	N	80	-0-	-40	-0-	7	1	73	3	N	-0-			-0-
05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
*06	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-			-0-
*07	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	145	-0-	-23	-0-	28	1	117	3	N	-0-			-0-
03	186	N	162	-0-	-24	-0-	39	1	123	3	N	-0-			-0-
04	180	N	143	-0-	-37	-0-	12	1	131	3	N	-0-			-0-
05	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-			-0-
*06	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	9	1	36	3	N	-0-			-0-
03	62	N	50	-0-	-12	-0-	12	1	38	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-			-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-			-0-
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
*06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
*07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	10	1	168	3	N	-0-			-0-
03	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-			-0-
04	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-			-0-
05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-			-0-
06	210	N	199	-0-	-11	-0-	15	1	184	3	N	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-			-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-			-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

02	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

02	448	N	427	-0-	-21	-0-	23	1	404	3	N	-0-			2
03	496	N	472	-0-	-24	-0-	25	1	444	3	N	3	2 1	2 8	1
							3	9							
04	480	N	458	-0-	-22	-0-	25	1	432	3	N	1			2
							1	9							
05	496	N	496	-0-	-0-	-0-	27	1	469	3	N	-0-	1 1		1
*06	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-			1
*07	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-			1

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

02	140	N	-0-	-0-	-140	-0-					N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-			-0-
*06	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-			-0-
*07	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	7	1	118	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	39	1	394	3	Y	-0-					-0-
03	496	N	482	-0-	-14	-0-	53	1	427	3	Y	2	2	8			-0-
							2	9									
04	480	N	472	-0-	-8	-0-	62	1	410	3	Y	-0-					-0-
05	490	N	490	-0-	-0-	-0-	68	1	422	3	Y	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	61	1	421	3	Y	2					2
							2	9									
*07	498	N	498	-0-	-0-	-0-	57	1	440	3	Y	1	2	1			1
							1	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	43	1	833	2	Y	-0-					-0-
03	901	N	901	-0-	-0-	-0-	63	1	838	2	Y	-0-					-0-
04	863	N	863	-0-	-0-	-0-	18	1	845	2	Y	-0-					-0-
05	961	N	888	-0-	-73	-0-	33	1	855	2	Y	-0-					-0-
06	870	N	850	-0-	-20	-0-	44	1	806	2	Y	-0-					-0-
07	899	N	888	-0-	-11	-0-	35	1	853	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	21	1	207	3	N	4	7	1			4
							4	9									
03	279	N	259	-0-	-20	-0-	26	1	230	3	N	3	2	1			5
							3	9									
04	251	N	251	-0-	-0-	-0-	26	1	1	2	N	3	2	1			6
							221	3	3	9							
05	371	N	371	-0-	-0-	-0-	2	2	366	3	N	3	2	1			7
							3	9									
*06	247	N	247	-0-	-0-	-0-	20	1	2	2	N	1	4	1			4
							224	3	1	9							
*07	254	N	254	-0-	-0-	-0-	19	1	2	2	N	3	2	1			5
							230	3	3	9							

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	22	1	180	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	26	1	195	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	27	1	191	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	29	1	193	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30	-0-	10	1	184	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-					-0-
05	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	2019	N	2019	-0-	-0-	-0-	62	1	1957	3	Y	-0-			51
03	2418	N	2334	-0-	-84	-0-	185	1	2149	3	Y	-0-			51
04	2310	N	2191	-0-	-119	-0-	245	1	1946	3	Y	-0-			51
05	2327	N	2327	-0-	-0-	-0-	259	1	2068	3	Y	-0-			51
06	2250	N	2173	-0-	-77	-0-	153	1	2020	3	Y	-0-			51
07	2263	N	2234	-0-	-29	-0-	160	1	2074	3	Y	-0-			51

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

02	140	N	140	-0-	-0-	-0-	140	3			Y	-0-			-0-
03	176	N	176	-0-	-0-	-0-	176	3			Y	-0-			-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-			-0-
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-			-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-			-0-
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-			-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

02	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-			-0-
03	124	N	110	-0-	-14	-0-	8	1	102	3	Y	-0-			-0-
04	120	N	108	-0-	-12	-0-	8	1	100	3	Y	-0-			-0-
05	124	N	113	-0-	-11	-0-	13	1	100	3	Y	-0-			-0-
06	120	N	109	-0-	-11	-0-	10	1	99	3	Y	-0-			-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-			-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

02	117	N	117	-0-	-0-	-0-	1	1	116	3	Y	-0-			-0-
03	124	N	81	-0-	-43	-0-	1	1	80	3	Y	-0-			-0-
04	150	N	79	-0-	-71	-0-	2	1	77	3	Y	-0-			-0-
05	124	N	67	-0-	-57	-0-	1	1	66	3	Y	-0-			-0-
06	90	N	58	-0-	-32	-0-	58	3			Y	-0-			-0-
07	93	N	72	-0-	-21	-0-	2	1	70	3	Y	-0-			-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

02	356	N	356	-0-	-0-	-0-	30	1	326	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
04	336	N	336	-0-	-0-	-0-	34	1	302	3	N	-0-			-0-
05	346	N	346	-0-	-0-	-0-	34	1	312	3	N	-0-			-0-
*06	327	N	327	-0-	-0-	-0-	30	1	297	3	N	-0-			-0-
*07	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-			-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

02	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-			-0-
03	496	N	436	-0-	-60	-0-	34	1	402	3	Y	-0-			-0-
04	480	N	431	-0-	-49	-0-	30	1	401	3	Y	-0-			-0-
05	496	N	439	-0-	-57	-0-	28	1	411	3	Y	-0-			-0-
06	420	N	398	-0-	-22	-0-	26	1	372	3	Y	-0-			-0-
07	434	N	416	-0-	-18	-0-	26	1	390	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	97	1	25	3	Y	-0-					1
03	126	N	126	-0-	-0-	-0-	106	1	20	3	Y	-0-					1
04	208	N	208	-0-	-0-	-0-	97	1	111	3	Y	-0-					1
05	1278	N	1278	-0-	-0-	-0-	268	1	1010	3	Y	-0-	1	1			-0-
*06	1493	N	1493	-0-	-0-	-0-	308	1	1183	3	Y	2					2
							2	9									
*07	1438	N	1438	-0-	-0-	-0-	311	1	1127	3	Y	-0-					2

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	147	1	27	3	Y	2	2	8			-0-
							2	9									
04	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	7	1	212	3	Y	-0-					4
03	341	N	312	-0-	-29	-0-	25	1	287	3	Y	-0-					4
04	345	N	345	-0-	-0-	-0-	39	1	306	3	Y	-0-					4
05	362	N	362	-0-	-0-	-0-	40	1	322	3	Y	-0-					4
*06	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					4
07	372	N	284	-0-	-88	-0-	20	1	264	3	Y	-0-					4

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	9	1	47	3	Y	2					7
							2	9									
03	62	N	14	-0-	-48	-0-	2	1	12	3	Y	-0-					7
04	60	N	45	-0-	-15	-0-	7	1	37	3	Y	1					8
							1	9									
05	62	N	29	-0-	-33	-0-	4	1	25	3	Y	-0-	8	1			-0-
*06	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	12	1	65	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	5	1	146	3	Y	-0-					12
03	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					12
04	274	N	274	-0-	-0-	-0-	31	1	243	3	Y	-0-					12
05	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					12
*06	345	N	345	-0-	-0-	-0-	24	1	321	3	Y	-0-					12
07	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					12

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	X	1023	-0-	-0-	-0-	82	1	933	3	Y	7	22	1			18
							8	9									
03	1364	X	1057	-0-	-307	-0-	91	1	956	3	Y	9	5	1			22
							10	9									
04	1331	X	1331	-0-	-0-	-0-	114	1	1203	3	Y	13	10	1			25
							14	9									
05	1472	X	1472	-0-	-0-	-0-	125	1	1335	3	Y	11	12	1			24
							12	9									
*06	1367	X	1367	-0-	-0-	-0-	121	1	1243	3	Y	3	10	1			17
							3	9									
*07	1383	N	1383	-0-	-0-	-0-	114	1	1251	3	Y	16	5	1			28
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	35	1	240	3	Y	-0-			-0-
03	366	N	366	-0-	-0-	-0-	43	1	323	3	Y	-0-			-0-
04	343	N	343	-0-	-0-	-0-	37	1	306	3	Y	-0-			-0-
05	364	N	364	-0-	-0-	-0-	35	1	329	3	Y	-0-			-0-
06	360	N	144	-0-	-216	-0-	14	1	130	3	Y	-0-			-0-
07	341	N	81	-0-	-260	-0-	8	1	73	3	Y	-0-			-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-			-0-
06	210	N	150	-0-	-60	-0-	14	1	136	3	N	-0-			-0-
07	217	N	69	-0-	-148	-0-	6	1	63	3	N	-0-			-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-			-0-
04	270	N	262	-0-	-8	-0-	18	1	244	3	N	-0-			-0-
05	300	N	300	-0-	-0-	-0-	25	1	275	3	N	-0-			-0-
*06	278	N	278	-0-	-0-	-0-	21	1	257	3	N	-0-			-0-
*07	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-			-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	31	1	395	3	Y	-0-			-0-
03	527	N	491	-0-	-36	-0-	37	1	454	3	Y	-0-			-0-
04	480	N	472	-0-	-8	-0-	36	1	436	3	Y	-0-			-0-
05	494	N	494	-0-	-0-	-0-	58	1	436	3	Y	-0-			-0-
06	480	N	479	-0-	-1	-0-	43	1	436	3	Y	-0-			-0-
07	496	N	484	-0-	-12	-0-	42	1	442	3	Y	-0-			-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-			-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	Y	-0-			-0-
04	150	N	137	-0-	-13	-0-	10	1	127	3	Y	-0-			-0-
05	155	N	137	-0-	-18	-0-	16	1	121	3	Y	-0-			-0-
*06	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-			-0-
*07	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-			-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-			-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	Y	-0-			-0-
04	150	N	133	-0-	-17	-0-	10	1	123	3	Y	-0-			-0-
05	155	N	122	-0-	-33	-0-	14	1	108	3	Y	-0-			-0-
06	150	N	143	-0-	-7	-0-	13	1	130	3	Y	-0-			-0-
*07	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	87	1	989	3	Y	9	20	1			17
							10	9									
03	1271	N	1245	-0-	-26	-0-	107	1	1129	3	Y	8	4	1			21
							9	9									
04	1260	N	1192	-0-	-68	-0-	103	1	1079	3	Y	9	9	1			21
							10	9									
05	1250	N	1250	-0-	-0-	-0-	106	1	1134	3	Y	9	10	1			20
							10	9									
06	1200	N	1164	-0-	-36	-0-	103	1	1058	3	Y	3	9	1			14
							3	9									
07	1240	N	1240	-0-	-0-	-0-	102	1	1125	3	Y	12	4	1			22
							13	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	6	1	103	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	27	1	428	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-
*06	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-					-0-
04	420	N	361	-0-	-59	-0-	21	1	340	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
06	390	N	365	-0-	-25	-0-	23	1	342	3	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	989	-0-	-159	-0-	109	1	867	3	N	12					27
							13	9									
03	1271	N	1076	-0-	-195	-0-	140	1	934	3	N	2	13	1	2	8	14
							2	9									
04	1170	N	940	-0-	-230	-0-	110	1	830	3	N	-0-	5	1			9
05	1121	N	1121	-0-	-0-	-0-	126	1	995	3	N	-0-					9
*06	1225	N	1225	-0-	-0-	-0-	147	1	1050	3	N	25					34
							28	9									
*07	1319	N	1319	-0-	-0-	-0-	170	1	1149	3	N	-0-					34

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

02	280	N	240	-0-	-40	-0-	46	1	194	3	N	-0-					1
03	299	N	299	-0-	-0-	-0-	102	1	197	3	N	-0-					1
04	306	N	306	-0-	-0-	-0-	98	1	208	3	N	-0-					1
05	316	N	316	-0-	-0-	-0-	102	1	214	3	N	-0-					1
06	300	N	289	-0-	-11	-0-	89	1	200	3	N	-0-					1
*07	492	N	492	-0-	-0-	-0-	102	1	390	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

02	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					1
03	372	N	365	-0-	-7	-0-	21	1	344	3	N	-0-					1
04	390	N	348	-0-	-42	-0-	20	1	327	3	N	1					2
							1	9									
05	403	N	317	-0-	-86	-0-	19	1	298	3	N	-0-					2
06	360	N	113	-0-	-247	-0-	7	1	106	3	N	-0-					2
07	372	N	137	-0-	-235	-0-	9	1	128	3	N	-0-					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

02	168	N	165	-0-	-3	-0-	11	1	154	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

02	28	N	22	-0-	-6	-0-	4	1	18	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	6	1	17	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

02	37	N	37	-0-	-0-	-0-	16	1	21	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	8	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	20	1	352	3	N	2					5
							2	9									
03	398	N	398	-0-	-0-	-0-	21	1	373	3	N	4	4	1			5
							4	9									
04	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2					7
							2	9									
05	387	N	387	-0-	-0-	-0-	21	1	363	3	N	3	7	1			3
							3	9									
*06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					3
*07	374	N	374	-0-	-0-	-0-	21	1	351	3	N	2					5
							2	9									

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

02	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-
05	310	N	214	-0-	-96	-0-	13	1	201	3	N	-0-					-0-
06	270	N	172	-0-	-98	-0-	11	1	161	3	N	-0-					-0-
07	279	N	82	-0-	-197	-0-	5	1	77	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

02	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					-0-
03	558	N	508	-0-	-50	-0-	56	1	452	3	Y	-0-					-0-
04	510	N	489	-0-	-21	-0-	64	1	425	3	Y	-0-					-0-
05	581	N	581	-0-	-0-	-0-	81	1	500	3	Y	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	65	1	447	3	Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	62	1	477	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

02	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	19	1	311	3	N	-0-					-0-
04	330	N	255	-0-	-75	-0-	15	1	240	3	N	-0-					-0-
05	372	N	328	-0-	-44	-0-	20	1	308	3	N	-0-					-0-
06	330	N	301	-0-	-29	-0-	19	1	282	3	N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

02	252	N	232	-0-	-20	-0-	17	1	214	3	N	1	1	1			1
							1	9									
03	304	N	304	-0-	-0-	-0-	22	1	279	3	N	3	1	1	2	8	1
							3	9									
04	283	N	283	-0-	-0-	-0-	21	1	261	3	N	1	1	1			1
							1	9									
05	323	N	323	-0-	-0-	-0-	27	1	295	3	N	1	1	1			1
							1	9									
*06	306	N	306	-0-	-0-	-0-	29	1	277	3	N	-0-	1	1			-0-
*07	319	N	319	-0-	-0-	-0-	29	1	287	3	N	3	1	1			2
							3	9									

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

02	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	17	1	241	3	Y	-0-					-0-
04	270	N	217	-0-	-53	-0-	15	1	202	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	24	1	257	3	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	18	1	219	3	Y	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

02	366	N	366	-0-	-0-	-0-	33	1	333	3	Y	-0-					-0-
03	372	N	319	-0-	-53	-0-	35	1	284	3	Y	-0-					-0-
04	420	N	355	-0-	-65	-0-	46	1	309	3	Y	-0-					-0-
05	403	N	319	-0-	-84	-0-	44	1	275	3	Y	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	44	1	304	3	Y	2					2
							2	9									
*07	389	N	389	-0-	-0-	-0-	45	1	343	3	Y	1	2	1			1
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	2	1	70	2	Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	1	1	68	2	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	112	1	470	3	N	-0-					-0-
03	527	N	516	-0-	-11	-0-	125	1	391	3	N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	48	1	526	3	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	51	1	513	3	N	-0-					-0-
*06	539	N	539	-0-	-0-	-0-	60	1	479	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	58	1	452	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	22	1	429	3	Y	-0-					18
03	496	N	478	-0-	-18	-0-	22	1	456	3	Y	-0-					18
04	480	N	388	-0-	-92	-0-	22	1	366	3	Y	-0-					18
05	496	N	490	-0-	-6	-0-	23	1	467	3	Y	-0-					18
*06	481	N	481	-0-	-0-	-0-	22	1	459	3	Y	-0-					18
*07	527	N	527	-0-	-0-	-0-	25	1	499	3	Y	3					21
							3	9									

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	426	-0-	-134	-0-	32	1	394	3	N	-0-					-0-
03	651	N	487	-0-	-164	-0-	36	1	451	3	N	-0-					-0-
04	480	N	471	-0-	-9	-0-	34	1	437	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	40	1	432	3	N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	46	1	434	3	N	4	1	1			3
							4	9									
*07	625	N	625	-0-	-0-	-0-	58	1	566	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	24	1	295	3	N	-0-					-0-
03	372	N	354	-0-	-18	-0-	26	1	328	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	30	1	325	3	N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	33	1	312	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	33	1	326	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	432	-0-	-128	-0-	32	1	400	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	44	1	547	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	40	1	507	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	45	1	480	3	N	-0-					-0-
06	570	N	448	-0-	-122	-0-	43	1	405	3	N	-0-					-0-
07	558	N	466	-0-	-92	-0-	43	1	423	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					1
03	564	N	564	-0-	-0-	-0-	42	1	522	3	Y	-0-	1	1			-0-
04	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	65	1	494	3	Y	-0-					-0-
*06	553	N	553	-0-	-0-	-0-	49	1	501	3	Y	3					3
							3	9									
07	558	N	540	-0-	-18	-0-	47	1	491	3	Y	2	3	1			2
							2	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	55	1	688	3	N	16	23	1			18
							18	9									
03	868	N	856	-0-	-12	-0-	62	1	773	3	N	19	12	1			25
							21	9									
04	840	N	814	-0-	-26	-0-	58	1	739	3	N	15	12	1			28
							17	9									
05	837	N	829	-0-	-8	-0-	69	1	746	3	N	13	24	1			17
							14	9									
06	840	N	770	-0-	-70	-0-	74	1	696	3	N	-0-	8	1			9
07	837	N	822	-0-	-15	-0-	72	1	709	3	N	37	16	1			30
							41	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	X	119	-0-	-388	-0-	6	1	112	3	Y	1					13
							1	9									
03	14	N	-0-	-0-	-14	-0-					Y	1					14
04	360	N	40	-0-	-320	-0-	2	1	38	3	Y	-0-					14
05	124	N	106	-0-	-18	-0-	5	1	100	3	Y	1					15
							1	9									
*06	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					15
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					15

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	14	1	251	3	N	-0-					2
03	310	N	292	-0-	-18	-0-	15	1	276	3	N	1	2	1			1
							1	9									
04	270	N	249	-0-	-21	-0-	14	1	235	3	N	-0-					1
05	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-	1	1			-0-
*06	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	17	1	276	3	N	1					1
							1	9									

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	537	-0-	-23	-0-	40	1	497	3	N	-0-					-0-
03	620	N	604	-0-	-16	-0-	45	1	559	3	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	42	1	537	3	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	51	1	549	3	N	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	55	1	520	3	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	52	1	509	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-		-29	-0-	29	1	361	3	N	1	2	1			2
								1	9									
03	449	N	449	-0-		-0-	-0-	33	1	415	3	N	1	1	1			2
								1	9									
04	438	N	438	-0-		-0-	-0-	32	1	404	3	N	2	1	1			3
								2	9									
05	443	N	443	-0-		-0-	-0-	38	1	404	3	N	1	2	1			2
								1	9									
06	420	N	323	-0-		-97	-0-	31	1	292	3	N	-0-	1	1			1
07	465	N	458	-0-		-7	-0-	42	1	413	3	N	3	1	1			3
								3	9									

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	220	-0-		-144	-0-	14	1	206	3	N	-0-					-0-
03	199	N	199	-0-		-0-	-0-	12	1	187	3	N	-0-					-0-
04	168	N	168	-0-		-0-	-0-	10	1	158	3	N	-0-					-0-
05	248	N	205	-0-		-43	-0-	12	1	193	3	N	-0-					-0-
*06	242	N	242	-0-		-0-	-0-	15	1	227	3	N	-0-					-0-
*07	188	N	188	-0-		-0-	-0-	12	1	176	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-		-0-	-0-	25	1	364	3	N	-0-					11
03	452	N	452	-0-		-0-	-0-	26	1	426	3	N	-0-					11
04	452	N	452	-0-		-0-	-0-	26	1	426	3	N	-0-					11
05	485	N	485	-0-		-0-	-0-	29	1	456	3	N	-0-					11
*06	427	N	427	-0-		-0-	-0-	27	1	400	3	N	-0-					11
*07	465	N	465	-0-		-0-	-0-	29	1	436	3	N	-0-					11

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-		-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-		-0-	-0-	117	1	1460	3	N	-0-					-0-
03	1527	N	1527	-0-		-0-	-0-	113	1	1414	3	N	-0-					-0-
04	1205	N	1205	-0-		-0-	-0-	88	1	1117	3	N	-0-					-0-
05	1240	N	1229	-0-		-11	-0-	105	1	1124	3	N	-0-					-0-
*06	1609	N	1609	-0-		-0-	-0-	152	1	1438	3	N	17	5	1			12
								19	9									
*07	1864	N	1864	-0-		-0-	-0-	173	1	1691	3	N	-0-	5	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	35	1	443	3	Y	1	1	8			-0-
							1	9									
03	527	N	522	-0-	-5	-0-	39	1	483	3	Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	39	1	470	3	Y	-0-					-0-
05	527	N	524	-0-	-3	-0-	61	1	463	3	Y	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	46	1	463	3	Y	4					4
							4	9									
07	527	N	526	-0-	-1	-0-	46	1	477	3	Y	3	4	1			3
							3	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	101	1	50	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	83	1	57	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	29	1	69	3	N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	48	1	76	3	N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	53	1	71	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	43	1	548	3	Y	-0-					-0-
03	682	N	642	-0-	-40	-0-	48	1	594	3	Y	-0-					-0-
04	630	N	619	-0-	-11	-0-	47	1	572	3	Y	-0-					-0-
05	651	N	635	-0-	-16	-0-	74	1	561	3	Y	-0-					-0-
06	630	N	622	-0-	-8	-0-	55	1	559	3	Y	7					7
							8	9									
07	651	N	638	-0-	-13	-0-	55	1	577	3	Y	5	7	1			5
							6	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	27	1	330	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	26	1	320	3	Y	-0-					-0-
05	359	N	359	-0-	-0-	-0-	42	1	317	3	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	31	1	316	3	Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	31	1	319	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	810	-0-	-338	-0-	60	1	750	3	N	-0-					-0-
03	1178	N	743	-0-	-435	-0-	55	1	688	3	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	78	1	994	3	N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	105	1	1124	3	N	-0-					-0-
*06	1153	N	1153	-0-	-0-	-0-	110	1	1043	3	N	-0-					-0-
*07	1178	N	1178	-0-	-0-	-0-	109	1	1069	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	58	1	724	3	N	12	3	1	1	8	8
							13	9									
03	868	N	845	-0-	-23	-0-	60	1	754	3	N	28	14	1			22
							31	9									
04	798	N	798	-0-	-0-	-0-	58	1	734	3	N	5	10	1			17
							6	9									
05	868	N	804	-0-	-64	-0-	68	1	732	3	N	4	13	1			8
							4	9									
06	810	N	766	-0-	-44	-0-	73	1	693	3	N	-0-	4	1			4
07	837	N	725	-0-	-112	-0-	66	1	648	3	N	10	5	1			9
							11	9									

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

02	902	N	902	-0-	-0-	-0-	67	1	835	3	N	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	91	1	1134	3	N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	85	1	1084	3	N	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	103	1	1108	3	N	-0-					-0-
06	1200	N	1142	-0-	-58	-0-	109	1	1033	3	N	-0-					-0-
07	1209	N	1205	-0-	-4	-0-	112	1	1093	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

02	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	24	1	228	3	N	1					1
							1	9									
*07	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

02	168	N	140	-0-	-28	-0-	10	1	130	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	14	1	133	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

02	660	N	660	-0-	-0-	-0-	170	1	490	3	N	-0-					-0-
03	713	N	709	-0-	-4	-0-	187	1	522	3	N	-0-					-0-
04	690	N	679	-0-	-11	-0-	179	1	500	3	N	-0-					-0-
05	744	N	690	-0-	-54	-0-	191	1	499	3	N	-0-					-0-
06	690	N	672	-0-	-18	-0-	190	1	472	3	N	9	3	1			6
							10	9									
07	713	N	626	-0-	-87	-0-	143	1	482	3	N	1	3	1			4
							1	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	767	3	3	9	N	3	3	8			-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

02	476	N	476	-0-	-0-	-0-	32	1	444	3	Y	-0-					-0-
03	496	N	462	-0-	-34	-0-	36	1	426	3	Y	-0-					-0-
04	480	N	443	-0-	-37	-0-	30	1	413	3	Y	-0-					-0-
05	527	N	452	-0-	-75	-0-	29	1	423	3	Y	-0-					-0-
06	450	N	412	-0-	-38	-0-	27	1	385	3	Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	26	1	387	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	401	-0-	-467	-0-	30	1	371	3	N	-0-					-0-
03	899	N	645	-0-	-254	-0-	48	1	597	3	N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	86	1	1090	3	N	-0-					-0-
05	1344	N	1344	-0-	-0-	-0-	114	1	1230	3	N	-0-					-0-
*06	1097	N	1097	-0-	-0-	-0-	105	1	992	3	N	-0-					-0-
07	1147	N	1059	-0-	-88	-0-	98	1	961	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	65	1	810	3	N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	67	1	836	3	N	-0-					-0-
04	870	N	800	-0-	-70	-0-	58	1	742	3	N	-0-					-0-
05	899	N	881	-0-	-18	-0-	75	1	806	3	N	-0-					-0-
*06	1195	N	1195	-0-	-0-	-0-	114	1	1081	3	N	-0-					-0-
*07	1208	N	1208	-0-	-0-	-0-	112	1	1096	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	219	-0-	-33	-0-	20	1	197	3	N	2	5	1			3
							2	9									
03	248	N	247	-0-	-1	-0-	25	1	219	3	N	3	2	1			4
							3	9									
04	243	N	243	-0-	-0-	-0-	25	1	1	2	N	3	2	1			5
							214	3	3	9							
05	356	N	356	-0-	-0-	-0-	2	2	351	3	N	3	2	1			6
							3	9									
*06	249	N	249	-0-	-0-	-0-	20	1	2	2	N	-0-	3	1			3
							227	3									
07	248	N	247	-0-	-1	-0-	18	1	2	2	N	2	1	1			4
							225	3	2	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	37	1	52	3	N	-0-					-0-
03	124	N	107	-0-	-17	-0-	54	1	53	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	17	1	51	3	N	-0-					-0-
05	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	17	1	64	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	37	1	97	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	898	-0-	-82	-0-	67	1	831	3	N	-0-					-0-
03	1054	N	1040	-0-	-14	-0-	77	1	963	3	N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	74	1	940	3	N	-0-					-0-
05	992	N	857	-0-	-135	-0-	73	1	784	3	N	-0-					-0-
06	1020	N	652	-0-	-368	-0-	62	1	590	3	N	-0-					-0-
07	1054	N	1044	-0-	-10	-0-	97	1	947	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	33	1	416	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	39	1	490	3	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	37	1	473	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	45	1	483	3	N	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	48	1	454	3	N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	48	1	468	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	34	1	386	3	Y	11	22	1			19
							12	9									
03	496	N	487	-0-	-9	-0-	41	1	435	3	Y	10	5	1			24
							11	9									
04	480	N	463	-0-	-17	-0-	39	1	411	3	Y	12	11	1			25
							13	9									
05	480	N	480	-0-	-0-	-0-	40	1	429	3	Y	10	12	1			23
							11	9									
06	480	N	450	-0-	-30	-0-	40	1	410	3	Y	-0-	9	1			14
*07	469	N	469	-0-	-0-	-0-	38	1	416	3	Y	14	4	1			24
							15	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

02	644	N	627	-0-	-17	-0-	47	1	580	3	N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	51	1	642	3	N	-0-					-0-
04	660	N	560	-0-	-100	-0-	41	1	519	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	49	1	525	3	N	-0-					-0-
06	660	N	590	-0-	-70	-0-	56	1	534	3	N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	65	1	639	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	4	1	14	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

02	95	N	95	-0-	-0-	-0-	92	1	3	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	102	1	2	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	1			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	1			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	18	1	225	3	Y	2	2	8			-0-
							2	9									
04	240	N	234	-0-	-6	-0-	18	1	216	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	27	1	207	3	Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	21	1	210	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	21	1	222	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	35	1	334	3	Y	-0-					-0-
03	434	N	404	-0-	-30	-0-	54	1	350	3	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	51	1	352	3	Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	56	1	361	3	Y	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	51	1	344	3	Y	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	56	1	357	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	31	1	393	3	Y	-0-					3
03	496	N	472	-0-	-24	-0-	35	1	434	3	Y	3	3	1	2	8	1
							3	9									
04	454	N	454	-0-	-0-	-0-	35	1	419	3	Y	-0-					1
05	467	N	467	-0-	-0-	-0-	54	1	412	3	Y	1	1	1			1
							1	9									
*06	459	N	459	-0-	-0-	-0-	41	1	415	3	Y	3					4
							3	9									
07	465	N	461	-0-	-4	-0-	40	1	420	3	Y	1	4	1			1
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	13	1	159	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	14	1	159	3	Y	1					1
							1	9									
06	180	N	175	-0-	-5	-0-	15	1	160	3	Y	-0-					1
07	186	N	184	-0-	-2	-0-	16	1	166	3	Y	2					3
							2	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	4	1	42	3	Y	1	1	1			1
							1	9									
03	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					1
04	60	N	54	-0-	-6	-0-	7	1	46	3	Y	1					2
							1	9									
05	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-	1	1			1
06	60	N	49	-0-	-11	-0-	6	1	43	3	Y	-0-					1
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-	1	1			-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	487	-0-	-129	-0-	54	1	433	3	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	81	1	543	3	N	1					1
							1	9									
04	570	N	554	-0-	-16	-0-	64	1	489	3	N	1	1	1			1
							1	9									
05	646	N	646	-0-	-0-	-0-	73	1	573	3	N	-0-					1
06	600	N	535	-0-	-65	-0-	66	1	469	3	N	-0-					1
*07	559	N	559	-0-	-0-	-0-	72	1	487	3	N	-0-					1

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	980	3			N	-0-					1
03	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					1
04	1050	N	1029	-0-	-21	-0-	1029	3			N	-0-					1
05	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					1
*06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					1
*07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	28	1	471	3	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	38	1	533	3	Y	-0-					-0-
04	570	N	466	-0-	-104	-0-	32	1	434	3	Y	-0-					-0-
05	630	N	630	-0-	-0-	-0-	53	1	577	3	Y	-0-					-0-
06	540	N	534	-0-	-6	-0-	40	1	494	3	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	39	1	502	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	36	1	461	3	Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	40	1	502	3	Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	39	1	477	3	Y	-0-					-0-
05	558	N	514	-0-	-44	-0-	60	1	454	3	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	40	1	403	3	Y	2					2
							2	9									
*07	752	N	752	-0-	-0-	-0-	66	1	684	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	256	-0-	-52	-0-	19	1	235	3	N	2	2	1			2
							2	9									
03	366	N	366	-0-	-0-	-0-	27	1	337	3	N	2	1	1			3
							2	9									
04	348	N	348	-0-	-0-	-0-	25	1	322	3	N	1	1	1			3
							1	9									
05	370	N	370	-0-	-0-	-0-	31	1	337	3	N	2	3	1			2
							2	9									
06	360	N	336	-0-	-24	-0-	32	1	304	3	N	-0-	1	1			1
07	372	N	312	-0-	-60	-0-	29	1	280	3	N	3	2	1			2
							3	9									

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1687	-0-	-77	-0-	125	1	1559	3	N	3	4	1			3
							3	9									
03	1891	N	1880	-0-	-11	-0-	139	1	1738	3	N	3	2	1			4
							3	9									
04	1860	N	1821	-0-	-39	-0-	133	1	1686	3	N	2	2	1			4
							2	9									
05	1891	N	1891	-0-	-0-	-0-	161	1	1729	3	N	1	3	1			2
							1	9									
06	1830	N	1818	-0-	-12	-0-	174	1	1643	3	N	1	1	1			2
							1	9									
*07	1912	N	1912	-0-	-0-	-0-	177	1	1731	3	N	4	2	1			4
							4	9									

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	61	-0-	-135	-0-	61	3			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	21	1	211	3	Y	3	7	1			4
							3	9									
03	434	N	264	-0-	-170	-0-	29	1	232	3	Y	3					7
							3	9									
04	150	N	122	-0-	-28	-0-	16	1	105	3	Y	1					8
							1	9									
05	248	N	6	-0-	-242	-0-	1	1	5	3	Y	-0-	5	1			3
06	270	N	237	-0-	-33	-0-	30	1	207	3	Y	-0-					3
*07	146	N	146	-0-	-0-	-0-	17	1	129	3	Y	-0-	2	1			1

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	26	1	337	3	Y	-0-					1
03	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					1
04	378	N	378	-0-	-0-	-0-	31	1	347	3	Y	-0-					1
05	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					1
*06	363	N	363	-0-	-0-	-0-	32	1	331	3	Y	-0-					1
07	403	N	363	-0-	-40	-0-	31	1	332	3	Y	-0-					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	49	1	88	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	57	1	94	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	43	1	89	3	Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	49	1	91	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	37	1	75	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	11	1	154	3	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	3	1	111	3	Y	-0-					-0-
03	155	N	124	-0-	-31	-0-	10	1	114	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	20	1	160	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	30	1	240	3	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	10	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	36	1	345	3	Y	4					25
							4	9									
03	442	N	442	-0-	-0-	-0-	58	1	377	3	Y	6	12	1			19
							7	9									
04	424	N	424	-0-	-0-	-0-	53	1	369	3	Y	2	5	1			16
							2	9									
05	437	N	437	-0-	-0-	-0-	59	1	377	3	Y	1	4	1			13
							1	9									
*06	428	N	428	-0-	-0-	-0-	53	1	357	3	Y	16	5	1			24
							18	9									
*07	444	N	444	-0-	-0-	-0-	60	1	383	3	Y	1	6	1			19
							1	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	37	1	499	3	Y	-0-					-0-
03	589	N	522	-0-	-67	-0-	41	1	481	3	Y	-0-					-0-
04	545	N	545	-0-	-0-	-0-	37	1	508	3	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	39	1	571	3	Y	-0-					-0-
*06	619	N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	43	1	630	3	Y	-0-					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	15	1	96	3	Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	13	1	89	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	14	1	93	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	13	1	89	3	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	41	1	389	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	62	1	403	3	Y	-0-					-0-
04	510	N	416	-0-	-94	-0-	52	1	364	3	Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	58	1	374	3	Y	-0-					-0-
06	450	N	403	-0-	-47	-0-	52	1	351	3	Y	-0-					-0-
07	434	N	407	-0-	-27	-0-	55	1	352	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	7	1	42	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	39	-0-	39	39	5	1	34	3	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	39					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	39					Y	-0-					-0-
*07	39	X	-0-	-0-	-39	-0-					Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	15	N	9	-0-	-6	-0-	1	1	8	3	Y	-0-					-0-
07	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	7	1	32	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	131	1	3	3	Y	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	1			Y	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	1			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	149	1	24	3	Y	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	146	1	33	3	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	148	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	32	1	409	3	Y	-0-					-0-
03	496	N	494	-0-	-2	-0-	37	1	457	3	Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	38	1	458	3	Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	62	1	473	3	Y	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	46	1	469	3	Y	2					2
							2	9									
07	527	N	482	-0-	-45	-0-	42	1	439	3	Y	1	2	1			1
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	23	1	187	3	N	1					1
							1	9									
03	279	N	268	-0-	-11	-0-	35	1	233	3	N	-0-	1	1			-0-
04	260	N	260	-0-	-0-	-0-	30	1	230	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	32	1	228	3	N	3					3
							3	9									
07	279	N	269	-0-	-10	-0-	35	1	234	3	N	-0-					3

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	23	1	246	3	Y	-0-					1
03	310	N	288	-0-	-22	-0-	25	1	263	3	Y	-0-					1
04	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-	1	1			-0-
05	310	N	309	-0-	-1	-0-	31	1	278	3	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	30	1	274	3	Y	1					1
							1	9									
*07	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					1

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
03	341	N	331	-0-	-10	-0-	29	1	301	3	Y	1					1
							1	9									
04	339	N	339	-0-	-0-	-0-	32	1	307	3	Y	-0-	1	1			-0-
05	355	N	355	-0-	-0-	-0-	36	1	319	3	Y	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	35	1	312	3	Y	1					1
							1	9									
*07	347	N	347	-0-	-0-	-0-	36	1	311	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	40	1	509	3	Y	-0-					-0-
03	713	N	603	-0-	-110	-0-	45	1	558	3	Y	-0-					-0-
04	600	N	578	-0-	-22	-0-	44	1	534	3	Y	-0-					-0-
05	620	N	581	-0-	-39	-0-	68	1	513	3	Y	-0-					-0-
06	570	N	568	-0-	-2	-0-	51	1	515	3	Y	2					2
							2	9									
07	589	N	572	-0-	-17	-0-	50	1	521	3	Y	1	2	1			1
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

02	923	N	923	-0-	-0-	-0-	68	1	854	3	Y	1					1
							1	9									
03	1092	N	1092	-0-	-0-	-0-	81	1	1011	3	Y	-0-	1	1			-0-
04	1008	N	1008	-0-	-0-	-0-	77	1	931	3	Y	-0-					-0-
05	1023	N	1012	-0-	-11	-0-	118	1	894	3	Y	-0-					-0-
06	1050	N	980	-0-	-70	-0-	87	1	886	3	Y	6					6
							7	9									
07	1054	N	929	-0-	-125	-0-	81	1	844	3	Y	4	6	1			4
							4	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

02	56	N	52	-0-	-4	-0-	6	1	46	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	13	1	86	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

02	459	N	459	-0-	-0-	-0-	226	1	233	3	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	246	1	194	3	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	237	1	172	3	Y	-0-					-0-
05	434	N	410	-0-	-24	-0-	251	1	159	3	Y	-0-					-0-
06	420	N	389	-0-	-31	-0-	238	1	151	3	Y	-0-					-0-
07	434	N	397	-0-	-37	-0-	245	1	152	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

02	326	N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-					-0-
03	341	N	311	-0-	-30	-0-	24	1	287	3	Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	22	1	293	3	Y	-0-					-0-
05	372	N	327	-0-	-45	-0-	21	1	306	3	Y	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-					-0-
07	341	N	321	-0-	-20	-0-	20	1	301	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27	-0-	23	1	286	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	27	1	334	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	27	1	345	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	33	1	313	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	32	1	318	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	741	-0-	-15	-0-	55	1	686	3	N	-0-	1	1			-0-
03	837	N	835	-0-	-2	-0-	62	1	771	3	N	2	1	8			1
							2	9									
04	812	N	812	-0-	-0-	-0-	59	1	753	3	N	-0-					1
05	819	N	819	-0-	-0-	-0-	70	1	749	3	N	-0-	1	1			-0-
06	810	N	768	-0-	-42	-0-	73	1	694	3	N	1					1
							1	9									
07	837	N	830	-0-	-7	-0-	77	1	753	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		395	-0-	395	395	22	1	373	3	Y	-0-					-0-
03	T. A.		459	-0-	459	854	31	1	428	3	Y	-0-					-0-
04	T. A.		380	-0-	380	1234	26	1	354	3	Y	-0-					-0-
05	1764	X	530	-0-	-1234	-0-	45	1	485	3	Y	-0-					-0-
*06	438	X	438	-0-	-0-	-0-	33	1	405	3	Y	-0-					-0-
07	T. A.		448	-0-	448	448	32	1	416	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	215	1	437	3	Y	-0-					7
03	681	N	681	-0-	-0-	-0-	236	1	445	3	Y	-0-					7
04	690	N	638	-0-	-52	-0-	220	1	418	3	Y	-0-					7
05	713	N	499	-0-	-214	-0-	195	1	304	3	Y	-0-	7	1			-0-
06	660	N	246	-0-	-414	-0-	156	1	90	3	Y	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	229	1	456	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	8	1	99	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
03	124	N	104	-0-	-20	-0-	14	1	90	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	13	1	85	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					2
03	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					2
04	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					2
05	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					2
*06	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					2
*07	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	16	1	316	2	Y	-0-			-0-
03	318	N	318	-0-	-0-	-0-	22	1	296	2	Y	-0-			-0-
04	374	N	374	-0-	-0-	-0-	8	1	366	2	Y	-0-			-0-
05	376	N	376	-0-	-0-	-0-	14	1	362	2	Y	-0-			-0-
06	300	N	276	-0-	-24	-0-	14	1	262	2	Y	-0-			-0-
07	372	N	194	-0-	-178	-0-	8	1	186	2	Y	-0-			-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	12	1	379	3	Y	-0-			8
03	527	N	296	-0-	-231	-0-	23	1	273	3	Y	-0-			8
04	450	N	217	-0-	-233	-0-	24	1	193	3	Y	-0-			8
05	434	N	8	-0-	-426	-0-	1	1	7	3	Y	-0-			8
06	300	N	216	-0-	-84	-0-	15	1	201	3	Y	-0-			8
*07	352	N	352	-0-	-0-	-0-	25	1	327	3	Y	-0-			8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	4	1	69	3	N	-0-			-0-
03	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
05	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-			-0-
06	120	N	46	-0-	-74	-0-	3	1	43	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	46	1	503	3	Y	-0-			-0-
03	682	N	654	-0-	-28	-0-	101	1	553	3	Y	-0-			-0-
04	630	N	630	-0-	-0-	-0-	98	1	532	3	Y	-0-			-0-
05	620	N	547	-0-	-73	-0-	13	1	534	3	Y	-0-			-0-
06	630	N	490	-0-	-140	-0-	2	1	488	3	Y	-0-			-0-
07	651	N	505	-0-	-146	-0-	505	3			Y	-0-			-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	3	1	46	3	N	-0-			4
03	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			4
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			4
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			4
*06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			4
*07	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-	1	1			3
03	31	N	17	-0-	-14	-0-	4	1	13	3	N	-0-					3
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-	1	1			2
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					2
*06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-	1	1			1
*07	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					1

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	84	1	727	3	N	17	1	8			46
							19	9									
03	1170	N	1170	-0-	-0-	-0-	122	1	1025	3	N	21	12	8			55
							23	9									
04	1059	N	1059	-0-	-0-	-0-	90	1	949	3	N	18					73
							20	9									
05	1089	N	1089	-0-	-0-	-0-	88	1	989	3	N	11					84
							12	9									
*06	864	N	864	-0-	-0-	-0-	68	1	796	3	N	-0-	79	1			5
*07	955	N	955	-0-	-0-	-0-	73	1	882	3	N	-0-					5

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	415	-0-	-33	-0-	38	1	377	3	N	-0-					-0-
03	496	N	479	-0-	-17	-0-	42	1	437	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	45	1	434	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	54	1	447	3	N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	49	1	437	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	52	1	430	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	25	1	260	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
06	270	N	140	-0-	-130	-0-	14	1	126	3	Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	16	1	139	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					4
03	341	N	325	-0-	-16	-0-	28	1	297	3	Y	-0-					4
04	330	N	316	-0-	-14	-0-	30	1	286	3	Y	-0-	4	1			-0-
05	324	N	324	-0-	-0-	-0-	33	1	291	3	Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	31	1	279	3	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	33	1	287	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	40	1	427	3	Y	-0-					-0-
04	450	N	423	-0-	-27	-0-	37	1	386	3	Y	-0-					-0-
05	479	N	479	-0-	-0-	-0-	41	1	438	3	Y	-0-					-0-
06	450	N	421	-0-	-29	-0-	37	1	384	3	Y	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	39	1	432	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	130	-0-	-38	-0-	14	1	108	3	N	7					22
							8	9									
03	155	N	138	-0-	-17	-0-	17	1	112	3	N	8	14	1			16
							9	9									
04	150	N	124	-0-	-26	-0-	13	1	102	3	N	8	9	1			15
							9	9									
05	155	N	99	-0-	-56	-0-	11	1	87	3	N	1					16
							1	9									
06	120	N	92	-0-	-28	-0-	11	1	81	3	N	-0-	1	1			15
07	124	N	108	-0-	-16	-0-	14	1	94	3	N	-0-					15

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	116	1	232	3	N	-0-					1
03	398	N	398	-0-	-0-	-0-	147	1	251	3	N	-0-					1
04	382	N	382	-0-	-0-	-0-	89	1	293	3	N	-0-					1
05	373	N	373	-0-	-0-	-0-	87	1	286	3	N	-0-					1
*06	425	N	425	-0-	-0-	-0-	101	1	272	3	N	47	20	1			28
							52	9									
07	403	N	376	-0-	-27	-0-	105	1	271	3	N	-0-					28

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	394	-0-	-26	-0-	75	1	316	3	N	3	4	1			10
							3	9									
03	465	N	435	-0-	-30	-0-	103	1	321	3	N	10					20
							11	9									
04	420	N	382	-0-	-38	-0-	29	1	324	3	N	26	6	1			40
							29	9									
05	434	N	387	-0-	-47	-0-	35	1	346	3	N	5	9	1			36
							6	9									
06	420	N	373	-0-	-47	-0-	41	1	332	3	N	-0-	16	1			20
07	403	N	367	-0-	-36	-0-	42	1	325	3	N	-0-					20

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	104	1	65	3	Y	-0-					2
03	186	N	178	-0-	-8	-0-	115	1	63	3	Y	-0-					2
04	180	N	160	-0-	-20	-0-	108	1	52	3	Y	-0-					2
05	186	N	155	-0-	-31	-0-	109	1	46	3	Y	-0-	2	1			-0-
06	180	N	148	-0-	-32	-0-	106	1	42	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	108	1	35	3	Y	-0-					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	41	1	393	3	Y	-0-					-0-
03	527	N	490	-0-	-37	-0-	66	1	424	3	Y	-0-					-0-
04	510	N	474	-0-	-36	-0-	59	1	415	3	Y	-0-					-0-
05	496	N	483	-0-	-13	-0-	65	1	418	3	Y	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	63	1	421	3	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	66	1	421	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	43	1	492	3	Y	-0-					1
03	595	N	595	-0-	-0-	-0-	52	1	543	3	Y	-0-					1
04	582	N	582	-0-	-0-	-0-	51	1	531	3	Y	-0-					1
05	596	N	596	-0-	-0-	-0-	55	1	541	3	Y	-0-					1
*06	574	N	574	-0-	-0-	-0-	59	1	515	3	Y	-0-					1
*07	600	N	600	-0-	-0-	-0-	63	1	537	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	2	1	16	3	Y	1					1
							1	9									
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0-	-0-	54	1	667	3	N	-0-					-0-
03	868	N	505	-0-	-363	-0-	37	1	468	3	N	-0-					-0-
04	810	N	236	-0-	-574	-0-	17	1	219	3	N	-0-					-0-
05	806	N	609	-0-	-197	-0-	52	1	557	3	N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	50	1	476	3	N	-0-					-0-
*07	1305	N	1305	-0-	-0-	-0-	121	1	1182	3	N	2	1	1			1
							2	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	19	1	318	3	Y	-0-					-0-
03	403	N	381	-0-	-22	-0-	25	1	356	3	Y	-0-					-0-
04	390	N	314	-0-	-76	-0-	22	1	292	3	Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	36	1	395	3	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	160	1	670	3	N	8	4	1	1	8	14
							9	9									
03	972	N	972	-0-	-0-	-0-	213	1	669	3	N	82					96
							90	9									
04	900	N	863	-0-	-37	-0-	72	1	789	3	N	2	21	1			77
							2	9									
05	930	N	881	-0-	-49	-0-	80	1	799	3	N	2	16	1			63
							2	9									
06	930	N	849	-0-	-81	-0-	94	1	754	3	N	1	28	1			36
							1	9									
07	899	N	892	-0-	-7	-0-	102	1	790	3	N	-0-					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	24	1	471	3	Y	-0-					12
03	525	N	525	-0-	-0-	-0-	25	1	499	3	Y	1					13
							1	9									
04	400	N	400	-0-	-0-	-0-	23	1	377	3	Y	-0-					13
05	558	N	352	-0-	-206	-0-	17	1	335	3	Y	-0-					13
*06	517	N	517	-0-	-0-	-0-	25	1	492	3	Y	-0-					13
*07	521	N	521	-0-	-0-	-0-	26	1	495	3	Y	-0-					13

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	23	1	96	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	30	1	92	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	6	1	59	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
07	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	46	1	494	3	Y	-0-					2
03	625	N	625	-0-	-0-	-0-	101	1	524	3	Y	-0-					2
04	600	N	600	-0-	-0-	-0-	98	1	502	3	Y	-0-					2
05	628	N	628	-0-	-0-	-0-	101	1	527	3	Y	-0-					2
06	600	N	599	-0-	-1	-0-	100	1	499	3	Y	-0-					2
*07	622	N	622	-0-	-0-	-0-	101	1	521	3	Y	-0-					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					3
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					3
04	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					3
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	102	1	2	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	113	1	2	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	110	1	2	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	114	1	2	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	110	1	1	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	1			N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	5	1			4
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			4
04	13	N	-0-	-0-	-13	-0-					Y	-0-	1	1			3
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-	1	1			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

02	784	N	734	-0-	-50	-0-	82	1	651	3	N	1	1	8			5
							1	9									
03	837	N	810	-0-	-27	-0-	105	1	699	3	N	5	2	1	2	8	6
							6	9									
04	785	N	785	-0-	-0-	-0-	90	1	685	3	N	9	5	1			10
							10	9									
05	806	N	802	-0-	-4	-0-	90	1	712	3	N	-0-					10
06	780	N	776	-0-	-4	-0-	96	1	680	3	N	-0-	2	1			8
07	806	N	776	-0-	-30	-0-	100	1	676	3	N	-0-					8

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

02	313	N	313	-0-	-0-	-0-	35	1	278	3	N	-0-					-0-
03	403	N	363	-0-	-40	-0-	47	1	316	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	42	1	321	3	N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	48	1	379	3	N	-0-					-0-
06	360	N	338	-0-	-22	-0-	42	1	296	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	42	1	284	3	N	2					2
							2	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

02	252	N	196	-0-	-56	-0-	22	1	174	3	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	30	1	198	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	26	1	195	3	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	34	1	265	3	N	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	39	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	16	1	130	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	19	1	152	3	N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	20	1	142	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

02	476	N	414	-0-	-62	-0-	99	1	314	3	N	1					6
							1	9									
03	527	N	423	-0-	-104	-0-	92	1	329	3	N	2					8
							2	9									
04	450	N	406	-0-	-44	-0-	108	1	298	3	N	-0-					8
05	465	N	411	-0-	-54	-0-	110	1	300	3	N	1					9
							1	9									
06	420	N	381	-0-	-39	-0-	103	1	278	3	N	-0-					9
07	434	N	384	-0-	-50	-0-	104	1	280	3	N	-0-	9	1			-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

02	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
03	403	N	245	-0-	-158	-0-	19	1	226	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	17	1	233	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

02	548	N	548	-0-	-0-	-0-	100	1	447	3	N	1	1	8			-0-
							1	9									
03	612	N	612	-0-	-0-	-0-	82	1	530	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	84	1	3	2	N	-0-					-0-
							521	3									
05	1033	N	1033	-0-	-0-	-0-	7	2	1026	3	N	-0-					-0-
*06	593	N	593	-0-	-0-	-0-	46	1	5	2	N	-0-					-0-
							542	3									
*07	608	N	608	-0-	-0-	-0-	47	1	7	2	N	-0-					-0-
							554	3									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

02	56	N	51	-0-	-5	-0-	10	1	41	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	13	1	39	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

02	560	N	549	-0-	-11	-0-	41	1	508	3	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	45	1	565	3	N	-0-					-0-
04	570	N	567	-0-	-3	-0-	41	1	526	3	N	-0-					-0-
05	620	N	587	-0-	-33	-0-	50	1	537	3	N	-0-					-0-
06	600	N	531	-0-	-69	-0-	51	1	480	3	N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	56	1	544	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-		-31	-0-	39	1	489	3	N	1	2	1			2
								1	9									
03	620	N	602	-0-		-18	-0-	45	1	556	3	N	1	1	1			2
								1	9									
04	588	N	588	-0-		-0-	-0-	43	1	543	3	N	2	1	1			3
								2	9									
05	605	N	605	-0-		-0-	-0-	51	1	553	3	N	1	2	1			2
								1	9									
*06	586	N	586	-0-		-0-	-0-	56	1	530	3	N	-0-	1	1			1
07	620	N	608	-0-		-12	-0-	56	1	548	3	N	4	2	1			3
								4	9									

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

02	105	N	105	-0-		-0-	-0-	6	1	99	3	Y	-0-					-0-
03	41	N	41	-0-		-0-	-0-	3	1	38	3	Y	-0-					-0-
04	90	N	1	-0-		-89	-0-	1	3			Y	-0-					-0-
05	124	N	-0-	-0-		-124	-0-					Y	-0-					-0-
06	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

02	1008	N	1008	-0-		-0-	-0-	57	1	951	3	N	-0-					-0-
03	1054	N	1013	-0-		-41	-0-	67	1	946	3	N	-0-					-0-
04	1110	N	941	-0-		-169	-0-	66	1	875	3	N	-0-					-0-
05	1116	N	1104	-0-		-12	-0-	93	1	1011	3	N	-0-					-0-
*06	1068	N	1068	-0-		-0-	-0-	81	1	987	3	N	-0-					-0-
*07	1038	N	1038	-0-		-0-	-0-	75	1	963	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

02	344	N	344	-0-		-0-	-0-	25	1	319	3	Y	-0-					-0-
03	352	N	352	-0-		-0-	-0-	26	1	326	3	Y	-0-					-0-
04	330	N	324	-0-		-6	-0-	25	1	299	3	Y	-0-					-0-
05	372	N	327	-0-		-45	-0-	38	1	289	3	Y	-0-					-0-
06	330	N	312	-0-		-18	-0-	28	1	284	3	Y	-0-					-0-
07	341	N	290	-0-		-51	-0-	25	1	265	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

02	123	N	123	-0-		-0-	-0-	8	1	115	3	N	-0-					-0-
03	136	N	136	-0-		-0-	-0-	8	1	128	3	N	-0-					-0-
04	150	N	129	-0-		-21	-0-	7	1	122	3	N	-0-					-0-
05	134	N	134	-0-		-0-	-0-	8	1	126	3	N	-0-					-0-
*06	123	N	123	-0-		-0-	-0-	8	1	115	3	N	-0-					-0-
*07	127	N	127	-0-		-0-	-0-	8	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	35	1	502	3	N	-0-					5
03	546	N	546	-0-	-0-	-0-	32	1	514	3	N	-0-					5
04	600	N	498	-0-	-102	-0-	29	1	468	3	N	1					6
							1	9									
05	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-					6
06	540	N	239	-0-	-301	-0-	15	1	224	3	N	-0-					6
07	527	N	6	-0-	-521	-0-	6	3			N	-0-					6

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		294	-0-	294	294	21	1	265	3	Y	7					25
							8	9									
03	T. A.		244	-0-	244	538	18	1	226	3	Y	-0-	19	1			6
04	T. A.		264	-0-	264	802	20	1	242	3	Y	2					8
							2	9									
05	1074	X	272	-0-	-802	-0-	32	1	239	3	Y	1	6	1			3
							1	9									
*06	344	X	344	-0-	-0-	-0-	31	1	313	3	Y	-0-					3
07	T. A.		362	-0-	362	362	32	1	330	3	Y	-0-	3	1			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	162	-0-	-34	-0-	18	1	143	3	N	1					2
							1	9									
03	217	N	194	-0-	-23	-0-	25	1	169	3	N	-0-	1	1			1
04	210	N	208	-0-	-2	-0-	24	1	184	3	N	-0-					1
05	186	N	169	-0-	-17	-0-	19	1	150	3	N	-0-					1
*06	195	N	195	-0-	-0-	-0-	24	1	171	3	N	-0-					1
07	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	392	-0-	-252	-0-	22	1	368	3	N	2	1	1	1	8	2
							2	9									
03	1698	N	1698	-0-	-0-	-0-	112	1	1577	3	N	8	3	1	1	8	6
							9	9									
04	1517	N	1517	-0-	-0-	-0-	136	1	1	2	N	4	2	1			8
							1376	3	4	9							
05	1484	N	1484	-0-	-0-	-0-	41	1	2	2	N	8	10	1			6
							1432	3	9	9							
*06	1402	N	1402	-0-	-0-	-0-	126	1	1	2	N	3	4	1			5
							1272	3	3	9							
*07	1410	N	1410	-0-	-0-	-0-	98	1	2	2	N	4	4	1			5
							1306	3	4	9							

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	29	1	509	3	N	1					1
							1	9									
03	590	N	590	-0-	-0-	-0-	31	1	559	3	N	-0-	1	1			-0-
04	559	N	559	-0-	-0-	-0-	31	1	528	3	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	32	1	549	3	N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	31	1	522	3	N	1					1
							1	9									
*07	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	36	1	152	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	52	1	164	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	18	1	194	3	N	2					2
							2	9									
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					2
*06	218	N	218	-0-	-0-	-0-	24	1	194	3	N	-0-	1	1			1
*07	242	N	242	-0-	-0-	-0-	26	1	199	3	N	15					16
							17	9									

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	57	1	716	3	Y	-0-					-0-
03	899	N	867	-0-	-32	-0-	65	1	802	3	Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	65	1	783	3	Y	-0-					-0-
05	878	N	878	-0-	-0-	-0-	102	1	776	3	Y	-0-					-0-
*06	850	N	850	-0-	-0-	-0-	76	1	774	3	Y	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	77	1	798	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1242	-0-	-214	-0-	92	1	1150	3	N	-0-					-0-
03	1457	N	1398	-0-	-59	-0-	104	1	1294	3	N	-0-					-0-
04	1380	N	1374	-0-	-6	-0-	100	1	1274	3	N	-0-					-0-
05	1384	N	1384	-0-	-0-	-0-	118	1	1266	3	N	-0-					-0-
06	1350	N	1052	-0-	-298	-0-	100	1	949	3	N	3					3
							3	9									
*07	1644	N	1644	-0-	-0-	-0-	152	1	1492	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	35	1	158	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	18	1	114	3	N	-0-					-0-
04	150	N	115	-0-	-35	-0-	16	1	1	2	N	-0-					-0-
							98	3									
05	193	N	193	-0-	-0-	-0-	1	2	192	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	1	2	N	-0-					-0-
							101	3									
07	124	N	114	-0-	-10	-0-	9	1	1	2	N	-0-					-0-
							104	3									

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	133	-0-	-63	-0-	133	3			N	-0-					1
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					1
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					1
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					1
*06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					1
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					4
03	102	N	102	-0-	-0-	-0-	13	1	87	3	N	2	3	1			3
							2	9									
04	90	N	59	-0-	-31	-0-	7	1	52	3	N	-0-	1	1			2
05	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					2
06	90	N	36	-0-	-54	-0-	4	1	32	3	N	-0-					2
*07	121	N	121	-0-	-0-	-0-	16	1	105	3	N	-0-					2

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

02	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	16	1	189	3	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	17	1	178	3	Y	1					1
							1	9									
07	217	N	186	-0-	-31	-0-	16	1	170	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

02	196	N	186	-0-	-10	-0-	98	1	88	3	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	111	1	117	3	N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	108	1	131	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	114	1	139	3	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	112	1	135	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	117	1	151	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					1
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					1
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					1
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					1
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	25	1	324	3	Y	-0-					-0-
03	403	N	380	-0-	-23	-0-	28	1	352	3	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	31	1	343	3	Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	44	1	394	3	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	37	1	369	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

02	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	17	1	127	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

02	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	10	1	128	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
05	155	N	117	-0-	-38	-0-	14	1	103	3	Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					1
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					1
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					1
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					1
*06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					1
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	1	1	120	3	Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	114	-0-	-26	-0-	8	1	106	3	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	29	1	110	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	34	1	104	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	42	1	94	3	N	-0-					-0-
07	155	N	111	-0-	-44	-0-	14	1	97	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	5	1	42	3	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	4	1	34	3	Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	108	1	2	3	N	1					12
							1	9									
03	121	N	121	-0-	-0-	-0-	119	1	2	9	N	2					14
04	116	N	116	-0-	-0-	-0-	115	1	1	9	N	1					15
05	120	N	120	-0-	-0-	-0-	119	1	1	9	N	1					16
*06	115	N	115	-0-	-0-	-0-	115	1			N	-0-					16
*07	119	N	119	-0-	-0-	-0-	119	1			N	-0-	15	1			1

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					1
03	248	N	245	-0-	-3	-0-	21	1	224	3	Y	-0-					1
04	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-					1
05	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					1
*06	242	N	242	-0-	-0-	-0-	25	1	217	3	Y	-0-					1
07	248	N	244	-0-	-4	-0-	26	1	218	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	20	1	221	3	Y	-0-					1
03	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					1
04	256	N	256	-0-	-0-	-0-	22	1	234	3	Y	-0-					1
05	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					1
*06	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					1
07	279	N	263	-0-	-16	-0-	28	1	235	3	Y	-0-					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					3
03	124	N	101	-0-	-23	-0-	9	1	92	3	Y	-0-					3
04	150	N	114	-0-	-36	-0-	10	1	104	3	Y	-0-					3
05	155	N	118	-0-	-37	-0-	11	1	107	3	Y	-0-					3
*06	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					3
07	124	N	106	-0-	-18	-0-	11	1	95	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	37	1	371	3	Y	4	8	1			5
							4	9									
03	465	N	453	-0-	-12	-0-	49	1	400	3	Y	4					9
							4	9									
04	499	N	499	-0-	-0-	-0-	65	1	430	3	Y	4					13
							4	9									
05	465	N	459	-0-	-6	-0-	63	1	390	3	Y	5	9	1			9
							6	9									
*06	594	N	594	-0-	-0-	-0-	75	1	519	3	Y	-0-					9
*07	576	N	576	-0-	-0-	-0-	65	1	501	3	Y	9	11	1			7
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	29	1	371	3	Y	2					7
							2	9									
03	425	N	425	-0-	-0-	-0-	45	1	379	3	Y	1					8
							1	9									
04	360	N	349	-0-	-11	-0-	38	1	311	3	Y	-0-					8
05	434	N	384	-0-	-50	-0-	31	1	353	3	Y	-0-	4	1			4
06	420	N	364	-0-	-56	-0-	32	1	332	3	Y	-0-					4
*07	383	N	383	-0-	-0-	-0-	54	1	328	3	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	27	1	355	3	Y	3					4
							3	9									
03	434	N	419	-0-	-15	-0-	31	1	385	3	Y	3					7
							3	9									
04	404	N	404	-0-	-0-	-0-	34	1	370	3	Y	-0-					7
05	434	N	189	-0-	-245	-0-	15	1	174	3	Y	-0-	6	1			1
06	420	N	245	-0-	-175	-0-	21	1	224	3	Y	-0-					1
*07	522	N	522	-0-	-0-	-0-	45	1	476	3	Y	1					2
							1	9									

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	49	1	560	3	Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	63	1	665	3	Y	-0-					-0-
04	660	N	654	-0-	-6	-0-	57	1	597	3	Y	-0-					-0-
05	682	N	618	-0-	-64	-0-	53	1	565	3	Y	-0-					-0-
06	660	N	564	-0-	-96	-0-	46	1	472	3	Y	42	8	1			34
							46	9									
07	682	N	483	-0-	-199	-0-	40	1	443	3	Y	-0-	10	1			24

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	8	1	374	2	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	15	1	382	2	Y	-0-					-0-
06	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	15	1	379	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	62	1	220	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	76	1	241	3	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	53	1	251	3	Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	62	1	267	3	Y	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	47	1	253	3	Y	-0-					-0-
07	310	N	276	-0-	-34	-0-	10	1	266	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

02	160	N	160	-0-	-0-	-0-	15	1	145	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	25	1	159	3	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	22	1	155	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	25	1	160	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	23	1	152	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	24	1	153	3	Y	-0-					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

02	343	N	343	-0-	-0-	-0-	33	1	310	3	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	55	1	354	3	Y	2					2
							2	9									
04	394	N	394	-0-	-0-	-0-	49	1	339	3	Y	5	1	1			6
							6	9									
05	394	N	394	-0-	-0-	-0-	53	1	339	3	Y	2	2	1			6
							2	9									
*06	385	N	385	-0-	-0-	-0-	49	1	327	3	Y	8	2	1			12
							9	9									
07	403	N	401	-0-	-2	-0-	54	1	345	3	Y	2	3	1			11
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-
05	217	N	179	-0-	-38	-0-	21	1	158	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	16	1	161	3	Y	1					1
							1	9									
07	186	N	182	-0-	-4	-0-	16	1	166	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	4	1	53	3	Y	1					2
							1	9									
03	124	N	58	-0-	-66	-0-	4	1	53	3	Y	1					3
							1	9									
04	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					3
05	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-	2	1			1
*06	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					1
*07	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					1

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	182	-0-	-42	-0-	20	1	156	3	N	5					14
							6	9									
03	217	N	193	-0-	-24	-0-	25	1	167	3	N	1	7	1			8
							1	9									
04	210	N	136	-0-	-74	-0-	15	1	114	3	N	6	5	1			9
							7	9									
05	217	N	206	-0-	-11	-0-	23	1	183	3	N	-0-					9
*06	209	N	209	-0-	-0-	-0-	26	1	183	3	N	-0-	1	1			8
*07	199	N	199	-0-	-0-	-0-	26	1	173	3	N	-0-					8

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	61	-0-	-23	-0-	33	1	28	3	N	-0-					-0-
03	124	N	65	-0-	-59	-0-	26	1	39	3	N	-0-					-0-
04	90	N	47	-0-	-43	-0-	4	1	43	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	11	1	8	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	20	1	4	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

02	672	N	667	-0-	-5	-0-	60	1	598	3	N	8	18	1			10
							9	9									
03	806	N	775	-0-	-31	-0-	77	1	686	3	N	11	7	1			14
							12	9									
04	838	N	838	-0-	-0-	-0-	86	1	4	2	N	12	7	1			19
							735	3	13	9							
05	1261	N	1261	-0-	-0-	-0-	7	2	1243	3	N	10	7	1			22
							11	9									
*06	829	N	829	-0-	-0-	-0-	67	1	5	2	N	3	13	1			12
							754	3	3	9							
*07	866	N	866	-0-	-0-	-0-	64	1	7	2	N	10	5	1			17
							784	3	11	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

02	84	N	28	-0-	-56	-0-	2	1	26	3	N	-0-					-0-
03	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	79	1	55	3	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	49	1	59	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

02	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	18	1	172	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

02	308	N	294	-0-	-14	-0-	16	1	278	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	17	1	309	3	N	-0-					-0-
04	330	N	318	-0-	-12	-0-	18	1	300	3	N	-0-					-0-
05	341	N	326	-0-	-15	-0-	18	1	308	3	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	18	1	297	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	19	1	307	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

02	448	N	421	-0-	-27	-0-	24	1	397	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	33	1	457	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	32	1	428	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	45	1	488	3	N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	36	1	467	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

02	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	28	1	449	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	32	1	494	3	N	2					2
							2	9									
*06	487	N	487	-0-	-0-	-0-	30	1	455	3	N	2					4
							2	9									
07	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11	-0-	20	1	2	2	N	-0-					-0-
							359	3									
03	434	N	427	-0-	-7	-0-	23	1	404	3	N	-0-					-0-
04	420	N	416	-0-	-4	-0-	23	1	9	2	N	-0-					-0-
							384	3									
05	439	N	439	-0-	-0-	-0-	23	1	9	2	N	-0-					-0-
							407	3									
*06	429	N	429	-0-	-0-	-0-	23	1	13	2	N	-0-					-0-
							393	3									
07	434	N	429	-0-	-5	-0-	24	1	10	2	N	-0-					-0-
							395	3									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

02	383	N	383	-0-	-0-	-0-	27	1	356	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	32	1	400	3	Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	32	1	356	3	Y	-0-					-0-
05	434	N	361	-0-	-73	-0-	29	1	332	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	33	1	343	3	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	32	1	342	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

02	565	N	565	-0-	-0-	-0-	40	1	525	3	Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	44	1	551	3	Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	48	1	535	3	Y	-0-					-0-
05	620	N	587	-0-	-33	-0-	47	1	540	3	Y	-0-					-0-
06	570	N	563	-0-	-7	-0-	49	1	514	3	Y	-0-					-0-
07	589	N	548	-0-	-41	-0-	47	1	501	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	842	-0-	-26	-0-	76	1	757	3	N	8	19	1			10
							9	9									
03	961	N	941	-0-	-20	-0-	94	1	837	3	N	9	6	1			13
							10	9									
04	941	N	941	-0-	-0-	-0-	97	1	4	2	N	8	6	1			15
							831	3	9	9							
05	1381	N	1381	-0-	-0-	-0-	8	2	1366	3	N	6	5	1			16
							7	9									
*06	902	N	902	-0-	-0-	-0-	73	1	6	2	N	4	10	1			10
							819	3	4	9							
07	961	N	932	-0-	-29	-0-	69	1	8	2	N	6	4	1			12
							848	3	7	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

02	583	N	583	-0-	-0-	-0-	43	1	540	3	Y	-0-					1
03	682	N	669	-0-	-13	-0-	50	1	619	3	Y	-0-	1	1			-0-
04	677	N	677	-0-	-0-	-0-	52	1	625	3	Y	-0-					-0-
05	713	N	713	-0-	-0-	-0-	83	1	630	3	Y	-0-					-0-
*06	774	N	774	-0-	-0-	-0-	69	1	703	3	Y	2					2
							2	9									
*07	775	N	775	-0-	-0-	-0-	68	1	706	3	Y	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

02	532	N	427	-0-	-105	-0-	82	1	344	3	N	1	1	1			2
							1	9									
03	558	N	472	-0-	-86	-0-	114	1	358	3	N	-0-					2
04	540	N	425	-0-	-115	-0-	35	1	390	3	N	-0-	1	1			1
05	465	N	432	-0-	-33	-0-	39	1	393	3	N	-0-					1
06	450	N	440	-0-	-10	-0-	49	1	391	3	N	-0-					1
07	434	N	428	-0-	-6	-0-	49	1	379	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

02	509	N	509	-0-	-0-	-0-	27	1	482	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
04	570	N	400	-0-	-170	-0-	22	1	378	3	N	-0-					-0-
05	558	N	554	-0-	-4	-0-	30	1	524	3	N	-0-					-0-
06	570	N	554	-0-	-16	-0-	31	1	522	3	N	1					1
							1	9									
*07	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					1

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

02	159	N	159	-0-	-0-	-0-	31	1	128	3	N	-0-					-0-
03	124	N	71	-0-	-53	-0-	17	1	54	3	N	-0-					-0-
04	120	N	19	-0-	-101	-0-	2	1	17	3	N	-0-					-0-
05	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

02	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	13	1	166	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	4	1	172	2	N	-0-					-0-
05	217	N	166	-0-	-51	-0-	6	1	160	2	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	9	1	164	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	7	1	178	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1378	-0-	-22	-0-	125	1	1238	3	N	14	32	1			17
							15	9									
03	1539	N	1539	-0-	-0-	-0-	153	1	1364	3	N	20	12	1			25
							22	9									
04	1510	N	1510	-0-	-0-	-0-	155	1	6	2	N	18	12	1			31
							1329	3	20	9							
05	2261	N	2261	-0-	-0-	-0-	13	2	2231	3	N	15	11	1			35
							17	9									
*06	1507	N	1507	-0-	-0-	-0-	122	1	9	2	N	5	21	1			19
							1370	3	6	9							
*07	1593	N	1593	-0-	-0-	-0-	118	1	13	2	N	16	8	1			27
							1444	3	18	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

02	389	N	389	-0-	-0-	-0-	72	1	317	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	78	1	360	3	N	-0-					-0-
04	480	N	317	-0-	-163	-0-	106	1	211	3	N	-0-					-0-
05	434	N	407	-0-	-27	-0-	140	1	267	3	N	-0-					-0-
06	420	N	371	-0-	-49	-0-	150	1	221	3	N	-0-					-0-
07	341	N	230	-0-	-111	-0-	76	1	154	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

02	270	N	270	-0-	-0-	-0-	22	1	248	3	Y	-0-					1
03	310	N	300	-0-	-10	-0-	26	1	274	3	Y	-0-					1
04	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					1
05	333	N	333	-0-	-0-	-0-	31	1	302	3	Y	-0-					1
*06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					1
07	341	N	317	-0-	-24	-0-	33	1	284	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	346	-0-	-18	-0-	36	1	310	3	N	-0-					-0-
03	403	N	363	-0-	-40	-0-	39	1	324	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	30	1	318	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	30	1	341	3	N	-0-					-0-
06	360	N	307	-0-	-53	-0-	24	1	281	3	N	2	1	1			1
							2	9									
07	372	N	364	-0-	-8	-0-	28	1	334	3	N	2					3
							2	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	121	1	394	3	N	-0-					16
03	577	N	577	-0-	-0-	-0-	131	1	446	3	N	-0-					16
04	570	N	563	-0-	-7	-0-	141	1	422	3	N	-0-					16
05	558	N	539	-0-	-19	-0-	124	1	415	3	N	-0-					16
06	570	N	536	-0-	-34	-0-	133	1	403	3	N	-0-					16
07	589	N	573	-0-	-16	-0-	148	1	425	3	N	-0-					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	21	1	233	3	Y	-0-					-0-
05	310	N	114	-0-	-196	-0-	7	1	76	3	Y	28					28
							31	9									
06	270	N	-0-	-0-	-270	-0-					Y	-0-					28
07	248	N	-0-	-0-	-248	-0-					Y	-0-					28

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	38	1	428	3	Y	5	9	1			8
							6	9									
03	669	N	669	-0-	-0-	-0-	57	1	606	3	Y	5	3	1			10
							6	9									
04	631	N	631	-0-	-0-	-0-	54	1	570	3	Y	6	5	1			11
							7	9									
05	664	N	664	-0-	-0-	-0-	56	1	602	3	Y	5	5	1			11
							6	9									
06	660	N	636	-0-	-24	-0-	56	1	578	3	Y	2	5	1			8
							2	9									
*07	652	N	652	-0-	-0-	-0-	54	1	590	3	Y	7	2	1			13
							8	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	5	1			4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	1	1			5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	2	1			4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	17	10	1			11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			5

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					1
03	434	N	312	-0-	-122	-0-	27	1	285	3	Y	-0-					1
04	390	N	282	-0-	-108	-0-	27	1	255	3	Y	-0-	1	1			-0-
05	310	N	271	-0-	-39	-0-	27	1	244	3	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	27	1	241	3	Y	1					1
							1	9									
07	279	N	278	-0-	-1	-0-	29	1	249	3	Y	-0-					1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	43	1	465	3	Y	-0-					1
03	562	N	562	-0-	-0-	-0-	49	1	513	3	Y	-0-					1
04	570	N	540	-0-	-30	-0-	52	1	488	3	Y	-0-	1	1			-0-
05	570	N	570	-0-	-0-	-0-	57	1	513	3	Y	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	56	1	504	3	Y	4					4
							4	9									
07	558	N	545	-0-	-13	-0-	56	1	489	3	Y	-0-					4

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	19	1	372	3	Y	-0-					11
03	465	N	432	-0-	-33	-0-	21	1	410	3	Y	1					12
							1	9									
04	420	N	349	-0-	-71	-0-	20	1	329	3	Y	-0-					12
05	450	N	450	-0-	-0-	-0-	22	1	428	3	Y	-0-					12
*06	437	N	437	-0-	-0-	-0-	21	1	415	3	Y	1					13
							1	9									
*07	448	N	448	-0-	-0-	-0-	22	1	426	3	Y	-0-					13

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	8	-0-	-22	-0-	2	1	6	3	N	-0-					-0-
05	12	N	9	-0-	-3	-0-	2	1	7	3	N	-0-					-0-
06	12	N	10	-0-	-2	-0-	3	1	7	3	N	-0-					-0-
07	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
03	93	N	70	-0-	-23	-0-	5	1	65	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	231	-0-	-49	-0-	17	1	214	3	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	20	1	244	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	24	1	223	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	4	1	323	3	Y	-0-					-0-
03	1178	N	1106	-0-	-72	-0-	9	1	1097	3	Y	-0-					-0-
04	1170	N	825	-0-	-345	-0-	19	1	806	3	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	10	1	696	3	Y	-0-					-0-
06	1080	N	644	-0-	-436	-0-	2	1	642	3	Y	-0-					-0-
07	868	N	854	-0-	-14	-0-	19	1	835	3	Y	-0-					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	2			Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	6	1	526	3	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	5	1	610	3	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	11	1	482	3	Y	-0-					-0-
05	540	N	540	-0-	-0-	-0-	7	1	533	3	Y	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	1	1	486	3	Y	-0-					-0-
07	496	N	408	-0-	-88	-0-	9	1	399	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MAYER RANCH N 13				WELL #: 3	RRCID -> 243947						COMPL. DATE 05/26/2007					TOTAL DEPTH 8125 PERF. 6572 - 7950
02	168	N	141	-0-	-27	-0-	16	1	125	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	20	1	132	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	17	1	128	3	N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	71	1	557	3	N	-0-					-0-
*06	664	N	664	-0-	-0-	-0-	82	1	582	3	N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	82	1	559	3	N	-0-					-0-
	WHITEHEAD 6				WELL #: 7	RRCID -> 243950						COMPL. DATE 05/20/2008					TOTAL DEPTH 9200 PERF. 6928 - 8970
02	412	N	412	-0-	-0-	-0-	23	1	389	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	30	1	425	3	Y	-0-					-0-
04	510	N	235	-0-	-275	-0-	16	1	219	3	Y	-0-					-0-
05	465	N	360	-0-	-105	-0-	30	1	330	3	Y	-0-					-0-
06	450	N	360	-0-	-90	-0-	27	1	333	3	Y	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	31	1	398	3	Y	-0-					-0-
	JERRY JOHNSON 3.9				WELL #: 1X	RRCID -> 243953						COMPL. DATE 06/27/2008					TOTAL DEPTH 9723 PERF. 6568 - 9118
02	559	N	559	-0-	-0-	-0-	27	1	532	2	Y	-0-					-0-
03	640	N	640	-0-	-0-	-0-	45	1	595	2	Y	-0-					-0-
04	600	N	583	-0-	-17	-0-	12	1	571	2	Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	25	1	634	2	Y	-0-					-0-
*06	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	25	1	620	2	Y	-0-					-0-
	MAYER RANCH "FFF"				WELL #: 983	RRCID -> 243972						COMPL. DATE 12/10/2007					TOTAL DEPTH 8125 PERF. 6578 - 7845
02	591	N	591	-0-	-0-	-0-	114	1	477	3	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	158	1	495	3	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	54	1	590	3	N	-0-					-0-
05	651	N	643	-0-	-8	-0-	59	1	584	3	N	-0-					-0-
*06	665	N	665	-0-	-0-	-0-	70	1	562	3	N	30	13	1			17
							33	9									
07	651	N	647	-0-	-4	-0-	74	1	573	3	N	-0-					17
	MORRISS BROS. RANCH H 102				WELL #: 2	RRCID -> 243975						COMPL. DATE 10/29/2007					TOTAL DEPTH 9400 PERF. 6712 - 8862
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	24	1	315	2	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	4	1	205	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	6	1	156	2	Y	-0-					-0-
06	330	N	157	-0-	-173	-0-	8	1	149	2	Y	-0-					-0-
07	217	N	159	-0-	-58	-0-	6	1	153	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	26	1	333	3	Y	-0-					-0-
03	403	N	395	-0-	-8	-0-	29	1	364	3	Y	2	2	8			-0-
							2	9									
04	390	N	377	-0-	-13	-0-	29	1	348	3	Y	-0-					-0-
05	403	N	397	-0-	-6	-0-	46	1	351	3	Y	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	36	1	367	3	Y	1					1
							1	9									
07	403	N	375	-0-	-28	-0-	33	1	342	3	Y	-0-	1	1			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	5	1	372	2	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	18	1	376	2	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	18	1	401	2	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	11	1	341	2	N	-0-					-0-
07	403	N	218	-0-	-185	-0-	4	1	214	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	86	1	4	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	95	1	4	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	93	1	3	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	97	1	4	3	N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	93	1	3	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	4	1	338	3	Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	3	1	372	3	Y	-0-					-0-
04	390	N	380	-0-	-10	-0-	9	1	371	3	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	5	1	376	3	Y	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	1	1	374	3	Y	-0-					-0-
07	403	N	380	-0-	-23	-0-	9	1	371	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	28	1	320	3	Y	-0-					1
03	403	N	388	-0-	-15	-0-	34	1	354	3	Y	-0-					1
04	384	N	384	-0-	-0-	-0-	33	1	351	3	Y	-0-					1
05	385	N	385	-0-	-0-	-0-	36	1	349	3	Y	-0-					1
06	390	N	376	-0-	-14	-0-	39	1	337	3	Y	-0-					1
07	403	N	374	-0-	-29	-0-	39	1	335	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	26	1	296	3	Y	-0-					1
03	365	N	365	-0-	-0-	-0-	32	1	333	3	Y	-0-					1
04	362	N	362	-0-	-0-	-0-	31	1	331	3	Y	-0-					1
05	379	N	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					1
*06	371	N	371	-0-	-0-	-0-	38	1	333	3	Y	-0-					1
07	372	N	360	-0-	-12	-0-	38	1	322	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	11	1	143	2	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	4	1	195	2	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	8	1	196	2	Y	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	7	1	167	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
03	248	N	228	-0-	-20	-0-	228	3			Y	-0-					1
04	240	N	188	-0-	-52	-0-	188	3			Y	-0-					1
05	248	N	237	-0-	-11	-0-	237	3			Y	-0-					1
*06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					1
*07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	22	1	373	3	Y	-0-					-0-
03	465	N	450	-0-	-15	-0-	30	1	420	3	Y	-0-					-0-
04	420	N	370	-0-	-50	-0-	26	1	344	3	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	45	1	487	3	Y	-0-					-0-
06	450	N	441	-0-	-9	-0-	33	1	408	3	Y	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	32	1	417	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	20	1	396	2	Y	-0-					-0-
03	465	N	464	-0-	-1	-0-	32	1	432	2	Y	-0-					-0-
04	450	N	391	-0-	-59	-0-	8	1	383	2	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	20	1	512	2	Y	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	24	1	431	2	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	18	1	450	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	14	1	187	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	4	1	190	2	Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	8	1	195	2	Y	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	8	1	191	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					1
03	372	N	344	-0-	-28	-0-	344	3			Y	-0-					1
04	360	N	277	-0-	-83	-0-	277	3			Y	-0-					1
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					1
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					1
*07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	6	1	420	2	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	19	1	406	2	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	18	1	420	2	N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	8	1	444	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1129	-0-	-187	-0-	1129	2			N	-0-					-0-
03	1333	N	1304	-0-	-29	-0-	17	1	1287	2	N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	56	1	1215	2	N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	54	1	1234	2	N	-0-					-0-
06	1260	N	1162	-0-	-98	-0-	37	1	1125	2	N	-0-					-0-
07	1302	N	905	-0-	-397	-0-	16	1	889	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1					1
05	1	N	-0-	-0-	-1	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-	1	1			-0-
03	498	N	498	-0-	-0-	-0-	43	1	455	3	Y	-0-					-0-
04	480	N	474	-0-	-6	-0-	41	1	433	3	Y	-0-					-0-
05	515	N	515	-0-	-0-	-0-	44	1	471	3	Y	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	44	1	452	3	Y	19	3	1			16
							21	9									
*07	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-	5	1			11

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	61	1	774	3	Y	-0-					1
03	961	N	938	-0-	-23	-0-	70	1	865	3	Y	3	1	1	2	8	1
							3	9									
04	905	N	905	-0-	-0-	-0-	69	1	836	3	Y	-0-					1
05	930	N	923	-0-	-7	-0-	108	1	815	3	Y	-0-	1	1			-0-
06	900	N	884	-0-	-16	-0-	79	1	802	3	Y	3					3
							3	9									
07	930	N	830	-0-	-100	-0-	73	1	756	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	24	1	315	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	35	1	381	3	N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	29	1	356	3	N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	35	1	398	3	Y	12	25	1			22
							13	9									
03	1189	N	1189	-0-	-0-	-0-	100	1	1052	3	Y	34	11	1			45
							37	9									
04	800	N	800	-0-	-0-	-0-	68	1	710	3	Y	20	21	1			44
							22	9									
05	527	N	527	-0-	-0-	-0-	44	1	469	3	Y	13	19	1			38
							14	9									
06	990	N	483	-0-	-507	-0-	43	1	440	3	Y	-0-	15	1			23
07	1178	X	500	-0-	-678	-0-	40	1	443	3	Y	15	6	1			32
							17	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			3
03	279	N	239	-0-	-40	-0-	21	1	218	3	Y	-0-					3
04	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-	1	1			2
05	304	N	304	-0-	-0-	-0-	26	1	278	3	Y	-0-	1	1			1
*06	327	N	327	-0-	-0-	-0-	28	1	290	3	Y	8	3	1			6
							9	9									
*07	324	N	324	-0-	-0-	-0-	27	1	297	3	Y	-0-					6

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	16	1	274	3	N	-0-					-0-
03	341	N	327	-0-	-14	-0-	22	1	305	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	21	1	286	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	24	1	299	3	N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	24	1	310	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
*06	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

02	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-			-0-
03	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-			-0-
04	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
*06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-			-0-
07	155	N	61	-0-	-94	-0-	7	1	54	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

02	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-			-0-
03	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-			-0-
04	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-			-0-
05	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-			-0-
*06	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-			-0-
*07	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

02	370	N	370	-0-	-0-	-0-	30	1	340	3	Y	-0-			1
03	434	N	433	-0-	-1	-0-	38	1	395	3	Y	-0-			1
04	470	N	470	-0-	-0-	-0-	41	1	429	3	Y	-0-			1
05	500	N	500	-0-	-0-	-0-	46	1	454	3	Y	-0-			1
*06	474	N	474	-0-	-0-	-0-	49	1	425	3	Y	-0-			1
07	496	N	468	-0-	-28	-0-	49	1	419	3	Y	-0-			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

02	868	N	800	-0-	-68	-0-	45	1	755	3	N	-0-			-0-
03	961	N	925	-0-	-36	-0-	62	1	863	3	N	-0-			-0-
04	900	N	734	-0-	-166	-0-	51	1	683	3	N	-0-			-0-
05	1008	N	1008	-0-	-0-	-0-	85	1	923	3	N	-0-			-0-
06	900	N	718	-0-	-182	-0-	54	1	664	3	N	-0-			-0-
*07	926	N	926	-0-	-0-	-0-	67	1	859	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

02	252	N	221	-0-	-31	-0-	16	1	205	3	N	-0-			-0-
03	279	N	251	-0-	-28	-0-	19	1	232	3	N	-0-			-0-
04	240	N	234	-0-	-6	-0-	17	1	217	3	N	-0-			-0-
05	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-			-0-
06	240	N	229	-0-	-11	-0-	22	1	207	3	N	-0-			-0-
07	248	N	234	-0-	-14	-0-	22	1	212	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

02	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
06	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

02	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	20	1	248	3	Y	-0-					-0-
04	270	N	248	-0-	-22	-0-	19	1	229	3	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	27	1	204	3	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	23	1	231	3	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	22	1	224	3	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

02	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	10	1	73	3	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

02	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					-0-
07	217	N	181	-0-	-36	-0-	16	1	165	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	22	1	281	3	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	25	1	308	3	Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	24	1	294	3	Y	-0-					-0-
05	341	N	311	-0-	-30	-0-	36	1	275	3	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	27	1	276	3	Y	2					2
							2	9									
07	341	N	318	-0-	-23	-0-	28	1	289	3	Y	1	2	1			1
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	9	-0-	-47	-0-	1	1	8	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	30	N	9	-0-	-21	-0-	2	1	7	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	58	1	7	3	N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	187	1	7	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	191	1	5	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
04	480	N	412	-0-	-68	-0-	24	1	388	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	24	1	373	3	N	-0-					-0-
06	450	N	234	-0-	-216	-0-	15	1	219	3	N	-0-					-0-
07	434	N	186	-0-	-248	-0-	12	1	174	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	1	1	105	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			Y	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	1	1	221	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	267	-0-	-125	-0-	51	1	216	3	N	-0-					1
03	326	N	326	-0-	-0-	-0-	79	1	247	3	N	-0-					1
04	359	N	359	-0-	-0-	-0-	30	1	329	3	N	-0-					1
05	375	N	375	-0-	-0-	-0-	34	1	341	3	N	-0-					1
*06	371	N	371	-0-	-0-	-0-	41	1	329	3	N	1	1	1			1
							1	9									
*07	388	N	388	-0-	-0-	-0-	44	1	342	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	97	1	528	3	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	94	1	491	3	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	36	1	487	3	Y	-0-					-0-
05	536	N	536	-0-	-0-	-0-	34	1	502	3	Y	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	33	1	471	3	Y	-0-					-0-
07	527	N	515	-0-	-12	-0-	33	1	482	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

02	728	N	697	-0-	-31	-0-	37	1	660	3	N	-0-					-0-
03	775	N	761	-0-	-14	-0-	40	1	721	3	N	-0-					-0-
04	720	N	702	-0-	-18	-0-	39	1	663	3	N	-0-					-0-
05	775	N	739	-0-	-36	-0-	40	1	699	3	N	-0-					-0-
06	750	N	708	-0-	-42	-0-	40	1	667	3	N	1					1
							1	9									
*07	722	N	722	-0-	-0-	-0-	41	1	681	3	N	-0-					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

02	846	N	846	-0-	-0-	-0-	41	1	805	2	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	40	1	534	2	N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	11	1	528	2	N	-0-					-0-
05	806	N	557	-0-	-249	-0-	21	1	536	2	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	28	1	513	2	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	22	1	536	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

02	392	N	294	-0-	-98	-0-	56	1	234	3	N	4	2	1	2	8	7
							4	9									
03	528	N	528	-0-	-0-	-0-	126	1	396	3	N	5	1	8			11
							6	9									
04	420	N	275	-0-	-145	-0-	23	1	250	3	N	2	3	1			10
							2	9									
05	341	N	227	-0-	-114	-0-	21	1	206	3	N	-0-	2	1			8
06	480	N	229	-0-	-251	-0-	25	1	203	3	N	1	4	1			5
							1	9									
07	279	N	259	-0-	-20	-0-	29	1	223	3	N	6					11
							7	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

02	84	N	68	-0-	-16	-0-	6	1	62	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1919	N	1919	-0-	-0-	-0-	107	1	1806	3	N	5	2	1			4
							6	9									
03	2108	N	2007	-0-	-101	-0-	133	1	1871	3	N	3	3	1			4
							3	9									
04	2000	N	2000	-0-	-0-	-0-	180	1	1	2	N	2	1	1			5
							1817	3	2	9							
05	2139	N	2001	-0-	-138	-0-	55	1	3	2	N	6	7	1			4
							1936	3	7	9							
*06	1965	N	1965	-0-	-0-	-0-	175	1	2	2	N	9	4	1			9
							1778	3	10	9							
07	2077	N	2061	-0-	-16	-0-	143	1	3	2	N	2	6	1			5
							1913	3	2	9							

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

02	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	32	1	429	2	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	8	1	386	2	Y	-0-					-0-
05	465	N	402	-0-	-63	-0-	15	1	387	2	Y	-0-					-0-
06	450	N	384	-0-	-66	-0-	20	1	364	2	Y	-0-					-0-
07	403	N	382	-0-	-21	-0-	15	1	367	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

02	440	N	440	-0-	-0-	-0-	25	1	415	3	Y	-0-					-0-
03	558	N	529	-0-	-29	-0-	35	1	494	3	Y	-0-					-0-
04	510	N	483	-0-	-27	-0-	34	1	449	3	Y	-0-					-0-
05	569	N	569	-0-	-0-	-0-	48	1	521	3	Y	-0-					-0-
06	510	N	482	-0-	-28	-0-	37	1	445	3	Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

02	409	N	409	-0-	-0-	-0-	23	1	386	3	Y	-0-					-0-
03	496	N	494	-0-	-2	-0-	33	1	461	3	Y	-0-					-0-
04	450	N	411	-0-	-39	-0-	29	1	382	3	Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	44	1	474	3	Y	-0-					-0-
06	480	N	452	-0-	-28	-0-	34	1	418	3	Y	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0-	-0-	75	1	807	3	Y	-0-					2
03	961	N	957	-0-	-4	-0-	83	1	874	3	Y	-0-					2
04	945	N	945	-0-	-0-	-0-	90	1	855	3	Y	-0-	2	1			-0-
05	992	N	973	-0-	-19	-0-	98	1	875	3	Y	-0-					-0-
*06	944	N	944	-0-	-0-	-0-	94	1	849	3	Y	1					1
							1	9									
07	992	N	971	-0-	-21	-0-	100	1	871	3	Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	24	1	257	3	Y	-0-					-0-
03	403	N	336	-0-	-67	-0-	29	1	307	3	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	36	1	320	3	Y	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	36	1	323	3	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	41	1	354	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	44	1	468	3	Y	-0-					-0-
03	620	N	556	-0-	-64	-0-	48	1	508	3	Y	-0-					-0-
04	570	N	533	-0-	-37	-0-	51	1	482	3	Y	-0-					-0-
05	558	N	547	-0-	-11	-0-	55	1	492	3	Y	-0-					-0-
06	540	N	523	-0-	-17	-0-	52	1	471	3	Y	-0-					-0-
07	558	N	539	-0-	-19	-0-	56	1	483	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	454	-0-	-50	-0-	454	2			N	-0-					-0-
03	558	N	482	-0-	-76	-0-	482	2			N	-0-					-0-
04	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	357	2	1	9	N	1					1
07	372	N	369	-0-	-3	-0-	369	2			N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	62	1	290	3	Y	-0-					-0-
03	403	N	394	-0-	-9	-0-	74	1	320	3	Y	-0-					-0-
04	390	N	370	-0-	-20	-0-	53	1	317	3	Y	-0-					-0-
05	403	N	396	-0-	-7	-0-	56	1	340	3	Y	-0-					-0-
06	390	N	344	-0-	-46	-0-	47	1	297	3	Y	-0-					-0-
07	372	N	335	-0-	-37	-0-	10	1	325	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

02	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	2	1	6	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	3	1	7	3	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

02	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					1
03	436	N	436	-0-	-0-	-0-	38	1	398	3	Y	-0-					1
04	480	N	381	-0-	-99	-0-	33	1	348	3	Y	-0-					1
05	465	N	185	-0-	-280	-0-	17	1	168	3	Y	-0-					1
06	420	N	-0-	-0-	-420	-0-					Y	-0-					1
07	403	N	-0-	-0-	-403	-0-					Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

02	476	N	476	-0-	-0-	-0-	35	1	441	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	32	1	404	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	60	1	642	3	N	-0-					-0-
*06	720	N	720	-0-	-0-	-0-	69	1	651	3	N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	47	1	460	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

02	196	N	176	-0-	-20	-0-	10	1	166	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	18	1	177	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	5	1	185	3	N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

02	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					1
03	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					1
04	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					1
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					1
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-					1
*07	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	9	1	111	3	N	-0-			-0-
03	155	N	136	-0-	-19	-0-	10	1	126	3	N	-0-			-0-
04	150	N	132	-0-	-18	-0-	10	1	122	3	N	-0-			-0-
05	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-			-0-
*06	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-			-0-
*07	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-			-0-
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-			-0-
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-			-0-
05	155	N	132	-0-	-23	-0-	132	3			Y	-0-			-0-
06	150	N	120	-0-	-30	-0-	120	3			Y	-0-			-0-
*07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-			-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

02	84	N	66	-0-	-18	-0-	5	1	61	3	N	-0-			-0-
03	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-			-0-
04	150	N	43	-0-	-107	-0-	9	1	34	3	N	-0-			-0-
05	62	N	52	-0-	-10	-0-	13	1	39	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	18	1	40	3	N	-0-			-0-
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-			-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

02	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-			-0-
03	217	N	195	-0-	-22	-0-	17	1	178	3	Y	-0-			-0-
04	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-			-0-
05	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-			-0-
*06	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-			-0-
*07	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-			-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

02	T. A.		47	-0-	47	94	47	1			Y	-0-			-0-
03	T. A.		68	-0-	68	162	55	1	13	3	Y	-0-			-0-
04	365	X	203	-0-	-162	-0-	35	1	168	3	Y	-0-			-0-
05	125	N	125	-0-	-0-	-0-	47	1	78	3	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	35	1	22	3	Y	-0-			-0-
07	T. A.		18	-0-	18	18	7	1	11	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	13	1	162	3	Y	1	1	8			-0-
							1	9									
04	180	N	169	-0-	-11	-0-	13	1	156	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	19	1	148	3	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	15	1	148	3	Y	1					1
							1	9									
07	186	N	149	-0-	-37	-0-	13	1	136	3	Y	-0-	1	1			-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	8	1	81	9	Y	74	193	1			141
03	93	N	92	-0-	-1	-0-	8	1	84	9	Y	76					217
04	90	N	63	-0-	-27	-0-	5	1	58	9	Y	53					270
05	93	N	70	-0-	-23	-0-	10	1	8	3	Y	47	180	1			137
							52	9									
06	90	N	86	-0-	-4	-0-	8	1	1	3	Y	70					207
							77	9									
07	62	N	61	-0-	-1	-0-	6	1	55	9	Y	50					257

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		47	-0-	47	97	47	1			Y	-0-					-0-
03	T. A.		55	-0-	55	152	55	1			Y	-0-					-0-
04	784	X	632	-0-	-152	-0-	67	1	565	3	Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	72	1	689	3	Y	-0-					-0-
*06	687	N	687	-0-	-0-	-0-	75	1	612	3	Y	-0-					-0-
07	T. A.		673	-0-	673	673	67	1	606	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	4	1	139	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	17	1	137	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	46	1	369	3	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	60	1	401	3	N	-0-					-0-
04	450	N	380	-0-	-70	-0-	44	1	336	3	N	-0-					-0-
05	465	N	392	-0-	-73	-0-	44	1	348	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	54	1	386	3	N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	58	1	393	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	6	-0-	-7	-0-	1	1	5	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	6	N	4	-0-	-2	-0-	1	1	3	3	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	35	1	381	3	N	-0-					1
03	465	N	434	-0-	-31	-0-	19	1	415	3	N	-0-					1
04	430	N	430	-0-	-0-	-0-	43	1	386	3	N	1					2
							1	9									
05	465	N	442	-0-	-23	-0-	44	1	398	3	N	-0-					2
*06	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					2
*07	439	N	439	-0-	-0-	-0-	37	1	402	3	N	-0-	2	1			-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		91	-0-	91	91	91	1			Y	-0-					-0-
03	T. A.		101	-0-	101	192	101	1			Y	-0-					-0-
04	T. A.		98	-0-	98	290	98	1			Y	-0-					-0-
05	391	X	101	-0-	-290	-0-	101	1			Y	-0-					-0-
*06	98	X	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	899	-0-	-137	-0-	50	1	845	3	N	4	2	1			3
							4	9									
03	1147	N	983	-0-	-164	-0-	65	1	912	3	N	5	3	1	1	8	4
							6	9									
04	1020	N	972	-0-	-48	-0-	87	1	1	2	N	2	1	1			5
							882	3	2	9							
05	992	N	992	-0-	-0-	-0-	27	1	1	2	N	4	6	1			3
							960	3	4	9							
*06	1004	N	1004	-0-	-0-	-0-	90	1	1	2	N	4	3	1			4
							909	3	4	9							
*07	1028	N	1028	-0-	-0-	-0-	71	1	1	2	N	2	3	1			3
							954	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		32	-0-	32	65	32	3			Y	-0-					1
03	92	X	27	-0-	-65	-0-	27	3			Y	-0-					1
04	21	X	21	-0-	-0-	-0-	21	3			Y	-0-					1
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					1
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
07	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

02	442	N	442	-0-	-0-	-0-	97	1	345	3	Y	-0-					-0-
03	527	N	514	-0-	-13	-0-	107	1	407	3	Y	-0-					-0-
04	480	N	437	-0-	-43	-0-	87	1	350	3	Y	-0-					-0-
05	496	N	411	-0-	-85	-0-	79	1	332	3	Y	-0-					-0-
06	510	N	422	-0-	-88	-0-	82	1	339	3	Y	1					1
							1	9									
07	465	N	412	-0-	-53	-0-	81	1	330	3	Y	1	1	1			1
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
03	93	N	15	-0-	-78	-0-	1	1	13	3	Y	1	1	8			-0-
							1	9									
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	23	1	282	3	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	25	1	276	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	35	1	222	3	Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	68	1	191	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

02	113	N	113	-0-	-0-	-0-	86	1	27	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	95	1	31	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	92	1	33	3	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	95	1	25	3	Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	92	1	2	3	Y	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	1			Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
*06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
*07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

02	196	N	189	-0-	-7	-0-	36	1	153	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	52	1	162	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	17	1	191	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	23	1	185	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	25	1	191	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

02	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
04	330	N	150	-0-	-180	-0-	150	3			Y	-0-					-0-
05	341	N	202	-0-	-139	-0-	202	3			Y	-0-					-0-
06	480	N	186	-0-	-294	-0-	186	3			Y	-0-					-0-
07	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

02	168	N	89	-0-	-79	-0-	11	1	78	3	N	-0-					-0-
03	124	N	83	-0-	-41	-0-	10	1	73	3	N	-0-					-0-
04	120	N	27	-0-	-93	-0-	3	1	24	3	N	-0-					-0-
05	93	N	12	-0-	-81	-0-	1	1	11	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	11	1	103	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	12	1	107	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

02	224	N	218	-0-	-6	-0-	12	1	206	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	16	1	227	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	16	1	215	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	17	1	213	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	17	1	220	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

02	2652	X	2652	-0-	-0-	-0-	129	1	2523	2	Y	-0-					-0-
03	3069	X	3053	-0-	-16	-0-	213	1	2839	2	Y	1	1	8			-0-
							1	9									
04	2970	X	2938	-0-	-32	-0-	61	1	2877	2	Y	-0-					-0-
05	3038	X	2978	-0-	-60	-0-	111	1	2867	2	Y	-0-					-0-
06	2940	X	2884	-0-	-56	-0-	150	1	2734	2	Y	-0-					-0-
07	3038	X	2958	-0-	-80	-0-	116	1	2842	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	62	N	32	-0-	-30	-0-	3	1	28	3	N	1					1
							1	9									
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					1
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-	1	1			-0-
*07	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

02	168	N	76	-0-	-92	-0-	76	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	62	1	7	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	72	1	7	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	64	1	123	3	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	88	1	274	3	Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	43	1	204	3	Y	-0-					-0-
07	186	N	62	-0-	-124	-0-	13	1	49	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	7	1	53	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	51	1	37	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	57	1	48	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	62	1	40	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	66	1	38	3	N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	65	1	29	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	56	1	16	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	62	1	676	3	N	12					43
							13	9									
03	713	N	596	-0-	-117	-0-	25	1	556	3	N	14					57
							15	9									
04	810	N	752	-0-	-58	-0-	74	1	669	3	N	8					65
							9	9									
05	837	N	679	-0-	-158	-0-	66	1	601	3	N	11					76
							12	9									
*06	632	N	632	-0-	-0-	-0-	58	1	574	3	N	-0-					76
07	775	N	492	-0-	-283	-0-	42	1	450	3	N	-0-	70	1			6

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	12	1	391	3	Y	-0-					-0-
03	496	N	463	-0-	-33	-0-	37	1	426	3	Y	-0-					-0-
04	480	N	444	-0-	-36	-0-	50	1	394	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	52	1	413	3	Y	-0-					-0-
06	450	N	437	-0-	-13	-0-	31	1	406	3	Y	-0-					-0-
07	465	N	445	-0-	-20	-0-	32	1	413	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	107	1	56	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	118	1	66	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	113	1	59	3	Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	114	1	55	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	111	1	54	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	114	1	53	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1005	N	1005	-0-	-0-	-0-	74	1	931	3	Y	-0-					2
03	1178	N	1124	-0-	-54	-0-	84	1	1039	3	Y	1	2	1			1
							1	9									
04	1092	N	1092	-0-	-0-	-0-	83	1	1009	3	Y	-0-					1
05	1116	N	1115	-0-	-1	-0-	130	1	985	3	Y	-0-	1	1			-0-
*06	1083	N	1083	-0-	-0-	-0-	97	1	982	3	Y	4					4
							4	9									
07	1116	N	1040	-0-	-76	-0-	91	1	949	3	Y	-0-	3	1			1

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

02	779	N	779	-0-	-0-	-0-	46	1	733	3	Y	-0-					-0-
03	961	N	846	-0-	-115	-0-	49	1	797	3	Y	-0-					-0-
04	869	N	869	-0-	-0-	-0-	57	1	812	3	Y	-0-					-0-
05	872	N	872	-0-	-0-	-0-	58	1	814	3	Y	-0-					-0-
*06	816	N	816	-0-	-0-	-0-	51	1	765	3	Y	-0-					-0-
07	899	N	847	-0-	-52	-0-	55	1	792	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	2	-0-	2	2	2	3				Y	-0-					-0-
07	14B2 EXT	2	-0-	2	4	2	3				Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

02	555	N	555	-0-	-0-	-0-	122	1	433	3	Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	113	1	429	3	Y	-0-					-0-
04	630	N	490	-0-	-140	-0-	97	1	393	3	Y	-0-					-0-
05	620	N	561	-0-	-59	-0-	108	1	453	3	Y	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	106	1	439	3	Y	17					17
							19	9									
*07	523	N	523	-0-	-0-	-0-	103	1	419	3	Y	1	11	1			7
							1	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

02	112	N	91	-0-	-21	-0-	7	1	84	3	N	-0-					2
03	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					2
04	180	N	120	-0-	-60	-0-	13	1	107	3	N	-0-					2
05	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					2
06	210	N	109	-0-	-101	-0-	9	1	100	3	N	-0-					2
*07	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1
03	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					1
04	150	N	110	-0-	-40	-0-	110	3			Y	-0-					1
05	124	N	46	-0-	-78	-0-	46	3			Y	-0-					1
06	240	N	119	-0-	-121	-0-	119	3			Y	-0-					1
*07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35	-0-	26	1	191	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	31	1	224	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	27	1	220	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	30	1	221	3	N	-0-					-0-
06	240	N	203	-0-	-37	-0-	25	1	178	3	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	26	1	189	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	28	1	246	3	N	1					1
							1	9									
03	293	N	293	-0-	-0-	-0-	31	1	262	3	N	-0-					1
04	300	N	279	-0-	-21	-0-	24	1	255	3	N	-0-					1
05	310	N	256	-0-	-54	-0-	21	1	235	3	N	-0-					1
06	270	N	159	-0-	-111	-0-	13	1	146	3	N	-0-	1	1			-0-
07	279	N	262	-0-	-17	-0-	20	1	242	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	484	-0-	-48	-0-	26	1	457	3	N	1					5
							1	9									
03	716	N	716	-0-	-0-	-0-	37	1	672	3	N	6	5	1			6
							7	9									
04	696	N	696	-0-	-0-	-0-	39	1	654	3	N	3					9
							3	9									
05	737	N	737	-0-	-0-	-0-	40	1	695	3	N	2	8	1			3
							2	9									
*06	715	N	715	-0-	-0-	-0-	40	1	675	3	N	-0-					3
*07	731	N	731	-0-	-0-	-0-	42	1	686	3	N	3					6
							3	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

02	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

02	23	N	23	-0-	-0-	-0-	23	1			Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	1			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	1			Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

02	207	N	207	-0-	-0-	-0-	6	1	201	3	Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	19	1	217	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	25	1	197	3	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	26	1	211	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	16	1	209	3	Y	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

02	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	9	1	99	3	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	8	1	85	3	Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	9	1	89	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

O	ALLOW	M	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

O	ALLOW	M	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					1
03	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					1
04	750	N	671	-0-	-79	-0-	671	3			Y	-0-					1
05	806	N	786	-0-	-20	-0-	786	3			Y	-0-					1
06	780	N	773	-0-	-7	-0-	773	3			Y	-0-					1
*07	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

O	ALLOW	M	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	281	N	281	-0-	-0-	-0-	222	1	59	3	N	-0-	2	1			3
03	310	N	241	-0-	-69	-0-	182	1	59	3	N	-0-					3
04	300	N	72	-0-	-228	-0-	6	1	65	3	N	1	1	1			3
							1	9									
05	310	N	98	-0-	-212	-0-	9	1	89	3	N	-0-	1	1			2
06	240	N	122	-0-	-118	-0-	33	1	89	3	N	-0-	1	1			1
*07	147	N	147	-0-	-0-	-0-	50	1	97	3	N	-0-					1

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

O	ALLOW	M	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

O	ALLOW	M	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	767	N	767	-0-	-0-	-0-	50	1	717	3	N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	50	1	800	3	N	-0-					-0-
04	840	N	830	-0-	-10	-0-	48	1	782	3	N	-0-					-0-
05	837	N	819	-0-	-18	-0-	49	1	770	3	N	-0-					-0-
06	810	N	710	-0-	-100	-0-	44	1	666	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1127	-0-	-77	-0-	63	1	1064	3	N	-0-					-0-
03	1302	N	1231	-0-	-71	-0-	82	1	1149	3	N	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	111	1	1	2	N	-0-					-0-
							1121	3									
05	1278	N	1278	-0-	-0-	-0-	35	1	2	2	N	-0-					-0-
							1241	3									
*06	1511	N	1511	-0-	-0-	-0-	110	1	1	2	N	260	35	1			225
							1114	3	286	9							
*07	1459	N	1459	-0-	-0-	-0-	87	1	2	2	N	188	203	1			210
							1163	3	207	9							

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	3	1	107	3	Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	13	1	105	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	9	1	110	3	Y	-0-					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	359	-0-	-33	-0-	37	1	322	3	N	-0-					-0-
03	434	N	384	-0-	-50	-0-	41	1	343	3	N	-0-					-0-
04	420	N	366	-0-	-54	-0-	32	1	334	3	N	-0-					-0-
05	403	N	308	-0-	-95	-0-	25	1	283	3	N	-0-					-0-
*06	660	N	660	-0-	-0-	-0-	51	1	598	3	N	10	4	1			6
							11	9									
*07	720	N	720	-0-	-0-	-0-	55	1	664	3	N	1					7
							1	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	11	1	108	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	19	1	122	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	19	1	120	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	17	1	115	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	17	1	111	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	22	1	143	3	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	22	1	151	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	25	1	162	3	Y	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	26	1	166	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	10	1	105	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	11	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	131	1	120	3	N	33	2	1			31
							36	9									
03	186	N	103	-0-	-83	-0-	25	1	77	3	N	1					32
							1	9									
04	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-	7	1			25
05	186	N	129	-0-	-57	-0-	12	1	117	3	N	-0-	5	1			20
*06	141	N	141	-0-	-0-	-0-	28	1	113	3	N	-0-	9	1			11
07	124	N	110	-0-	-14	-0-	55	1	55	3	N	-0-					11

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

02	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

02	84	N	73	-0-	-11	-0-	5	1	68	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	5	1	54	3	N	-0-					-0-
07	93	N	41	-0-	-52	-0-	4	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	571	-0-	-101	-0-	571	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
*07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	64	1	144	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	73	1	162	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	63	1	162	3	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	61	1	157	3	Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	46	1	158	3	Y	-0-					-0-
07	248	N	172	-0-	-76	-0-	10	1	162	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
03	372	N	257	-0-	-115	-0-	257	3			Y	-0-					1
04	360	N	287	-0-	-73	-0-	287	3			Y	-0-					1
05	341	N	305	-0-	-36	-0-	305	3			Y	-0-					1
*06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
07	310	N	280	-0-	-30	-0-	280	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
03	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	21	1	350	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	13	1	8	3	Y	-0-					-0-
03	31	N	11	-0-	-20	-0-	3	1	8	3	Y	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	7	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	553	-0-	-63	-0-	56	1	489	3	N	7					17
							8	9									
03	651	N	574	-0-	-77	-0-	60	1	508	3	N	5	3	8			19
							6	9									
04	600	N	550	-0-	-50	-0-	47	1	495	3	N	7					26
							8	9									
05	802	N	802	-0-	-0-	-0-	65	1	733	3	N	4					30
							4	9									
*06	1213	N	1213	-0-	-0-	-0-	96	1	1117	3	N	-0-	28	1			2
*07	584	N	584	-0-	-0-	-0-	45	1	539	3	N	-0-					2

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	11	1	90	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	176	-0-	-20	-0-	10	1	166	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
04	210	N	172	-0-	-38	-0-	12	1	160	3	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	297	-0-	-39	-0-	22	1	275	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	21	1	280	3	N	-0-					-0-
05	341	N	306	-0-	-35	-0-	23	1	283	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	26	1	264	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	27	1	258	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
03	589	N	363	-0-	-226	-0-	363	2			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	472	-0-	-4	-0-	42	1	421	3	N	8	21	1			11
							9	9									
03	539	N	539	-0-	-0-	-0-	53	1	472	3	N	13	8	1			16
							14	9									
04	534	N	534	-0-	-0-	-0-	54	1	2	2	N	12	8	1			20
							465	3	13	9							
05	798	N	798	-0-	-0-	-0-	5	2	781	3	N	11	8	1			23
							12	9									
*06	526	N	526	-0-	-0-	-0-	43	1	3	2	N	1	13	1			11
							479	3	1	9							
*07	559	N	559	-0-	-0-	-0-	41	1	5	2	N	13	5	1			19
							499	3	14	9							

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	32	1	132	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	75	1	234	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	28	1	311	3	N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	29	1	293	3	N	7	1	1			6
							8	9									
*06	552	N	552	-0-	-0-	-0-	61	1	491	3	N	-0-	3	1			3
*07	306	N	306	-0-	-0-	-0-	35	1	271	3	N	-0-					3

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	12	1	97	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	16	1	105	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	14	1	105	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	14	1	113	3	N	1					1
							1	9									
06	120	N	112	-0-	-8	-0-	14	1	98	3	N	-0-					1
*07	125	N	125	-0-	-0-	-0-	16	1	108	3	N	1					2
							1	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	270	N	54	-0-	-216	-0-	54	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	10	1	66	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	11	1	66	3	Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	9	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	5	1	50	3	Y	4	10	1			6
							4	9									
03	69	N	69	-0-	-0-	-0-	7	1	56	3	Y	5					11
							6	9									
04	68	N	68	-0-	-0-	-0-	8	1	56	3	Y	4					15
							4	9									
05	70	N	70	-0-	-0-	-0-	9	1	57	3	Y	4	10	1			9
							4	9									
*06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					9
*07	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-	6	1			3

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
03	1	N	-0-	-0-	-1	-0-					Y	-0-					1
04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					1
05	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					1
*06	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					1
07	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

02	280	N	277	-0-	-3	-0-	18	1	259	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-					-0-
05	310	N	243	-0-	-67	-0-	15	1	228	3	N	-0-					-0-
06	330	N	239	-0-	-91	-0-	15	1	224	3	N	-0-					-0-
07	310	N	237	-0-	-73	-0-	15	1	222	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

02	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

02	1876	N	1805	-0-	-71	-0-	1805	3			N	-0-					4
03	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					4
04	1980	N	1971	-0-	-9	-0-	1971	3			N	-0-					4
05	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					4
06	2040	N	2001	-0-	-39	-0-	2001	3			N	-0-					4
*07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

02	588	N	545	-0-	-43	-0-	30	1	515	3	N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	47	1	661	3	N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	72	1	1	2	N	-0-					-0-
							732	3									
05	619	N	619	-0-	-0-	-0-	17	1	1	2	N	-0-					-0-
							601	3									
06	690	N	612	-0-	-78	-0-	55	1	1	2	N	-0-					-0-
							556	3									
07	837	N	593	-0-	-244	-0-	41	1	1	2	N	-0-					-0-
							551	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	20	1	203	3	N	3	8	1			4
							3	9									
03	250	N	250	-0-	-0-	-0-	25	1	219	3	N	5	3	1			6
							6	9									
04	240	N	239	-0-	-1	-0-	24	1	1	2	N	5	3	1			8
							208	3	6	9							
05	348	N	348	-0-	-0-	-0-	2	2	343	3	N	3	3	1			8
							3	9									
06	240	N	232	-0-	-8	-0-	19	1	1	2	N	1	5	1			4
							211	3	1	9							
07	248	N	237	-0-	-11	-0-	17	1	2	2	N	5	2	1			7
							212	3	6	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	537	-0-	-23	-0-	48	1	478	3	N	10	24	1			13
							11	9									
03	620	N	584	-0-	-36	-0-	57	1	512	3	N	14	9	1			18
							15	9									
04	592	N	592	-0-	-0-	-0-	60	1	2	2	N	14	9	1			23
							515	3	15	9							
05	858	N	858	-0-	-0-	-0-	5	2	841	3	N	11	8	1			26
							12	9									
06	570	N	557	-0-	-13	-0-	45	1	3	2	N	1	15	1			12
							508	3	1	9							
07	620	N	588	-0-	-32	-0-	43	1	5	2	N	15	6	1			21
							523	3	17	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					2
03	2077	N	2069	-0-	-8	-0-	2069	3			N	-0-					2
04	1980	N	1727	-0-	-253	-0-	1727	3			N	-0-					2
05	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					2
06	2010	N	1986	-0-	-24	-0-	1986	3			N	-0-					2
*07	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	319	-0-	-241	-0-	19	1	300	3	N	-0-					-0-
03	558	N	363	-0-	-195	-0-	21	1	340	3	N	2	2	8			-0-
							2	9									
04	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13	-0-	16	1	279	3	N	-0-					2
03	341	N	322	-0-	-19	-0-	17	1	304	3	N	1	2	1			1
							1	9									
04	330	N	299	-0-	-31	-0-	17	1	282	3	N	-0-					1
05	341	N	299	-0-	-42	-0-	16	1	283	3	N	-0-	1	1			-0-
*06	310	N	310	-0-	-0-	-0-	17	1	292	3	N	1					1
							1	9									
07	310	N	213	-0-	-97	-0-	12	1	201	3	N	-0-					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
03	527	N	459	-0-	-68	-0-	459	2			Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
06	450	N	360	-0-	-90	-0-	359	2	1	9	Y	1					1
07	558	N	462	-0-	-96	-0-	462	2			Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	481	-0-	-135	-0-	481	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	630	N	465	-0-	-165	-0-	465	3			N	-0-					-0-
05	527	N	39	-0-	-488	-0-	39	3			N	-0-					-0-
06	660	N	497	-0-	-163	-0-	497	3			N	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12	-0-	29	1	491	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	46	1	654	3	N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	70	1	1	2	N	-0-					-0-
							706	3									
05	642	N	642	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							623	3									
06	690	N	600	-0-	-90	-0-	54	1	1	2	N	-0-					-0-
							545	3									
07	713	N	606	-0-	-107	-0-	42	1	1	2	N	-0-					-0-
							563	3									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	618	-0-	-26	-0-	136	1	482	3	N	-0-					-0-
03	744	N	725	-0-	-19	-0-	151	1	574	3	N	-0-					-0-
04	720	N	630	-0-	-90	-0-	125	1	505	3	N	-0-					-0-
05	682	N	571	-0-	-111	-0-	110	1	461	3	N	-0-					-0-
06	690	N	564	-0-	-126	-0-	110	1	454	3	N	-0-					-0-
07	651	N	550	-0-	-101	-0-	109	1	441	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	28	1	508	3	N	-0-					-0-
04	510	N	485	-0-	-25	-0-	27	1	458	3	N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	28	1	491	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	27	1	455	3	N	1					1
							1	9									
07	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					1

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	479	-0-	-25	-0-	43	1	428	3	N	7	15	1			8
							8	9									
03	558	N	528	-0-	-30	-0-	52	1	467	3	N	8	5	1			11
							9	9									
04	518	N	518	-0-	-0-	-0-	53	1	2	2	N	8	5	1			14
							454	3	9	9							
05	764	N	764	-0-	-0-	-0-	4	2	752	3	N	7	5	1			16
							8	9									
06	510	N	497	-0-	-13	-0-	40	1	3	2	N	1	9	1			8
							453	3	1	9							
07	527	N	521	-0-	-6	-0-	38	1	4	2	N	8	4	1			12
							470	3	9	9							

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	5	-0-	-2	-0-	5	3			N	-0-	1	1			-0-
03	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	20	1	201	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	24	1	217	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	24	1	1	2	N	-0-					-0-
							210	3									
05	350	N	350	-0-	-0-	-0-	2	2	348	3	N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	19	1	1	2	N	145	31	1			114
							210	3	160	9							
07	248	N	234	-0-	-14	-0-	17	1	2	2	N	1	47	1			68
							214	3	1	9							

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	639	-0-	-61	-0-	58	1	575	3	N	5	12	1			7
							6	9									
03	848	N	848	-0-	-0-	-0-	84	1	753	3	N	10	5	1	2	8	10
							11	9									
04	871	N	871	-0-	-0-	-0-	90	1	4	2	N	8	5	1			13
							768	3	9	9							
05	1192	N	1192	-0-	-0-	-0-	7	2	1178	3	N	6	5	1			14
							7	9									
06	810	N	772	-0-	-38	-0-	63	1	5	2	N	4	9	1			9
							700	3	4	9							
07	899	N	807	-0-	-92	-0-	60	1	7	2	N	6	4	1			11
							733	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

02	57	N	57	-0-	-0-	-0-	4	1	51	3	Y	2					2
							2	9									
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-	2	1			-0-
04	60	N	43	-0-	-17	-0-	3	1	36	3	Y	4					4
							4	9									
05	62	N	14	-0-	-48	-0-	2	1	12	3	Y	-0-	3	1			1
06	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-					1
07	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-	1	1			-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

02	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					1
03	1258	N	1258	-0-	-0-	-0-	66	1	1191	3	N	1	1	1			1
							1	9									
04	1156	N	1156	-0-	-0-	-0-	64	1	1091	3	N	1					2
							1	9									
05	1101	N	1101	-0-	-0-	-0-	60	1	1041	3	N	-0-	2	1			-0-
06	1110	N	995	-0-	-115	-0-	56	1	938	3	N	1					1
							1	9									
07	1147	N	1024	-0-	-123	-0-	58	1	965	3	N	1					2
							1	9									

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

02	392	N	370	-0-	-22	-0-	33	1	329	3	N	7	16	1			8
							8	9									
03	356	N	356	-0-	-0-	-0-	35	1	310	3	N	10	5	1	2	8	11
							11	9									
04	390	N	303	-0-	-87	-0-	31	1	1	2	N	7	5	1			13
							263	3	8	9							
05	548	N	548	-0-	-0-	-0-	3	2	536	3	N	8	5	1			16
							9	9									
*06	424	N	424	-0-	-0-	-0-	34	1	3	2	N	1	9	1			8
							386	3	1	9							
*07	481	N	481	-0-	-0-	-0-	35	1	4	2	N	9	3	1			14
							432	3	10	9							

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

02	252	N	177	-0-	-75	-0-	10	1	167	3	N	-0-					-0-
03	248	N	175	-0-	-73	-0-	12	1	163	3	N	-0-					-0-
04	210	N	155	-0-	-55	-0-	14	1	141	3	N	-0-					-0-
05	186	N	154	-0-	-32	-0-	4	1	150	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-		-2	-0-		11	1	113	3	N	38	85	1			46
									42	9									
03	186	N	183	-0-		-3	-0-		14	1	124	3	N	41	28	1			59
									45	9									
04	182	N	182	-0-		-0-	-0-		14	1	1	2	N	41	27	1			73
									122	3	45	9							
05	247	N	247	-0-		-0-	-0-		1	2	205	3	N	37	27	1			83
									41	9									
06	180	N	144	-0-		-36	-0-		12	1	1	2	N	2	47	1			38
									129	3	2	9							
07	186	N	139	-0-		-47	-0-		10	1	1	2	N	-0-	16	1			22
									128	3									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-		-0-	-0-		146	1	627	3	Y	1	1	8			5
									1	9									
03	775	N	742	-0-		-33	-0-		75	1	664	3	Y	3					8
									3	9									
04	762	N	762	-0-		-0-	-0-		130	1	628	3	Y	4					12
									4	9									
05	868	N	804	-0-		-64	-0-		142	1	660	3	Y	2	10	1			4
									2	9									
06	720	N	451	-0-		-269	-0-		66	1	382	3	Y	3					7
									3	9									
07	775	N	691	-0-		-84	-0-		45	1	646	3	Y	-0-					7

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-		-0-	-0-		318	3			N	-0-					-0-
03	350	N	350	-0-		-0-	-0-		350	3			N	-0-					-0-
04	338	N	338	-0-		-0-	-0-		338	3			N	-0-					-0-
05	346	N	346	-0-		-0-	-0-		346	3			N	-0-					-0-
*06	335	N	335	-0-		-0-	-0-		335	3			N	-0-					-0-
*07	345	N	345	-0-		-0-	-0-		345	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-		-0-	-0-		150	1	206	3	Y	-0-					-0-
03	403	N	376	-0-		-27	-0-		159	1	217	3	Y	-0-					-0-
04	390	N	377	-0-		-13	-0-		154	1	223	3	Y	-0-					-0-
05	687	N	687	-0-		-0-	-0-		214	1	473	3	Y	-0-					-0-
06	360	N	338	-0-		-22	-0-		145	1	193	3	Y	-0-					-0-
07	403	X	365	-0-		-38	-0-		154	1	211	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-		-0-	-0-		4	1	53	3	N	-0-					35
03	66	N	66	-0-		-0-	-0-		5	1	61	3	N	-0-					35
04	66	N	66	-0-		-0-	-0-		5	1	61	3	N	-0-					35
05	71	N	71	-0-		-0-	-0-		8	1	63	3	N	-0-					35
*06	69	N	69	-0-		-0-	-0-		6	1	63	3	N	-0-					35
*07	72	N	72	-0-		-0-	-0-		6	1	66	3	N	-0-					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
03	868	N	737	-0-	-131	-0-	737	2			Y	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
*06	741	N	741	-0-	-0-	-0-	739	2	2	9	Y	2					2
07	837	N	766	-0-	-71	-0-	766	2			Y	-0-					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					1
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					1
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					1
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					1
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					1
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					1
03	682	N	655	-0-	-27	-0-	655	3			N	-0-					1
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					1
05	682	N	654	-0-	-28	-0-	654	3			N	-0-					1
06	630	N	606	-0-	-24	-0-	606	3			N	-0-					1
07	651	N	592	-0-	-59	-0-	592	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	472	-0-	-32	-0-	35	1	437	3	N	-0-					-0-
03	558	N	526	-0-	-32	-0-	39	1	487	3	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	36	1	463	3	N	-0-					-0-
05	527	N	503	-0-	-24	-0-	43	1	460	3	N	-0-					-0-
06	510	N	490	-0-	-20	-0-	47	1	443	3	N	-0-					-0-
07	527	N	443	-0-	-84	-0-	41	1	402	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	13	1	6	3	N	-0-					1
03	31	N	9	-0-	-22	-0-	3	1	6	3	N	-0-					1
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					1
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					1
06	9	N	6	-0-	-3	-0-	6	3			N	-0-					1
*07	12	N	12	-0-	-0-	-0-	7	1	5	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

02	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	9	1	111	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	13	1	96	3	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	9	1	92	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	9	1	93	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

02	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					1
03	503	N	503	-0-	-0-	-0-	37	1	464	3	Y	2	1	1	2	8	-0-
							2	9									
04	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-
05	372	N	357	-0-	-15	-0-	42	1	315	3	Y	-0-					-0-
06	480	N	360	-0-	-120	-0-	32	1	327	3	Y	1					1
							1	9									
07	403	N	392	-0-	-11	-0-	34	1	358	3	Y	-0-	1	1			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

02	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-					-0-
03	310	N	308	-0-	-2	-0-	23	1	284	3	Y	1	1	8			-0-
							1	9									
04	300	N	292	-0-	-8	-0-	22	1	270	3	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	35	1	265	3	Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	26	1	262	3	Y	1					1
							1	9									
07	310	N	286	-0-	-24	-0-	25	1	261	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

02	205	N	205	-0-	-0-	-0-	15	1	188	3	Y	2					2
							2	9									
03	248	N	222	-0-	-26	-0-	16	1	205	3	Y	1	2	1			1
							1	9									
04	240	N	212	-0-	-28	-0-	16	1	196	3	Y	-0-					1
05	217	N	217	-0-	-0-	-0-	25	1	192	3	Y	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	18	1	187	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	3	1	37	3	Y	2					2
							2	9									
03	62	N	43	-0-	-19	-0-	3	1	39	3	Y	1	2	1			1
							1	9									
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					1
05	62	N	41	-0-	-21	-0-	5	1	36	3	Y	-0-	1	1			-0-
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	782	-0-	-2	-0-	782	3			N	-0-					2
03	930	N	584	-0-	-346	-0-	584	3			N	-0-					2
04	900	N	680	-0-	-220	-0-	680	3			N	-0-					2
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					2
*06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					2
*07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36	-0-	20	1	252	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	21	1	269	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	25	1	267	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	26	1	250	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	28	1	270	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	385	-0-	-35	-0-	29	1	356	3	N	-0-					-0-
03	465	N	379	-0-	-86	-0-	28	1	351	3	N	-0-					-0-
04	480	N	343	-0-	-137	-0-	25	1	318	3	N	-0-					-0-
05	434	N	419	-0-	-15	-0-	36	1	383	3	N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	47	1	441	3	N	1					1
							1	9									
*07	419	N	419	-0-	-0-	-0-	39	1	380	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

02	624	N	624	-0-	-0-	-0-	50	1	574	3	Y	-0-					-0-
03	899	N	713	-0-	-186	-0-	62	1	651	3	Y	-0-					-0-
04	750	N	355	-0-	-395	-0-	31	1	324	3	Y	-0-					-0-
05	682	N	332	-0-	-350	-0-	28	1	304	3	Y	-0-					-0-
06	690	N	370	-0-	-320	-0-	33	1	337	3	Y	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	74	1	810	3	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

02	1043	N	1043	-0-	-0-	-0-	78	1	965	3	N	-0-					-0-
03	1240	N	1067	-0-	-173	-0-	79	1	988	3	N	-0-					-0-
04	1080	N	1028	-0-	-52	-0-	75	1	953	3	N	-0-					-0-
05	1147	N	1043	-0-	-104	-0-	89	1	954	3	N	-0-					-0-
06	1020	N	1011	-0-	-9	-0-	97	1	914	3	N	-0-					-0-
07	1054	N	985	-0-	-69	-0-	91	1	894	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

02	952	N	906	-0-	-46	-0-	67	1	839	3	N	-0-					-0-
03	1023	N	1014	-0-	-9	-0-	75	1	939	3	N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	72	1	920	3	N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	96	1	1034	3	N	-0-					-0-
*06	1089	N	1089	-0-	-0-	-0-	104	1	985	3	N	-0-					-0-
*07	1031	N	1031	-0-	-0-	-0-	96	1	935	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

02	840	N	829	-0-	-11	-0-	62	1	767	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	65	1	809	3	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	62	1	792	3	N	-0-					-0-
05	930	N	854	-0-	-76	-0-	73	1	781	3	N	-0-					-0-
06	840	N	797	-0-	-43	-0-	76	1	721	3	N	-0-					-0-
07	868	N	807	-0-	-61	-0-	75	1	732	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

02	514	N	514	-0-	-0-	-0-	38	1	476	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	40	1	503	3	N	-0-					-0-
04	570	N	488	-0-	-82	-0-	36	1	452	3	N	-0-					-0-
05	558	N	506	-0-	-52	-0-	43	1	463	3	N	-0-					-0-
*06	556	N	556	-0-	-0-	-0-	53	1	503	3	N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	53	1	516	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					1
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					1
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					1
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					1
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					1
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

02	392	N	337	-0-	-55	-0-	25	1	312	3	N	-0-					-0-
03	434	N	371	-0-	-63	-0-	28	1	343	3	N	-0-					-0-
04	390	N	343	-0-	-47	-0-	25	1	318	3	N	-0-					-0-
05	372	N	343	-0-	-29	-0-	29	1	314	3	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	32	1	303	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	31	1	299	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

02	308	N	308	-0-	-0-	-0-	17	1	287	3	N	4	2	1			3
							4	9									
03	353	N	353	-0-	-0-	-0-	23	1	326	3	N	4	3	1			4
							4	9									
04	337	N	337	-0-	-0-	-0-	30	1	305	3	N	2	1	1			5
							2	9									
05	347	N	347	-0-	-0-	-0-	9	1	334	3	N	4	6	1			3
							4	9									
06	330	N	328	-0-	-2	-0-	29	1	298	3	N	1	2	1			2
							1	9									
07	341	N	336	-0-	-5	-0-	23	1	311	3	N	2	2	1			2
							2	9									

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

02	252	N	235	-0-	-17	-0-	13	1	218	3	N	4	2	1			4
							4	9									
03	279	N	255	-0-	-24	-0-	17	1	234	3	N	4	3	1			5
							4	9									
04	243	N	243	-0-	-0-	-0-	22	1	220	3	N	1	1	1			5
							1	9									
05	261	N	261	-0-	-0-	-0-	7	1	247	3	N	6	7	1			4
							7	9									
*06	242	N	242	-0-	-0-	-0-	22	1	219	3	N	1	3	1			2
							1	9									
07	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

02	476	N	391	-0-	-85	-0-	29	1	362	3	N	-0-					-0-
03	527	N	471	-0-	-56	-0-	35	1	436	3	N	-0-					-0-
04	420	N	274	-0-	-146	-0-	20	1	254	3	N	-0-					-0-
05	434	N	344	-0-	-90	-0-	29	1	315	3	N	-0-					-0-
*06	642	N	642	-0-	-0-	-0-	61	1	581	3	N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	51	1	498	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	3	1	42	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
04	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	44	1	468	3	Y	2	2	8			-0-
							2	9									
04	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	31	1	337	3	Y	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	29	1	319	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	485	-0-	-299	-0-	27	1	458	3	N	-0-					-0-
03	1054	N	700	-0-	-354	-0-	46	1	654	3	N	-0-					-0-
04	840	N	697	-0-	-143	-0-	63	1	634	3	N	-0-					-0-
05	1001	N	1001	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							972	3									
*06	1036	N	1036	-0-	-0-	-0-	93	1	1	2	N	1					1
							941	3	1	9							
07	713	N	661	-0-	-52	-0-	46	1	1	2	N	4	2	1			3
							610	3	4	9							

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0-	-0-	81	1	1372	3	N	6	2	1			4
							7	9									
03	1643	N	1574	-0-	-69	-0-	104	1	1467	3	N	3	3	1			4
							3	9									
04	1560	N	1556	-0-	-4	-0-	140	1	1	2	N	-0-	1	1			3
							1415	3									
05	1612	N	1586	-0-	-26	-0-	44	1	2	2	N	1	3	1			1
							1539	3	1	9							
06	1530	N	1520	-0-	-10	-0-	136	1	1	2	N	-0-	1	1			-0-
							1383	3									
07	1612	N	1555	-0-	-57	-0-	108	1	2	2	N	-0-					-0-
							1445	3									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	3	1	45	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	1	1	52	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	829	-0-	-263	-0-	180	1	649	3	N	-0-					-0-
03	1271	N	1113	-0-	-158	-0-	225	1	888	3	N	-0-					-0-
04	1230	N	1042	-0-	-188	-0-	201	1	841	3	N	-0-					-0-
05	930	N	884	-0-	-46	-0-	195	1	689	3	N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	211	1	810	3	N	-0-					-0-
07	1085	N	1018	-0-	-67	-0-	212	1	806	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2414	N	2414	-0-	-0-	-0-	202	1	2206	3	N	5					27
							6	9									
03	2666	N	2602	-0-	-64	-0-	113	1	2477	3	N	11	3	8			35
							12	9									
04	2591	N	2591	-0-	-0-	-0-	259	1	2329	3	N	3					38
							3	9									
05	2680	N	2680	-0-	-0-	-0-	264	1	2409	3	N	6					44
							7	9									
*06	2584	N	2584	-0-	-0-	-0-	238	1	2346	3	N	-0-					44
07	2666	N	2606	-0-	-60	-0-	222	1	2383	3	N	1	41	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	20	1	330	3	N	1					1
							1	9									
03	403	N	391	-0-	-12	-0-	26	1	364	3	N	1	1	1			1
							1	9									
04	390	N	379	-0-	-11	-0-	34	1	345	3	N	-0-					1
05	403	N	380	-0-	-23	-0-	10	1	369	3	N	1	1	1			1
							1	9									
06	390	N	371	-0-	-19	-0-	33	1	336	3	N	2	1	1			2
							2	9									
07	403	N	373	-0-	-30	-0-	26	1	1	2	N	-0-	1	1			1
							346	3									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

02	252	N	123	-0-	-129	-0-	74	1	49	3	N	-0-					-0-
03	310	N	77	-0-	-233	-0-	77	1			N	-0-					-0-
04	270	N	75	-0-	-195	-0-	75	1			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	78	1	2	3	N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	75	1	3	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1033	-0-	-143	-0-	57	1	967	3	N	8	4	1			6
							9	9									
03	1271	N	1246	-0-	-25	-0-	82	1	1155	3	N	8	5	1			9
							9	9									
04	1227	N	1227	-0-	-0-	-0-	110	1	1	2	N	3	2	1			10
							1113	3	3	9							
05	1234	N	1234	-0-	-0-	-0-	34	1	2	2	N	11	13	1			8
							1186	3	12	9							
*06	1231	N	1231	-0-	-0-	-0-	110	1	1	2	N	2	5	1			5
							1118	3	2	9							
07	1271	N	1265	-0-	-6	-0-	87	1	2	2	N	5	5	1			5
							1170	3	6	9							

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

02	1176	N	1154	-0-	-22	-0-	1154	3			N	-0-					3
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					3
04	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					3
05	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					3
06	1350	N	1241	-0-	-109	-0-	1241	3			N	-0-					3
07	1364	N	1314	-0-	-50	-0-	1314	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

02	756	N	657	-0-	-99	-0-	37	1	620	3	N	-0-					6
03	721	N	721	-0-	-0-	-0-	48	1	673	3	N	-0-					6
04	690	N	688	-0-	-2	-0-	48	1	640	3	N	-0-					6
05	773	N	773	-0-	-0-	-0-	65	1	708	3	N	-0-					6
*06	739	N	739	-0-	-0-	-0-	56	1	683	3	N	-0-					6
*07	726	N	726	-0-	-0-	-0-	52	1	674	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	33	3	N	1					1
							1	9									
*07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					1
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					1
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					1
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					1
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					1
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	1	1	7	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	19 4	1 9	319	3	N	4	2	1			3
03	372	N	372	-0-	-0-	-0-	24 3	1 9	345	3	N	3	2	1			4
04	364	N	364	-0-	-0-	-0-	33 1	1 9	330	3	N	1	1	1			4
05	372	N	368	-0-	-4	-0-	10 4	1 9	354	3	N	4	5	1			3
06	360	N	355	-0-	-5	-0-	32	1	323	3	N	-0-	2	1			1
07	372	N	324	-0-	-48	-0-	22 3	1 9	299	3	N	3	2	1			2

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	21	-0-	-35	-0-	4	1	17	3	N	-0-					-0-
03	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	1	2	80	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	4 44	1 3	1	2	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	8 1	1 9	94	3	Y	1	1	8			-0-
04	120	N	93	-0-	-27	-0-	7	1	86	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	10	1	76	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	31	1	388	3	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	32	1	383	3	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	48	1	367	3	Y	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	36	1	362	3	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	37	1	386	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	16	1	60	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

02	840	N	840	-0-	-0-	-0-	47	1	793	3	N	-0-					-0-
03	930	N	899	-0-	-31	-0-	60	1	839	3	N	-0-					-0-
04	900	N	898	-0-	-2	-0-	81	1	1	2	N	-0-					-0-
							816	3									
05	930	N	906	-0-	-24	-0-	25	1	1	2	N	-0-					-0-
							880	3									
*06	888	N	888	-0-	-0-	-0-	80	1	1	2	N	-0-					-0-
							807	3									
07	930	N	913	-0-	-17	-0-	63	1	1	2	N	-0-					-0-
							849	3									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

02	1441	X	273	-0-	-1168	-0-	273	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

02	1009	N	1009	-0-	-0-	-0-	86	1	923	3	N	-0-					2
03	1112	N	1112	-0-	-0-	-0-	95	1	1017	3	N	-0-					2
04	1080	N	1072	-0-	-8	-0-	92	1	980	3	N	-0-					2
05	1116	N	1110	-0-	-6	-0-	95	1	1015	3	N	-0-					2
06	1080	N	1062	-0-	-18	-0-	92	1	970	3	N	-0-					2
07	1116	N	1011	-0-	-105	-0-	1011	3			N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45	-0-	207	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					1
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					1
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					1
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					1
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					1
07	279	N	185	-0-	-94	-0-	185	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	266	-0-	-42	-0-	266	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

02	1050	N	1050	-0-	-0-	-0-	85	1	965	3	Y	-0-					-0-
03	1426	N	1149	-0-	-277	-0-	99	1	1050	3	Y	-0-					-0-
04	1320	N	1004	-0-	-316	-0-	87	1	917	3	Y	-0-					-0-
05	1431	N	1431	-0-	-0-	-0-	122	1	1309	3	Y	-0-					-0-
*06	1365	N	1365	-0-	-0-	-0-	121	1	1244	3	Y	-0-					-0-
*07	1213	N	1213	-0-	-0-	-0-	101	1	1112	3	Y	-0-					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

02	485	N	485	-0-	-0-	-0-	139	1	346	3	N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	170	1	490	3	N	2	2	8			-0-
							2	9									
04	852	N	852	-0-	-0-	-0-	180	1	672	3	N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	173	1	530	3	N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	169	1	504	3	N	-0-					-0-
*07	825	N	825	-0-	-0-	-0-	189	1	636	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	16	1	157	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	5	1	172	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	15	1	152	3	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	11	1	146	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

02	252	N	239	-0-	-13	-0-	13	1	225	3	N	1					1
							1	9									
03	279	N	271	-0-	-8	-0-	18	1	253	3	N	-0-					1
04	270	N	265	-0-	-5	-0-	24	1	241	3	N	-0-					1
05	279	N	268	-0-	-11	-0-	7	1	260	3	N	1	1	1			1
							1	9									
06	270	N	262	-0-	-8	-0-	23	1	238	3	N	1	1	1			1
							1	9									
07	279	N	267	-0-	-12	-0-	18	1	248	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	20	1	244	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	24	1	327	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	38	1	321	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	29	1	347	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

02	191	N	191	-0-	-0-	-0-	28	1	162	3	Y	1					15
							1	9									
03	304	N	304	-0-	-0-	-0-	60	1	231	3	Y	12					27
							13	9									
04	356	N	356	-0-	-0-	-0-	62	1	283	3	Y	10					37
							11	9									
05	248	N	248	-0-	-0-	-0-	21	1	225	3	Y	2	32	1			7
							2	9									
06	300	N	190	-0-	-110	-0-	41	1	149	3	Y	-0-					7
07	372	N	253	-0-	-119	-0-	21	1	232	3	Y	-0-					7

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

02	196	N	175	-0-	-21	-0-	13	1	162	3	N	-0-					4
03	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-					4
04	210	N	202	-0-	-8	-0-	21	1	181	3	N	-0-					4
05	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					4
06	210	N	187	-0-	-23	-0-	15	1	172	3	N	-0-					4
07	217	N	194	-0-	-23	-0-	19	1	175	3	N	-0-					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					1
03	1271	N	593	-0-	-678	-0-	593	3			Y	-0-					1
04	750	N	473	-0-	-277	-0-	473	3			Y	-0-					1
05	651	N	578	-0-	-73	-0-	578	3			Y	-0-					1
06	570	N	567	-0-	-3	-0-	567	3			Y	-0-					1
*07	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

02	168	N	160	-0-	-8	-0-	9	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	16	1	157	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	5	1	169	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	15	1	156	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	11	1	116	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	3	1	117	3	N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	6	1	72	3	N	-0-					10
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					10
04	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					10
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					10
06	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-					10
07	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	759	-0-	-25	-0-	91	1	668	3	N	-0-					-0-
03	930	N	881	-0-	-49	-0-	107	1	774	3	N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	100	1	821	3	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	105	1	780	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	102	1	732	3	N	-0-					-0-
07	930	N	899	-0-	-31	-0-	108	1	791	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-	1	1			-0-
03	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	7	1	48	3	Y	1					1
							1	9									
05	65	N	65	-0-	-0-	-0-	9	1	56	3	Y	-0-	1	1			-0-
*06	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	247	-0-	-61	-0-	30	1	217	3	N	-0-					-0-
03	372	N	315	-0-	-57	-0-	38	1	277	3	N	-0-					-0-
04	330	N	302	-0-	-28	-0-	33	1	269	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	37	1	275	3	N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	40	1	285	3	N	-0-					-0-
07	310	N	289	-0-	-21	-0-	35	1	254	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	39	1	491	3	Y	-0-					1
03	589	N	583	-0-	-6	-0-	43	1	538	3	Y	2	1	1	2	8	-0-
							2	9									
04	564	N	564	-0-	-0-	-0-	43	1	521	3	Y	-0-					-0-
05	589	N	564	-0-	-25	-0-	66	1	498	3	Y	-0-					-0-
06	570	N	545	-0-	-25	-0-	49	1	494	3	Y	2					2
							2	9									
07	589	N	515	-0-	-74	-0-	45	1	469	3	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1569	-0-	-55	-0-	78	1	1484	3	N	6	1	8			5
							7	9									
03	1953	N	1739	-0-	-214	-0-	131	1	1606	3	N	2	2	8			5
							2	9									
04	1689	N	1689	-0-	-0-	-0-	147	1	10	2	N	-0-					5
							1532	3									
05	1736	N	1716	-0-	-20	-0-	1279	1	3	2	N	-0-					5
							434	3									
06	1680	N	1587	-0-	-93	-0-	122	1	13	2	N	26					31
							1423	3	29	9							
07	1736	N	1596	-0-	-140	-0-	123	1	19	2	N	-0-	23	1			8
							1454	3									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	N	1666	-0-	-0-	-0-	83	1	1583	3	N	-0-					-0-
03	2139	N	1893	-0-	-246	-0-	143	1	1750	3	N	-0-					-0-
04	1795	N	1795	-0-	-0-	-0-	156	1	11	2	N	-0-					-0-
							1628	3									
05	1860	N	1767	-0-	-93	-0-	1317	1	3	2	N	-0-					-0-
							447	3									
06	1830	N	1593	-0-	-237	-0-	124	1	13	2	N	-0-					-0-
							1456	3									
07	1860	N	1679	-0-	-181	-0-	130	1	20	2	N	-0-					-0-
							1529	3									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
07	558	N	335	-0-	-223	-0-	335	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	361	-0-	-87	-0-	43	1	318	3	N	-0-					-0-
03	465	N	403	-0-	-62	-0-	49	1	354	3	N	-0-					-0-
04	420	N	369	-0-	-51	-0-	40	1	329	3	N	-0-					-0-
05	403	N	364	-0-	-39	-0-	43	1	321	3	N	-0-					-0-
06	390	N	334	-0-	-56	-0-	41	1	293	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	39	1	288	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1033	-0-	-255	-0-	73	1	960	3	N	-0-					72
03	1350	N	1350	-0-	-0-	-0-	77	1	1273	3	N	-0-					72
04	1316	N	1316	-0-	-0-	-0-	147	1	1169	3	N	-0-					72
05	1422	N	1422	-0-	-0-	-0-	136	1	1286	3	N	-0-					72
*06	1338	N	1338	-0-	-0-	-0-	101	1	1237	3	N	-0-					72
07	1364	N	1187	-0-	-177	-0-	101	1	1086	3	N	-0-					72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

02	280	N	224	-0-	-56	-0-	27	1	197	3	N	-0-					-0-
03	310	N	274	-0-	-36	-0-	33	1	241	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	29	1	241	3	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	29	1	216	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	31	1	222	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	30	1	219	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

02	616	N	570	-0-	-46	-0-	44	1	526	3	N	-0-					2
03	682	N	664	-0-	-18	-0-	45	1	619	3	N	-0-					2
04	660	N	652	-0-	-8	-0-	68	1	584	3	N	-0-					2
05	652	N	652	-0-	-0-	-0-	51	1	601	3	N	-0-					2
06	630	N	608	-0-	-22	-0-	50	1	558	3	N	-0-					2
07	682	N	634	-0-	-48	-0-	62	1	572	3	N	-0-					2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

02	112	N	104	-0-	-8	-0-	104	3			N	-0-					1
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					1
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					1
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					1
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					1
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

02	28	N	26	-0-	-2	-0-	5	1	21	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

02	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					2
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					2
04	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					2
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					2
06	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					2
07	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					17
03	124	N	94	-0-	-30	-0-	7	1	87	3	Y	-0-					17
04	120	N	93	-0-	-27	-0-	10	1	83	3	Y	-0-					17
05	117	N	117	-0-	-0-	-0-	13	1	104	3	Y	-0-					17
*06	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					17
*07	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					17

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

02	340	N	340	-0-	-0-	-0-	62	1	278	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	49	1	315	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	49	1	2	2	N	-0-					-0-
							306	3									
05	590	N	590	-0-	-0-	-0-	4	2	586	3	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	26	1	3	2	N	-0-					-0-
							308	3									
07	372	N	344	-0-	-28	-0-	27	1	4	2	N	-0-					-0-
							313	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

02	728	N	721	-0-	-7	-0-	721	3			N	-0-					1
03	806	N	790	-0-	-16	-0-	790	3			N	-0-					1
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					1
05	806	N	786	-0-	-20	-0-	786	3			N	-0-					1
06	750	N	742	-0-	-8	-0-	742	3			N	-0-					1
07	806	N	760	-0-	-46	-0-	760	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

02	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	5	1	42	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

02	138	N	138	-0-	-0-	-0-	4	1	134	3	Y	-0-					1
03	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					1
04	153	N	153	-0-	-0-	-0-	17	1	136	3	Y	-0-					1
05	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					1
06	150	N	143	-0-	-7	-0-	10	1	133	3	Y	-0-					1
07	155	N	122	-0-	-33	-0-	9	1	113	3	Y	-0-					1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

02	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-	1	1			-0-
03	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	5	1	48	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					2
03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					2
04	1500	N	1459	-0-	-41	-0-	1459	3			N	-0-					2
05	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					2
*06	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					2
*07	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	5	1	376	3	Y	3					24
							3	9									
03	465	N	390	-0-	-75	-0-	3	1	381	3	Y	5	11	1			18
							6	9									
04	390	N	387	-0-	-3	-0-	9	1	376	3	Y	2	5	1			15
							2	9									
05	434	N	354	-0-	-80	-0-	5	1	348	3	Y	1	4	1			12
							1	9									
06	390	N	343	-0-	-47	-0-	1	1	328	3	Y	13	4	1			21
							14	9									
07	403	N	363	-0-	-40	-0-	8	1	354	3	Y	1	5	1			17
							1	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	1162	-0-	-0-	-0-	94	1	1068	3	Y	-0-					-0-
03	1333	N	1164	-0-	-169	-0-	101	1	1063	3	Y	-0-					-0-
04	1260	N	770	-0-	-490	-0-	67	1	703	3	Y	-0-					-0-
05	1318	N	1318	-0-	-0-	-0-	113	1	1205	3	Y	-0-					-0-
*06	1311	N	1311	-0-	-0-	-0-	116	1	1195	3	Y	-0-					-0-
*07	1226	N	1226	-0-	-0-	-0-	102	1	1124	3	Y	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	38	1	240	3	N	-0-	4	1			2
03	309	N	309	-0-	-0-	-0-	39	1	269	3	N	1					3
							1	9									
04	299	N	299	-0-	-0-	-0-	37	1	262	3	N	-0-					3
05	348	N	348	-0-	-0-	-0-	52	1	296	3	N	-0-					3
*06	295	N	295	-0-	-0-	-0-	45	1	250	3	N	-0-					3
*07	284	N	284	-0-	-0-	-0-	45	1	239	3	N	-0-	2	1			1

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	28	1	346	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	281	-0-	-55	-0-	26	1	255	3	N	-0-	3	1			1
03	397	N	397	-0-	-0-	-0-	40	1	354	3	N	3	1	1			3
							3	9									
04	604	N	604	-0-	-0-	-0-	59	1	2	2	N	33	8	1			28
							507	3	36	9							
05	755	N	755	-0-	-0-	-0-	4	2	719	3	N	29	13	1			44
							32	9									
*06	485	N	485	-0-	-0-	-0-	39	1	3	2	N	2	25	1			21
							441	3	2	9							
07	496	N	491	-0-	-5	-0-	37	1	4	2	N	1	9	1			13
							449	3	1	9							

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	89	1	647	3	N	191	258	1	7	8	320
							210	9									
03	989	N	989	-0-	-0-	-0-	91	1	616	3	N	256	207	1	24	8	345
							282	9									
04	704	N	704	-0-	-0-	-0-	30	1	305	3	N	335	111	1			569
							369	9									
05	661	N	661	-0-	-0-	-0-	36	1	1	2	N	101	483	1			187
							513	3	111	9							
*06	1001	N	1001	-0-	-0-	-0-	163	1	1	2	N	-0-	160	1			27
							837	3									
*07	1201	N	1201	-0-	-0-	-0-	183	1	1	2	N	45	43	1			29
							967	3	50	9							

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
*06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0-	-0-	265	1	1143	3	N	3	3	8			61
							3	9									
03	1457	N	1457	-0-	-0-	-0-	310	1	1140	3	N	6	6	8			61
							7	9									
04	1414	N	1414	-0-	-0-	-0-	333	1	1081	3	N	-0-					61
05	1489	N	1489	-0-	-0-	-0-	374	1	1115	3	N	-0-					61
*06	1319	N	1319	-0-	-0-	-0-	339	1	980	3	N	-0-					61
*07	1338	N	1338	-0-	-0-	-0-	307	1	1031	3	N	-0-					61

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	-0-	117	1	995	3	Y	-0-					135
03	1333	N	888	-0-	-445	-0-	112	1	776	3	Y	-0-					135
04	1230	N	289	-0-	-941	-0-	44	1	245	3	Y	-0-					135
05	1904	N	1904	-0-	-0-	-0-	325	1	1579	3	Y	-0-					135
*06	1416	N	1416	-0-	-0-	-0-	239	1	1177	3	Y	-0-					135
*07	1402	N	1402	-0-	-0-	-0-	191	1	1211	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					139
03	403	N	69	-0-	-334	-0-	9	1	60	3	Y	-0-					139
04	300	N	61	-0-	-239	-0-	9	1	52	3	Y	-0-					139
05	93	N	48	-0-	-45	-0-	8	1	40	3	Y	-0-					139
06	60	N	40	-0-	-20	-0-	7	1	33	3	Y	-0-					139
*07	97	N	97	-0-	-0-	-0-	49	1	48	3	Y	-0-					139

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	472	-0-	-32	-0-	43	1	426	3	N	3	8	1			4
							3	9									
03	532	N	532	-0-	-0-	-0-	53	1	473	3	N	5	3	1			6
							6	9									
04	517	N	517	-0-	-0-	-0-	53	1	2	2	N	5	3	1			8
							456	3	6	9							
05	764	N	764	-0-	-0-	-0-	4	2	757	3	N	3	3	1			8
							3	9									
06	510	N	494	-0-	-16	-0-	40	1	3	2	N	2	5	1			5
							449	3	2	9							
*07	539	N	539	-0-	-0-	-0-	40	1	5	2	N	4	2	1			7
							490	3	4	9							

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
05	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	403	-0-	-381	-0-	42	1	361	3	N	-0-					-0-
03	837	N	582	-0-	-255	-0-	74	1	508	3	N	-0-					-0-
04	780	N	678	-0-	-102	-0-	103	1	575	3	N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	114	1	552	3	N	-0-					-0-
*06	660	N	660	-0-	-0-	-0-	111	1	549	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	95	1	602	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	204	-0-	-20	-0-	15	1	189	3	N	-0-			-0-
03	248	N	228	-0-	-20	-0-	17	1	211	3	N	-0-			-0-
04	210	N	183	-0-	-27	-0-	13	1	170	3	N	-0-			-0-
05	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-			-0-
*06	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-			-0-
07	186	N	119	-0-	-67	-0-	11	1	108	3	N	-0-			-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-			1
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-			1
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-			1
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-			1
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-			1
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-			1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-			-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-			-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	412	-0-	-36	-0-	32	1	380	3	N	-0-			1
03	526	N	526	-0-	-0-	-0-	36	1	490	3	N	-0-			1
04	523	N	523	-0-	-0-	-0-	55	1	468	3	N	-0-			1
05	520	N	520	-0-	-0-	-0-	40	1	480	3	N	-0-			1
*06	512	N	512	-0-	-0-	-0-	42	1	470	3	N	-0-			1
07	527	N	459	-0-	-68	-0-	45	1	414	3	N	-0-			1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	209	-0-	-183	-0-	16	1	193	3	N	-0-			20
03	546	N	546	-0-	-0-	-0-	37	1	509	3	N	-0-			20
04	270	N	146	-0-	-124	-0-	15	1	131	3	N	-0-			20
05	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-			20
06	420	N	304	-0-	-116	-0-	25	1	279	3	N	-0-			20
07	155	N	121	-0-	-34	-0-	12	1	109	3	N	-0-			20

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-			-0-
*06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
*07	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	7	1	29	3	N	-0-			-0-
03	62	N	44	-0-	-18	-0-	6	1	38	3	N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
*06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
*07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1221	-0-		-39	-0-	67	1	1136	3	N	16	7	1			12
								18	9									
03	1395	N	1294	-0-		-101	-0-	85	1	1192	3	N	15	10	1			17
								17	9									
04	1327	N	1327	-0-		-0-	-0-	119	1	1	2	N	8	5	1			20
								1198	3	9	9							
05	1364	N	1292	-0-		-72	-0-	35	1	2	2	N	17	25	1			12
								1236	3	19	9							
*06	1320	N	1320	-0-		-0-	-0-	118	1	1	2	N	2	9	1			5
								1199	3	2	9							
07	1364	N	1320	-0-		-44	-0-	91	1	2	2	N	13	8	1			10
								1213	3	14	9							

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	654	-0-		-634	-0-	36	1	606	3	N	11	7	1			9
								12	9									
03	1457	N	830	-0-		-627	-0-	54	1	766	3	N	9	7	1			11
								10	9									
04	1020	N	622	-0-		-398	-0-	56	1	562	3	N	4	3	1			12
								4	9									
05	713	N	470	-0-		-243	-0-	13	1	1	2	N	7	13	1			6
								448	3	8	9							
06	810	N	410	-0-		-400	-0-	37	1	373	3	N	-0-	4	1			2
07	651	N	480	-0-		-171	-0-	33	1	1	2	N	5	3	1			4
								440	3	6	9							

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-		-0-	-0-	30	1	254	3	Y	-0-					70
03	558	N	219	-0-		-339	-0-	28	1	191	3	Y	-0-					70
04	443	N	443	-0-		-0-	-0-	67	1	376	3	Y	-0-					70
05	515	N	515	-0-		-0-	-0-	88	1	427	3	Y	-0-					70
*06	392	N	392	-0-		-0-	-0-	66	1	326	3	Y	-0-					70
07	465	N	407	-0-		-58	-0-	55	1	352	3	Y	-0-					70

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-		-0-	-0-	3	1	27	3	N	-0-					-0-
03	32	N	32	-0-		-0-	-0-	3	1	29	3	N	-0-					-0-
04	40	N	40	-0-		-0-	-0-	4	1	36	3	N	-0-					-0-
05	72	N	72	-0-		-0-	-0-	72	3			N	-0-					-0-
*06	51	N	51	-0-		-0-	-0-	4	1	46	3	N	1					1
								1	9									
*07	52	N	52	-0-		-0-	-0-	4	1	48	3	N	-0-					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-			1
03	248	N	221	-0-	-27	-0-	15	1	206	3	N	-0-			1
04	249	N	249	-0-	-0-	-0-	26	1	223	3	N	-0-			1
05	220	N	220	-0-	-0-	-0-	17	1	203	3	N	-0-			1
*06	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-			1
07	248	N	222	-0-	-26	-0-	22	1	200	3	N	-0-			1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	323	-0-	-41	-0-	323	3			N	-0-			-0-
03	403	N	355	-0-	-48	-0-	355	3			N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-			-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	232	-0-	-160	-0-	18	1	214	3	N	-0-			7
03	496	N	456	-0-	-40	-0-	31	1	425	3	N	-0-			7
04	480	N	467	-0-	-13	-0-	49	1	418	3	N	-0-			7
05	479	N	479	-0-	-0-	-0-	37	1	442	3	N	-0-			7
*06	471	N	471	-0-	-0-	-0-	39	1	432	3	N	-0-			7
07	496	N	401	-0-	-95	-0-	39	1	362	3	N	-0-			7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-
03	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-			-0-
04	210	N	190	-0-	-20	-0-	11	1	179	3	N	-0-			-0-
05	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-			-0-
*06	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	547	-0-	-41	-0-	42	1	505	3	N	-0-			-0-
03	620	N	426	-0-	-194	-0-	29	1	397	3	N	-0-			-0-
04	682	N	682	-0-	-0-	-0-	71	1	611	3	N	-0-			-0-
05	620	N	596	-0-	-24	-0-	46	1	550	3	N	-0-			-0-
*06	582	N	582	-0-	-0-	-0-	48	1	534	3	N	-0-			-0-
07	651	N	552	-0-	-99	-0-	54	1	498	3	N	-0-			-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	387	-0-	-5	-0-	30	1	357	3	N	-0-			7
03	496	N	450	-0-	-46	-0-	31	1	419	3	N	-0-			7
04	540	N	362	-0-	-178	-0-	38	1	324	3	N	-0-			7
05	434	N	315	-0-	-119	-0-	24	1	291	3	N	-0-			7
06	450	N	308	-0-	-142	-0-	25	1	283	3	N	-0-			7
07	372	N	319	-0-	-53	-0-	31	1	288	3	N	-0-			7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	22	1	251	3	Y	-0-			-0-
03	372	N	290	-0-	-82	-0-	25	1	265	3	Y	-0-			-0-
04	300	N	285	-0-	-15	-0-	25	1	260	3	Y	-0-			-0-
05	310	N	291	-0-	-19	-0-	25	1	266	3	Y	-0-			-0-
*06	283	N	283	-0-	-0-	-0-	25	1	258	3	Y	-0-			-0-
07	310	N	285	-0-	-25	-0-	24	1	261	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

02	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
03	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	3	1	24	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

02	560	N	496	-0-	-64	-0-	38	1	458	3	N	-0-					1
03	558	N	557	-0-	-1	-0-	38	1	519	3	N	-0-					1
04	600	N	503	-0-	-97	-0-	53	1	450	3	N	-0-					1
05	619	N	619	-0-	-0-	-0-	48	1	571	3	N	-0-					1
*06	591	N	591	-0-	-0-	-0-	49	1	542	3	N	-0-					1
*07	585	N	585	-0-	-0-	-0-	57	1	528	3	N	-0-					1

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

02	156	N	156	-0-	-0-	-0-	5	1	151	3	Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	12	1	138	3	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	21	1	166	3	Y	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	3	Y	-0-					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

02	3892	X	3692	-0-	-200	-0-	310	1	3381	3	N	1	1	8			1
							1	9									
03	4309	X	3908	-0-	-401	-0-	171	1	3735	3	N	2	2	8			1
							2	9									
04	4050	X	3894	-0-	-156	-0-	390	1	3503	3	N	1					2
							1	9									
05	4154	X	4004	-0-	-150	-0-	396	1	3608	3	N	-0-					2
06	3960	X	3836	-0-	-124	-0-	352	1	3469	3	N	14					16
							15	9									
07	4092	X	4088	-0-	-4	-0-	349	1	3739	3	N	-0-	15	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8	-0-	44	1	478	3	N	2					14
							2	9									
03	589	N	559	-0-	-30	-0-	24	1	528	3	N	6	1	8			19
							7	9									
04	552	N	552	-0-	-0-	-0-	55	1	496	3	N	1					20
							1	9									
05	589	N	578	-0-	-11	-0-	57	1	518	3	N	3					23
							3	9									
*06	558	N	558	-0-	-0-	-0-	51	1	507	3	N	-0-					23
*07	572	N	572	-0-	-0-	-0-	49	1	523	3	N	-0-	22	1			1

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	37	1	317	3	Y	-0-					116
03	403	N	388	-0-	-15	-0-	49	1	339	3	Y	-0-					116
04	390	N	153	-0-	-237	-0-	23	1	130	3	Y	-0-					116
05	403	N	16	-0-	-387	-0-	3	1	13	3	Y	-0-					116
06	390	N	31	-0-	-359	-0-	5	1	26	3	Y	-0-					116
*07	882	N	882	-0-	-0-	-0-	120	1	762	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3178	-0-	-294	-0-	158	1	3016	3	N	4	1	8			6
							4	9									
03	3968	X	3473	-0-	-495	-0-	262	1	3199	3	N	11	11	8			6
							12	9									
04	3840	X	3319	-0-	-521	-0-	289	1	20	2	N	-0-					6
							3010	3									
05	3968	X	3375	-0-	-593	-0-	2516	1	6	2	N	-0-					6
							853	3									
06	3420	X	3173	-0-	-247	-0-	247	1	27	2	N	6					12
							2892	3	7	9							
07	3534	X	3243	-0-	-291	-0-	250	1	38	2	N	9	14	1			7
							2945	3	10	9							

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9511	X	9511	-0-	-0-	-0-	870	1	8620	3	N	19	13	8			21
							21	9									
03	13051	X	11467	-0-	-1584	-0-	1292	1	10128	3	N	43	43	8			21
							47	9									
04	12630	X	11108	-0-	-1522	-0-	1376	1	65	2	N	-0-					21
							9667	3									
05	13051	X	11372	-0-	-1679	-0-	8593	1	19	2	N	-0-					21
							2760	3									
06	11100	X	9448	-0-	-1652	-0-	1095	1	76	2	N	-0-					21
							8277	3									
07	11470	X	11052	-0-	-418	-0-	1283	1	123	2	N	-0-	16	1			5
							9646	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	432	-0-	-100	-0-	21	1	408	3	N	3	1	8			26
							3	9									
03	476	N	476	-0-	-0-	-0-	23	1	447	3	N	5	5	8			26
							6	9									
04	540	N	359	-0-	-181	-0-	21	1	337	3	N	1					27
							1	9									
05	465	N	434	-0-	-31	-0-	21	1	412	3	N	1					28
							1	9									
06	450	N	408	-0-	-42	-0-	20	1	388	3	N	-0-					28
*07	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-					28

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

02	28	N	25	-0-	-3	-0-	3	1	22	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

02	381	N	381	-0-	-0-	-0-	42	1	333	3	N	5					5
							6	9									
03	410	N	410	-0-	-0-	-0-	53	1	356	3	N	1	3	1			3
							1	9									
04	390	N	383	-0-	-7	-0-	45	1	338	3	N	-0-	1	1			2
05	434	N	384	-0-	-50	-0-	43	1	341	3	N	-0-					2
06	390	N	356	-0-	-34	-0-	44	1	311	3	N	1					3
							1	9									
07	403	N	354	-0-	-49	-0-	45	1	308	3	N	1					4
							1	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

02	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					1
03	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					1
04	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					1
05	155	N	142	-0-	-13	-0-	16	1	126	3	Y	-0-					1
06	150	N	133	-0-	-17	-0-	9	1	124	3	Y	-0-					1
07	155	N	142	-0-	-13	-0-	10	1	132	3	Y	-0-					1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

02	937	N	937	-0-	-0-	-0-	89	1	846	3	Y	2	2	8			-0-
							2	9									
03	1132	N	1132	-0-	-0-	-0-	150	1	971	3	Y	10	3	8			7
							11	9									
04	834	N	834	-0-	-0-	-0-	102	1	709	3	Y	21	3	1			25
							23	9									
05	605	N	605	-0-	-0-	-0-	81	1	520	3	Y	4	6	1			23
							4	9									
*06	1107	N	1107	-0-	-0-	-0-	143	1	958	3	Y	5	6	1			22
							6	9									
*07	1037	N	1037	-0-	-0-	-0-	140	1	893	3	Y	4	6	1			20
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					1
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					1
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					1
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					1
07	465	N	403	-0-	-62	-0-	403	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	8	-0-	-272	-0-	8	3			N	-0-					-0-
03	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	35	1	621	3	N	1					3
							1	9									
03	747	N	747	-0-	-0-	-0-	39	1	705	3	N	3	2	1	2	8	2
							3	9									
04	681	N	681	-0-	-0-	-0-	38	1	642	3	N	1					3
							1	9									
05	679	N	679	-0-	-0-	-0-	37	1	641	3	N	1	3	1			1
							1	9									
*06	653	N	653	-0-	-0-	-0-	37	1	616	3	N	-0-					1
07	558	N	458	-0-	-100	-0-	26	1	431	3	N	1					2
							1	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	213	-0-	-571	-0-	16	1	197	3	N	-0-					-0-
03	868	N	737	-0-	-131	-0-	55	1	682	3	N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	59	1	713	3	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	95	1	718	3	N	-0-					-0-
*06	758	N	758	-0-	-0-	-0-	68	1	687	3	N	3					3
							3	9									
07	806	N	772	-0-	-34	-0-	67	1	703	3	N	2	3	1			2
							2	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	3	1	253	3	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	2	1	287	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	7	1	301	3	Y	-0-					-0-
05	279	N	125	-0-	-154	-0-	2	1	123	3	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

02	476	N	418	-0-	-58	-0-	21	1	395	3	N	2					14
							2	9									
03	620	N	426	-0-	-194	-0-	32	1	394	3	N	-0-					14
04	510	N	452	-0-	-58	-0-	39	1	3	2	N	-0-					14
							410	3									
05	580	N	580	-0-	-0-	-0-	432	1	1	2	N	-0-					14
							147	3									
*06	511	N	511	-0-	-0-	-0-	39	1	4	2	N	6					20
							461	3	7	9							
*07	512	N	512	-0-	-0-	-0-	40	1	6	2	N	-0-	15	1			5
							466	3									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

02	346	N	346	-0-	-0-	-0-	69	1	277	3	Y	-0-					-0-
03	372	N	353	-0-	-19	-0-	61	1	292	3	Y	-0-					-0-
04	360	N	255	-0-	-105	-0-	255	3			Y	-0-					-0-
05	372	N	259	-0-	-113	-0-	259	3			Y	-0-					-0-
06	330	N	233	-0-	-97	-0-	1	1	232	3	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

02	623	N	623	-0-	-0-	-0-	30	1	571	3	N	20	3	8			28
							22	9									
03	732	N	732	-0-	-0-	-0-	55	1	676	3	N	1	1	8			28
							1	9									
04	663	N	663	-0-	-0-	-0-	58	1	4	2	N	-0-					28
							601	3									
05	628	N	628	-0-	-0-	-0-	468	1	1	2	N	-0-					28
							159	3									
*06	520	N	520	-0-	-0-	-0-	40	1	4	2	N	4					32
							472	3	4	9							
07	434	N	262	-0-	-172	-0-	20	1	3	2	N	-0-	24	1			8
							239	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	21	1	181	3	N	-0-					123
03	248	N	242	-0-	-6	-0-	31	1	211	3	N	-0-					123
04	240	N	212	-0-	-28	-0-	32	1	180	3	N	-0-					123
05	217	N	217	-0-	-0-	-0-	37	1	180	3	N	-0-					123
06	240	N	206	-0-	-34	-0-	35	1	171	3	N	-0-					123
07	217	N	206	-0-	-11	-0-	28	1	178	3	N	-0-					123

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	81	1	278	3	Y	-0-					-0-
03	403	N	389	-0-	-14	-0-	83	1	306	3	Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	134	1	548	3	Y	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	242	1	1097	3	Y	-0-					-0-
*06	623	N	623	-0-	-0-	-0-	117	1	506	3	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	107	1	471	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	462	-0-	-70	-0-	34	1	428	3	N	-0-					-0-
03	589	N	530	-0-	-59	-0-	39	1	491	3	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	39	1	492	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	46	1	491	3	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	48	1	456	3	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	50	1	488	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	76	1	949	3	N	-0-			-0-
03	1054	N	1041	-0-	-13	-0-	77	1	964	3	N	-0-			-0-
04	969	N	969	-0-	-0-	-0-	71	1	898	3	N	-0-			-0-
05	1147	N	986	-0-	-161	-0-	84	1	902	3	N	-0-			-0-
06	1020	N	1013	-0-	-7	-0-	97	1	916	3	N	-0-			-0-
07	992	N	992	-0-	-0-	-0-	92	1	900	3	N	-0-			-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	44	1	549	3	N	-0-			-0-
03	465	N	443	-0-	-22	-0-	33	1	410	3	N	-0-			-0-
04	570	N	314	-0-	-256	-0-	23	1	291	3	N	-0-			-0-
05	651	N	632	-0-	-19	-0-	54	1	578	3	N	-0-			-0-
*06	470	N	470	-0-	-0-	-0-	45	1	425	3	N	-0-			-0-
*07	566	N	566	-0-	-0-	-0-	52	1	514	3	N	-0-			-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	75	1	373	3	Y	-0-			123
03	527	N	495	-0-	-32	-0-	93	1	402	3	Y	-0-			123
04	510	N	468	-0-	-42	-0-	85	1	383	3	Y	-0-			123
05	496	N	486	-0-	-10	-0-	89	1	397	3	Y	-0-			123
06	480	N	479	-0-	-1	-0-	88	1	391	3	Y	-0-			123
07	496	N	456	-0-	-40	-0-	92	1	364	3	Y	-0-			123

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			88
03	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			88
04	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-			88
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-			88
*06	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-			88
*07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-			88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-			-0-
03	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-			-0-
04	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	19	1	93	3	N	-0-			-0-
*06	100	N	100	-0-	-0-	-0-	17	1	83	3	N	-0-			-0-
*07	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	35	1	376	3	Y	-0-					-0-
03	465	N	451	-0-	-14	-0-	39	1	410	3	Y	2	2	8			-0-
							2	9									
04	450	N	296	-0-	-154	-0-	28	1	268	3	Y	-0-					-0-
05	465	N	194	-0-	-271	-0-	20	1	174	3	Y	-0-					-0-
06	450	N	186	-0-	-264	-0-	19	1	167	3	Y	-0-					-0-
07	310	N	158	-0-	-152	-0-	16	1	142	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

02	224	N	221	-0-	-3	-0-	20	1	199	3	N	2	3	1			2
							2	9									
03	248	N	239	-0-	-9	-0-	24	1	214	3	N	1	1	1			2
							1	9									
04	261	N	261	-0-	-0-	-0-	27	1	1	2	N	2	1	1			3
							231	3	2	9							
05	341	N	341	-0-	-0-	-0-	2	2	338	3	N	1	1	1			3
							1	9									
06	240	N	218	-0-	-22	-0-	18	1	1	2	N	1	2	1			2
							198	3	1	9							
07	279	N	218	-0-	-61	-0-	16	1	2	2	N	2	1	1			3
							198	3	2	9							

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

02	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	16	1	193	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
05	217	N	173	-0-	-44	-0-	20	1	150	3	Y	3					3
							3	9									
06	210	N	172	-0-	-38	-0-	15	1	157	3	Y	-0-	3	1			-0-
07	217	N	181	-0-	-36	-0-	16	1	165	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

02	392	N	252	-0-	-140	-0-	46	1	206	3	N	-0-					-0-
03	434	N	271	-0-	-163	-0-	36	1	235	3	N	-0-					-0-
04	300	N	294	-0-	-6	-0-	40	1	2	2	N	-0-					-0-
							252	3									
05	326	N	326	-0-	-0-	-0-	2	2	324	3	N	-0-					-0-
06	270	N	144	-0-	-126	-0-	11	1	1	2	N	-0-					-0-
							132	3									
07	310	N	229	-0-	-81	-0-	18	1	3	2	N	-0-					-0-
							208	3									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

02	448	N	446	-0-	-2	-0-	22	1	424	3	N	-0-					-0-
03	527	N	495	-0-	-32	-0-	37	1	458	3	N	-0-					-0-
04	510	N	488	-0-	-22	-0-	42	1	3	2	N	-0-					-0-
							443	3									
05	500	N	500	-0-	-0-	-0-	373	1	1	2	N	-0-					-0-
							126	3									
06	480	N	472	-0-	-8	-0-	35	1	4	2	N	17					17
							414	3	19	9							
07	496	N	467	-0-	-29	-0-	36	1	5	2	N	-0-	13	1			4
							426	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	70	3	2	9	N	2	2	8			-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	37	1	314	3	N	-0-					185
03	403	N	397	-0-	-6	-0-	50	1	347	3	N	-0-					185
04	390	N	381	-0-	-9	-0-	58	1	323	3	N	-0-					185
05	403	N	402	-0-	-1	-0-	69	1	333	3	N	-0-					185
06	390	N	387	-0-	-3	-0-	65	1	322	3	N	-0-					185
07	403	N	382	-0-	-21	-0-	52	1	330	3	N	-0-					185

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	40	1	339	3	N	-0-					-0-
03	434	N	427	-0-	-7	-0-	54	1	373	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	63	1	352	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	75	1	365	3	N	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	72	1	354	3	N	-0-					-0-
07	434	N	433	-0-	-1	-0-	59	1	374	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	19	1	191	3	N	1	3	1			2
							1	9									
03	232	N	232	-0-	-0-	-0-	23	1	208	3	N	1	1	1			2
							1	9									
04	240	N	230	-0-	-10	-0-	24	1	1	2	N	2	1	1			3
							203	3	2	9							
05	336	N	336	-0-	-0-	-0-	2	2	333	3	N	1	1	1			3
							1	9									
*06	219	N	219	-0-	-0-	-0-	18	1	1	2	N	1	2	1			2
							199	3	1	9							
07	248	N	229	-0-	-19	-0-	17	1	2	2	N	2	1	1			3
							208	3	2	9							

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	31	1	620	3	N	4	1	8			46
							4	9									
03	506	N	506	-0-	-0-	-0-	24	1	474	3	N	7	7	8			46
							8	9									
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					46
05	589	N	279	-0-	-310	-0-	13	1	265	3	N	1					47
							1	9									
06	480	N	123	-0-	-357	-0-	6	1	117	3	N	-0-					47
*07	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					47

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	586	-0-	-58	-0-	585	3	1	9	N	1	1	8			-0-
03	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
06	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
07	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	380	-0-		-12	-0-		19	1	354	3	N	6	1	8			6
									7	9									
03	620	N	400	-0-		-220	-0-		30	1	369	3	N	1	1	8			6
									1	9									
04	450	N	386	-0-		-64	-0-		34	1	2	2	N	-0-					6
									350	3									
05	434	N	375	-0-		-59	-0-		279	1	1	2	N	-0-					6
									95	3									
06	390	N	323	-0-		-67	-0-		25	1	3	2	N	-0-					6
									295	3									
07	403	N	310	-0-		-93	-0-		23	1	4	2	N	8	9	1			5
									274	3	9	9							

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

02	168	N	114	-0-		-54	-0-		12	1	102	3	N	-0-					1
03	177	N	177	-0-		-0-	-0-		22	1	155	3	N	-0-					1
04	159	N	159	-0-		-0-	-0-		24	1	135	3	N	-0-					1
05	158	N	158	-0-		-0-	-0-		27	1	131	3	N	-0-					1
06	180	N	150	-0-		-30	-0-		25	1	125	3	N	-0-					1
07	155	N	152	-0-		-3	-0-		21	1	131	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

02	850	N	850	-0-		-0-	-0-		42	1	805	3	N	3	1	8			17
									3	9									
03	1096	N	1096	-0-		-0-	-0-		83	1	1013	3	N	-0-					17
04	900	N	894	-0-		-6	-0-		78	1	5	2	N	-0-					17
									811	3									
05	930	N	898	-0-		-32	-0-		669	1	2	2	N	-0-					17
									227	3									
06	990	N	790	-0-		-200	-0-		61	1	7	2	N	11					28
									710	3	12	9							
07	930	N	819	-0-		-111	-0-		63	1	10	2	N	-0-	21	1			7
									746	3									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

02	252	N	245	-0-		-7	-0-		12	1	232	3	N	1					2
									1	9									
03	310	N	276	-0-		-34	-0-		21	1	255	3	N	-0-					2
04	289	N	289	-0-		-0-	-0-		25	1	2	2	N	-0-					2
									262	3									
05	279	N	277	-0-		-2	-0-		207	1	70	3	N	-0-					2
06	270	N	200	-0-		-70	-0-		16	1	2	2	N	-0-					2
									182	3									
07	310	N	187	-0-		-123	-0-		14	1	2	2	N	-0-	2	1			-0-
									171	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	10	1	186	3	N	-0-					1
03	310	N	209	-0-	-101	-0-	16	1	193	3	N	-0-					1
04	295	N	295	-0-	-0-	-0-	26	1	2	2	N	-0-					1
							267	3									
05	217	N	210	-0-	-7	-0-	157	1	53	3	N	-0-					1
06	210	N	195	-0-	-15	-0-	15	1	2	2	N	-0-					1
							178	3									
07	310	N	194	-0-	-116	-0-	15	1	2	2	N	-0-	1	1			-0-
							177	3									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	24	1	117	3	N	-0-					38
03	155	N	150	-0-	-5	-0-	28	1	122	3	N	-0-					38
04	150	N	144	-0-	-6	-0-	26	1	118	3	N	-0-					38
05	155	N	147	-0-	-8	-0-	27	1	120	3	N	-0-					38
06	150	N	146	-0-	-4	-0-	27	1	119	3	N	-0-					38
07	155	N	109	-0-	-46	-0-	22	1	87	3	N	-0-					38

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	639	-0-	-33	-0-	58	1	580	3	N	1	5	1			3
							1	9									
03	744	N	735	-0-	-9	-0-	74	1	659	3	N	2	2	1			3
							2	9									
04	712	N	712	-0-	-0-	-0-	74	1	3	2	N	3	2	1			4
							632	3	3	9							
05	1053	N	1053	-0-	-0-	-0-	6	2	1044	3	N	3	2	1			5
							3	9									
06	720	N	685	-0-	-35	-0-	55	1	4	2	N	7	4	1			8
							618	3	8	9							
07	744	N	695	-0-	-49	-0-	51	1	6	2	N	7	4	1			11
							630	3	8	9							

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0-	-0-	102	1	1009	3	N	21	41	1			23
							23	9									
03	1209	N	1114	-0-	-95	-0-	110	1	986	3	N	16	13	1			26
							18	9									
04	1043	N	1043	-0-	-0-	-0-	108	1	4	2	N	9	10	1			25
							921	3	10	9							
05	1540	N	1540	-0-	-0-	-0-	9	2	1522	3	N	8	9	1			24
							9	9									
06	1080	N	1033	-0-	-47	-0-	84	1	6	2	N	4	14	1			14
							939	3	4	9							
*07	1088	N	1088	-0-	-0-	-0-	81	1	9	2	N	8	6	1			16
							989	3	9	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	26	1	298	3	Y	-0-					-0-
03	403	N	381	-0-	-22	-0-	33	1	348	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	34	1	367	3	Y	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	34	1	352	3	Y	23	4	1			19
							25	9									
07	403	N	400	-0-	-3	-0-	33	1	366	3	Y	1	6	1			14
							1	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0-	-0-	73	1	832	3	Y	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	92	1	970	3	Y	-0-					-0-
04	1110	N	986	-0-	-124	-0-	86	1	900	3	Y	-0-					-0-
05	992	N	819	-0-	-173	-0-	70	1	749	3	Y	-0-					-0-
*06	1301	N	1301	-0-	-0-	-0-	104	1	1073	3	Y	113	20	1			93
							124	9									
*07	1029	N	1029	-0-	-0-	-0-	86	1	943	3	Y	-0-	27	1			66

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	45	1	392	3	Y	-0-					8
03	961	N	584	-0-	-377	-0-	56	1	527	3	Y	1					9
							1	9									
04	900	N	570	-0-	-330	-0-	53	1	516	3	Y	1					10
							1	9									
05	605	N	605	-0-	-0-	-0-	53	1	552	3	Y	-0-	9	1			1
06	570	N	372	-0-	-198	-0-	34	1	338	3	Y	-0-					1
07	589	N	446	-0-	-143	-0-	21	1	425	3	Y	-0-					1

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	97	1	134	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	113	1	247	3	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	105	1	133	3	N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	109	1	168	3	N	-0-					-0-
06	360	N	259	-0-	-101	-0-	105	1	154	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	106	1	113	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	589	-0-	-83	-0-	33	1	553	3	N	3	1	1			2
							3	9									
03	682	N	648	-0-	-34	-0-	43	1	604	3	N	1	1	1			2
							1	9									
04	660	N	632	-0-	-28	-0-	57	1	574	3	N	1	1	1			2
							1	9									
05	653	N	653	-0-	-0-	-0-	18	1	1	2	N	3	3	1			2
							631	3	3	9							
06	630	N	626	-0-	-4	-0-	56	1	1	2	N	1	1	1			2
							568	3	1	9							
07	651	N	640	-0-	-11	-0-	44	1	1	2	N	2	2	1			2
							593	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	445	-0-	-87	-0-	31	1	414	3	N	-0-					21
03	561	N	561	-0-	-0-	-0-	32	1	529	3	N	-0-					21
04	540	N	499	-0-	-41	-0-	56	1	443	3	N	-0-					21
05	567	N	567	-0-	-0-	-0-	54	1	513	3	N	-0-					21
06	540	N	539	-0-	-1	-0-	41	1	498	3	N	-0-					21
07	527	N	479	-0-	-48	-0-	41	1	438	3	N	-0-					21

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2704	-0-	-236	-0-	246	1	2457	3	N	1	1	8			97
							1	9									
03	3255	X	3040	-0-	-215	-0-	334	1	2697	3	N	8	8	8			97
							9	9									
04	3120	X	2924	-0-	-196	-0-	382	1	2542	3	N	-0-					97
05	3131	X	3025	-0-	-106	-0-	421	1	2604	3	N	-0-					97
*06	2942	X	2942	-0-	-0-	-0-	371	1	2571	3	N	-0-					97
07	3038	X	2933	-0-	-105	-0-	338	1	2595	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	3	1	19	3	N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1900	N	1900	-0-	-0-	-0-	200	1	1700	3	Y	-0-					209
03	2237	N	2237	-0-	-0-	-0-	278	1	1916	3	Y	39	2	8			246
							43	9									
04	2220	N	2216	-0-	-4	-0-	322	1	1800	3	Y	85					331
							94	9									
05	2277	N	2277	-0-	-0-	-0-	386	1	1877	3	Y	13					344
							14	9									
*06	2262	N	2262	-0-	-0-	-0-	372	1	1833	3	Y	52					396
							57	9									
*07	2316	N	2316	-0-	-0-	-0-	304	1	1932	3	Y	73					469
							80	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	615	-0-	-1	-0-	30	1	582	3	N	3	1	8			21
							3	9									
03	806	N	684	-0-	-122	-0-	52	1	631	3	N	1	1	8			21
							1	9									
04	660	N	655	-0-	-5	-0-	57	1	4	2	N	-0-					21
							594	3									
05	682	N	621	-0-	-61	-0-	463	1	1	2	N	-0-					21
							157	3									
06	660	N	587	-0-	-73	-0-	46	1	5	2	N	-0-					21
							536	3									
07	682	N	609	-0-	-73	-0-	47	1	7	2	N	1	16	1			6
							554	3	1	9							

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					4
							1	9									
03	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					4
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					4
05	40	N	40	-0-	-0-	-0-	30	1	10	3	N	-0-					4
*06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					4
*07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	3	1			1

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-	1	1			-0-
03	284	N	284	-0-	-0-	-0-	25	1	259	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	25	1	261	3	Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	25	1	269	3	Y	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	25	1	256	3	Y	4	1	1			3
							4	9									
07	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-		8	1	96	3	Y	4	2	1			2
								4	9									
03	155	N	86	-0-	-69	-0-		7	1	78	3	Y	1					3
								1	9									
04	150	N	59	-0-	-91	-0-		5	1	53	3	Y	1	1	1			3
								1	9									
05	124	N	108	-0-	-16	-0-		9	1	95	3	Y	4	3	1			4
								4	9									
06	90	N	78	-0-	-12	-0-		7	1	71	3	Y	-0-	2	1			2
*07	74	N	74	-0-	-0-	-0-		6	1	67	3	Y	1	1	1			2
								1	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-		23	1	383	3	N	2	1	1			2
								2	9									
03	465	N	451	-0-	-14	-0-		30	1	419	3	N	2	2	1			2
								2	9									
04	450	N	446	-0-	-4	-0-		40	1	404	3	N	2	1	1			3
								2	9									
05	465	N	452	-0-	-13	-0-		12	1	1	2	N	3	4	1			2
								436	3	3	9							
06	450	N	398	-0-	-52	-0-		36	1	360	3	N	2	2	1			2
								2	9									
*07	523	N	523	-0-	-0-	-0-		36	1	1	2	N	-0-	1	1			1
								486	3									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-		42	1	704	3	N	9	4	1			7
								10	9									
03	868	N	809	-0-	-59	-0-		53	1	746	3	N	9	6	1			10
								10	9									
04	862	N	862	-0-	-0-	-0-		77	1	1	2	N	5	3	1			12
								778	3	6	9							
05	847	N	847	-0-	-0-	-0-		23	1	1	2	N	15	17	1			10
								806	3	17	9							
*06	805	N	805	-0-	-0-	-0-		72	1	1	2	N	1	7	1			4
								731	3	1	9							
07	899	N	806	-0-	-93	-0-		55	1	1	2	N	7	5	1			6
								742	3	8	9							

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	500	-0-	-60	-0-		45	1	452	3	N	3	7	1			4
								3	9									
03	589	N	462	-0-	-127	-0-		46	1	413	3	N	3	2	1			5
								3	9									
04	540	N	367	-0-	-173	-0-		38	1	2	2	N	2	2	1			5
								325	3	2	9							
05	558	N	544	-0-	-14	-0-		3	2	539	3	N	2	2	1			5
								2	9									
06	450	N	297	-0-	-153	-0-		24	1	2	2	N	2	3	1			4
								269	3	2	9							
07	372	N	363	-0-	-9	-0-		27	1	3	2	N	2	2	1			4
								331	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					80
03	186	N	-0-	-0-	-186	-0-					N	-0-					80
04	296	N	296	-0-	-0-	-0-	45	1	251	3	N	-0-					80
05	610	N	610	-0-	-0-	-0-	104	1	506	3	N	-0-					80
*06	428	N	428	-0-	-0-	-0-	72	1	356	3	N	-0-					80
*07	362	N	362	-0-	-0-	-0-	49	1	313	3	N	-0-					80

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

02	756	N	750	-0-	-6	-0-	127	1	594	3	N	26	188	1			184
							29	9									
03	776	N	776	-0-	-0-	-0-	144	1	607	3	N	23					207
							25	9									
04	810	N	752	-0-	-58	-0-	155	1	575	3	N	20					227
							22	9									
05	837	N	822	-0-	-15	-0-	120	1	1	2	N	23					250
							676	3	25	9							
*06	796	N	796	-0-	-0-	-0-	159	1	1	2	N	20					270
							614	3	22	9							
*07	823	N	823	-0-	-0-	-0-	150	1	1	2	N	20					290
							650	3	22	9							

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

02	504	N	488	-0-	-16	-0-	36	1	452	3	N	-0-					89
03	558	N	555	-0-	-3	-0-	41	1	514	3	N	-0-					89
04	540	N	538	-0-	-2	-0-	39	1	499	3	N	-0-					89
05	571	N	571	-0-	-0-	-0-	49	1	522	3	N	-0-					89
*06	555	N	555	-0-	-0-	-0-	53	1	502	3	N	-0-					89
*07	584	N	584	-0-	-0-	-0-	57	1	527	3	N	-0-					89

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	30	1	682	3	Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

02	DLQ G-10	562	-0-	562	B	1004	562	2			Y	-0-					-0-
	03/01 BALANCING DATE STATUS -> 1004																
03	DLQ G-10	713	-0-	713	B	1717	713	2			Y	-0-					-0-
04	2400	N	685	-0-	-1715	B	2	685	2			Y	-0-				-0-
05	402	N	400	-0-	-2	B	-0-	400	2			Y	-0-				-0-
06	690	N	479	-0-	-211	B	-0-	479	2			Y	-0-				-0-
07	713	N	240	-0-	-473	B	-0-	240	2			Y	-0-				-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

02	102	N	102	-0-	-0-	B	-0-	7	1	95	2	Y	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	100	N	100	-0-	-0-	B	-0-	6	1	94	2	Y	-0-				-0-
04	122	N	122	-0-	-0-	B	-0-	8	1	114	2	Y	-0-				-0-
05	128	N	128	-0-	-0-	B	-0-	9	1	119	2	Y	-0-				-0-
06	118	N	118	-0-	-0-	B	-0-	9	1	109	2	Y	-0-				-0-
*07	132	N	132	-0-	-0-	B	-0-	9	1	123	2	Y	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	3			Y	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
*06	15	N	15	-0-	-0- B	-0-	2	1	13	3	Y	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

02	280	N	265	-0-	-15 B	-0-	36	1	229	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	38	1	264	3	N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	36	1	253	3	N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	44	1	253	3	N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	44	1	247	3	N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	47	1	254	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	1059	N	999	-0-	-60 B	-0-	142	1	856	3	N	1	1	8			248
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1139	-0-	-34 B	-0-	170	1	969	3	N	-0-					248
04	1119	N	1119	-0-	-0- B	-0-	190	1	1	2	N	-0-					248
							928	3									
05	1131	N	1131	-0-	-0- B	-0-	130	1	1	2	N	-0-					248
							1000	3									
06	1105	N	1071	-0-	-34 B	-0-	185	1	1	2	N	-0-					248
							885	3									
07	1142	N	1124	-0-	-18 B	-0-	172	1	1	2	N	-0-					248
							951	3									

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

02	217	N	217	-0-	-0- B	-0-	19	1	198	3	N	-0-					9
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	17	1	189	3	N	1					10
							1	9									
04	165	N	165	-0-	-0- B	-0-	14	1	151	3	N	-0-					10
05	123	N	123	-0-	-0- B	-0-	13	1	110	3	N	-0-					10
*06	120	N	120	-0-	-0- B	-0-	7	1	90	3	N	21	10	1			21
							23	9									
*07	73	N	73	-0-	-0- B	-0-	9	1	64	3	N	-0-					21

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

02	680	N	680	-0-	-0- B	-0-	286	1	394	3	N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	314	1	430	3	N	-0-					1
04	711	N	711	-0-	-0- B	-0-	302	1	409	3	N	-0-					1
05	728	N	728	-0-	-0- B	-0-	311	1	417	3	N	-0-					1
*06	696	N	696	-0-	-0- B	-0-	298	1	397	3	N	1	1	1			1
							1	9									
*07	754	N	754	-0-	-0- B	-0-	331	1	423	3	N	-0-					1

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 4 RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	42	-0-	42	B	1270	8	1	34	9	N	31					83
03/01 BALANCING DATE STATUS -> 1270																		
03	0	W	43	-0-	43	B	1313	8	1	35	9	N	32					115
04	0	W	1	-0-	1	B	1314	1	1			N	-0-					115
05	0	W	2	-0-	2	B	1316	2	1			N	-0-					115
06	0	W	-0-	-0-	-0-	B	1316					N	-0-					115
07	0	W	-0-	-0-	-0-	B	1316					N	-0-					115

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 290059 COMPL. DATE 02/13/2020 TOTAL DEPTH 6606 PERF. 1667 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	74	-0-	74	B	3111	8	1	66	9	N	60					153
03/01 BALANCING DATE STATUS -> 3111																		
03	0	Z	71	-0-	71	B	3182	8	1	63	9	N	57					210
04	0	Z	14	-0-	14	B	3196	2	1	12	9	N	11					221
05	0	Z	71	-0-	71	B	3267	24	1	47	9	N	43	190	1			74
06	0	Z	176	-0-	176	B	3443	98	1	78	9	N	71					145
07	0	Z	165	-0-	165	B	3608	101	1	64	9	N	58					203

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					Y	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	1			Y	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	3			Y	-0-					-0-
*06	21	N	21	-0-	-0- B	-0-	21	3			Y	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			Y	-0-					-0-

BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

02	1059	N	353	-0-	-706 B	11328	110	1	243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11328																	
03	1173	N	366	-0-	-807 B	10521	121	1	245	3	N	-0-					-0-
04	985	N	247	-0-	-738 B	9783	110	1	137	3	N	-0-					-0-
05	1111	N	193	-0-	-918 B	8865	109	1	84	3	N	-0-					-0-
*06	1105	N	654	-0-	-451 B	8414	173	1	481	3	N	-0-					-0-
*07	3100	N	743	-0-	-2357 B	6057	269	1	474	3	N	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
03	387	N	387	-0-	-0-	-0-	43	1	290	3	N	49	19	1	5	8	26
							54	9									
04	628	N	628	-0-	-0-	-0-	70	1	532	3	N	24	17	1			33
							26	9									
05	701	N	701	-0-	-0-	-0-	75	1	592	3	N	31					64
							34	9									
*06	793	N	793	-0-	-0-	-0-	98	1	695	3	N	-0-					37
*07	926	N	926	-0-	-0-	-0-	119	1	807	3	N	-0-					37

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	33	1	584	3	N	-0-					1
03	675	N	675	-0-	-0-	-0-	36	1	638	3	N	1	1	1			1
							1	9									
04	660	N	637	-0-	-23	-0-	35	1	602	3	N	-0-					1
05	682	N	651	-0-	-31	-0-	35	1	616	3	N	-0-	1	1			-0-
06	660	N	628	-0-	-32	-0-	35	1	592	3	N	1					1
							1	9									
07	651	N	643	-0-	-8	-0-	37	1	606	3	N	-0-					1

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	799	-0-	-41	-0-	43	1	756	3	N	-0-					1
03	930	N	904	-0-	-26	-0-	48	1	855	3	N	1	1	1			1
							1	9									
04	900	N	871	-0-	-29	-0-	48	1	823	3	N	-0-					1
05	906	N	906	-0-	-0-	-0-	49	1	857	3	N	-0-	1	1			-0-
*06	876	N	876	-0-	-0-	-0-	49	1	826	3	N	1					1
							1	9									
07	899	N	899	-0-	-0-	-0-	51	1	847	3	N	1					2
							1	9									

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	35	1	619	3	N	4	1	8			10
							4	9									
03	741	N	741	-0-	-0-	-0-	39	1	694	3	N	7	8	1	2	8	7
							8	9									
04	719	N	719	-0-	-0-	-0-	40	1	676	3	N	3					10
							3	9									
05	753	N	753	-0-	-0-	-0-	41	1	708	3	N	4	10	1			4
							4	9									
*06	714	N	714	-0-	-0-	-0-	40	1	674	3	N	-0-					4
*07	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	62	1	1092	3	N	-0-					1
03	1271	N	1271	-0-	-0-	-0-	67	1	1203	3	N	1	1	1			1
							1	9									
04	1200	N	1189	-0-	-11	-0-	66	1	1123	3	N	-0-					1
05	1289	N	1289	-0-	-0-	-0-	70	1	1219	3	N	-0-	1	1			-0-
*06	1254	N	1254	-0-	-0-	-0-	70	1	1182	3	N	2					2
							2	9									
*07	1258	N	1258	-0-	-0-	-0-	72	1	1186	3	N	-0-					2

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

02	168	N	163	-0-	-5	-0-	9	1	154	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

02	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	5	1	190	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

02	616	N	558	-0-	-58	-0-	62	1	494	3	N	2					21
							2	9									
03	631	N	631	-0-	-0-	-0-	82	1	548	3	N	1	10	1	1	8	11
							1	9									
04	634	N	634	-0-	-0-	-0-	74	1	560	3	N	-0-	4	1			7
05	620	N	586	-0-	-34	-0-	66	1	520	3	N	-0-					7
*06	635	N	635	-0-	-0-	-0-	78	1	554	3	N	3					10
							3	9									
*07	661	N	661	-0-	-0-	-0-	85	1	576	3	N	-0-					10

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	53	1	425	3	N	-0-					5
03	578	N	578	-0-	-0-	-0-	75	1	502	3	N	1	3	1			3
							1	9									
04	551	N	551	-0-	-0-	-0-	64	1	487	3	N	-0-	1	1			2
05	545	N	545	-0-	-0-	-0-	61	1	484	3	N	-0-					2
06	570	N	545	-0-	-25	-0-	66	1	470	3	N	8					10
							9	9									
07	558	N	540	-0-	-18	-0-	69	1	471	3	N	-0-					10

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	53	1	520	3	N	-0-					1
03	570	N	570	-0-	-0-	-0-	50	1	520	3	N	-0-					1
04	604	N	604	-0-	-0-	-0-	57	1	547	3	N	-0-					1
05	651	N	651	-0-	-0-	-0-	70	1	581	3	N	-0-	1	1			-0-
*06	625	N	625	-0-	-0-	-0-	63	1	562	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	63	1	521	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0-	-0-	174	1	731	3	N	1	1	1			3
							1	9									
03	1023	N	1000	-0-	-23	-0-	242	1	757	3	N	1					4
							1	9									
04	979	N	979	-0-	-0-	-0-	81	1	898	3	N	-0-	1	1			3
05	1007	N	1007	-0-	-0-	-0-	92	1	914	3	N	1	1	1			3
							1	9									
*06	986	N	986	-0-	-0-	-0-	109	1	876	3	N	1	2	1			2
							1	9									
07	1023	N	1021	-0-	-2	-0-	117	1	904	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	18	1	315	3	N	-0-					1
03	377	N	377	-0-	-0-	-0-	20	1	354	3	N	3	1	1	2	8	1
							3	9									
04	360	N	346	-0-	-14	-0-	19	1	327	3	N	-0-					1
05	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-	1	1			-0-
06	360	N	360	-0-	-0-	-0-	20	1	339	3	N	1					1
							1	9									
07	372	N	359	-0-	-13	-0-	21	1	338	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	32	1	134	3	N	-0-	1	1			3
03	193	N	193	-0-	-0-	-0-	46	1	145	3	N	2					5
							2	9									
04	180	N	93	-0-	-87	-0-	8	1	85	3	N	-0-	1	1			4
05	186	N	166	-0-	-20	-0-	15	1	150	3	N	1	1	1			4
							1	9									
*06	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-	2	1			2
*07	191	N	191	-0-	-0-	-0-	22	1	169	3	N	-0-					2

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1246	-0-	-238	-0-	69	1	1170	3	N	6	3	1			5
							7	9									
03	1488	N	1387	-0-	-101	-0-	92	1	1289	3	N	5	4	1			6
							6	9									
04	1380	N	1378	-0-	-2	-0-	124	1	1	2	N	3	2	1			7
							1250	3	3	9							
05	1514	N	1514	-0-	-0-	-0-	42	1	2	2	N	7	9	1			5
							1462	3	8	9							
*06	1440	N	1440	-0-	-0-	-0-	129	1	1	2	N	4	4	1			5
							1306	3	4	9							
*07	1470	N	1470	-0-	-0-	-0-	102	1	2	2	N	3	4	1			4
							1363	3	3	9							

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
04	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
05	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	-0-	32	1	257	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	42	1	278	3	N	-0-					-0-
04	330	N	292	-0-	-38	-0-	34	1	255	3	N	3	1	1			2
							3	9									
05	310	N	278	-0-	-32	-0-	31	1	247	3	N	-0-					2
06	300	N	260	-0-	-40	-0-	32	1	228	3	N	-0-					2
07	310	N	290	-0-	-20	-0-	37	1	253	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	33	1	221	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	28	1	212	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	29	1	229	3	N	2					2
							2	9									
*06	244	N	244	-0-	-0-	-0-	30	1	214	3	N	-0-	2	1			-0-
*07	250	N	250	-0-	-0-	-0-	32	1	216	3	N	2					2
							2	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29	-0-	21	1	90	3	N	-0-					-0-
03	124	N	61	-0-	-63	-0-	15	1	46	3	N	-0-					-0-
04	120	N	9	-0-	-111	-0-	1	1	8	3	N	-0-					-0-
05	124	N	10	-0-	-114	-0-	1	1	9	3	N	-0-					-0-
06	60	N	5	-0-	-55	-0-	1	1	4	3	N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	557	-0-	-3	-0-	107	1	450	3	N	-0-	1	1			2
03	651	N	599	-0-	-52	-0-	145	1	453	3	N	1					3
							1	9									
04	600	N	474	-0-	-126	-0-	39	1	434	3	N	1	1	1			3
							1	9									
05	620	N	465	-0-	-155	-0-	42	1	419	3	N	4	1	1			6
							4	9									
06	570	N	457	-0-	-113	-0-	51	1	406	3	N	-0-	3	1			3
07	496	N	461	-0-	-35	-0-	53	1	408	3	N	-0-					3

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	48	1	203	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	65	1	202	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					-0-
05	279	N	211	-0-	-68	-0-	19	1	192	3	N	-0-					-0-
06	270	N	226	-0-	-44	-0-	25	1	201	3	N	-0-					-0-
07	279	N	242	-0-	-37	-0-	28	1	214	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5	-0-	40	1	319	3	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	53	1	354	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	46	1	347	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	45	1	358	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	47	1	333	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	50	1	336	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	66	1	276	3	N	-0-					1
03	417	N	417	-0-	-0-	-0-	101	1	316	3	N	-0-					1
04	392	N	392	-0-	-0-	-0-	33	1	359	3	N	-0-					1
05	393	N	393	-0-	-0-	-0-	36	1	357	3	N	-0-	1	1			-0-
*06	366	N	366	-0-	-0-	-0-	41	1	325	3	N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	42	1	327	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0-	-0-	158	1	661	3	N	-0-					1
03	930	N	889	-0-	-41	-0-	215	1	674	3	N	-0-					1
04	870	N	832	-0-	-38	-0-	69	1	763	3	N	-0-					1
05	899	N	833	-0-	-66	-0-	76	1	757	3	N	-0-					1
06	870	N	808	-0-	-62	-0-	89	1	717	3	N	2	1	1			2
							2	9									
07	868	N	821	-0-	-47	-0-	94	1	724	3	N	3					5
							3	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	451	-0-	-25	-0-	50	1	401	3	N	-0-					-0-
03	527	N	507	-0-	-20	-0-	66	1	441	3	N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	59	1	450	3	N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	58	1	459	3	N	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	61	1	437	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	66	1	445	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
04	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	23	1	184	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	30	1	203	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	25	1	193	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	26	1	205	3	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	23	1	161	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	22	1	152	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	25	1	443	3	N	3	1	8			6
							3	9									
03	558	N	528	-0-	-30	-0-	28	1	494	3	N	5	5	1	2	8	4
							6	9									
04	521	N	521	-0-	-0-	-0-	29	1	491	3	N	1					5
							1	9									
05	527	N	525	-0-	-2	-0-	28	1	495	3	N	2	5	1			2
							2	9									
06	510	N	493	-0-	-17	-0-	28	1	465	3	N	-0-					2
07	527	N	505	-0-	-22	-0-	29	1	476	3	N	-0-					2

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	3					3
04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					3
05	273	N	273	-0-	-0-	-0-	32	1	241	3	Y	-0-	2	1			1
*06	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					1
07	372	N	217	-0-	-155	-0-	19	1	198	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	43	1	182	3	N	-0-	1	1			-0-
03	279	N	244	-0-	-35	-0-	59	1	185	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	19	1	214	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	22	1	214	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	24	1	190	3	N	-0-					-0-
07	248	N	218	-0-	-30	-0-	25	1	191	3	N	2					2
							2	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	26	1	272	3	Y	-0-					-0-
03	341	N	302	-0-	-39	-0-	26	1	276	3	Y	-0-					-0-
04	330	N	268	-0-	-62	-0-	22	1	246	3	Y	-0-					-0-
05	341	N	266	-0-	-75	-0-	22	1	244	3	Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	19	1	230	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	30	1	220	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	653	-0-	-75	-0-	35	1	618	3	N	-0-					-0-
03	806	N	776	-0-	-30	-0-	41	1	735	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	42	1	706	3	N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	43	1	740	3	N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	43	1	716	3	N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	45	1	734	3	N	1					1
							1	9									

MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	20	1	260	3	Y	-0-					1
03	651	N	294	-0-	-357	-0-	22	1	270	3	Y	2					3
							2	9									
04	390	N	246	-0-	-144	-0-	26	1	220	3	Y	-0-					3
05	310	N	238	-0-	-72	-0-	22	1	216	3	Y	-0-	2	1			1
06	270	N	226	-0-	-44	-0-	26	1	200	3	Y	-0-					1
07	248	N	219	-0-	-29	-0-	19	1	200	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	50	1	396	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	65	1	430	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	56	1	428	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	56	1	440	3	N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	58	1	417	3	N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	62	1	423	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	40	1	318	3	N	-0-					2
03	429	N	429	-0-	-0-	-0-	56	1	373	3	N	-0-	1	1			1
04	394	N	394	-0-	-0-	-0-	46	1	348	3	N	-0-					1
05	403	N	361	-0-	-42	-0-	41	1	320	3	N	-0-					1
06	420	N	234	-0-	-186	-0-	29	1	205	3	N	-0-					1
07	403	N	218	-0-	-185	-0-	28	1	190	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	490	-0-	-42	-0-	26	1	463	3	N	1					4
							1	9									
03	650	N	650	-0-	-0-	-0-	69	1	578	3	N	3	3	1			4
							3	9									
04	630	N	629	-0-	-1	-0-	64	1	564	3	N	1					5
							1	9									
05	636	N	636	-0-	-0-	-0-	52	1	582	3	N	2	5	1			2
							2	9									
06	630	N	629	-0-	-1	-0-	67	1	562	3	N	-0-					2
07	651	N	619	-0-	-32	-0-	59	1	560	3	N	-0-					2

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	18	1	138	3	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

02	393	N	393	-0-	-0-	-0-	22	1	370	3	N	1	1	1			1
							1	9									
03	465	N	447	-0-	-18	-0-	29	1	414	3	N	4	1	1	2	8	2
							4	9									
04	439	N	439	-0-	-0-	-0-	39	1	399	3	N	1	1	1			2
							1	9									
05	439	N	439	-0-	-0-	-0-	12	1	1	2	N	3	3	1			2
							423	3	3	9							
*06	434	N	434	-0-	-0-	-0-	39	1	394	3	N	1	1	1			2
							1	9									
07	465	N	448	-0-	-17	-0-	31	1	1	2	N	-0-	1	1			1
							416	3									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

02	1003	N	1003	-0-	-0-	-0-	56	1	947	3	N	-0-					-0-
03	1116	N	1058	-0-	-58	-0-	70	1	988	3	N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	94	1	1	2	N	-0-					-0-
							953	3									
05	1116	N	1054	-0-	-62	-0-	29	1	1	2	N	-0-					-0-
							1024	3									
*06	1024	N	1024	-0-	-0-	-0-	92	1	1	2	N	-0-					-0-
							931	3									
07	1085	N	571	-0-	-514	-0-	40	1	1	2	N	-0-					-0-
							530	3									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

02	863	N	863	-0-	-0-	-0-	42	1	704	3	N	106	39	1			71
							117	9									
03	945	N	945	-0-	-0-	-0-	56	1	784	3	N	95	60	1	2	8	104
							105	9									
04	933	N	933	-0-	-0-	-0-	79	1	1	2	N	50	29	1			125
							798	3	55	9							
05	961	N	889	-0-	-72	-0-	24	1	1	2	N	5	110	1			20
							858	3	6	9							
06	900	N	854	-0-	-46	-0-	77	1	1	2	N	-0-	12	1			8
							776	3									
07	961	N	884	-0-	-77	-0-	61	1	1	2	N	-0-	5	1			3
							822	3									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	10	1	191	3	Y	1					42
							1	9									
03	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					42
04	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					42
05	232	N	232	-0-	-0-	-0-	11	1	221	3	Y	-0-					42
*06	229	N	229	-0-	-0-	-0-	11	1	218	3	Y	-0-					42
*07	247	N	247	-0-	-0-	-0-	12	1	235	3	Y	-0-					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	4	1	65	3	N	3	1	1			2
							3	9									
03	93	N	68	-0-	-25	-0-	4	1	63	3	N	1	1	1			2
							1	9									
04	90	N	67	-0-	-23	-0-	6	1	60	3	N	1	1	1			2
							1	9									
05	93	N	71	-0-	-22	-0-	2	1	66	3	N	3	3	1			2
							3	9									
06	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-	1	1			1
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	23	1	383	3	N	3	1	1			2
							3	9									
03	418	N	418	-0-	-0-	-0-	28	1	389	3	N	1	1	1			2
							1	9									
04	221	N	221	-0-	-0-	-0-	20	1	200	3	N	1	1	1			2
							1	9									
05	423	N	423	-0-	-0-	-0-	12	1	1	2	N	3	3	1			2
							407	3	3	9							
*06	425	N	425	-0-	-0-	-0-	38	1	385	3	N	2	2	1			2
							2	9									
*07	418	N	418	-0-	-0-	-0-	29	1	1	2	N	1	1	1			2
							387	3	1	9							

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	43	1	442	3	Y	-0-					8
03	682	N	594	-0-	-88	-0-	50	1	543	3	Y	1	1	8			8
							1	9									
04	704	N	704	-0-	-0-	-0-	59	1	645	3	Y	-0-					8
05	732	N	732	-0-	-0-	-0-	60	1	672	3	Y	-0-					8
*06	654	N	654	-0-	-0-	-0-	50	1	604	3	Y	-0-					8
07	713	N	649	-0-	-64	-0-	77	1	572	3	Y	-0-					8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	22	1	364	3	N	3	1	1			2
							3	9									
03	398	N	398	-0-	-0-	-0-	26	1	371	3	N	1	1	1			2
							1	9									
04	424	N	424	-0-	-0-	-0-	38	1	385	3	N	1	1	1			2
							1	9									
05	498	N	498	-0-	-0-	-0-	14	1	1	2	N	3	3	1			2
							480	3	3	9							
*06	435	N	435	-0-	-0-	-0-	39	1	395	3	N	1	1	1			2
							1	9									
*07	415	N	415	-0-	-0-	-0-	29	1	1	2	N	-0-	1	1			1
							385	3									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

02	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

02	512	N	512	-0-	-0-	-0-	36	1	458	3	Y	16					20
							18	9									
03	598	N	598	-0-	-0-	-0-	43	1	538	3	Y	15	15	1			20
							17	9									
04	565	N	565	-0-	-0-	-0-	43	1	520	3	Y	2					22
							2	9									
05	582	N	582	-0-	-0-	-0-	68	1	514	3	Y	-0-	15	1			7
06	570	N	566	-0-	-4	-0-	51	1	515	3	Y	-0-					7
07	589	N	579	-0-	-10	-0-	51	1	528	3	Y	-0-	6	1			1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

02	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	20	1	247	3	Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	33	1	247	3	Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	24	1	248	3	Y	1					1
							1	9									
07	279	N	274	-0-	-5	-0-	24	1	250	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

02	640	N	640	-0-	-0-	-0-	46	1	594	3	Y	-0-					1
03	682	N	682	-0-	-0-	-0-	51	1	631	3	Y	-0-					1
04	630	N	619	-0-	-11	-0-	66	1	553	3	Y	-0-					1
05	713	N	644	-0-	-69	-0-	60	1	584	3	Y	-0-					1
06	660	N	633	-0-	-27	-0-	73	1	560	3	Y	-0-					1
07	651	N	392	-0-	-259	-0-	34	1	358	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	51	1	658	3	Y	1					1
							1	9									
03	775	N	756	-0-	-19	-0-	56	1	700	3	Y	-0-					1
04	720	N	709	-0-	-11	-0-	75	1	634	3	Y	-0-					1
05	775	N	747	-0-	-28	-0-	70	1	677	3	Y	-0-					1
06	720	N	699	-0-	-21	-0-	81	1	618	3	Y	-0-					1
*07	767	N	767	-0-	-0-	-0-	66	1	701	3	Y	-0-					1

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
03	403	N	387	-0-	-16	-0-	29	1	358	3	Y	-0-					-0-
04	390	N	373	-0-	-17	-0-	40	1	333	3	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	36	1	346	3	Y	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	42	1	319	3	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	32	1	336	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	18	1	133	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	40	1	170	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	56	1	176	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	19	1	209	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	21	1	212	3	N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	25	1	197	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	27	1	208	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	26	1	194	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	27	1	189	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	28	1	189	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	20	1	221	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	20	1	216	3	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	20	1	223	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	18	1	214	3	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	29	1	212	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	14	1	111	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	26	1	187	3	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	13	1	170	3	Y	1					1
							1	9									
03	217	N	199	-0-	-18	-0-	15	1	184	3	Y	-0-					1
04	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					1
05	217	N	197	-0-	-20	-0-	18	1	179	3	Y	-0-	1	1			-0-
*06	190	N	190	-0-	-0-	-0-	22	1	168	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	28	1	226	3	N	8					32
							9	9									
03	370	N	370	-0-	-0-	-0-	46	1	307	3	N	15	21	1			26
							17	9									
04	347	N	347	-0-	-0-	-0-	38	1	291	3	N	16	15	1			27
							18	9									
05	339	N	339	-0-	-0-	-0-	38	1	298	3	N	3					30
							3	9									
*06	319	N	319	-0-	-0-	-0-	39	1	280	3	N	-0-					26
07	310	N	261	-0-	-49	-0-	34	1	227	3	N	-0-					26

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

02	606	N	606	-0-	-0-	-0-	43	1	563	3	Y	-0-					-0-
03	620	N	609	-0-	-11	-0-	45	1	564	3	Y	-0-					-0-
04	608	N	608	-0-	-0-	-0-	51	1	557	3	Y	-0-					-0-
05	682	N	621	-0-	-61	-0-	50	1	571	3	Y	-0-					-0-
06	600	N	595	-0-	-5	-0-	52	1	543	3	Y	-0-					-0-
07	620	N	551	-0-	-69	-0-	48	1	503	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

02	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					1
03	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					1
04	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					1
05	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					1
*06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					1
07	155	N	149	-0-	-6	-0-	13	1	136	3	Y	-0-					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

02	56	N	50	-0-	-6	-0-	6	1	44	3	N	-0-					-0-
03	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-					-0-
04	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

02	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	33	1	420	3	Y	-0-					-0-
03	527	N	502	-0-	-25	-0-	37	1	465	3	Y	-0-					-0-
04	480	N	477	-0-	-3	-0-	36	1	441	3	Y	-0-					-0-
05	496	N	482	-0-	-14	-0-	56	1	426	3	Y	-0-					-0-
06	480	N	470	-0-	-10	-0-	42	1	427	3	Y	1					1
							1	9									
07	496	N	431	-0-	-65	-0-	38	1	392	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	81	1	340	3	N	-0-	5	1			11
03	459	N	459	-0-	-0-	-0-	111	1	348	3	N	-0-					11
04	457	N	457	-0-	-0-	-0-	38	1	419	3	N	-0-	2	1			9
05	468	N	468	-0-	-0-	-0-	43	1	425	3	N	-0-	2	1			7
*06	453	N	453	-0-	-0-	-0-	50	1	403	3	N	-0-	3	1			4
*07	471	N	471	-0-	-0-	-0-	54	1	417	3	N	-0-					4

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	630	-0-	-14	-0-	34	1	594	3	N	2					24
							2	9									
03	744	N	673	-0-	-71	-0-	35	1	631	3	N	6	20	1	3	8	7
							7	9									
04	660	N	623	-0-	-37	-0-	35	1	587	3	N	1					8
							1	9									
05	713	N	662	-0-	-51	-0-	36	1	625	3	N	1	7	1			2
							1	9									
06	660	N	641	-0-	-19	-0-	36	1	605	3	N	-0-					2
07	651	N	641	-0-	-10	-0-	37	1	602	3	N	2					4
							2	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	33	1	56	3	N	-0-					-0-
03	124	N	88	-0-	-36	-0-	33	1	55	3	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	6	1	63	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	13	1	61	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	23	1	65	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	28	1	224	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	37	1	244	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	32	1	239	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	31	1	248	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	33	1	237	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	36	1	241	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	116	1	449	3	Y	1	1	8			1
							1	9									
03	643	N	643	-0-	-0-	-0-	138	1	503	3	Y	2	2	8			1
							2	9									
04	602	N	602	-0-	-0-	-0-	141	1	461	3	Y	-0-					1
05	620	N	252	-0-	-368	-0-	45	1	207	3	Y	-0-					1
06	630	N	42	-0-	-588	-0-	18	1	24	3	Y	-0-					1
07	620	N	48	-0-	-572	-0-	26	1	22	3	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		85	-0-	85	459	6	1	79	3	Y	-0-					45
03	SWR 10		89	-0-	89	548	13	1	76	3	Y	-0-					45
04	SWR 10		89	-0-	89	637	37	1	52	3	Y	-0-					45
05	SWR 10		49	-0-	49	686	4	1	45	3	Y	-0-					45
06	SWR 10		49	-0-	49	735	4	1	45	3	Y	-0-					45
07	SWR 10		57	-0-	57	792	20	1	37	3	Y	-0-					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	X	1507	-0-	-0-	-0-	108	1	1399	3	Y	-0-					1
03	2232	X	1945	-0-	-287	-0-	145	1	1799	3	Y	1					2
							1	9									
04	2160	X	1885	-0-	-275	-0-	157	1	1728	3	Y	-0-					2
05	2108	X	1795	-0-	-313	-0-	145	1	1650	3	Y	-0-	1	1			1
06	1890	X	1042	-0-	-848	-0-	91	1	951	3	Y	-0-					1
*07	2317	N	2317	-0-	-0-	-0-	201	1	2116	3	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	11	1	178	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	7	1	252	3	N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	13	1	136	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	4	1	148	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	74	1	966	3	Y	-0-					1
03	1395	N	1194	-0-	-201	-0-	89	1	1105	3	Y	-0-					1
04	1200	N	1045	-0-	-155	-0-	87	1	958	3	Y	-0-					1
05	1147	N	1080	-0-	-67	-0-	87	1	993	3	Y	-0-					1
06	1170	N	978	-0-	-192	-0-	85	1	893	3	Y	-0-					1
*07	1116	N	1116	-0-	-0-	-0-	97	1	1019	3	Y	-0-					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	42	1	545	3	Y	-0-					2
03	651	N	631	-0-	-20	-0-	47	1	584	3	Y	-0-					2
04	630	N	586	-0-	-44	-0-	62	1	524	3	Y	-0-					2
05	651	N	604	-0-	-47	-0-	56	1	547	3	Y	1					3
							1	9									
06	600	N	575	-0-	-25	-0-	67	1	508	3	Y	-0-					3
07	620	N	620	-0-	-0-	-0-	54	1	566	3	Y	-0-					3

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	80	1	830	3	Y	-0-					2
03	1054	N	1018	-0-	-36	-0-	86	1	929	3	Y	3	3	8			2
							3	9									
04	989	N	989	-0-	-0-	-0-	83	1	904	3	Y	2					4
							2	9									
05	1023	N	1018	-0-	-5	-0-	84	1	934	3	Y	-0-					4
06	990	N	979	-0-	-11	-0-	75	1	904	3	Y	-0-					4
07	1023	N	1011	-0-	-12	-0-	121	1	890	3	Y	-0-					4

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5	-0-	22	1	393	3	N	-0-					1
03	496	N	462	-0-	-34	-0-	24	1	437	3	N	1	1	1			1
							1	9									
04	450	N	446	-0-	-4	-0-	25	1	421	3	N	-0-					1
05	474	N	474	-0-	-0-	-0-	26	1	448	3	N	-0-	1	1			-0-
06	450	N	447	-0-	-3	-0-	25	1	421	3	N	1					1
							1	9									
07	465	N	452	-0-	-13	-0-	26	1	426	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	275	-0-	-61	-0-	15	1	260	3	N	-0-					-0-
03	372	N	326	-0-	-46	-0-	17	1	309	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	17	1	278	3	N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

02	56	N	50	-0-	-6	-0-	3	1	47	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

02	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					-0-
05	403	N	257	-0-	-146	-0-	257	3			N	-0-					-0-
06	360	N	263	-0-	-97	-0-	263	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	474	-0-	-30	-0-	25	1	449	3	N	-0-					1
03	558	N	514	-0-	-44	-0-	27	1	487	3	N	-0-					1
04	540	N	510	-0-	-30	-0-	28	1	482	3	N	-0-					1
05	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					1
*06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					1
07	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	354	-0-	-10	-0-	19	1	335	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	22	1	376	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	23	1	392	3	N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	22	1	376	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

02	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					2
03	589	N	559	-0-	-30	-0-	559	2			Y	-0-					2
04	570	N	539	-0-	-31	-0-	539	2			Y	-0-					2
05	620	N	560	-0-	-60	-0-	560	2			Y	-0-					2
06	540	N	499	-0-	-41	-0-	499	2			Y	-0-					2
07	558	N	494	-0-	-64	-0-	494	2			Y	-0-					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	2	1	77	2	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	1	1	74	2	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

02	153 N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
03	165 N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
04	155 N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	156 N	156	-0-	-0-	-0-	4	1	152	2	Y	-0-					-0-
06	150 N	148	-0-	-2	-0-	1	1	147	2	Y	-0-					-0-
*07	161 N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

02	448 N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
03	506 N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
04	450 N	448	-0-	-2	-0-	448	2			Y	-0-					-0-
05	465 N	450	-0-	-15	-0-	11	1	439	2	Y	-0-					-0-
06	450 N	427	-0-	-23	-0-	4	1	423	2	Y	-0-					-0-
07	465 N	455	-0-	-10	-0-	455	2			Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	2	1	89	2	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	1	1	86	2	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	6	1	224	2	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	2	1	217	2	Y	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					2
03	558	N	452	-0-	-106	-0-	452	2			Y	-0-					2
04	510	N	472	-0-	-38	-0-	472	2			Y	-0-					2
05	558	N	493	-0-	-65	-0-	493	2			Y	-0-					2
06	450	N	446	-0-	-4	-0-	446	2			Y	-0-					2
07	496	N	417	-0-	-79	-0-	417	2			Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-			-0-
03	682	N	416	-0-	-266	-0-	416	2			Y	-0-			-0-
04	752	N	752	-0-	-0-	-0-	752	2			Y	-0-			-0-
05	275	N	275	-0-	-0-	-0-	275	2			Y	-0-			-0-
06	390	N	162	-0-	-228	-0-	162	2			Y	-0-			-0-
07	775	X	260	-0-	-515	-0-	260	2			Y	-0-			-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-			-0-
03	310	N	297	-0-	-13	-0-	297	2			Y	-0-			-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-			-0-
05	310	N	277	-0-	-33	-0-	7	1	270	2	Y	-0-			-0-
06	300	N	267	-0-	-33	-0-	3	1	264	2	Y	-0-			-0-
*07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-			-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

02	676	N	676	-0-	-0-	-0-	121	1	554	3	Y	1					6
							1	9									
03	806	N	789	-0-	-17	-0-	134	1	654	3	Y	1					7
							1	9									
04	794	N	794	-0-	-0-	-0-	138	1	656	3	Y	-0-					7
05	744	N	687	-0-	-57	-0-	136	1	551	3	Y	-0-	3	1			4
*06	814	N	814	-0-	-0-	-0-	157	1	657	3	Y	-0-					4
*07	857	N	857	-0-	-0-	-0-	161	1	696	3	Y	-0-					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	22	1	281	3	Y	-0-					-0-
03	434	N	326	-0-	-108	-0-	24	1	302	3	Y	-0-					-0-
04	360	N	311	-0-	-49	-0-	24	1	287	3	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	37	1	279	3	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	27	1	278	3	Y	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	332	2	1	9	Y	1					1
*07	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	2			Y	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	2			Y	-0-					-0-
05	682	N	626	-0-	-56	-0-	16	1	610	2	Y	-0-					-0-
06	660	N	595	-0-	-65	-0-	6	1	589	2	Y	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	2			Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					1
04	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					1
05	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					1
*06	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					1
*07	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	2			Y	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
05	678	N	678	-0-	-0-	-0-	677	2	1	9	Y	1					1
*06	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					1
07	682	N	612	-0-	-70	-0-	612	2			Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					2
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					2
04	30	N	29	-0-	-1	-0-	2	1	26	3	N	1					3
							1	9									
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					3
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					3
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					3

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
05	1	X	-0-	-0-	-1	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	20	1	216	3	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	23	1	243	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	24	1	228	3	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	27	1	241	3	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	26	1	231	3	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	27	1	234	3	Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	2			Y	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	2			Y	-0-					-0-
05	279	N	244	-0-	-35	-0-	6	1	238	2	Y	-0-					-0-
06	270	N	232	-0-	-38	-0-	2	1	230	2	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	2			Y	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	2			Y	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-
06	420	N	335	-0-	-85	-0-	334	2	1	9	Y	1					1
*07	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	24	1	314	3	Y	-0-					-0-
03	372	N	361	-0-	-11	-0-	27	1	334	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	37	1	313	3	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	34	1	333	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	40	1	309	3	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	31	1	331	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
03	682	N	495	-0-	-187	-0-	495	2			Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
05	682	N	629	-0-	-53	-0-	629	2			Y	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	587	2	1	9	Y	1					1
07	651	N	544	-0-	-107	-0-	544	2			Y	-0-					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	45					71
03	0	N	-0-	-0-	-0-	-0-					Y	44					115
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
05	0	N	-0-	-0-	-0-	-0-					Y	34	104	1			45
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	59	1	633	3	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	57	1	603	3	Y	-0-					-0-
04	570	N	531	-0-	-39	-0-	51	1	480	3	Y	-0-					-0-
05	775	N	546	-0-	-229	-0-	55	1	491	3	Y	-0-					-0-
06	630	N	532	-0-	-98	-0-	53	1	478	3	Y	1					1
							1	9									
07	558	N	543	-0-	-15	-0-	56	1	487	3	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1458	-0-	-26	-0-	107	1	1337	3	N	13	19	1			15
							14	9									
03	1643	N	1636	-0-	-7	-0-	120	1	1499	3	N	15	10	1			20
							17	9									
04	1564	N	1564	-0-	-0-	-0-	113	1	1441	3	N	9	9	1			20
							10	9									
05	1615	N	1615	-0-	-0-	-0-	137	1	1468	3	N	9	17	1			12
							10	9									
06	1590	N	1549	-0-	-41	-0-	148	1	1401	3	N	-0-	6	1			6
*07	1647	N	1647	-0-	-0-	-0-	150	1	1467	3	N	27	12	1			21
							30	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	-0-	22	1	368	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	28	1	379	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	39	1	428	3	N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	32	1	414	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					1
03	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					1
04	240	N	221	-0-	-19	-0-	23	1	198	3	Y	-0-					1
05	248	N	231	-0-	-17	-0-	22	1	209	3	Y	-0-					1
06	240	N	219	-0-	-21	-0-	25	1	194	3	Y	-0-					1
*07	227	N	227	-0-	-0-	-0-	20	1	207	3	Y	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	44	1	452	3	Y	-0-					-0-
03	620	N	534	-0-	-86	-0-	45	1	489	3	Y	-0-					-0-
04	510	N	475	-0-	-35	-0-	40	1	435	3	Y	-0-					-0-
05	558	N	509	-0-	-49	-0-	42	1	467	3	Y	-0-					-0-
06	510	N	493	-0-	-17	-0-	38	1	455	3	Y	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	65	1	479	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	121	-0-	-47	-0-	121	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	21	1	258	3	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	28	1	238	3	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	24	1	237	3	Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	30	1	231	3	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	-0-	67	1	872	3	Y	-0-					2
03	1023	N	1003	-0-	-20	-0-	75	1	928	3	Y	-0-					2
04	990	N	935	-0-	-55	-0-	99	1	836	3	Y	-0-					2
05	1054	N	976	-0-	-78	-0-	91	1	885	3	Y	-0-					2
*06	962	N	962	-0-	-0-	-0-	111	1	851	3	Y	-0-					2
*07	1005	N	1005	-0-	-0-	-0-	87	1	917	3	Y	1					3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1757	-0-	-63	-0-	1757	3			N	-0-					-0-
03	2015	N	1923	-0-	-92	-0-	1923	3			N	-0-					-0-
04	1890	N	1874	-0-	-16	-0-	1874	3			N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
06	1860	N	1828	-0-	-32	-0-	1828	3			N	-0-					-0-
07	1922	N	1852	-0-	-70	-0-	1852	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	24	1	315	3	Y	-0-					1
03	868	N	421	-0-	-447	-0-	31	1	384	3	Y	5	3	8			3
							6	9									
04	810	N	669	-0-	-141	-0-	56	1	613	3	Y	-0-					3
05	668	N	668	-0-	-0-	-0-	54	1	613	3	Y	1	3	1			1
							1	9									
*06	691	N	691	-0-	-0-	-0-	70	1	621	3	Y	-0-					1
*07	728	N	728	-0-	-0-	-0-	66	1	660	3	Y	2					3
							2	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1018	-0-	-18	-0-	58	1	960	3	N	-0-					1
03	1147	N	1083	-0-	-64	-0-	72	1	1011	3	N	-0-					1
04	1080	N	942	-0-	-138	-0-	66	1	876	3	N	-0-					1
05	1140	N	1140	-0-	-0-	-0-	96	1	1044	3	N	-0-					1
06	1050	N	945	-0-	-105	-0-	72	1	873	3	N	-0-					1
07	961	N	448	-0-	-513	-0-	32	1	416	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30	-0-	62	1	496	3	N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	83	1	550	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	72	1	544	3	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	72	1	571	3	N	-0-					-0-
*06	627	N	627	-0-	-0-	-0-	77	1	550	3	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	83	1	565	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25	-0-	8	1	135	3	N	-0-					-0-
03	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

02	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	2	1	76	2	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	1	1	77	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	60	1	385	3	N	-0-	1	1			1
03	527	N	497	-0-	-30	-0-	62	1	434	3	N	1					2
							1	9									
04	480	N	472	-0-	-8	-0-	58	1	413	3	N	1					3
							1	9									
05	496	N	480	-0-	-16	-0-	71	1	407	3	N	2					5
							2	9									
06	480	N	464	-0-	-16	-0-	71	1	393	3	N	-0-					5
07	496	N	482	-0-	-14	-0-	76	1	406	3	N	-0-	3	1			2

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	33	1	326	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	39	1	318	3	Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	38	1	251	3	Y	-0-					-0-
05	403	N	302	-0-	-101	-0-	42	1	260	3	Y	-0-					-0-
06	360	N	274	-0-	-86	-0-	35	1	239	3	Y	-0-					-0-
07	310	N	278	-0-	-32	-0-	32	1	246	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	60	1	759	3	Y	2	1	8			2
							2	9									
03	961	N	938	-0-	-23	-0-	70	1	868	3	Y	-0-	2	1			-0-
04	908	N	908	-0-	-0-	-0-	69	1	839	3	Y	-0-					-0-
05	930	N	930	-0-	-0-	-0-	108	1	822	3	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	80	1	816	3	Y	4					4
							4	9									
07	930	N	892	-0-	-38	-0-	78	1	812	3	Y	2	4	1			2
							2	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	10	1	124	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	16	1	122	3	Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1423	-0-	-89	-0-	1423	3			N	-0-					-0-
03	1612	N	1557	-0-	-55	-0-	1557	3			N	-0-					-0-
04	1560	N	1492	-0-	-68	-0-	1492	3			N	-0-					-0-
05	1581	N	1487	-0-	-94	-0-	1487	3			N	-0-					-0-
06	1500	N	1349	-0-	-151	-0-	1349	3			N	-0-					-0-
07	1550	N	1354	-0-	-196	-0-	1354	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	504	-0-	-56	-0-	29	1	475	3	N	-0-					-0-
03	620	N	598	-0-	-22	-0-	40	1	558	3	N	-0-					-0-
04	570	N	529	-0-	-41	-0-	37	1	492	3	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	48	1	523	3	N	-0-					-0-
06	570	N	491	-0-	-79	-0-	37	1	454	3	N	-0-					-0-
07	558	N	450	-0-	-108	-0-	32	1	418	3	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	197	-0-	-55	-0-	22	1	175	3	N	-0-					-0-
03	372	N	247	-0-	-125	-0-	32	1	215	3	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	27	1	207	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	28	1	222	3	N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	30	1	215	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	38	1	158	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	51	1	161	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	24	1	196	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	24	1	189	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28 N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31 N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	32 N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31 N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30 N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
07	31 N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					N	-0-	1	1			1
03	596	N	596	-0-	-0-	-0-	75	1	520	3	N	1					2
							1	9									
04	596	N	596	-0-	-0-	-0-	73	1	522	3	N	1					3
							1	9									
05	633	N	633	-0-	-0-	-0-	94	1	537	3	N	2					5
							2	9									
*06	586	N	586	-0-	-0-	-0-	89	1	497	3	N	-0-					5
07	620	N	571	-0-	-49	-0-	90	1	481	3	N	-0-	3	1			2

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

02	1096	N	1096	-0-	-0-	-0-	93	1	1003	3	Y	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	103	1	1078	3	Y	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	113	1	1066	3	Y	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	124	1	1104	3	Y	-0-					-0-
06	1140	N	1091	-0-	-49	-0-	109	1	982	3	Y	-0-					-0-
07	1209	N	1156	-0-	-53	-0-	119	1	1037	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	24	1	102	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	34	1	106	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	11	1	124	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	14	1	110	3	N	-0-					-0-
07	155	N	61	-0-	-94	-0-	7	1	54	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	353	-0-	-39	-0-	68	1	285	3	N	-0-					-0-
03	434	N	389	-0-	-45	-0-	94	1	295	3	N	-0-					-0-
04	390	N	325	-0-	-65	-0-	27	1	298	3	N	-0-					-0-
05	403	N	328	-0-	-75	-0-	30	1	298	3	N	-0-					-0-
06	390	N	305	-0-	-85	-0-	33	1	268	3	N	4	2	1			2
							4	9									
07	341	N	295	-0-	-46	-0-	34	1	261	3	N	-0-					2

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
04	480	N	140	-0-	-340	-0-	140	2			Y	-0-					-0-
05	620	N	114	-0-	-506	-0-	114	2			Y	-0-					-0-
06	270	N	98	-0-	-172	-0-	98	2			Y	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	392	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	402	2	1	9	Y	1					1
*07	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522 N	522	-0-	-0-	-0-	30	1	492	3	Y	-0-					-0-
03	589 N	396	-0-	-193	-0-	26	1	370	3	Y	-0-					-0-
04	600 N	410	-0-	-190	-0-	29	1	381	3	Y	-0-					-0-
05	631 N	631	-0-	-0-	-0-	53	1	578	3	Y	-0-					-0-
*06	516 N	516	-0-	-0-	-0-	39	1	477	3	Y	-0-					-0-
*07	502 N	502	-0-	-0-	-0-	36	1	466	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1200	-0-	-4	-0-	1200	3			N	-0-					-0-
03	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					-0-
04	1260	N	1100	-0-	-160	-0-	1100	3			N	-0-					-0-
05	1333	N	1049	-0-	-284	-0-	1049	3			N	-0-					-0-
06	1290	N	907	-0-	-383	-0-	907	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	854	-0-	-70	-0-	64	1	790	3	N	-0-					-0-
03	992	N	899	-0-	-93	-0-	67	1	832	3	N	-0-					-0-
04	840	N	837	-0-	-3	-0-	61	1	776	3	N	-0-					-0-
05	961	N	836	-0-	-125	-0-	71	1	765	3	N	-0-					-0-
06	870	N	771	-0-	-99	-0-	74	1	697	3	N	-0-					-0-
07	868	N	712	-0-	-156	-0-	66	1	646	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	542	-0-	-46	-0-	30	1	512	3	N	-0-					-0-
03	682	N	653	-0-	-29	-0-	43	1	610	3	N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	57	1	580	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	16	1	1	2	N	1	1	1			-0-
							571	3	1	9							
*06	646	N	646	-0-	-0-	-0-	57	1	1	2	N	5	1	1			4
							582	3	6	9							
07	651	N	639	-0-	-12	-0-	44	1	1	2	N	-0-	2	1			2
							594	3									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

02	858	N	858	-0-	-0-	-0-	77	1	768	3	N	12	27	1			14
							13	9									
03	947	N	947	-0-	-0-	-0-	94	1	838	3	N	14	9	1			19
							15	9									
04	913	N	913	-0-	-0-	-0-	94	1	4	2	N	13	9	1			23
							801	3	14	9							
05	1367	N	1367	-0-	-0-	-0-	8	2	1348	3	N	10	8	1			25
							11	9									
06	930	N	900	-0-	-30	-0-	73	1	6	2	N	3	15	1			13
							818	3	3	9							
*07	948	N	948	-0-	-0-	-0-	70	1	8	2	N	11	6	1			18
							858	3	12	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	48	1	598	3	N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	52	1	644	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	48	1	615	3	N	-0-					-0-
05	713	N	674	-0-	-39	-0-	57	1	617	3	N	-0-					-0-
06	660	N	652	-0-	-8	-0-	62	1	590	3	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	60	1	587	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0-	-0-	71	1	711	3	Y	-0-	2	1			1
03	961	N	825	-0-	-136	-0-	91	1	733	3	Y	1					2
							1	9									
04	896	N	896	-0-	-0-	-0-	117	1	778	3	Y	1					3
							1	9									
05	992	N	992	-0-	-0-	-0-	138	1	853	3	Y	1	2	1			2
							1	9									
*06	951	N	951	-0-	-0-	-0-	120	1	830	3	Y	1					3
							1	9									
*07	988	N	988	-0-	-0-	-0-	114	1	873	3	Y	1	3	1			1
							1	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

02	420	N	303	-0-	-117	-0-	58	1	245	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	77	1	241	3	N	-0-					-0-
04	300	N	5	-0-	-295	-0-	5	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	300	N	2	-0-	-298	-0-	2	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

02	784	N	636	-0-	-148	-0-	36	1	600	3	N	-0-					-0-
03	837	N	686	-0-	-151	-0-	46	1	640	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	55	1	737	3	N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	83	1	902	3	N	-0-					-0-
*06	1278	N	1278	-0-	-0-	-0-	97	1	1181	3	N	-0-					-0-
*07	1238	N	1238	-0-	-0-	-0-	89	1	1149	3	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					18
03	93	N	73	-0-	-20	-0-	5	1	68	3	Y	-0-					18
04	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					18
05	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					18
*06	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					18
07	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	31	1	402	3	Y	-0-					9
03	465	N	455	-0-	-10	-0-	34	1	419	3	Y	2	2	8			9
							2	9									
04	444	N	444	-0-	-0-	-0-	37	1	407	3	Y	-0-					9
05	465	N	460	-0-	-5	-0-	37	1	422	3	Y	1					10
							1	9									
*06	453	N	453	-0-	-0-	-0-	39	1	414	3	Y	-0-					10
07	465	N	463	-0-	-2	-0-	40	1	422	3	Y	1					11
							1	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	990	-0-	-102	-0-	990	3			N	-0-					-0-
03	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*06	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
07	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

02	966 N	966	-0-	-0-	-0-	82	1	884	3	Y	-0-					-0-
03	1102 N	1102	-0-	-0-	-0-	96	1	1006	3	Y	-0-					-0-
04	1051 N	1051	-0-	-0-	-0-	100	1	951	3	Y	-0-					-0-
05	1094 N	1094	-0-	-0-	-0-	110	1	984	3	Y	-0-					-0-
06	1080 N	1064	-0-	-16	-0-	106	1	958	3	Y	-0-					-0-
*07	1131 N	1131	-0-	-0-	-0-	117	1	1014	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-					-0-
03	341	N	317	-0-	-24	-0-	24	1	293	3	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	38	1	286	3	Y	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	28	1	286	3	Y	-0-					-0-
07	310	N	268	-0-	-42	-0-	23	1	245	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	32	1	241	3	Y	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	28	1	286	3	Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	20	1	207	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	34	1	596	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
05	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
*06	557	N	557	-0-	-0-	-0-	555	2	2	9	Y	2					2
07	589	N	570	-0-	-19	-0-	570	2			Y	-0-					2

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	63	1	506	3	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	50	1	330	3	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	43	1	269	3	Y	-0-					-0-
06	540	N	276	-0-	-264	-0-	35	1	241	3	Y	-0-					-0-
07	403	N	270	-0-	-133	-0-	31	1	239	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
03	962	N	962	-0-	-0-	-0-	106	1	856	3	Y	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	166	1	1107	3	Y	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	156	1	964	3	Y	-0-					-0-
*06	1095	N	1095	-0-	-0-	-0-	138	1	953	3	Y	4					4
							4	9									
07	1302	N	1045	-0-	-257	-0-	120	1	924	3	Y	1	3	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					-0-
04	540	N	525	-0-	-15	-0-	30	1	495	3	N	-0-					-0-
05	558	N	522	-0-	-36	-0-	31	1	491	3	N	-0-					-0-
06	540	N	491	-0-	-49	-0-	31	1	460	3	N	-0-					-0-
07	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1953	-0-	-35	-0-	177	1	1757	3	N	17	35	1	2	8	18
							19	9									
03	2201	N	2149	-0-	-52	-0-	214	1	1909	3	N	24	12	1	4	8	26
							26	9									
04	2090	N	2090	-0-	-0-	-0-	216	1	9	2	N	18	12	1			32
							1845	3	20	9							
05	3074	N	3074	-0-	-0-	-0-	18	2	3037	3	N	17	12	1			37
							19	9									
06	2070	N	1849	-0-	-221	-0-	150	1	11	2	N	7	22	1			22
							1680	3	8	9							
07	2170	N	2146	-0-	-24	-0-	159	1	18	2	N	18	10	1			30
							1949	3	20	9							

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					1
03	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					1
04	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					1
05	372	N	343	-0-	-29	-0-	19	1	324	3	N	-0-					1
*06	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					1
07	341	N	335	-0-	-6	-0-	19	1	316	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	57	1	453	3	N	-0-					1
03	554	N	554	-0-	-0-	-0-	72	1	481	3	N	1	1	1			1
							1	9									
04	540	N	530	-0-	-10	-0-	62	1	468	3	N	-0-	1	1			-0-
05	558	N	519	-0-	-39	-0-	58	1	461	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	61	1	436	3	N	8					8
							9	9									
07	558	N	509	-0-	-49	-0-	65	1	444	3	N	-0-					8

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

02	204	N	204	-0-	-0-	-0-	10 1 9	1	193	3	Y	1					22
03	217	N	215	-0-	-2	-0-	10 1		205	3	Y	-0-					22
04	210	N	173	-0-	-37	-0-	10 1 9	1	162	3	Y	1					23
05	223	N	223	-0-	-0-	-0-	11 1 9	1	211	3	Y	1					24
*06	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					24
*07	236	N	236	-0-	-0-	-0-	12	1	224	3	Y	-0-					24

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	2			Y	-0-			-0-
03	386	N	386	-0-	-0-	-0-	386	2			Y	-0-			-0-
04	366	N	366	-0-	-0-	-0-	366	2			Y	-0-			-0-
05	370	N	370	-0-	-0-	-0-	9	1	361	2	Y	-0-			-0-
*06	352	N	352	-0-	-0-	-0-	3	1	349	2	Y	-0-			-0-
*07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	28	1	551	3	Y	1					9
							1	9									
03	961	N	961	-0-	-0-	-0-	46	1	909	3	Y	5					14
							6	9									
04	735	N	735	-0-	-0-	-0-	42	1	693	3	Y	-0-					14
05	915	N	915	-0-	-0-	-0-	44	1	870	3	Y	1					15
							1	9									
*06	860	N	860	-0-	-0-	-0-	41	1	818	3	Y	1					16
							1	9									
*07	916	N	916	-0-	-0-	-0-	45	1	871	3	Y	-0-					16

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	7	1	44	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	9	1	63	3	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	N	1995	-0-	-0-	-0-	148	1	1845	3	N	2	4	1			3
							2	9									
03	2192	N	2192	-0-	-0-	-0-	162	1	2026	3	N	4	2	1			5
							4	9									
04	2064	N	2064	-0-	-0-	-0-	150	1	1912	3	N	2	2	1			5
							2	9									
05	2105	N	2105	-0-	-0-	-0-	179	1	1924	3	N	2	4	1			3
							2	9									
*06	2015	N	2015	-0-	-0-	-0-	193	1	1821	3	N	1	2	1			2
							1	9									
07	2046	N	2012	-0-	-34	-0-	186	1	1822	3	N	4	2	1			4
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	8	-0-	-104	-0-	1	1	7	3	N	-0-	1	1			-0-
03	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	1	2	119	3	N	1					1
							1	9									
*06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					1
*07	67	N	67	-0-	-0-	-0-	5	1	1	2	N	-0-					1
							61	3									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	960	-0-	-20	-0-	86	1	856	3	N	16	38	1			20
							18	9									
03	1085	N	1005	-0-	-80	-0-	100	1	890	3	N	14	11	1			23
							15	9									
04	1050	N	1000	-0-	-50	-0-	103	1	4	2	N	9	9	1			23
							883	3	10	9							
05	1482	N	1482	-0-	-0-	-0-	9	2	1464	3	N	8	8	1			23
							9	9									
*06	989	N	989	-0-	-0-	-0-	80	1	6	2	N	4	14	1			13
							899	3	4	9							
*07	1065	N	1065	-0-	-0-	-0-	79	1	9	2	N	10	6	1			17
							966	3	11	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

02	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

02	140	N	134	-0-	-6	-0-	24	1	110	3	N	-0-					-0-
03	186	N	133	-0-	-53	-0-	18	1	115	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	21	1	1	2	N	-0-					-0-
							129	3									
05	254	N	254	-0-	-0-	-0-	2	2	252	3	N	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							131	3									
07	155	N	148	-0-	-7	-0-	11	1	2	2	N	-0-					-0-
							135	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			1
03	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					1
04	73	N	73	-0-	-0-	-0-	6	1	65	3	Y	2	1	1			2
							2	9									
05	133	N	133	-0-	-0-	-0-	11	1	120	3	Y	2	1	1			3
							2	9									
*06	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-	1	1			2
*07	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					2

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1768	N	1768	-0-	-0-	-0-	142	1	1614	3	Y	11	23	1			20
							12	9									
03	2294	N	2093	-0-	-201	-0-	180	1	1901	3	Y	11	5	1			26
							12	9									
04	1950	N	1949	-0-	-1	-0-	168	1	1767	3	Y	13	12	1			27
							14	9									
05	1953	N	1941	-0-	-12	-0-	165	1	1764	3	Y	11	13	1			25
							12	9									
06	2040	N	1833	-0-	-207	-0-	162	1	1667	3	Y	4	11	1			18
							4	9									
07	2015	N	1898	-0-	-117	-0-	157	1	1724	3	Y	15	5	1			28
							17	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

02	336	N	299	-0-	-37	-0-	33	1	266	3	N	-0-					-0-
03	372	N	337	-0-	-35	-0-	44	1	293	3	N	-0-					-0-
04	330	N	328	-0-	-2	-0-	38	1	290	3	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	38	1	299	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	40	1	283	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	42	1	285	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

02	84	N	40	-0-	-44	-0-	4	1	35	3	N	1	5	1			2
							1	9									
03	62	N	32	-0-	-30	-0-	3	1	28	3	N	1	1	1			2
							1	9									
04	60	N	51	-0-	-9	-0-	5	1	44	3	N	2	1	1			3
							2	9									
05	58	N	58	-0-	-0-	-0-	57	3	1	9	N	1	1	1			3
*06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	2	1			1
07	62	N	33	-0-	-29	-0-	2	1	30	3	N	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	11 3	1 9	114	3	N	3	5	1			3
03	155	N	136	-0-	-19	-0-	13 3	1 9	120	3	N	3	2	1			4
04	150	N	115	-0-	-35	-0-	12 2	1 9	101	3	N	2	2	1			4
05	202	N	202	-0-	-0-	-0-	1 3	2 9	198	3	N	3	2	1			5
*06	128	N	128	-0-	-0-	-0-	10 117	1 3	1	2	N	-0-	3	1			2
*07	134	N	134	-0-	-0-	-0-	10 121	1 3	1 2	2 9	N	2	1	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	49	1	555	3	Y	1	3	1			3
							1	9									
03	868	N	636	-0-	-232	-0-	55	1	581	3	Y	-0-					3
04	750	N	605	-0-	-145	-0-	53	1	552	3	Y	-0-	1	1			2
05	682	N	614	-0-	-68	-0-	52	1	562	3	Y	-0-	1	1			1
06	630	N	428	-0-	-202	-0-	38	1	388	3	Y	2	1	1			2
							2	9									
07	620	N	534	-0-	-86	-0-	44	1	488	3	Y	2	1	1			3
							2	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	N	1113	-0-	-0-	-0-	82	1	1031	3	Y	-0-					-0-
03	1240	N	1204	-0-	-36	-0-	90	1	1114	3	Y	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	90	1	1085	3	Y	-0-					-0-
05	1240	N	1210	-0-	-30	-0-	141	1	1069	3	Y	-0-					-0-
06	1170	N	991	-0-	-179	-0-	89	1	902	3	Y	-0-					-0-
*07	1230	N	1230	-0-	-0-	-0-	108	1	1122	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	23	1	227	3	N	4	9	1			5
							4	9									
03	310	N	291	-0-	-19	-0-	29	1	256	3	N	5	3	1			7
							6	9									
04	287	N	287	-0-	-0-	-0-	29	1	1	2	N	5	3	1			9
							251	3	6	9							
05	428	N	428	-0-	-0-	-0-	2	2	422	3	N	4	3	1			10
							4	9									
*06	285	N	285	-0-	-0-	-0-	23	1	2	2	N	1	6	1			5
							259	3	1	9							
07	310	N	294	-0-	-16	-0-	21	1	2	2	N	7	2	1			10
							263	3	8	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

02	452	N	452	-0-	-0-	-0-	33	1	417	3	Y	2					4
							2	9									
03	583	N	583	-0-	-0-	-0-	43	1	540	3	Y	-0-	3	1			1
04	570	N	481	-0-	-89	-0-	37	1	443	3	Y	1					2
							1	9									
05	496	N	484	-0-	-12	-0-	56	1	427	3	Y	1	2	1			1
							1	9									
06	570	N	14	-0-	-556	-0-	1	1	13	3	Y	-0-					1
*07	510	N	510	-0-	-0-	-0-	45	1	465	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

02	3487	X	3487	-0-	-0-	-0-	279	1	3179	3	Y	26	46	1			40
							29	9									
03	3573	X	3573	-0-	-0-	-0-	307	1	3235	3	Y	28	12	1	1	8	55
							31	9									
04	3831	X	3831	-0-	-0-	-0-	330	1	3466	3	Y	32	26	1			61
							35	9									
05	3866	X	3866	-0-	-0-	-0-	327	1	3507	3	Y	29	29	1			61
							32	9									
*06	3594	X	3594	-0-	-0-	-0-	317	1	3267	3	Y	9	27	1			43
							10	9									
07	3968	X	3538	-0-	-430	-0-	292	1	3212	3	Y	31	11	1			63
							34	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	34	1	295	3	N	4					9
							4	9									
03	372	N	338	-0-	-34	-0-	36	1	301	3	N	1					10
							1	9									
04	360	N	322	-0-	-38	-0-	28	1	291	3	N	3					13
							3	9									
05	372	N	346	-0-	-26	-0-	28	1	316	3	N	2					15
							2	9									
06	330	N	295	-0-	-35	-0-	23	1	272	3	N	-0-	14	1			1
*07	381	N	381	-0-	-0-	-0-	29	1	352	3	N	-0-					1

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

02	840	N	828	-0-	-12	-0-	75	1	743	3	N	9	20	1			11
							10	9									
03	930	N	875	-0-	-55	-0-	87	1	779	3	N	8	6	1			13
							9	9									
04	840	N	783	-0-	-57	-0-	81	1	3	2	N	6	5	1			14
							692	3	7	9							
05	1175	N	1175	-0-	-0-	-0-	7	2	1162	3	N	5	5	1			14
							6	9									
*06	914	N	914	-0-	-0-	-0-	74	1	6	2	N	4	9	1			9
							830	3	4	9							
*07	947	N	947	-0-	-0-	-0-	70	1	8	2	N	7	4	1			12
							861	3	8	9							

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-			-0-
03	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-			-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-			-0-
05	127	N	127	-0-	-0-	-0-	15	1	112	3	Y	-0-			-0-
*06	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-			-0-
*07	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-			-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	-0-	150	1	1486	3	N	22	45	1	1	8	24
							24	9									
03	1798	N	1789	-0-	-9	-0-	177	1	1581	3	N	28	16	1	4	8	32
							31	9									
04	1714	N	1714	-0-	-0-	-0-	176	1	7	2	N	22	15	1			39
							1507	3	24	9							
05	2327	N	2327	-0-	-0-	-0-	13	2	2295	3	N	17	14	1			42
							19	9									
06	1740	N	1475	-0-	-265	-0-	120	1	9	2	N	4	24	1			22
							1342	3	4	9							
07	1767	N	1620	-0-	-147	-0-	120	1	14	2	N	19	10	1			31
							1465	3	21	9							

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	-0-	66	1	832	3	Y	-0-					-0-
03	1054	N	1001	-0-	-53	-0-	75	1	926	3	Y	-0-					-0-
04	960	N	954	-0-	-6	-0-	73	1	881	3	Y	-0-					-0-
05	992	N	930	-0-	-62	-0-	108	1	822	3	Y	-0-					-0-
06	960	N	950	-0-	-10	-0-	85	1	865	3	Y	-0-					-0-
07	992	N	967	-0-	-25	-0-	85	1	882	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	10	1	93	3	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	11	1	98	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	10	1	90	3	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	26	1	325	3	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	31	1	385	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	28	1	355	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	34	1	362	3	N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	36	1	342	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	35	1	342	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	57	1	722	3	Y	-0-					-0-
03	930	N	915	-0-	-15	-0-	68	1	847	3	Y	-0-					-0-
04	886	N	886	-0-	-0-	-0-	68	1	818	3	Y	-0-					-0-
05	914	N	914	-0-	-0-	-0-	107	1	807	3	Y	-0-					-0-
*06	909	N	909	-0-	-0-	-0-	80	1	815	3	Y	13					13
							14	9									
07	930	N	873	-0-	-57	-0-	76	1	788	3	Y	8	12	1			9
							9	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501 N	501	-0-	-0-	-0-	37	1	464	3	Y	-0-					-0-
03	589 N	563	-0-	-26	-0-	42	1	521	3	Y	-0-					-0-
04	540 N	527	-0-	-13	-0-	40	1	487	3	Y	-0-					-0-
05	563 N	563	-0-	-0-	-0-	66	1	497	3	Y	-0-					-0-
*06	551 N	551	-0-	-0-	-0-	49	1	502	3	Y	-0-					-0-
*07	563 N	563	-0-	-0-	-0-	49	1	514	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	42	-0-	42	206	4	1	38	3	N	-0-					50
03	SWR 10	39	-0-	39	245	4	1	35	3	N	-0-					50
04	SWR 10	-0-	-0-	-0-	245					N	-0-					50
05	SWR 10	49	-0-	49	294	4	1	45	3	N	-0-					50
06	SWR 10	43	-0-	43	337	3	1	40	3	N	-0-					50
07	SWR 10	86	-0-	86	423	7	1	79	3	N	-0-					50

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	23	1	187	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	30	1	230	3	N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-					-0-
07	279	N	185	-0-	-94	-0-	24	1	161	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672 N	672	-0-	-0-	-0-	57	1	615	3	Y	-0-					-0-
03	659 N	659	-0-	-0-	-0-	57	1	602	3	Y	-0-					-0-
04	588 N	588	-0-	-0-	-0-	56	1	532	3	Y	-0-					-0-
05	744 N	543	-0-	-201	-0-	55	1	487	3	Y	1					1
						1	9									
06	630 N	459	-0-	-171	-0-	46	1	413	3	Y	-0-					1
07	620 N	343	-0-	-277	-0-	35	1	308	3	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1863	N	1863	-0-	-0-	-0-	100 2	1 9	1761	3	N	2	1	8			2
03	1890	N	1890	-0-	-0-	-0-	100 1	1 9	1789	3	N	1	2	1			1
04	1802	N	1802	-0-	-0-	-0-	100 1	1 9	1701	3	N	1					2
05	1830	N	1830	-0-	-0-	-0-	99 1	1 9	1730	3	N	1	2	1			1
*06	1679	N	1679	-0-	-0-	-0-	94 1	1 9	1584	3	N	1					2
*07	1667	N	1667	-0-	-0-	-0-	95 1	1 9	1571	3	N	1					3

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	753	-0-	-87	-0-	84	1	669	3	N	-0-					8
03	868	N	811	-0-	-57	-0-	106	1	705	3	N	-0-					8
04	884	N	884	-0-	-0-	-0-	103	1	781	3	N	-0-					8
05	901	N	901	-0-	-0-	-0-	101	1	800	3	N	-0-					8
*06	859	N	859	-0-	-0-	-0-	106	1	753	3	N	-0-					8
*07	905	N	905	-0-	-0-	-0-	116	1	789	3	N	-0-					8

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	536	-0-	-192	-0-	59	1	475	3	N	2					3
							2	9									
03	806	N	586	-0-	-220	-0-	76	1	507	3	N	3	3	1			3
							3	9									
04	630	N	564	-0-	-66	-0-	66	1	498	3	N	-0-	1	1			2
05	589	N	572	-0-	-17	-0-	64	1	508	3	N	-0-					2
06	570	N	546	-0-	-24	-0-	67	1	479	3	N	-0-					2
07	589	N	516	-0-	-73	-0-	66	1	450	3	N	-0-					2

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247 N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
03	249 N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
04	240 N	231	-0-	-9	-0-	13	1	218	3	N	-0-					-0-
05	279 N	240	-0-	-39	-0-	13	1	227	3	N	-0-					-0-
06	240 N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	248 N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174 N	174	-0-	-0-	-0-	16	1	156	3	N	2	4	1			2
						2	9									
03	196 N	196	-0-	-0-	-0-	20	1	174	3	N	2	1	1			3
						2	9									
04	189 N	189	-0-	-0-	-0-	19	1	1	2	N	2	1	1			4
						167	3	2	9							
05	278 N	278	-0-	-0-	-0-	2	2	275	3	N	1	1	1			4
						1	9									
*06	184 N	184	-0-	-0-	-0-	15	1	1	2	N	-0-	2	1			2
						168	3									
*07	189 N	189	-0-	-0-	-0-	14	1	2	2	N	2	1	1			3
						171	3	2	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	43	1	490	3	Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	60	1	634	3	Y	-0-					-0-
04	630	N	580	-0-	-50	-0-	50	1	530	3	Y	-0-					-0-
05	589	N	455	-0-	-134	-0-	38	1	404	3	Y	12	3	1			9
							13	9									
06	660	N	469	-0-	-191	-0-	41	1	428	3	Y	-0-	3	1			6
*07	906	N	906	-0-	-0-	-0-	73	1	804	3	Y	26	6	1			26
							29	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	488	-0-	-44	-0-	36	1	452	3	N	-0-					-0-
03	589	N	543	-0-	-46	-0-	40	1	503	3	N	-0-					-0-
04	540	N	523	-0-	-17	-0-	38	1	485	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	45	1	484	3	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	49	1	460	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	48	1	467	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	14	1	179	3	N	-0-					-0-
05	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	14	1	129	3	N	-0-					-0-
07	186	N	131	-0-	-55	-0-	12	1	119	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1026	-0-	-10	-0-	94	1	930	3	N	2	6	1			3
							2	9									
03	1147	N	1122	-0-	-25	-0-	112	1	1004	3	N	5	2	1	2	8	4
							6	9									
04	1080	N	1073	-0-	-7	-0-	111	1	5	2	N	3	2	1			5
							954	3	3	9							
05	1573	N	1573	-0-	-0-	-0-	9	2	1561	3	N	3	2	1			6
							3	9									
06	1080	N	1035	-0-	-45	-0-	83	1	6	2	N	13	6	1			13
							932	3	14	9							
07	1116	N	1065	-0-	-51	-0-	79	1	9	2	N	12	6	1			19
							964	3	13	9							

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
03	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1324	-0-	-20	-0-	120	1	1194	3	N	9	20	1			11
							10	9									
03	1457	N	1433	-0-	-24	-0-	143	1	1278	3	N	11	7	1			15
							12	9									
04	1401	N	1401	-0-	-0-	-0-	145	1	6	2	N	11	7	1			19
							1238	3	12	9							
05	2061	N	2061	-0-	-0-	-0-	12	2	2039	3	N	9	7	1			21
							10	9									
06	1380	N	1368	-0-	-12	-0-	111	1	8	2	N	6	13	1			14
							1242	3	7	9							
07	1457	N	1402	-0-	-55	-0-	104	1	12	2	N	9	6	1			17
							1276	3	10	9							

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

02	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3503	-0-	-445	-0-	174	1	3320	3	N	8	3	8			8
							9	9									
03	4681	X	3843	-0-	-838	-0-	290	1	3547	3	N	5	5	8			8
							6	9									
04	4530	X	3658	-0-	-872	-0-	318	1	22	2	N	-0-					8
							3318	3									
05	4681	X	3675	-0-	-1006	-0-	2739	1	7	2	N	-0-					8
							929	3									
06	3780	X	3377	-0-	-403	-0-	263	1	28	2	N	5					13
							3080	3	6	9							
07	3875	X	3420	-0-	-455	-0-	264	1	40	2	N	5	13	1			5
							3110	3	6	9							

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

02	894	N	894	-0-	-0-	-0-	72	1	822	3	Y	-0-	1	1			-0-
03	946	N	946	-0-	-0-	-0-	82	1	864	3	Y	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	91	1	961	3	Y	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	97	1	1040	3	Y	-0-					-0-
*06	1122	N	1122	-0-	-0-	-0-	91	1	939	3	Y	84	15	1			69
							92	9									
07	1085	N	608	-0-	-477	-0-	51	1	557	3	Y	-0-	20	1			49

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	1622				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	1622				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	1622				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1622				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	90	-0-	-274	-0-	90	2			Y	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	2			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	14	1	225	3	Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	18	1	199	3	Y	-0-					-0-
05	279	N	202	-0-	-77	-0-	13	1	189	3	Y	-0-					-0-
06	240	N	179	-0-	-61	-0-	12	1	167	3	Y	-0-					-0-
07	217	N	180	-0-	-37	-0-	18	1	162	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	46	1	237	3	Y	-0-					2
03	294	N	294	-0-	-0-	-0-	50	1	244	3	Y	-0-					2
04	270	N	270	-0-	-0-	-0-	43	1	227	3	Y	-0-					2
05	310	N	265	-0-	-45	-0-	38	1	227	3	Y	-0-	2	1			-0-
06	270	N	259	-0-	-11	-0-	39	1	220	3	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	40	1	217	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	68	1	469	3	Y	-0-					-0-
03	656	N	656	-0-	-0-	-0-	77	1	579	3	Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	70	1	582	3	Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	66	1	616	3	Y	-0-					-0-
*06	657	N	657	-0-	-0-	-0-	65	1	592	3	Y	-0-					-0-
07	682	N	678	-0-	-4	-0-	68	1	610	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

02	14B DENY	-0-	-0-	-0-	53						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	751	-0-	-33	-0-	751	6			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	6			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	6			N	-0-					-0-
05	837	N	481	-0-	-356	-0-	481	6			N	-0-					-0-
06	840	N	584	-0-	-256	-0-	584	6			N	-0-					-0-
*07	961	N	961	-0-	-0-	-0-	961	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	902	-0-	-50	-0-	902	6			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	6			N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	1270	6			N	-0-					-0-
05	992	N	578	-0-	-414	-0-	578	6			N	-0-					-0-
06	1020	N	701	-0-	-319	-0-	701	6			N	-0-					-0-
*07	1153	N	1153	-0-	-0-	-0-	1153	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0-	-0-	851	6			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	6			N	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	6			N	-0-					-0-
05	868	N	546	-0-	-322	-0-	546	6			N	-0-					-0-
06	840	N	662	-0-	-178	-0-	662	6			N	-0-					-0-
*07	961	N	961	-0-	-0-	-0-	961	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ACORN OIL & GAS, LLC 003609
BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					24
04	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					27
05	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					30
06	52	N	52	-0-	-0-	-0-	50	1	2	9	N	2					32
*07	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					35

OVERSTREET, JAMIE L 628592
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	759	-0-	-25	-0-	1	1	758	2	N	-0-					55
03	942	N	942	-0-	-0-	-0-	1	1	941	2	N	-0-					55
04	893	N	893	-0-	-0-	-0-	1	1	892	2	N	-0-					55
05	909	N	909	-0-	-0-	-0-	1	1	908	2	N	-0-					55
06	902	N	902	-0-	-0-	-0-	1	1	901	2	N	-0-					55
07	930	N	867	-0-	-63	-0-	1	1	866	2	N	-0-					55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1825	-0-	-163	-0-	1825	2			N	-0-					204
03	2201	N	1286	-0-	-915	-0-	1286	2			N	-0-					204
04	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					204
05	2015	N	916	-0-	-1099	-0-	916	2			N	-0-					204
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					204
07	2294	N	1253	-0-	-1041	-0-	1253	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1337	-0-	-259	-0-	1337	2			N	-0-					1296
03	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					1296
04	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					1296
05	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					1296
06	1710	X	1187	-0-	-523	-0-	1187	2			N	-0-					1296
07	1767	X	1622	-0-	-145	-0-	1622	2			N	-0-					1296

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					1318
03	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-	344	0			974
04	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					974
05	3390	X	3390	-0-	-0-	-0-	3296	2	94	9	N	85	182	0			877
06	3288	X	3288	-0-	-0-	-0-	3125	2	163	9	N	148					1025
*07	3372	X	3372	-0-	-0-	-0-	3134	2	238	9	N	216	180	1			1061

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

02	1260	N	809	-0-	-451	-0-	809	2			N	-0-					122
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					122
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					122
05	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					122
06	1350	N	1236	-0-	-114	-0-	1236	2			N	-0-					122
*07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

02	2800	N	8619	-0-	5819	5819	8619	2			N	-0-					335
03	3100	N	6932	-0-	3832	9651	6932	2			N	-0-					335
04	3000	N	4988	-0-	1988	11639	4988	2			N	-0-					335
05	16497	X	4858	-0-	-11639	-0-	4858	2			N	-0-					335
06	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					335
*07	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					335

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

02	616	N	509	-0-	-107	-0-	509	2			N	-0-					158
03	620	N	561	-0-	-59	-0-	561	2			N	-0-					158
04	570	N	457	-0-	-113	-0-	457	2			N	-0-					158
05	558	N	500	-0-	-58	-0-	500	2			N	-0-					158
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					158
*07	787	N	787	-0-	-0-	-0-	787	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

02	3083	X	3083	-0-	-0-	-0-	3083	2			Y	-0-					76
03	3824	X	3824	-0-	-0-	-0-	3824	2			Y	-0-					76
04	3605	X	3605	-0-	-0-	-0-	3605	2			Y	-0-	76	0			-0-
05	3908	X	3908	-0-	-0-	-0-	3908	2			Y	-0-					-0-
06	3682	X	3682	-0-	-0-	-0-	3682	2			Y	-0-					-0-
07	3813	X	3633	-0-	-180	-0-	3633	2			Y	-0-					-0-

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					560
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					560
04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					560
05	961	N	269	-0-	-692	-0-	269	2			N	-0-					560
06	930	N	-0-	-0-	-930	-0-					N	-0-					560
07	961	N	-0-	-0-	-961	-0-					N	-0-					560

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					252
*09	870	N	385	-0-	-485	-0-	385	2			N	-0-					252
*10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					252
*11	1243	N	1243	-0-	-0-	-0-	1235	2	8	9	N	7					259
*12	1230	N	1230	-0-	-0-	-0-	1228	2	2	9	N	2					261
*01	744	N	428	-0-	-316	-0-	426	2	2	9	N	2					263
*02	1064	N	387	-0-	-677	-0-	387	2			N	-0-					263
*03	1831	N	1831	-0-	-0-	-0-	1818	2	13	9	N	12					275
*04	1829	N	1829	-0-	-0-	-0-	1810	2	19	9	N	17					292
*05	1987	N	1987	-0-	-0-	-0-	1984	2	3	9	N	3					295
*06	1920	N	1920	-0-	-0-	-0-	1911	2	9	9	N	8					303
*07	1811	N	1811	-0-	-0-	-0-	1796	2	15	9	N	14	186	1			131

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

02	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					523
03	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					523
04	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					523
05	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					523
06	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					523
*07	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					523

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

02	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					190
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					190
04	1290	N	1285	-0-	-5	-0-	1285	2			N	-0-					190
05	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					190
06	1290	N	1222	-0-	-68	-0-	1219	2	3	9	N	3					193
07	1333	N	1255	-0-	-78	-0-	1255	2			N	-0-					193

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					99
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					99
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					99
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					99
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					99
*07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					154
03	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					154
04	1350	N	1280	-0-	-70	-0-	1280	2			N	-0-					154
05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					154
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					154
*07	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					154

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

02	476	N	98	-0-	-378	-0-	98	2			N	-0-					96
03	527	N	519	-0-	-8	-0-	519	2			N	-0-					96
04	390	N	314	-0-	-76	-0-	314	2			N	-0-					96
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					96
06	510	N	340	-0-	-170	-0-	340	2			N	-0-					96
*07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					96

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					404
03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					404
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					404
05	465	N	279	-0-	-186	-0-	279	2			Y	-0-					404
06	300	N	257	-0-	-43	-0-	257	2			Y	-0-					404
07	279	N	258	-0-	-21	-0-	258	2			Y	-0-					404

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					450
03	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					450
04	1980	N	1888	-0-	-92	-0-	1888	2			N	-0-					450
05	2046	N	1752	-0-	-294	-0-	1752	2			N	-0-					450
06	1980	N	1755	-0-	-225	-0-	1755	2			N	-0-					450
07	1953	N	1789	-0-	-164	-0-	1789	2			N	-0-					450

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1118	-0-	-2	-0-	1118	2			N	-0-					100
03	1271	N	1234	-0-	-37	-0-	1234	2			N	-0-					100
04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					100
05	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					100
06	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					100
07	1271	N	1227	-0-	-44	-0-	1227	2			N	-0-					100

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					272
03	2077	X	45	-0-	-2032	-0-	45	2			N	-0-	184	0			88
04	2010	X	36	-0-	-1974	-0-	36	2			N	-0-					88
05	2077	X	165	-0-	-1912	-0-	165	2			N	-0-					88
06	2010	X	1188	-0-	-822	-0-	1188	2			N	-0-					88
07	2077	X	471	-0-	-1606	-0-	471	2			N	-0-					88

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					161
03	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					161
04	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					161
05	1364	N	1347	-0-	-17	-0-	1323	2	24	9	N	22					183
06	1320	N	1283	-0-	-37	-0-	1283	2			N	-0-					183
07	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					183

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

02	SWR	10	-0-	-0-	-0-	4222					N	-0-					118
03	SWR	10	-0-	-0-	-0-	4222					N	-0-					118
04	SWR	10	-0-	-0-	-0-	4222					N	-0-					118
05	SWR	10	-0-	-0-	-0-	4222					N	-0-					118
06	SWR	10	-0-	-0-	-0-	4222					N	-0-					118
07	SWR	10	-0-	-0-	-0-	4222					N	-0-					118

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

02	28	N	24	-0-	-4	-0-	24	2			N	-0-					72
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					72
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					72
05	31	N	-0-	-0-	-31	-0-					N	-0-					72
06	30	N	-0-	-0-	-30	-0-					N	-0-					72
07	31	N	-0-	-0-	-31	-0-					N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

02	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					268
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					268
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					268
05	1433	N	1433	-0-	-0-	-0-	1430	2	3	9	N	3					271
06	621	N	621	-0-	-0-	-0-	618	2	3	9	N	3					274
07	651	N	442	-0-	-209	-0-	442	2			N	-0-					274

NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

02	129	X	129	-0-	-0-	-0-	129	2			N	-0-					6
03	53	X	53	-0-	-0-	-0-	53	2			N	-0-					6
04	67	X	67	-0-	-0-	-0-	67	2			N	-0-					6
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					6
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					6
07	62	N	41	-0-	-21	-0-	41	2			N	-0-					6

VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1338	-0-	-1462	4334	1039	2	299	9	N	272					1290
03	5053		719	-0-	-4334	-0-	719	2			N	-0-					1290
04	241		241	-0-	-0-	-0-	241	2			N	-0-					1290
05	950		950	-0-	-0-	-0-	950	2			N	-0-					1290
06	559		559	-0-	-0-	-0-	559	2			N	-0-					1290
*07	510		510	-0-	-0-	-0-	465	2	45	9	N	41					1331

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

02	2184	N	1676	-0-	-508	-0-	1676	2			N	-0-					317
03	3015	N	3015	-0-	-0-	-0-	3015	2			N	-0-					317
04	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-	174	0			143
05	2397	N	2397	-0-	-0-	-0-	2362	2	35	9	N	32					175
06	2910	N	2292	-0-	-618	-0-	2261	2	31	9	N	28					203
*07	2393	N	2393	-0-	-0-	-0-	2365	2	28	9	N	25					228

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	630	N	472	-0-	-158	-0-	472	3			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	455	-0-	455	4115	455	3			N	-0-					61
03	14B	DENY	513	-0-	513	4628	513	3			N	-0-					61
04	14B	DENY	505	-0-	505	5133	505	3			N	-0-					61
05		5350	217	-0-	-5133	-0-	217	3			N	-0-					61
06		390 R	390	-0-	-0-	-0-	390	3			N	-0-					61
07		527 N	526	-0-	-1	-0-	526	3			N	-0-					61

MOSAIC TEXAS LLC 589983
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		196 N	158	-0-	-38	-0-	158	2			N	-0-					19
03		186 N	150	-0-	-36	-0-	150	2			N	-0-					19
04		157 N	157	-0-	-0-	-0-	157	2			N	-0-					19
05		186 N	63	-0-	-123	-0-	63	2			N	-0-					19
06		10 N	10	-0-	-0-	-0-	10	2			N	-0-					19
07		155 N	NO RPT	-0-	-155	-0-					N	NO RPT					19

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		174 R	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03		192 R	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04		189 R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05		189 R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06		180 #	169	-0-	-11	-0-	169	2			N	-0-					-0-
07		186 #	184	-0-	-2	-0-	184	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	12	-0-	12	12	12	2			Y	-0-					-0-
04	14B2	EXT	21	-0-	21	33	21	2			Y	-0-					-0-
05	14B2	EXT	18	-0-	18	51	18	2			Y	-0-					-0-
06	14B2	EXT	13	-0-	13	64	13	2			Y	-0-					-0-
07		0 #	NO RPT	-0-	-0-	64					Y	NO RPT					-0-

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		310 R	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
03		217 #	203	-0-	-14	-0-	203	2			Y	-0-					-0-
04		210 #	143	-0-	-67	-0-	143	2			Y	-0-					-0-
05		217 #	120	-0-	-97	-0-	120	2			Y	-0-					-0-
06		210 #	89	-0-	-121	-0-	89	2			Y	-0-					-0-
07		217 #	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SIXTY-SEVEN (CANYON) //CONT.// 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	R	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	93	#	39	-0-	-54	-0-	39	2			Y	-0-					-0-
04	240	#	28	-0-	-212	-0-	28	2			Y	-0-					-0-
05	248	#	23	-0-	-225	-0-	23	2			Y	-0-					-0-
06	240	#	17	-0-	-223	-0-	17	2			Y	-0-					-0-
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

02	24	N	1	-0-	-23	B	-0-	1	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	2	-0-	-4	B	-0-	2	2		N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
*07	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-

CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

02	28		1	-0-	-27	B	-22	1	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22																	
03	6		2	-0-	-4	B	-26	2	2		N	-0-					-0-
04	1	N	2	-0-	1	B	-25	2	2		N	-0-					-0-
05	0	N	3	-0-	3	B	-22	3	2		N	-0-					-0-
06	0	N	3	-0-	3	B	-19	3	2		N	-0-					-0-
07	1	N	4	-0-	3	B	-16	4	2		N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

02	28	-0-	-0-	-0-	-28	B	-28				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -28																	
03	6	-0-	-0-	-0-	-6	B	-34				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	B	-34			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	B	-34			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-	B	-34			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	B	-34			N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

02	289	N	289	-0-	-0-	-0-	-0-	289	2		N	-0-					91
03	310	N	258	-0-	-52	-0-	-0-	258	2		N	-0-					91
04	315	N	315	-0-	-0-	-0-	-0-	315	2		N	-0-					91
05	310	N	258	-0-	-52	-0-	-0-	258	2		N	-0-					91
*06	270	N	270	-0-	-0-	-0-	-0-	270	2		N	-0-					91
*07	264	N	264	-0-	-0-	-0-	-0-	264	2		N	-0-					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

02	609	N	609	-0-	-0-	-0-	-0-	609	2		N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	-0-	653	2		N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	-0-	793	2		N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	-0-	839	2		N	-0-					-0-
*06	752	N	752	-0-	-0-	-0-	-0-	752	2		N	-0-					-0-
07	806	N	757	-0-	-49	-0-	-0-	757	2		N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	150	-0-	150	150	150	2			N	-0-					-0-
05	338	X	188	-0-	-150	-0-	188	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	106	-0-	106	106	106	2			N	-0-					-0-
05	14B2	EXT	210	-0-	210	316	210	2			N	-0-					-0-
06	14B2	EXT	50	-0-	50	366	50	2			N	-0-					-0-
*07	434	X	68	-0-	-366	-0-	68	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	309	-0-	309	309	309	2			N	-0-					-0-
05	952	X	643	-0-	-309	-0-	643	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	144	-0-	144	144	144	2			N	-0-					-0-
05	1106	X	962	-0-	-144	-0-	962	2			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		157	-0-	157	157	157	2			Y	-0-					-0-
05	157	X	-0-	-0-	-157	-0-					Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		24	-0-	24	24	24	2			Y	-0-					-0-
05	156	X	132	-0-	-24	-0-	132	2			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		310	-0-	310	310	310	2			Y	-0-					-0-
06	14B2 EXT		436	-0-	436	746	436	2			Y	-0-					-0-
07	14B2 EXT		494	-0-	494	1240	494	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		43	-0-	43	43	43	2			Y	-0-					-0-
05	141	X	98	-0-	-43	-0-	98	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		206	-0-	206	206	206	2			Y	-0-					-0-
05	1283	X	1077	-0-	-206	-0-	1077	2			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		159	-0-	159	159	159	2			Y	-0-					-0-
05	815	X	656	-0-	-159	-0-	656	2			Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		83	-0-	83	83	83	2			Y	-0-					-0-
05	401	X	318	-0-	-83	-0-	318	2			Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		146	-0-	146	146	146	2			Y	-0-					-0-
06	14B2 EXT		291	-0-	291	437	291	2			Y	-0-					-0-
07	14B2 EXT		348	-0-	348	785	348	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		110	-0-	110	110	110	2			N	-0-					-0-
05	551	X	441	-0-	-110	-0-	441	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		23	-0-	23	23	23	2			N	-0-					-0-
05	134	X	111	-0-	-23	-0-	111	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		197	-0-	197	197	197	2			N	-0-					-0-
06	14B2 EXT		600	-0-	600	797	600	2			N	-0-					-0-
07	14B2 EXT		484	-0-	484	1281	484	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		86	-0-	86	86	86	2			N	-0-					-0-
05	381	X	295	-0-	-86	-0-	295	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		93	-0-	93	93	93	2			N	-0-					-0-
05	917	X	824	-0-	-93	-0-	824	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		23	-0-	23	23	23	2			N	-0-					-0-
05	36	X	13	-0-	-23	-0-	13	2			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		78	-0-	78	78	78	2			N	-0-					-0-
05	470	X	392	-0-	-78	-0-	392	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		653	-0-	653	653	653	2			N	-0-					-0-
06	14B2 EXT		285	-0-	285	938	285	2			N	-0-					-0-
07	14B2 EXT		233	-0-	233	1171	233	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		105	-0-	105	105	105	2			N	-0-					-0-
05	178	X	73	-0-	-105	-0-	73	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		384	-0-	384	384	384	2			N	-0-					-0-
05	900	X	516	-0-	-384	-0-	516	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

02	84	N	75	-0-	-9	-0-	75	3			N	-0-					121
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					121
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					121
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					121
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					121
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	430	-0-	-46	-0-	430	3		N	-0-			-0-
03	589	N	406	-0-	-183	-0-	406	3		N	-0-			-0-
04	540	N	363	-0-	-177	-0-	363	3		N	-0-			-0-
05	465	N	346	-0-	-119	-0-	346	3		N	-0-			-0-
06	390	N	304	-0-	-86	-0-	304	3		N	-0-			-0-
07	372	N	301	-0-	-71	-0-	301	3		N	-0-			-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

02	56	N	54	-0-	-2	-0-	54	3		N	-0-			-0-
03	62	N	51	-0-	-11	-0-	51	3		N	-0-			-0-
04	60	N	45	-0-	-15	-0-	45	3		N	-0-			-0-
05	62	N	43	-0-	-19	-0-	43	3		N	-0-			-0-
06	60	N	38	-0-	-22	-0-	38	3		N	-0-			-0-
07	62	N	38	-0-	-24	-0-	38	3		N	-0-			-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

02	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
03	124	N	81	-0-	-43	-0-	81	3		N	-0-			-0-
04	120	N	73	-0-	-47	-0-	73	3		N	-0-			-0-
05	93	N	69	-0-	-24	-0-	69	3		N	-0-			-0-
06	90	N	61	-0-	-29	-0-	61	3		N	-0-			-0-
07	62	N	60	-0-	-2	-0-	60	3		N	-0-			-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

02	483	N	483	-0-	-0-	-0-	483	3		N	-0-			-0-
03	457	N	457	-0-	-0-	-0-	457	3		N	-0-			-0-
04	408	N	408	-0-	-0-	-0-	408	3		N	-0-			-0-
05	389	N	389	-0-	-0-	-0-	389	3		N	-0-			-0-
06	342	N	342	-0-	-0-	-0-	342	3		N	-0-			-0-
*07	339	N	339	-0-	-0-	-0-	339	3		N	-0-			-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

02	333	N	333	-0-	-0-	-0-	333	3		N	-0-			-0-
03	315	N	315	-0-	-0-	-0-	315	3		N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
05	268	N	268	-0-	-0-	-0-	268	3		N	-0-			-0-
06	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-
*07	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

02	56	N	54	-0-	-2	-0-	54	3		N	-0-			-0-
03	62	N	51	-0-	-11	-0-	51	3		N	-0-			-0-
04	60	N	45	-0-	-15	-0-	45	3		N	-0-			-0-
05	62	N	43	-0-	-19	-0-	43	3		N	-0-			-0-
06	60	N	38	-0-	-22	-0-	38	3		N	-0-			-0-
07	62	N	38	-0-	-24	-0-	38	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
STRAWN PETROLEUM OPERATING, LLC 825820
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

02	532	N	372	-0-	-160	-0-	372	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	120	N	61	-0-	-59	-0-	61	3			N	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
05	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

02	56	N	37	-0-	-19	-0-	37	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

02	140	N	114	-0-	-26	-0-	11	1	103	3	N	-0-					-0-
03	155	N	137	-0-	-18	-0-	13	1	124	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	13	1	133	3	N	-0-					-0-
06	120	N	83	-0-	-37	-0-	8	1	75	3	N	-0-					-0-
07	155	N	41	-0-	-114	-0-	4	1	37	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					24
03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					24
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					24
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					24
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					24
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

02	56	N	49	-0-	-7	-0-	48	1	1	3	N	-0-					33
03	62	N	56	-0-	-6	-0-	54	1	2	3	N	-0-					33
04	60	N	54	-0-	-6	-0-	52	1	2	3	N	-0-					33
05	62	N	58	-0-	-4	-0-	54	1	4	3	N	-0-					33
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					33
07	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

02	280	N	208	-0-	-72	-0-	208	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
04	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

02	112	N	92	-0-	-20	-0-	9	1	83	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

02	84	N	54	-0-	-30	-0-	54	3			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					7
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					7
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					7
05	217	N	199	-0-	-18	-0-	199	3			Y	-0-					7
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					7
*07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
06	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
07	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	382	-0-	-122	-0-	382	3			N	-0-					-0-
03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	667	-0-	-33	-0-	66	1	601	3	N	-0-					-0-
03	806	N	734	-0-	-72	-0-	70	1	664	3	N	-0-					-0-
04	780	N	717	-0-	-63	-0-	69	1	648	3	N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	75	1	749	3	N	-0-					-0-
*06	731	N	731	-0-	-0-	-0-	68	1	663	3	N	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	71	1	677	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	198	-0-	-166	-0-	198	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	372	N	302	-0-	-70	-0-	302	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					13
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					13
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					13
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					13
06	210	N	168	-0-	-42	-0-	168	3			Y	-0-					13
07	248	N	186	-0-	-62	-0-	186	3			Y	-0-					13

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-1	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

02	168	N	94	-0-	-74	-0-	94	3			N	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
*06	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
07	806	N	733	-0-	-73	-0-	733	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			Y	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

02	84	N	68	-0-	-16	-0-	68	3			N	-0-				-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-				-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-				-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-				-0-
*06	147	N	147	-0-	-0-	-0-	147	3			N	-0-				-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-				-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-				-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-				-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-				-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-				-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-				-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-				-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-				-0-
03	217	N	209	-0-	-8	-0-	209	3			Y	-0-				-0-
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-				-0-
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-				-0-
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-				-0-
07	217	N	183	-0-	-34	-0-	183	3			Y	-0-				-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

02	56	N	34	-0-	-22	-0-	34	3			N	-0-				-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-				-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-				-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-				-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-				-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-				-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

02	377	N	377	-0-	-0-	-0-	377	3			N	-0-				-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-				-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-				-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-				-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-				-0-
07	403	N	244	-0-	-159	-0-	244	3			N	-0-				-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	360	N	235	-0-	-125	-0-	235	3			N	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	330	N	184	-0-	-146	-0-	184	3			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
06	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
07	186	N	52	-0-	-134	-0-	52	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

02	504	N	423	-0-	-81	-0-	423	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
07	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	558	-0-	-2	-0-	558	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
05	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	586	-0-	-58	-0-	586	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-
05	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
07	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	61	2	418	3	N	-0-			-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-			-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
*06	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

02	112	N	105	-0-	-7	-0-	105	3			N	-0-			-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-			-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

02	196	N	193	-0-	-3	-0-	193	3			N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-			-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-			-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-			-0-
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-			-0-
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-			-0-
*06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-			-0-
*07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

02	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
03	248	N	187	-0-	-61	-0-	187	3			N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-			-0-
06	180	N	127	-0-	-53	-0-	127	3			N	-0-			-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-			-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-			-0-
03	651	N	475	-0-	-176	-0-	475	3			Y	-0-			-0-
04	600	N	395	-0-	-205	-0-	395	3			Y	-0-			-0-
05	620	N	385	-0-	-235	-0-	385	3			Y	-0-			-0-
06	450	N	360	-0-	-90	-0-	360	3			Y	-0-			-0-
07	403	N	309	-0-	-94	-0-	309	3			Y	-0-			-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

02	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-			-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	248	N	161	-0-	-87	-0-	161	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			Y	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			Y	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
07	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
03	217	N	98	-0-	-119	-0-	98	3			Y	-0-					-0-
04	210	N	96	-0-	-114	-0-	96	3			Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
06	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		1	-0-	1	1	1	3			Y	-0-					13
04	T. A.		-0-	-0-	-0-	1					Y	-0-					13
05	T. A.		-0-	-0-	-0-	1					Y	-0-					13
*06	332	X	331	-0-	-1	-0-	331	3			Y	-0-					13
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

02	224	N	135	-0-	-89	-0-	135	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*06	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	3			Y	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			Y	-0-					-0-
06	420	N	284	-0-	-136	-0-	284	3			Y	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
04	900	N	740	-0-	-160	-0-	740	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

02	364	N	311	-0-	-53	-0-	311	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
04	510	N	478	-0-	-32	-0-	478	3			Y	-0-					-0-
05	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	3			Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			Y	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			Y	-0-					-0-
07	155	N	36	-0-	-119	-0-	36	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	10	-0-	-74	-0-	10	3			N	-0-					-0-
03	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					28
03	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					28
04	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					28
05	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					28
06	870	N	828	-0-	-42	-0-	828	3			Y	-0-					28
07	930	N	900	-0-	-30	-0-	900	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

02	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
03	1023	N	662	-0-	-361	-0-	662	3			Y	-0-					-0-
04	930	N	492	-0-	-438	-0-	492	3			Y	-0-					-0-
05	930	N	496	-0-	-434	-0-	496	3			Y	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	3			Y	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
*06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-	-7	-0-	469	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
05	186	N	62	-0-	-124	-0-	62	3			Y	-0-					-0-
06	180	N	55	-0-	-125	-0-	55	3			Y	-0-					-0-
07	186	N	66	-0-	-120	-0-	66	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	372	N	288	-0-	-84	-0-	288	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			Y	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	3			Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	1			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
06	390	N	304	-0-	-86	-0-	304	3			Y	-0-					-0-
07	465	N	291	-0-	-174	-0-	291	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	683	-0-	-17	-0-	683	3			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	202	3			Y	-0-					-0-
07	279	N	171	-0-	-108	-0-	171	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
03	713	N	437	-0-	-276	-0-	437	3			Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			Y	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

02	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
06	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	3			Y	-0-					-0-
04	270	N	94	-0-	-176	-0-	94	3			Y	-0-					-0-
05	279	N	110	-0-	-169	-0-	110	3			Y	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	725	-0-	-31	-0-	725	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
05	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
06	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

02	728	N	621	-0-	-107	-0-	621	3			N	-0-					-0-
03	806	N	726	-0-	-80	-0-	724	3	2	9	N	2	2	8			-0-
04	750	N	612	-0-	-138	-0-	612	3			N	-0-					-0-
05	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
06	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

02	196	N	146	-0-	-50	-0-	146	3			N	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
07	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	568	-0-	-76	-0-	568	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	652	-0-	-20	-0-	652	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
05	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
06	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	738	-0-	-18	-0-	738	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	773	-0-	-7	-0-	773	3			N	-0-					-0-
05	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
06	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
07	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	395	-0-	-81	-0-	395	3			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	503	-0-	-29	-0-	503	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
04	450	N	286	-0-	-164	-0-	286	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	322	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20	-0-	399	3	1	9	N	1	1	8			-0-
03	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

02	402	N	402	-0-	-0-	-0-	147	1	255	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	134	1	323	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	128	1	287	3	N	-0-					-0-
05	434	N	360	-0-	-74	-0-	81	1	279	3	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	111	1	332	3	N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	126	1	333	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					30
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					30
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					30
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					30
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
07	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	25	1	227	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	27	1	253	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	26	1	247	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
06	270	N	269	-0-	-1	-0-	25	1	244	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	27	1	253	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					28
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					28
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					28
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					28
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					28
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	383	-0-	-65	-0-	382	3	1	9	N	1	1	8			-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	9	1	86	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
07	124	N	59	-0-	-65	-0-	6	1	53	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		288	-0-	288	288	288	3			N	-0-					-0-
04	14B2 EXT		247	-0-	247	535	247	3			N	-0-					-0-
05	801	X	266	-0-	-535	-0-	266	3			N	-0-					-0-
*06	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-						N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	-0-	43	1	104	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	-0-	10	1	23	3	N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	-0-	6	1	17	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	-0-	3	1	7	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	-0-	68	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	-0-	65	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	-0-	51	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	348	-0-	-72	-0-	-0-	34	1	314	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	-0-	45	1	426	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	-0-	44	1	412	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	-0-	39	1	391	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	-0-	40	1	394	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	-0-	40	1	378	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	-0-	135	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	-0-	145	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	-0-	128	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	-0-	125	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	-0-	109	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	-0-	108	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	28	1	270	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2577	X	1223	-0-	-1354	-0-	1223	3			N	-0-					-0-
03	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
05	1364	N	288	-0-	-1076	-0-	288	3			N	-0-					-0-
06	690	N	255	-0-	-435	-0-	255	3			N	-0-					-0-
07	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	12	-0-	-72	-0-	12	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

02	336	N	313	-0-	-23	-0-	313	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

02	28	X	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

02	629	N	629	-0-	-0-	-0-	627	3	2	9	N	2	2	8			-0-
03	705	N	705	-0-	-0-	-0-	701	3	4	9	N	4	4	8			-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
06	660	N	438	-0-	-222	-0-	438	3			N	-0-					-0-
07	558	N	408	-0-	-150	-0-	408	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	4	-0-	-3	-0-	1	1	3	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	2	1	4	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	2	1	4	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	2	1	4	3	N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	1			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	54	1	2	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	48	1	23	3	N	-0-					-0-
03	124	N	71	-0-	-53	-0-	54	1	17	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	52	1	24	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	54	1	17	3	N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	52	1	40	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	54	1	24	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0-	-0-	86	1	788	3	N	-0-					-0-
03	961	N	936	-0-	-25	-0-	89	1	847	3	N	-0-					-0-
04	930	N	905	-0-	-25	-0-	87	1	818	3	N	-0-					-0-
05	961	N	886	-0-	-75	-0-	81	1	805	3	N	-0-					-0-
*06	940	N	940	-0-	-0-	-0-	87	1	853	3	N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	90	1	851	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	569	-0-	-47	-0-	86	1	483	3	N	-0-					-0-
03	651	N	649	-0-	-2	-0-	95	1	554	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	92	1	512	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	95	1	529	3	N	-0-					-0-
06	630	N	614	-0-	-16	-0-	92	1	522	3	N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	95	1	545	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	86	1	142	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	95	1	147	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	92	1	156	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	95	1	154	3	N	-0-					-0-
06	240	N	226	-0-	-14	-0-	92	1	134	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	95	1	137	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3	N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3	N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3	N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3	N	-0-					-0-
06	390	N	307	-0-	-83	-0-	307	3	N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3	N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	213	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3	N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3	N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3	N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	48	1	237	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	54	1	264	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	52	1	251	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	54	1	253	3	N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	52	1	241	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	54	1	219	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	193	-0-	-31	-0-	193	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

02	868	N	867	-0-	-1	-0-	86	1	781	3	N	-0-					-0-
03	961	N	960	-0-	-1	-0-	95	1	865	3	N	-0-					-0-
04	930	N	923	-0-	-7	-0-	92	1	831	3	N	-0-					-0-
05	961	N	951	-0-	-10	-0-	95	1	856	3	N	-0-					-0-
06	930	N	920	-0-	-10	-0-	92	1	828	3	N	-0-					-0-
07	961	N	945	-0-	-16	-0-	95	1	850	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	48	1	110	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	54	1	123	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	52	1	119	3	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	54	1	124	3	N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	52	1	121	3	N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	54	1	123	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
04	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
06	960	N	922	-0-	-38	-0-	922	3			N	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

02	476	N	351	-0-	-125	-0-	351	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

02	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1	1	8			-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	163	1	123	3	N	-0-			-0-
03	307	N	307	-0-	-0-	-0-	162	1	145	3	N	-0-			-0-
04	330	N	291	-0-	-39	-0-	158	1	133	3	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	146	1	151	3	N	-0-			-0-
06	300	N	284	-0-	-16	-0-	145	1	139	3	N	-0-			-0-
07	310	N	291	-0-	-19	-0-	154	1	137	3	N	-0-			-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

02	756	N	751	-0-	-5	-0-	751	3			N	-0-			-0-
03	837	N	830	-0-	-7	-0-	830	3			N	-0-			-0-
04	810	N	808	-0-	-2	-0-	808	3			N	-0-			-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-			-0-
06	810	N	794	-0-	-16	-0-	794	3			N	-0-			-0-
07	837	N	810	-0-	-27	-0-	810	3			N	-0-			-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

02	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

02	84	N	70	-0-	-14	-0-	70	3			N	-0-			-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

02	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

02	412	N	412	-0-	-0-	-0-	412	3			N	-0-			-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-			-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-			-0-
*06	419	N	419	-0-	-0-	-0-	419	3			N	-0-			-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-			-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

02	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-			-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	63	1	247	3	N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	70	1	296	3	N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	67	1	622	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	70	1	317	3	N	-0-					-0-
*06	444	N	444	-0-	-0-	-0-	67	1	377	3	N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	70	1	624	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	155	N	41	-0-	-114	-0-	41	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
04	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

02	428	N	428	-0-	-0-	-0-	63	1	365	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	70	1	414	3	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	67	1	399	3	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	70	1	408	3	N	-0-					-0-
06	480	N	449	-0-	-31	-0-	67	1	382	3	N	-0-					-0-
07	496	N	449	-0-	-47	-0-	70	1	379	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	3			N	-0-					-0-
07	186	N	83	-0-	-103	-0-	83	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

02	280	N	256	-0-	-24	-0-	255	3	1	9	N	1	1	8			-0-
03	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

02	306	N	306	-0-	-0-	-0-	305	3	1	9	N	1	1	8			-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	301	-0-	-149	-0-	301	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	14	-0-	-238	-0-	14	3			N	-0-					-0-
03	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
04	240	N	5	-0-	-235	-0-	5	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	63	-0-	-207	-0-	63	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	480	N	258	-0-	-222	-0-	258	3			N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	303	-0-	-61	-0-	303	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	131	1	285	3	N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	145	1	314	3	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	140	1	303	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	145	1	300	3	N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	140	1	294	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	145	1	288	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
03	403	N	393	-0-	-10	-0-	393	3			Y	-0-					1
04	390	N	372	-0-	-18	-0-	372	3			Y	-0-					1
05	403	N	375	-0-	-28	-0-	375	3			Y	-0-					1
06	390	N	342	-0-	-48	-0-	342	3			Y	-0-					1
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					25
03	620	N	581	-0-	-39	-0-	581	3			Y	-0-					25
04	570	N	544	-0-	-26	-0-	544	3			Y	-0-					25
05	589	N	550	-0-	-39	-0-	550	3			Y	-0-					25
06	570	N	516	-0-	-54	-0-	516	3			Y	-0-					25
*07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	283	-0-	-109	-0-	283	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	104	-0-	-64	-0-	104	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

02	280	N	235	-0-	-45	-0-	235	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

02	208	N	208	-0-	-0-	-0-	208	1			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		61	-0-	61	133	61	3			N	-0-					-0-
03	210	X	77	-0-	-133	-0-	77	3			N	-0-					-0-
04	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-
04	870	N	734	-0-	-136	-0-	734	3			N	-0-					-0-
05	961	N	801	-0-	-160	-0-	801	3			N	-0-					-0-
06	900	N	744	-0-	-156	-0-	744	3			N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		142	-0-	142	142	142	3			Y	-0-					-0-
06	14B2 EXT		74	-0-	74	216	74	3			Y	-0-					-0-
07	14B2 EXT		48	-0-	48	264	48	3			Y	-0-					-0-

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	106	-0-	-62	-0-	106	3			N	-0-					-0-
03	186	N	85	-0-	-101	-0-	85	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3	3	8			-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	273	X	37	-0-	-236	-0-	37	3			N	-0-					-0-
03	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-
03	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

02	532	N	511	-0-	-21	-0-	510	3	1	9	N	1	1	8			-0-
03	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
04	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1	-0-	1	1	1	3			Y	-0-					4
03	T. A.		1	-0-	1	2	1	3			Y	-0-					4
04	T. A.		1	-0-	1	3	1	3			Y	-0-					4
05	4	X	1	-0-	-3	-0-	1	3			Y	-0-					4
*06	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					4
07	T. A.		1	-0-	1	1	1	3			Y	-0-					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	1			Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	1			Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	336	-0-	-28	-0-	335	3	1	9	N	1	1	8			-0-
03	403	N	368	-0-	-35	-0-	366	3	2	9	N	2	2	8			-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	454	-0-	-22	-0-	86	1	368	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	95	1	403	3	N	-0-					-0-
04	480	N	470	-0-	-10	-0-	92	1	378	3	N	-0-					-0-
05	496	N	474	-0-	-22	-0-	95	1	379	3	N	-0-					-0-
06	480	N	429	-0-	-51	-0-	92	1	337	3	N	-0-					-0-
07	496	N	412	-0-	-84	-0-	95	1	317	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
05	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
04	390	N	276	-0-	-114	-0-	276	3			N	-0-					-0-
05	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	192	-0-	-116	-0-	192	3			N	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	63	1	40	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	70	1	53	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	67	1	43	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	70	1	47	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	67	1	40	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	70	1	46	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	473	3	N	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3	N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	3	N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	152	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3	N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3	N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	568	-0-	-48	-0-	109	1	459	3	N	-0-					1
03	651	N	603	-0-	-48	-0-	146	1	457	3	N	-0-					1
04	630	N	576	-0-	-54	-0-	48	1	528	3	N	-0-					1
05	620	N	590	-0-	-30	-0-	54	1	536	3	N	-0-					1
*06	573	N	573	-0-	-0-	-0-	63	1	509	3	N	1	1	1			1
							1	9									
07	589	N	589	-0-	-0-	-0-	67	1	519	3	N	3					4
							3	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

02	140	N	123	-0-	-17	-0-	92	1	31	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	102	1	39	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	98	1	32	3	N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	102	1	41	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	98	1	29	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	102	1	35	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
04	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					1
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					1
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
*06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
07	31	N	30	-0-	-1	-0-	30	3			Y	-0-					1

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		196	-0-	196	196	196	3			N	-0-					-0-
04	14B2 EXT		462	-0-	462	658	462	3			N	-0-					-0-
05	1190	X	532	-0-	-658	-0-	532	3			N	-0-					-0-
*06	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8	-0-	70	1	202	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	77	1	223	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	75	1	220	3	N	-0-					-0-
05	310	N	307	-0-	-3	-0-	77	1	230	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	75	1	220	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	77	1	225	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	174	-0-	-134	-0-	174	3			N	-0-					-0-
03	310	N	168	-0-	-142	-0-	168	3			N	-0-					-0-
04	240	N	130	-0-	-110	-0-	130	3			N	-0-					-0-
05	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	322	3			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	333	3	2	9	N	2	2	8			-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	N	1412	-0-	-0-	-0-	92	1	1320	3	N	-0-					-0-
03	1572	N	1572	-0-	-0-	-0-	102	1	1470	3	N	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	98	1	1392	3	N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	102	1	1426	3	N	-0-					-0-
*06	1449	N	1449	-0-	-0-	-0-	98	1	1351	3	N	-0-					-0-
*07	1499	N	1499	-0-	-0-	-0-	102	1	1397	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	241	-0-	-39	-0-	241	3			N	-0-					-0-
03	310	N	160	-0-	-150	-0-	160	3			N	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	3			N	-0-					-0-
05	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	216	-0-	-92	-0-	216	3			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	12	1	118	3	N	-0-					1
03	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					1
04	150	N	147	-0-	-3	-0-	14	1	133	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	16	1	132	3	N	-0-	1	1			-0-
06	150	N	140	-0-	-10	-0-	14	1	125	3	N	1					1
							1	9									
07	155	N	140	-0-	-15	-0-	15	1	125	3	N	-0-					1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

02	168	N	121	-0-	-47	-0-	121	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*07	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

02	532	N	483	-0-	-49	-0-	483	3			N	-0-					-0-
03	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	15	-0-	-69	-0-	15	3			N	-0-					-0-
03	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	1	8			-0-
03	614	N	614	-0-	-0-	-0-	612	3	2	9	N	2	2	8			-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	266	-0-	-98	-0-	266	3			N	-0-					-0-
03	403	N	240	-0-	-163	-0-	240	3			N	-0-					-0-
04	300	N	216	-0-	-84	-0-	216	3			N	-0-					-0-
05	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			Y	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	459	-0-	-353	-0-	459	3			N	-0-					-0-
03	868	N	190	-0-	-678	-0-	190	3			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	496	N	94	-0-	-402	-0-	94	3			N	-0-					-0-
06	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
*07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	539	-0-	-21	-0-	538	3	1	9	N	1	1	8			-0-
03	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

02	280	N	214	-0-	-66	-0-	214	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	454	-0-	-50	-0-	454	3			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-
04	600	N	376	-0-	-224	-0-	376	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

02	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					1
03	589	N	516	-0-	-73	-0-	516	3			Y	-0-					1
04	570	N	414	-0-	-156	-0-	414	3			Y	-0-					1
05	589	N	536	-0-	-53	-0-	536	3			Y	-0-					1
*06	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					1
*07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

02	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
03	2356	X	2303	-0-	-53	-0-	2303	3			N	-0-					-0-
04	2280	X	2144	-0-	-136	-0-	2144	3			N	-0-					-0-
05	2573	X	2426	-0-	-147	-0-	2426	3			N	-0-					-0-
06	2490	X	2304	-0-	-186	-0-	2304	3			N	-0-					-0-
07	2573	X	2522	-0-	-51	-0-	2522	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

02	2604	X	2327	-0-	-277	-0-	2327	3			N	-0-					-0-
03	2883	X	2247	-0-	-636	-0-	2247	3			N	-0-					-0-
04	2610	X	2338	-0-	-272	-0-	2338	3			N	-0-					-0-
05	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
06	2490	X	2475	-0-	-15	-0-	2475	3			N	-0-					-0-
*07	2615	X	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	868	N	781	-0-	-87	-0-	781	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	1023	N	939	-0-	-84	-0-	939	3			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
03	2604	N	2342	-0-	-262	-0-	2342	3			N	-0-					-0-
04	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
05	2480	N	1470	-0-	-1010	-0-	1470	3			N	-0-					-0-
06	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-
07	2573	N	2270	-0-	-303	-0-	2270	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					51
03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					51
04	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					51
05	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					51
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					51
07	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					51

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1057	2	48	9	Y	44	31	1			153
03	1251	N	1251	-0-	-0-	-0-	1198	2	53	9	Y	48	24	1			177
04	1229	N	1229	-0-	-0-	-0-	1171	2	58	9	Y	53	73	1			157
05	1209	N	1174	-0-	-35	-0-	1118	2	56	9	Y	51	29	1			179
06	1221	N	1221	-0-	-0-	-0-	1181	2	40	9	Y	36	58	1			157
07	1271	N	1271	-0-	-0-	-0-	1225	2	46	9	Y	42	21	1			178

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					22
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					22
04	480	N	466	-0-	-14	-0-	466	2			N	-0-					22
05	527	N	483	-0-	-44	-0-	483	2			N	-0-					22
06	510	N	478	-0-	-32	-0-	478	2			N	-0-					22
07	496	N	462	-0-	-34	-0-	462	2			N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

02	1708	N	1695	-0-	-13	-0-	1695	2			N	-0-					194
03	1798	N	1789	-0-	-9	-0-	1789	2			N	-0-					194
04	1740	N	1677	-0-	-63	-0-	1677	2			N	-0-					194
05	1891	N	1766	-0-	-125	-0-	1766	2			N	-0-					194
06	1740	N	1674	-0-	-66	-0-	1674	2			N	-0-					194
07	1736	N	1706	-0-	-30	-0-	1706	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

02	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

02	252	N	176	-0-	-76	-0-	176	2			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

02	1736	X	341	-0-	-1395	-0-	341	2			N	-0-					144
03	1922	X	299	-0-	-1623	-0-	296	2	3	9	N	3					147
04	1860	X	1759	-0-	-101	-0-	1759	2			N	-0-					147
05	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					147
06	300	N	120	-0-	-180	-0-	120	2			N	-0-					147
07	1829	N	472	-0-	-1357	-0-	472	2			N	-0-					147

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

02	1702	N	1702	-0-	-0-	-0-	1672	2	30	9	N	27	8	1			153
03	2449	N	1281	-0-	-1168	-0-	1259	2	22	9	N	20	6	1			167
04	2072	N	2072	-0-	-0-	-0-	2053	2	19	9	N	17	18	1			166
05	2234	N	2234	-0-	-0-	-0-	2199	2	35	9	N	32	7	1			191
06	2109	N	2109	-0-	-0-	-0-	2091	2	18	9	N	16	15	1			192
*07	2390	N	2390	-0-	-0-	-0-	2359	2	31	9	N	28	5	1			215

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1430	-0-	-1174	-0-	1415	2	15	9	N	14	7	1			155
03	2790	X	1744	-0-	-1046	-0-	1736	2	8	9	N	7	5	1			157
04	2160	X	1450	-0-	-710	-0-	1430	2	20	9	N	18	17	1			158
05	1581	N	1380	-0-	-201	-0-	1367	2	13	9	N	12	7	1			163
06	1915	N	1915	-0-	-0-	-0-	1904	2	11	9	N	10	13	1			160
*07	2059	N	2059	-0-	-0-	-0-	2046	2	13	9	N	12	5	1			167

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

02	5311	X	5311	-0-	-0-	-0-	5307	2	4	9	N	4					269
03	5859	X	5564	-0-	-295	-0-	5550	2	14	9	N	13					282
04	5640	X	5186	-0-	-454	-0-	5164	2	22	9	N	20					302
05	5859	X	5097	-0-	-762	-0-	5069	2	28	9	N	25					327
06	5670	X	5579	-0-	-91	-0-	5562	2	17	9	N	15					342
07	5859	X	5393	-0-	-466	-0-	5379	2	14	9	N	13					355

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

02	420	N	420	-0-	-0-	-0-	409	2	11	9	N	10	7	1			139
03	434	N	431	-0-	-3	-0-	422	2	9	9	N	8	5	1			142
04	420	N	375	-0-	-45	-0-	362	2	13	9	N	12	17	1			137
05	434	N	426	-0-	-8	-0-	415	2	11	9	N	10	7	1			140
06	420	N	414	-0-	-6	-0-	406	2	8	9	N	7	13	1			134
*07	419	N	419	-0-	-0-	-0-	409	2	10	9	N	9	5	1			138

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

02	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					181
03	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					181
04	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					181
05	2542	X	2362	-0-	-180	-0-	2362	2			N	-0-					181
06	2460	X	2286	-0-	-174	-0-	2286	2			N	-0-					181
07	2573	X	2285	-0-	-288	-0-	2285	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

02	196	#	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	#	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	#	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	#	85	-0-	-132	-0-	85	3			N	-0-					-0-
06	210	#	151	-0-	-59	-0-	151	3			N	-0-					-0-
07	217	#	206	-0-	-11	-0-	206	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

02	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	372	N	138	-0-	-234	-0-	138	2			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

02	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	310	N	118	-0-	-192	-0-	118	2			N	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

02	106	R	106	-0-	-0-	-0-	75	1	31	2	N	-0-					50
03	114	R	114	-0-	-0-	-0-	75	1	39	2	N	-0-					50
04	116	R	116	-0-	-0-	-0-	75	1	41	2	N	-0-					50
05	121	R	121	-0-	-0-	-0-	75	1	46	2	N	-0-					50
06	118	R	118	-0-	-0-	-0-	75	1	43	2	N	-0-					50
*07	136	R	136	-0-	-0-	-0-	75	1	61	2	N	-0-					50

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

02	280	#	161	-0-	-119	-0-	161	3			N	-0-					121
03	334	R	334	-0-	-0-	-0-	261	3	73	9	N	66					187
04	637	R	637	-0-	-0-	-0-	494	3	143	9	N	130	172	1			145
05	547	R	547	-0-	-0-	-0-	458	3	89	9	N	81	177	1			49
06	584	R	584	-0-	-0-	-0-	429	3	155	9	N	141					190
*07	589	R	589	-0-	-0-	-0-	499	3	90	9	N	82					272

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

02	1204	#	1053	-0-	-151	-0-	1053	2			N	-0-					-0-
03	1333	#	1175	-0-	-158	-0-	1175	2			N	-0-					-0-
04	1290	#	1126	-0-	-164	-0-	1126	2			N	-0-					-0-
05	1209	#	1125	-0-	-84	-0-	1125	2			N	-0-					-0-
06	1140	#	1126	-0-	-14	-0-	1126	2			N	-0-					-0-
07	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

02	196	#	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

02	878		117	-0-	-761	969	117	2			N	-0-					-0-
03	1127	R	158	-0-	-969	-0-	158	2			N	-0-					-0-
04	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	178	R	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	150	#	48	-0-	-102	-0-	48	2			N	-0-					-0-
07	155	#	83	-0-	-72	-0-	83	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	328	-0-	-36	-0-	328	2			Y	-0-					31
03	403	#	345	-0-	-58	-0-	345	2			Y	-0-					31
04	390	#	335	-0-	-55	-0-	335	2			Y	-0-					31
05	403	#	351	-0-	-52	-0-	351	2			Y	-0-					31
06	360	#	345	-0-	-15	-0-	345	2			Y	-0-					31
07	372	#	353	-0-	-19	-0-	353	2			Y	-0-					31

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	164	-0-	-32	-0-	164	2			Y	-0-					23
03	217	#	195	-0-	-22	-0-	195	2			Y	-0-					23
04	210	#	191	-0-	-19	-0-	191	2			Y	-0-					23
05	197	R	197	-0-	-0-	-0-	197	2			Y	-0-					23
06	180	#	162	-0-	-18	-0-	162	2			Y	-0-					23
*07	195	R	195	-0-	-0-	-0-	195	2			Y	-0-					23

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	481	-0-	-23	-0-	479	2	2	9	N	2					62
03	527	R	527	-0-	-0-	-0-	524	2	3	9	N	3					65
04	520	R	520	-0-	-0-	-0-	518	2	2	9	N	2					67
05	535	R	535	-0-	-0-	-0-	533	2	2	9	N	2					69
06	413	R	413	-0-	-0-	-0-	410	2	3	9	N	3					72
*07	548	R	548	-0-	-0-	-0-	544	2	4	9	N	4					76

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	R	487	-0-	-0-	-0-	481	2	6	9	Y	5					68
03	552	R	552	-0-	-0-	-0-	545	2	7	9	Y	6					74
04	526	R	526	-0-	-0-	-0-	520	2	6	9	Y	5					79
05	543	R	543	-0-	-0-	-0-	540	2	3	9	Y	3					82
06	523	R	523	-0-	-0-	-0-	521	2	2	9	Y	2					84
*07	535	R	535	-0-	-0-	-0-	533	2	2	9	Y	2					86

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

02	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					4
03	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					4
04	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					4
05	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					4
06	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					4
07	31	#	17	-0-	-14	-0-	17	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

02	728	#	664	-0-	-64	-0-	634	2	30	9	Y	27	54	1			70
03	806	#	737	-0-	-69	-0-	707	2	30	9	Y	27					97
04	750	#	716	-0-	-34	-0-	687	2	29	9	Y	26	52	1			71
05	775	#	752	-0-	-23	-0-	724	2	28	9	Y	25					96
06	731	R	731	-0-	-0-	-0-	706	2	25	9	Y	23	51	1			68
*07	747	R	747	-0-	-0-	-0-	721	2	26	9	Y	24					92

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

02	28	#	19	-0-	-9	-0-	19	2			Y	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	2			Y	-0-					-0-
05	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	30	#	19	-0-	-11	-0-	19	2			Y	-0-					-0-
07	31	#	9	-0-	-22	-0-	9	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

02	84	#	40	-0-	-44	-0-	40	2			Y	-0-					3
03	93	#	43	-0-	-50	-0-	43	2			Y	-0-					3
04	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					3
05	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					3
06	459	R	459	-0-	-0-	-0-	459	2			Y	-0-					3
*07	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

02	268	R	268	-0-	-0-	-0-	265	2	3	9	Y	3					24
03	279	#	267	-0-	-12	-0-	264	2	3	9	Y	3	12	1			15
04	284	R	284	-0-	-0-	-0-	280	2	4	9	Y	4	6	1			13
05	310	#	268	-0-	-42	-0-	264	2	4	9	Y	4					17
06	300	#	297	-0-	-3	-0-	293	2	4	9	Y	4	10	1			11
07	310	#	181	-0-	-129	-0-	179	2	2	9	Y	2					13

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

02	280	#	278	-0-	-2	-0-	272	2	6	9	Y	5					53
03	310	#	304	-0-	-6	-0-	298	2	6	9	Y	5					58
04	300	#	295	-0-	-5	-0-	289	2	6	9	Y	5	35	1			28
05	310	#	244	-0-	-66	-0-	238	2	6	9	Y	5					33
06	300	#	272	-0-	-28	-0-	266	2	6	9	Y	5					38
07	310	#	305	-0-	-5	-0-	298	2	7	9	Y	6					44

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

02	252	#	244	-0-	-8	-0-	244	2			Y	-0-					70
03	310	#	268	-0-	-42	-0-	266	2	2	9	Y	2					72
04	300	#	254	-0-	-46	-0-	246	2	8	9	Y	7	52	1			27
05	310	#	258	-0-	-52	-0-	256	2	2	9	Y	2					29
06	270	#	231	-0-	-39	-0-	228	2	3	9	Y	3					32
07	279	#	125	-0-	-154	-0-	122	2	3	9	Y	3					35

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

02	DELQ	PR	4	-0-	4	12	4	2			Y	-0-					-0-
03	16	R	4	-0-	-12	-0-	4	2			Y	-0-					-0-
04	4	R	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	R	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	4	#	2	-0-	-2	-0-	2	2			Y	-0-					-0-
07	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

02	310	R	310	-0-	-0-	-0-	306	2	4	9	Y	4					16
03	403	#	335	-0-	-68	-0-	332	2	3	9	Y	3					19
04	390	#	345	-0-	-45	-0-	342	2	3	9	Y	3					22
05	403	#	368	-0-	-35	-0-	365	2	3	9	Y	3					25
06	390	#	372	-0-	-18	-0-	369	2	3	9	Y	3					28
*07	388	R	388	-0-	-0-	-0-	385	2	3	9	Y	3					31

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

02	672	#	618	-0-	-54	-0-	603	2	15	9	Y	14					21
03	744	#	685	-0-	-59	-0-	668	2	17	9	Y	15					36
04	690	#	684	-0-	-6	-0-	670	2	14	9	Y	13	28	1			21
05	713	#	708	-0-	-5	-0-	694	2	14	9	Y	13	27	1			7
06	661	R	661	-0-	-0-	-0-	648	2	13	9	Y	12					19
07	713	#	692	-0-	-21	-0-	679	2	13	9	Y	12					31

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

02	68	R	68	-0-	-0-	-0-	53	2	15	9	Y	14					30
03	93	#	71	-0-	-22	-0-	58	2	13	9	Y	12					42
04	90	#	71	-0-	-19	-0-	60	2	11	9	Y	10					52
05	93	#	74	-0-	-19	-0-	64	2	10	9	Y	9					61
06	90	#	75	-0-	-15	-0-	64	2	11	9	Y	10					71
*07	80	R	80	-0-	-0-	-0-	67	2	13	9	Y	12					83

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

02	364	#	334	-0-	-30	-0-	304	2	30	9	Y	27	81	1			39
03	403	#	377	-0-	-26	-0-	343	2	34	9	Y	31					70
04	390	#	369	-0-	-21	-0-	340	2	29	9	Y	26					96
05	403	#	401	-0-	-2	-0-	371	2	30	9	Y	27	78	1			45
06	390	#	376	-0-	-14	-0-	352	2	24	9	Y	22					67
07	372	#	317	-0-	-55	-0-	299	2	18	9	Y	16					83

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

02	196	#	172	-0-	-24	-0-	166	2	6	9	Y	5	16	1			4
03	217	#	194	-0-	-23	-0-	187	2	7	9	Y	6					10
04	210	#	192	-0-	-18	-0-	186	2	6	9	Y	5					15
05	217	#	208	-0-	-9	-0-	202	2	6	9	Y	5	16	1			4
06	210	#	196	-0-	-14	-0-	192	2	4	9	Y	4					8
*07	218	R	218	-0-	-0-	-0-	214	2	4	9	Y	4					12

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

02	56	#	46	-0-	-10	-0-	46	2			Y	-0-					1
03	62	#	52	-0-	-10	-0-	52	2			Y	-0-					1
04	60	#	51	-0-	-9	-0-	51	2			Y	-0-					1
05	62	#	56	-0-	-6	-0-	56	2			Y	-0-					1
06	60	#	53	-0-	-7	-0-	53	2			Y	-0-					1
07	62	#	59	-0-	-3	-0-	59	2			Y	-0-					1

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-
04	14B2	EXT	2	-0-	2	4	2	2			Y	-0-					-0-
05	14B2	EXT	4	-0-	4	8	4	2			Y	-0-					-0-
06	14B2	EXT	2	-0-	2	10	2	2			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	10					Y	-0-					-0-

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

02	644	#	575	-0-	-69	-0-	550	2	25	9	Y	23					23
03	713	#	638	-0-	-75	-0-	610	2	28	9	Y	25					48
04	636	R	636	-0-	-0-	-0-	612	2	24	9	Y	22	46	1			24
05	656	R	656	-0-	-0-	-0-	633	2	23	9	Y	21	45	1			-0-
06	630	#	614	-0-	-16	-0-	592	2	22	9	Y	20					20
07	651	#	642	-0-	-9	-0-	620	2	22	9	Y	20					40

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	398	-0-	-50	-0-	395	2	3	9	Y	3					17
03	496	#	457	-0-	-39	-0-	454	2	3	9	Y	3					20
04	458	R	458	-0-	-0-	-0-	455	2	3	9	Y	3					23
05	467	R	467	-0-	-0-	-0-	466	2	1	9	Y	1					24
06	452	R	452	-0-	-0-	-0-	452	2			Y	-0-					24
*07	469	R	469	-0-	-0-	-0-	469	2			Y	-0-					24

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	470	-0-	-6	-0-	466	2	4	9	Y	4					13
03	620	#	509	-0-	-111	-0-	506	2	3	9	Y	3					16
04	600	#	524	-0-	-76	-0-	521	2	3	9	Y	3					19
05	620	#	559	-0-	-61	-0-	556	2	3	9	Y	3					22
06	600	#	565	-0-	-35	-0-	562	2	3	9	Y	3					25
*07	589	R	589	-0-	-0-	-0-	586	2	3	9	Y	3					28

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	501	-0-	-31	-0-	486	2	15	9	Y	14					93
03	589	#	576	-0-	-13	-0-	559	2	17	9	Y	15					108
04	575	R	575	-0-	-0-	-0-	560	2	15	9	Y	14					122
05	589	#	582	-0-	-7	-0-	574	2	8	9	Y	7					129
06	570	#	557	-0-	-13	-0-	557	2			Y	-0-					129
07	589	#	577	-0-	-12	-0-	577	2			Y	-0-					129

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	470	-0-	-118	-0-	461	2	9	9	Y	8					53
03	589	#	532	-0-	-57	-0-	523	2	9	9	Y	8					61
04	540	#	519	-0-	-21	-0-	510	2	9	9	Y	8					69
05	558	#	547	-0-	-11	-0-	538	2	9	9	Y	8	61	1			16
06	537	R	537	-0-	-0-	-0-	528	2	9	9	Y	8					24
*07	538	R	538	-0-	-0-	-0-	531	2	7	9	Y	6					30

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	308	-0-	-56	-0-	308	2			Y	-0-					-0-
03	341	#	331	-0-	-10	-0-	331	2			Y	-0-					-0-
04	330	#	328	-0-	-2	-0-	328	2			Y	-0-					-0-
05	341	#	328	-0-	-13	-0-	328	2			Y	-0-					-0-
06	1085	R	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
*07	1595	R	1595	-0-	-0-	-0-	1595	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	R	152	-0-	-0-	-0-	152	2			N	-0-					27
03	159	R	159	-0-	-0-	-0-	159	2			N	-0-					27
04	164	R	164	-0-	-0-	-0-	164	2			N	-0-					27
05	168	R	168	-0-	-0-	-0-	168	2			N	-0-					27
06	164	R	164	-0-	-0-	-0-	164	2			N	-0-					27
*07	170	R	170	-0-	-0-	-0-	170	2			N	-0-					27

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	222	-0-	-30	-0-	214	2	8	9	Y	7					35
03	279	#	269	-0-	-10	-0-	260	2	9	9	Y	8					43
04	270	#	258	-0-	-12	-0-	250	2	8	9	Y	7	26	1			24
05	289	R	289	-0-	-0-	-0-	283	2	6	9	Y	5					29
06	315	R	315	-0-	-0-	-0-	307	2	8	9	Y	7					36
*07	320	R	320	-0-	-0-	-0-	311	2	9	9	Y	8					44

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	R	59	-0-	-0-	-0-	-0-	59	2			Y	-0-					21
03	70	R	70	-0-	-0-	-0-	-0-	70	2			Y	-0-					21
04	69	R	69	-0-	-0-	-0-	-0-	69	2			Y	-0-					21
05	71	R	71	-0-	-0-	-0-	-0-	71	2			Y	-0-					21
06	60	#	59	-0-	-1	-0-	-0-	59	2			Y	-0-					21
*07	71	R	71	-0-	-0-	-0-	-0-	71	2			Y	-0-					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	86	-0-	-26	-0-	83	2	3	9	Y	3					15
03	124	#	95	-0-	-29	-0-	92	2	3	9	Y	3					18
04	120	#	83	-0-	-37	-0-	80	2	3	9	Y	3	18	1			3
05	95	R	95	-0-	-0-	-0-	91	2	4	9	Y	4					7
06	90	#	82	-0-	-8	-0-	79	2	3	9	Y	3					10
07	93	#	80	-0-	-13	-0-	77	2	3	9	Y	3					13

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					2

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	349	-0-	-43	-0-	349	2				Y	-0-					-0-
03	434	#	402	-0-	-32	-0-	402	2				Y	-0-					-0-
04	403	R	403	-0-	-0-	-0-	403	2				Y	-0-					-0-
05	412	R	412	-0-	-0-	-0-	412	2				Y	-0-					-0-
06	400	R	400	-0-	-0-	-0-	400	2				Y	-0-					-0-
*07	415	R	415	-0-	-0-	-0-	415	2				Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	#	652	-0-	-104	-0-	649	2	3	9	Y	3	4	1			54
03	868	#	826	-0-	-42	-0-	824	2	2	9	Y	2	3	1			53
04	840	#	757	-0-	-83	-0-	755	2	2	9	Y	2	4	1			51
05	868	#	816	-0-	-52	-0-	813	2	3	9	Y	3					54
06	824	R	824	-0-	-0-	-0-	822	2	2	9	Y	2	2	1			54
*07	888	R	888	-0-	-0-	-0-	885	2	3	9	Y	3	5	1			52

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	#	1729	-0-	-91	-0-	1726	2	3	9	Y	3	15	1			-0-
03	2015	#	1887	-0-	-128	-0-	1884	2	3	9	Y	3					3
04	1920	#	1869	-0-	-51	-0-	1863	2	6	9	Y	5					8
05	1953	#	1882	-0-	-71	-0-	1876	2	6	9	Y	5					13
06	1890	#	1751	-0-	-139	-0-	1747	2	4	9	Y	4					17
07	1922	#	1778	-0-	-144	-0-	1774	2	4	9	Y	4					21

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	#	1566	-0-	-282	-0-	1555	2	11	9	Y	10	15	1			25
03	2046	#	1984	-0-	-62	-0-	1974	2	10	9	Y	9	14	1			20
04	1980	#	1818	-0-	-162	-0-	1810	2	8	9	Y	7	15	1			12
05	2046	#	1962	-0-	-84	-0-	1949	2	13	9	Y	12					24
06	1981	R	1981	-0-	-0-	-0-	1970	2	11	9	Y	10	10	1			24
*07	2132	R	2132	-0-	-0-	-0-	2119	2	13	9	Y	12	20	1			16

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	675	-0-	-53	-0-	651	2	24	9	Y	22	73	1			-0-
03	775	#	746	-0-	-29	-0-	738	2	8	9	Y	7					7
04	720	#	685	-0-	-35	-0-	679	2	6	9	Y	5					12
05	744	#	725	-0-	-19	-0-	719	2	6	9	Y	5					17
06	720	#	667	-0-	-53	-0-	661	2	6	9	Y	5					22
07	744	#	677	-0-	-67	-0-	670	2	7	9	Y	6					28

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	R	275	-0-	-0-	-0-	207	2	68	9	Y	62					135
03	298	R	298	-0-	-0-	-0-	228	2	70	9	Y	64	118	1			81
04	291	R	291	-0-	-0-	-0-	227	2	64	9	Y	58					139
05	298	R	298	-0-	-0-	-0-	236	2	62	9	Y	56	118	1			77
06	290	R	290	-0-	-0-	-0-	231	2	59	9	Y	54	118	1			13
*07	297	R	297	-0-	-0-	-0-	238	2	59	9	Y	54					67

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	79	-0-	-5	-0-	79	2			N	-0-					-0-
*03	93	#	64	-0-	-29	-0-	64	2			N	-0-					-0-
04	90	#	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	120	#	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	124	#	78	-0-	-46	-0-	78	2			N	-0-					-0-

SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	38	-0-	38	38	38	2			N	-0-					-0-
04	0	W	26	-0-	26	64	26	2			N	-0-					-0-
05	0	W	36	-0-	36	100	36	2			N	-0-					-0-
06	0	W	23	-0-	23	123	23	2			N	-0-					-0-
07	0	W	-0-	-0-	-0-	123					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732

SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	104	-0-	-232	-0-	104	3			Y	-0-	1	1			1
03	372	#	133	-0-	-239	-0-	133	3			Y	-0-					1
04	330	#	175	-0-	-155	-0-	175	3			Y	-0-					1
05	279	#	191	-0-	-88	-0-	191	3			Y	-0-					1
06	240	#	178	-0-	-62	-0-	177	3	1	9	Y	1					2
07	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					2

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

02	56	#	14	-0-	-42	-0-	14	3			Y	-0-					6
03	93	#	-0-	-0-	-93	-0-					Y	-0-					6
04	90	#	18	-0-	-72	-0-	18	3			Y	-0-					6
05	93	#	58	-0-	-35	-0-	58	3			Y	-0-					6
06	60	#	50	-0-	-10	-0-	50	3			Y	-0-					6
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					6

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		40	-0-	40	40	40	3			Y	-0-					-0-
05	14B2 EXT		40	-0-	40	80	40	3			Y	-0-					-0-
06	14B2 EXT		35	-0-	35	115	35	3			Y	-0-					-0-
07	0	#	NO RPT	-0-	-0-	115					Y	NO RPT					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

02	56	#	46	-0-	-10	-0-	44	3	2	9	Y	2					13
03	62	#	59	-0-	-3	-0-	57	3	2	9	Y	2					15
04	60	#	52	-0-	-8	-0-	49	3	3	9	Y	3					18
05	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3					21
06	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					24
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					24

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

02	56	#	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
04	60	#	44	-0-	-16	-0-	44	3			Y	-0-					-0-
05	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	#	35	-0-	-25	-0-	35	3			Y	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

02	56	#	47	-0-	-9	-0-	46	3	1	9	Y	1					4
03	62	#	59	-0-	-3	-0-	58	3	1	9	Y	1					5
04	60	#	55	-0-	-5	-0-	54	3	1	9	Y	1					6
05	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					7
06	60	#	56	-0-	-4	-0-	55	3	1	9	Y	1					8
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					8

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

02	34	R	34	-0-	-0-	-0-	31	3	3	9	Y	3					39
03	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					39
04	43	R	43	-0-	-0-	-0-	41	3	2	9	Y	2	26	1			15
05	41	R	41	-0-	-0-	-0-	39	3	2	9	Y	2					17
*06	38	R	38	-0-	-0-	-0-	36	3	2	9	Y	2					19
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					19

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	R	43	-0-	-0-	-0-	42	3	1	9	Y	1					4
03	40	R	40	-0-	-0-	-0-	39	3	1	9	Y	1					5
04	37	R	37	-0-	-0-	-0-	36	3	1	9	Y	1					6
05	31	#	26	-0-	-5	-0-	25	3	1	9	Y	1					7
06	30	#	25	-0-	-5	-0-	25	3			Y	-0-					7
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					7

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	-0-	-0-	-84	-0-					Y	-0-					19
03	93	#	48	-0-	-45	-0-	44	3	4	9	Y	4					23
04	90	#	87	-0-	-3	-0-	79	3	8	9	Y	7	19	1			11
05	96	R	96	-0-	-0-	-0-	90	3	6	9	Y	5					16
*06	88	R	88	-0-	-0-	-0-	82	3	6	9	Y	5					21
07	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					21

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	38	-0-	-18	-0-	38	3			Y	-0-					-0-
03	62	#	51	-0-	-11	-0-	51	3			Y	-0-					-0-
04	60	#	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	62	#	42	-0-	-20	-0-	42	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	35	-0-	-21	-0-	34	3	1	9	Y	1					8
03	62	#	39	-0-	-23	-0-	38	3	1	9	Y	1					9
04	60	#	36	-0-	-24	-0-	35	3	1	9	Y	1	6	1			4
05	62	#	40	-0-	-22	-0-	39	3	1	9	Y	1					5
*06	38	R	38	-0-	-0-	-0-	37	3	1	9	Y	1					6
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					6

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
04	60	#	40	-0-	-20	-0-	40	3			Y	-0-					-0-
05	62	#	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	60	#	35	-0-	-25	-0-	35	3			Y	-0-					-0-
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	37	-0-	-19	-0-	37	3			Y	-0-					1
03	62	#	48	-0-	-14	-0-	48	3			Y	-0-					1
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-	1	1			-0-
05	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	60	#	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	-0-	-0-	-84	-0-					Y	-0-					18
03	62	#	55	-0-	-7	-0-	52	3	3	9	Y	3					21
04	60	#	52	-0-	-8	-0-	49	3	3	9	Y	3	15	1			9
05	76	R	76	-0-	-0-	-0-	74	3	2	9	Y	2					11
*06	65	R	65	-0-	-0-	-0-	62	3	3	9	Y	3					14
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					14

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		40	-0-	40	40	40	3			Y	-0-					-0-
05	14B2 EXT		40	-0-	40	80	40	3			Y	-0-					-0-
06	14B2 EXT		37	-0-	37	117	37	3			Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	117					Y	NO RPT					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

02	84	#	62	-0-	-22	-0-	61	3	1	9	Y	1					20
03	93	#	76	-0-	-17	-0-	75	3	1	9	Y	1					21
04	82	R	82	-0-	-0-	-0-	81	3	1	9	Y	1	14	1			8
05	80	R	80	-0-	-0-	-0-	79	3	1	9	Y	1					9
*06	73	R	73	-0-	-0-	-0-	72	3	1	9	Y	1					10
07	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					10

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

02	56	#	42	-0-	-14	-0-	41	3	1	9	Y	1					20
03	62	#	51	-0-	-11	-0-	50	3	1	9	Y	1					21
04	60	#	55	-0-	-5	-0-	54	3	1	9	Y	1	14	1			8
05	62	#	54	-0-	-8	-0-	53	3	1	9	Y	1					9
06	60	#	49	-0-	-11	-0-	48	3	1	9	Y	1					10
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					10

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

02	140	#	113	-0-	-27	-0-	112	3	1	9	Y	1					18
03	155	#	139	-0-	-16	-0-	138	3	1	9	Y	1					19
04	150	R	150	-0-	-0-	-0-	149	3	1	9	Y	1	13	1			7
05	145	R	145	-0-	-0-	-0-	144	3	1	9	Y	1					8
*06	134	R	134	-0-	-0-	-0-	133	3	1	9	Y	1					9
07	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					9

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

02	39	R	39	-0-	-0-	-0-	37	3	2	9	Y	2					17
03	45	R	45	-0-	-0-	-0-	45	3			Y	-0-					17
04	50	R	50	-0-	-0-	-0-	49	3	1	9	Y	1	10	1			8
05	49	R	49	-0-	-0-	-0-	47	3	2	9	Y	2					10
*06	44	R	44	-0-	-0-	-0-	43	3	1	9	Y	1					11
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					11

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

02	112	#	96	-0-	-16	-0-	94	3	2	9	Y	2					12
03	124	#	118	-0-	-6	-0-	116	3	2	9	Y	2					14
04	120	#	104	-0-	-16	-0-	101	3	3	9	Y	3					17
05	124	#	104	-0-	-20	-0-	101	3	3	9	Y	3					20
06	120	#	102	-0-	-18	-0-	99	3	3	9	Y	3					23
07	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					23

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	21	-0-		-7	-0-	20	3	1	9	Y	1					20
03	31	#	26	-0-		-5	-0-	25	3	1	9	Y	1					21
04	30	#	28	-0-		-2	-0-	27	3	1	9	Y	1	14	1			8
05	31	#	27	-0-		-4	-0-	26	3	1	9	Y	1					9
06	30	#	25	-0-		-5	-0-	24	3	1	9	Y	1					10
07	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					10

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	39	-0-		-17	-0-	38	3	1	9	Y	1					5
03	62	#	44	-0-		-18	-0-	43	3	1	9	Y	1					6
04	60	#	44	-0-		-16	-0-	43	3	1	9	Y	1					7
05	62	#	42	-0-		-20	-0-	41	3	1	9	Y	1					8
06	60	#	39	-0-		-21	-0-	38	3	1	9	Y	1					9
07	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					9

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	R	40	-0-		-0-	-0-	39	3	1	9	Y	1					2
03	43	R	43	-0-		-0-	-0-	42	3	1	9	Y	1					3
04	42	R	42	-0-		-0-	-0-	41	3	1	9	Y	1					4
05	37	R	37	-0-		-0-	-0-	36	3	1	9	Y	1					5
*06	32	R	32	-0-		-0-	-0-	32	3			Y	-0-					5
07	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					5

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	76	-0-		-8	-0-	75	3	1	9	Y	1					2
03	93	#	72	-0-		-21	-0-	71	3	1	9	Y	1	1	1			2
04	90	#	77	-0-		-13	-0-	76	3	1	9	Y	1	2	1			1
05	93	#	89	-0-		-4	-0-	88	3	1	9	Y	1					2
*06	91	R	91	-0-		-0-	-0-	89	3	2	9	Y	2	2	1			2
07	93	#	NO RPT	-0-		-93	-0-					Y	NO RPT					2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	1					4
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-	3	1			1
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					1

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	R	488	-0-		-0-	-0-	484	3	4	9	Y	4					17
03	608	R	608	-0-		-0-	-0-	600	3	8	9	Y	7	16	1			8
04	538	R	538	-0-		-0-	-0-	532	3	6	9	Y	5					13
05	529	R	529	-0-		-0-	-0-	526	3	3	9	Y	3					16
*06	500	R	500	-0-		-0-	-0-	497	3	3	9	Y	3					19
07	62	#	NO RPT	-0-		-62	-0-					Y	NO RPT					19

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	27	12	1			43
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					43
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	1	32	1			12
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					12

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	74	-0-	-10	-0-	74	3			Y	-0-					-0-
03	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	115	R	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
05	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*06	105	R	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
07	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

02	150	R	150	-0-	-0-	-0-	147	3	3	9	Y	3					10
03	155	#	133	-0-	-22	-0-	130	3	3	9	Y	3	9	1			4
04	150	#	138	-0-	-12	-0-	136	3	2	9	Y	2					6
05	168	R	168	-0-	-0-	-0-	167	3	1	9	Y	1					7
*06	172	R	172	-0-	-0-	-0-	170	3	2	9	Y	2					9
07	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					9

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

02	140	#	131	-0-	-9	-0-	128	3	3	9	Y	3					10
03	156	R	156	-0-	-0-	-0-	153	3	3	9	Y	3	9	1			4
04	162	R	162	-0-	-0-	-0-	160	3	2	9	Y	2					6
05	155	#	154	-0-	-1	-0-	153	3	1	9	Y	1					7
*06	155	R	155	-0-	-0-	-0-	153	3	2	9	Y	2					9
07	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					9

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

02	336	R	336	-0-	-0-	-0-	307	3	29	9	Y	26					87
03	341	#	263	-0-	-78	-0-	257	3	6	9	Y	5	62	1			30
04	330	#	284	-0-	-46	-0-	281	3	3	9	Y	3					33
05	347	R	347	-0-	-0-	-0-	344	3	3	9	Y	3					36
06	330	#	322	-0-	-8	-0-	319	3	3	9	Y	3					39
07	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					39

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

02	107	R	107	-0-	-0-	-0-	106	3	1	9	Y	1					3
03	124	#	101	-0-	-23	-0-	100	3	1	9	Y	1	2	1			2
04	120	#	113	-0-	-7	-0-	112	3	1	9	Y	1					3
05	124	#	108	-0-	-16	-0-	107	3	1	9	Y	1	2	1			2
06	120	#	111	-0-	-9	-0-	110	3	1	9	Y	1					3
07	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					3

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/01/2020

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

02	644	#	485	-0-	-159	-0-	482	3	3	9	Y	3					13
03	713	#	567	-0-	-146	-0-	559	3	8	9	Y	7	13	1			7
04	600	#	474	-0-	-126	-0-	472	3	2	9	Y	2					9
05	558	#	522	-0-	-36	-0-	518	3	4	9	Y	4					13
06	540	#	493	-0-	-47	-0-	490	3	3	9	Y	3					16
07	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					16

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	R	37	-0-	-0-	-0-	35	3	2	9	Y	2					12
03	31	#	30	-0-	-1	-0-	28	3	2	9	Y	2					14
04	32	R	32	-0-	-0-	-0-	29	3	3	9	Y	3					17
05	31	#	27	-0-	-4	-0-	26	3	1	9	Y	1					18
06	30	#	23	-0-	-7	-0-	22	3	1	9	Y	1					19
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					19

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	194	-0-	-2	-0-	191	3	3	9	Y	3					29
03	266	R	266	-0-	-0-	-0-	260	3	6	9	Y	5					34
04	248	R	248	-0-	-0-	-0-	242	3	6	9	Y	5					39
05	234	R	234	-0-	-0-	-0-	233	3	1	9	Y	1					40
*06	222	R	222	-0-	-0-	-0-	220	3	2	9	Y	2					42
07	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					42

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	613	-0-	-87	-0-	610	3	3	9	Y	3					39
03	775	#	756	-0-	-19	-0-	756	3			Y	-0-					39
04	813	R	813	-0-	-0-	-0-	811	3	2	9	Y	2	26	1			15
05	791	R	791	-0-	-0-	-0-	789	3	2	9	Y	2					17
*06	727	R	727	-0-	-0-	-0-	725	3	2	9	Y	2					19
07	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					19

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	43	-0-	-41	-0-	43	3			Y	-0-					-0-
03	93	#	44	-0-	-49	-0-	44	3			Y	-0-					-0-
04	60	#	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	#	59	-0-	-3	-0-	59	3			Y	-0-					-0-
06	60	#	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	911	-0-	-69	-0-	905	3	6	9	Y	5					28
03	1016	R	1016	-0-	-0-	-0-	1008	3	8	9	Y	7					35
04	988	R	988	-0-	-0-	-0-	980	3	8	9	Y	7					42
05	1023	#	961	-0-	-62	-0-	954	3	7	9	Y	6					48
*06	1006	R	1006	-0-	-0-	-0-	999	3	7	9	Y	6					54
07	1023	#	NO RPT	-0-	-1023	-0-					Y	NO RPT					54

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	373	-0-	-131	-0-	373	3			Y	-0-					2
03	558	#	247	-0-	-311	-0-	247	3			Y	-0-					2
04	540	#	170	-0-	-370	-0-	170	3			Y	-0-					2
05	496	#	302	-0-	-194	-0-	302	3			Y	-0-					2
06	450	#	296	-0-	-154	-0-	296	3			Y	-0-					2
07	403	#	NO RPT	-0-	-403	-0-					Y	NO RPT					2

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	R	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	62	#	56	-0-	-6	-0-	56	3			Y	-0-					-0-
04	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
05	86	R	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
*06	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	24	-0-	-4	-0-	24	3			Y	-0-					9
03	31	#	22	-0-	-9	-0-	22	3			Y	-0-					9
04	30	#	19	-0-	-11	-0-	19	3			Y	-0-					9
05	31	#	26	-0-	-5	-0-	26	3			Y	-0-					9
06	30	#	29	-0-	-1	-0-	29	3			Y	-0-					9
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					9

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	R	440	-0-	-0-	-0-	376	3	64	9	Y	58					111
03	496	R	496	-0-	-0-	-0-	391	3	105	9	Y	95	139	1			67
04	450	#	401	-0-	-49	-0-	342	3	59	9	Y	54	74	1			47
05	465	#	412	-0-	-53	-0-	342	3	70	9	Y	64	44	1			67
06	450	#	402	-0-	-48	-0-	351	3	51	9	Y	46	46	1			67
07	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					67

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					1
03	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					1
04	30	#	27	-0-	-3	-0-	27	3			Y	-0-					1
05	31	#	29	-0-	-2	-0-	29	3			Y	-0-					1
*06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					1
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					1

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	R	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
03	186	#	124	-0-	-62	-0-	124	3			Y	-0-					-0-
04	180	#	86	-0-	-94	-0-	86	3			Y	-0-					-0-
05	186	#	96	-0-	-90	-0-	96	3			Y	-0-					-0-
06	150	#	104	-0-	-46	-0-	104	3			Y	-0-					-0-
07	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	146	-0-	-22	-0-	146	3			Y	-0-					-0-
03	186	#	138	-0-	-48	-0-	138	3			Y	-0-					-0-
04	180	#	138	-0-	-42	-0-	138	3			Y	-0-					-0-
05	155	#	135	-0-	-20	-0-	135	3			Y	-0-					-0-
06	150	#	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	83	-0-	-1	-0-	83	3			Y	-0-					-0-
03	93	#	90	-0-	-3	-0-	90	3			Y	-0-					-0-
04	90	#	89	-0-	-1	-0-	89	3			Y	-0-					-0-
05	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*06	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	R	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	124	#	98	-0-	-26	-0-	97	3	1	9	Y	1					1
04	120	#	52	-0-	-68	-0-	49	3	3	9	Y	3	2	1			2
05	124	#	61	-0-	-63	-0-	58	3	3	9	Y	3	2	1			3
06	120	#	55	-0-	-65	-0-	52	3	3	9	Y	3	2	1			4
07	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					4

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		20	-0-	20	109	20	3			N	-0-					-0-
03	DELQ	PR	25	-0-	25	134	25	3			N	-0-					-0-
04	156	R	22	-0-	-134	-0-	22	3			N	-0-					-0-
05	62	#	29	-0-	-33	-0-	29	3			N	-0-					-0-
*06	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	135	-0-	135	135	135	3			N	-0-					-0-
03	DELQ	PR	25	-0-	25	160	25	3			N	-0-					-0-
04	DELQ	PR	21	-0-	21	181	21	3			N	-0-					-0-
05	206	R	25	-0-	-181	-0-	25	3			N	-0-					-0-
*06	60	#	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ	PR	196	-0-	196	196	196	3			N	-0-					-0-
04	DELQ	PR	23	-0-	23	219	23	3			N	-0-					-0-
05	248	R	29	-0-	-219	-0-	29	3			N	-0-					-0-
06	60	#	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	137	-0-	137	137	137	3			N	-0-					-0-
04	DELQ	PR	16	-0-	16	153	16	3			N	-0-					-0-
05	174	R	21	-0-	-153	-0-	21	3			N	-0-					-0-
06	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	191	-0-	191	191	191	3			N	-0-					-0-
04	DELQ	PR	25	-0-	25	216	25	3			N	-0-					-0-
05	245	R	29	-0-	-216	-0-	29	3			N	-0-					-0-
06	60	#	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	183	-0-	183	183	183	3			N	-0-					-0-
04	DELQ	PR	28	-0-	28	211	28	3			N	-0-					-0-
05	247	R	36	-0-	-211	-0-	36	3			N	-0-					-0-
*06	60	#	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	R	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	90	#	34	-0-	-56	-0-	34	3			N	-0-					-0-
05	42	R	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	20	-0-	20	20	17	3	3	9	Y	3					61
03	DLQ	G-10	21	-0-	21	41	18	3	3	9	Y	3	52	1			12
04	DLQ	G-10	11	-0-	11	52	8	3	3	9	Y	3					15
05	DLQ	G-10	-0-	-0-	-0-	52					Y	18					33
06		66 R	14	-0-	-52	-0-	11	3	3	9	Y	3					36
*07		13 R	13	-0-	-0-	-0-	7	3	6	9	Y	5					41

FOSSIL PETROLEUM LLC 278879
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		572 R	572	-0-	-0-	-0-	485	3	87	9	Y	79	135	1			30
03		709 R	709	-0-	-0-	-0-	587	3	122	9	Y	111	140	1			1
04		648 R	648	-0-	-0-	-0-	545	3	103	9	Y	94					95
05		619 R	619	-0-	-0-	-0-	527	3	92	9	Y	84	129	1			50
06		596 R	596	-0-	-0-	-0-	507	3	89	9	Y	81	125	1			6
*07		639 R	639	-0-	-0-	-0-	540	3	99	9	Y	90					96

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		237 R	237	-0-	-0-	-0-	198	3	39	9	Y	35	61	1			9
03		277 R	277	-0-	-0-	-0-	237	3	40	9	Y	36	45	1			-0-
04		267 R	267	-0-	-0-	-0-	233	3	34	9	Y	31					31
05		271 R	271	-0-	-0-	-0-	226	3	45	9	Y	41	63	1			9
06		252 R	252	-0-	-0-	-0-	205	3	47	9	Y	43	52	1			-0-
*07		236 R	236	-0-	-0-	-0-	211	3	25	9	Y	23					23

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
FOSSIL PETROLEUM LLC //CONT.// 278879
SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2745	R	2745	-0-	-0-	-0-	161 67	1 9	2517	3	Y	61					81
03	3875	#	2685	-0-	-1190	-0-	159 31	1 9	2495	3	Y	28					109
04	3750	#	2738	-0-	-1012	-0-	161 47	1 9	2530	3	Y	43	110	1			42
05	3875	#	2799	-0-	-1076	-0-	166 30	1 9	2603	3	Y	27					69
06	3210	#	2656	-0-	-554	-0-	157 35	1 9	2464	3	Y	32	94	1			7
07	3038	#	2684	-0-	-354	-0-	159 35	1 9	2490	3	Y	32					39

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	35	-0-	-77	-0-	35	3			N	-0-					-0-
03	124	#	40	-0-	-84	-0-	40	3			N	-0-					-0-
04	120	#	48	-0-	-72	-0-	48	3			N	-0-					-0-
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*06	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	62	#	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

02	140	#	37	-0-	-103	-0-	37	2			Y	-0-					-0-
03	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
04	468	R	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
05	455	R	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
06	409	R	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*07	442	R	442	-0-	-0-	-0-	442	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

02	140	#	37	-0-	-103	-0-	37	2			Y	-0-					4
03	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					4
04	468	R	468	-0-	-0-	-0-	468	2			Y	-0-					4
05	455	R	455	-0-	-0-	-0-	455	2			Y	-0-					4
06	409	R	409	-0-	-0-	-0-	409	2			Y	-0-					4
*07	442	R	442	-0-	-0-	-0-	442	2			Y	-0-					4

SUGG "41" WELL #: 1 RRCID -> 290348 COMPL. DATE 12/01/2020 TOTAL DEPTH 7200 PERF. 6966 - 7051

02	280	#	71	-0-	-209	-0-	71	2			N	-0-					133
03	605	R	605	-0-	-0-	-0-	605	2			N	-0-					133
04	1871	R	1871	-0-	-0-	-0-	1871	2			N	-0-					133
05	2111	R	2111	-0-	-0-	-0-	2111	2			N	-0-					133
06	2044	R	2044	-0-	-0-	-0-	2044	2			N	-0-					133
*07	2211	R	2211	-0-	-0-	-0-	2211	2			N	-0-					133

PIONEER NATURAL RES. USA, INC. 665748
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 05/04/2022

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	#	1237	-0-	-275	-0-	1156	3	81	9	N	74	176	1			112
03	1674	#	1626	-0-	-48	-0-	1532	3	94	9	N	85					197
04	1582	R	1582	-0-	-0-	-0-	1498	3	84	9	N	76	167	1			106
05	1581	#	1419	-0-	-162	-0-	1353	3	66	9	N	60					166
06	1560	#	1380	-0-	-180	-0-	1312	3	68	9	N	62					228
07	1643	#	1385	-0-	-258	-0-	1318	3	67	9	N	61	167	1			122

SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	31	#	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	18	R	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
05	31	#	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	#	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	31	#	13	-0-	-18	-0-	13	3			Y	-0-					-0-

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	7	-0-	-21	-0-	3	1	4	3	N	-0-					-0-
03	44	R	44	-0-	-0-	-0-	21	1	23	3	N	-0-					-0-
04	30	#	22	-0-	-8	-0-	14	1	8	3	N	-0-					-0-
05	57	R	57	-0-	-0-	-0-	39	1	18	3	N	-0-					-0-
06	30	#	14	-0-	-16	-0-	11	1	3	3	N	-0-					-0-
*07	1884	R	1884	-0-	-0-	-0-	148	1	1110	3	N	569	280	0	2	8	287
							626	9									

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	30551	-0-	30551	30551	702	1	29839	3	N	9	10	0			1
							10	9									

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					161
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

02	492	N	492	-0-	-0-	B	-0-	492	3		Y	-0-					24
03	558	N	510	-0-	-48	B	-0-	510	3		Y	-0-					24
04	540	N	469	-0-	-71	B	-0-	469	3		Y	-0-					24
05	558	N	468	-0-	-90	B	-0-	468	3		Y	-0-					24
06	480	N	284	-0-	-196	B	-0-	284	3		Y	-0-					24
07	496	N	482	-0-	-14	B	-0-	482	3		Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

02	256	N	256	-0-	-0-	B	-0-	256	3		Y	-0-					6
03	290	N	290	-0-	-0-	B	-0-	290	3		Y	-0-					6
04	278	N	278	-0-	-0-	B	-0-	278	3		Y	-0-					6
05	288	N	288	-0-	-0-	B	-0-	288	3		Y	-0-					6
06	270	N	264	-0-	-6	B	-0-	264	3		Y	-0-					6
*07	291	N	291	-0-	-0-	B	-0-	291	3		Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

02	840	N	840	-0-	-0-	-0-	38	1	802	2	N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	56	1	965	2	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	51	1	956	2	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	57	1	909	2	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	55	1	940	2	N	-0-					-0-
*07	1183	N	1183	-0-	-0-	-0-	57	1	1126	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021 - WELL PLUGGED 6-17-2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

02	700 #	657	-0-	-43	-0-	6	1	651	2	N	-0-						159
03	723 R	723	-0-	-0-	-0-	6	1	717	2	N	-0-						159
04	664 R	664	-0-	-0-	-0-	6	1	658	2	N	-0-						159
05	651 #	584	-0-	-67	-0-	5	1	579	2	N	-0-						159
06	690 #	599	-0-	-91	-0-	5	1	594	2	N	-0-						159
07	713 #	612	-0-	-101	-0-	5	1	607	2	N	-0-						159

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

02	672 #	603	-0-	-69	-0-	5	1	598	2	N	-0-						81
03	722 R	722	-0-	-0-	-0-	6	1	716	2	N	-0-						81
04	643 R	643	-0-	-0-	-0-	6	1	637	2	N	-0-						81
05	651 #	591	-0-	-60	-0-	5	1	586	2	N	-0-						81
06	690 #	586	-0-	-104	-0-	5	1	581	2	N	-0-						81
07	713 #	602	-0-	-111	-0-	5	1	597	2	N	-0-						81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	131	-0-	-9	-0-	1	1	130	2	N	-0-					10
03	155	#	141	-0-	-14	-0-	1	1	140	2	N	-0-					10
04	137	R	137	-0-	-0-	-0-	1	1	136	2	N	-0-					10
05	125	R	125	-0-	-0-	-0-	1	1	124	2	N	-0-					10
06	150	#	128	-0-	-22	-0-	1	1	127	2	N	-0-					10
07	155	#	125	-0-	-30	-0-	1	1	124	2	N	-0-					10

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	464	-0-	-152	-0-	457	2	7	9	Y	6					20
03	620	#	570	-0-	-50	-0-	564	2	6	9	Y	5					25
04	600	#	516	-0-	-84	-0-	510	2	6	9	Y	5	17	1			13
05	703	R	703	-0-	-0-	-0-	697	2	6	9	Y	5					18
06	726	R	726	-0-	-0-	-0-	706	2	20	9	Y	18	17	1			19
*07	735	R	735	-0-	-0-	-0-	721	2	14	9	Y	13	17	1			15

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		53	-0-	53	133	9	1	44	2	Y	-0-					10
03	14B2 EXT		60	-0-	60	193	9	1	51	2	Y	-0-	6	1			4
04	830	R	637	-0-	-193	-0-	106	1	528	2	Y	3					7
							3	9									
05	735	R	735	-0-	-0-	-0-	126	1	596	2	Y	12	2	1			17
							13	9									
06	598	R	598	-0-	-0-	-0-	94	1	497	2	Y	6					23
							7	9									
*07	558	#	336	-0-	-222	-0-	62	1	261	2	Y	12					35
							13	9									

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

02	420	#	282	-0-	-138	-0-	46	1	236	2	Y	-0-					20
03	465	#	5	-0-	-460	-0-	1	1	4	2	Y	-0-	20	1			-0-
04	630	#	507	-0-	-123	-0-	85	1	422	2	Y	-0-					-0-
05	527	#	382	-0-	-145	-0-	65	1	309	2	Y	7					7
							8	9									
06	450	#	335	-0-	-115	-0-	53	1	282	2	Y	-0-					7
07	527	#	351	-0-	-176	-0-	66	1	279	2	Y	5					12
							6	9									

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

02	1120	#	1022	-0-	-98	-0-	163	1	834	2	Y	23					156
							25	9									
03	1240	#	824	-0-	-416	-0-	127	1	680	2	Y	15	164	1			7
							17	9									
04	1200	#	937	-0-	-263	-0-	153	1	766	2	Y	16					23
							18	9									
05	1246	R	1246	-0-	-0-	-0-	216	1	1021	2	Y	8	14	1			17
							9	9									
06	1120	R	1120	-0-	-0-	-0-	177	1	937	2	Y	5					22
							6	9									
07	1147	#	1032	-0-	-115	-0-	196	1	827	2	Y	8					30
							9	9									

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	418	R	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	404	R	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	174	R	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	14B2	EXT	8	-0-	8	8	8	2			N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	8					N	NO RPT					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

02	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

02	177	R	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	434	#	296	-0-	-138	-0-	296	3			N	-0-					-0-
04	420	#	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	434	#	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	391	R	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	222	3	121	4	Y	58					105
							64	9									
03	434	N	154	-0-	-280	-0-	55	3	99	9	Y	90	75	1			120
04	390	N	264	-0-	-126	-0-	22	3	164	4	Y	71	76	1			115
							78	9									
05	497	N	497	-0-	-0-	-0-	312	3	100	4	Y	77	75	1			117
							85	9									
06	446	N	446	-0-	-0-	-0-	304	3	67	4	Y	68	75	1			110
							75	9									
07	279	N	-0-	-0-	-279	-0-					Y	63					173

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY (STRAWN) //CONT.// 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	308	-0-	-56	-0-	308	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	87	-0-	-273	-0-	87	3			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	630	N	200	-0-	-430	-0-	200	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	#	612	-0-	-452	-0-	543	3	69	9	N	63					177
03	1178	#	598	-0-	-580	-0-	529	3	69	9	N	63					240
04	1140	#	689	-0-	-451	-0-	616	3	73	9	N	66	179	1			127
05	1178	#	655	-0-	-523	-0-	635	3	20	9	N	18					145
06	1110	#	735	-0-	-375	-0-	647	3	88	9	N	80					225
*07	730	R	730	-0-	-0-	-0-	661	3	69	9	N	63	174	1			114

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE //CONT.// 194204
SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	DELQ	PR	448	-0-	448 B	448	448	2			N	-0-					-0-
*06	833	N	385	-0-	-448 B	-0-	385	2			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	366	-0-	-222	-0-	366	3			Y	-0-					-0-
03	651	N	592	-0-	-59	-0-	592	3			Y	-0-					-0-
04	600	N	219	-0-	-381	-0-	219	3			Y	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1256	-0-	-228	-0-	1256	3			N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
04	1530	N	588	-0-	-942	-0-	588	3			N	-0-					-0-
05	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	939	-0-	-209	-0-	939	3			N	-0-					-0-
03	1457	N	1316	-0-	-141	-0-	1316	3			N	-0-					-0-
04	1380	N	311	-0-	-1069	-0-	311	3			N	-0-					-0-
05	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14728	X	9602	-0-	-5126	-0-	9341	3	261	9	Y	237	125	1			178
03	15376	X	8333	-0-	-7043	-0-	8120	3	213	9	Y	194	232	1			140
04	14880	X	14583	-0-	-297	-0-	14348	3	235	9	Y	214	256	1			98
05	15004	X	14340	-0-	-664	-0-	14288	3	52	9	Y	47	63	1			82
06	14070	X	13772	-0-	-298	-0-	13737	3	35	9	Y	32	22	1	2	8	90
07	15066	X	NO RPT	-0-	-15066	-0-					Y	NO RPT					90

EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		567	-0-	567	1207	543	3	24	9	Y	22					286
03	T. A.		640	-0-	640	1847	601	3	39	9	Y	35					321
04	T. A.		587	-0-	587	2434	564	3	23	9	Y	21					342
05	T. A.		591	-0-	591	3025	579	3	12	9	Y	11					353
*06	3581	X	556	-0-	-3025	-0-	542	3	14	9	Y	13					366
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					366

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	248	-0-	-564	-0-	248	3			Y	-0-					-0-
03	868	#	746	-0-	-122	-0-	746	3			Y	-0-					-0-
04	840	#	780	-0-	-60	-0-	780	3			Y	-0-					-0-
05	1353	R	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
06	750	#	536	-0-	-214	-0-	536	3			Y	-0-					-0-
07	806	#	677	-0-	-129	-0-	677	3			Y	-0-					-0-

SWARTZ OIL COMPANY 833090
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					24
03	155	N	48	-0-	-107	-0-	48	3			Y	-0-					24
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					24
05	155	N	59	-0-	-96	-0-	59	3			Y	-0-					24
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					24
*07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					24

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	395	-0-	-333	-0-	395	3			Y	-0-					-0-
03	403	N	269	-0-	-134	-0-	269	3			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	B -0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	B -0-	175	3			N	-0-					-0-
03	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B -0-	187	3			N	-0-					-0-
05	196	N	196	-0-	-0-	B -0-	196	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B -0-	182	3			N	-0-					-0-
07	186	N	176	-0-	-10	B -0-	176	3			N	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	175	-0-	-77	B	-0-	175	3			N	-0-					-0-
03	279	N	193	-0-	-86	B	-0-	193	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

02	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

02	224	N	218	-0-	-6		-0-	218	3			Y	-0-					-0-
03	300	N	300	-0-	-0-		-0-	300	3			Y	-0-					-0-
04	252	N	252	-0-	-0-		-0-	252	3			Y	-0-					-0-
05	318	N	318	-0-	-0-		-0-	318	3			Y	-0-					-0-
06	415	N	415	-0-	-0-		-0-	415	3			Y	-0-					-0-
*07	306	N	306	-0-	-0-		-0-	306	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

02	6	N	3	-0-	-3		-0-	3	3			Y	-0-					-0-
03	5	N	4	-0-	-1		-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-		-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-		-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-		-0-	4	3			Y	-0-					-0-
*07	5	N	5	-0-	-0-		-0-	5	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

02	112	N	108	-0-	-4		-0-	108	3			Y	-0-					-0-
03	126	N	126	-0-	-0-		-0-	126	3			Y	-0-					-0-
04	120	N	110	-0-	-10		-0-	110	3			Y	-0-					-0-
05	124	N	121	-0-	-3		-0-	121	3			Y	-0-					-0-
06	120	N	113	-0-	-7		-0-	113	3			Y	-0-					-0-
*07	105	N	105	-0-	-0-		-0-	105	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	932	-0-	-20	-0-	932	3			Y	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
04	1080	N	997	-0-	-83	-0-	997	3			Y	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
06	1050	N	952	-0-	-98	-0-	952	3			Y	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					3
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					3
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					3
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					3
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					3
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	361	-0-	-143	-0-	361	3			Y	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
06	570	N	352	-0-	-218	-0-	352	3			Y	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

02	532	N	280	-0-	-252	-0-	280	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

02	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					12
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					12
04	1650	N	1497	-0-	-153	-0-	1497	2			N	-0-					12
05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					12
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					12
07	1550	N	1333	-0-	-217	-0-	1333	2			N	-0-					12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					10
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					10
04	690	N	624	-0-	-66	-0-	624	2			N	-0-					10
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					10
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					10
07	651	N	556	-0-	-95	-0-	556	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					21
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					21
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					21
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					21
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					21
*07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					2
03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					2
04	1350	N	1320	-0-	-30	-0-	1320	2			N	-0-					2
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					2
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					2
07	1364	N	1340	-0-	-24	-0-	1340	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
03	1240	N	972	-0-	-268	-0-	972	3			N	-0-					-0-
04	1200	N	883	-0-	-317	-0-	883	3			N	-0-					-0-
05	1116	N	881	-0-	-235	-0-	881	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	1260	N	1036	-0-	-224	-0-	1036	3			N	-0-					-0-
*07	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

02	2184	X	1708	-0-	-476	-0-	28	1	1680	2	N	-0-					43
03	2356	X	2306	-0-	-50	-0-	31	1	2275	2	N	-0-					43
04	2280	X	2159	-0-	-121	-0-	30	1	2129	2	N	-0-					43
05	2356	X	2214	-0-	-142	-0-	31	1	2183	2	N	-0-					43
06	2280	X	2257	-0-	-23	-0-	30	1	2227	2	N	-0-					43
*07	2319	N	2319	-0-	-0-	-0-	31	1	2288	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	279	N	142	-0-	-137	-0-	142	3			N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

*10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					71
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	961	N	838	-0-	-123	-0-	838	2			N	-0-					-0-
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
02	784	N	749	-0-	-35	-0-	749	2			N	-0-					71
03	837	N	788	-0-	-49	-0-	788	2			N	-0-					71
04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					71
05	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					71
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					71
*07	1023	N	769	-0-	-254	-0-	769	2			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2341	N	2341	-0-	-0-	-0-	2333	3	8	9	Y	7	45	1			5
03	2369	N	2369	-0-	-0-	-0-	2368	3	1	9	Y	1					6
04	1710	N	1575	-0-	-135	-0-	1573	3	2	9	Y	2					8
05	2314	N	2314	-0-	-0-	-0-	2311	3	3	9	Y	3					11
06	2110	N	2110	-0-	-0-	-0-	2078	3	32	9	Y	29					40
*07	2565	N	2565	-0-	-0-	-0-	2551	3	14	9	Y	13	45	1			8

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	310	N	202	-0-	-108	-0-	202	3			Y	-0-					-0-
04	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			Y	-0-					-0-
04	660	N	603	-0-	-57	-0-	603	3			Y	-0-					-0-
05	806	N	651	-0-	-155	-0-	651	3			Y	-0-					-0-
06	630	N	315	-0-	-315	-0-	315	3			Y	-0-					-0-
07	620	N	527	-0-	-93	-0-	527	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	681	-0-	-131	-0-	681	3			Y	-0-					-0-
03	837	N	725	-0-	-112	-0-	725	3			Y	-0-					-0-
04	750	N	673	-0-	-77	-0-	673	3			Y	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
06	690	N	629	-0-	-61	-0-	629	3			Y	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
03	806	N	769	-0-	-37	-0-	769	3			Y	-0-					-0-
04	840	N	774	-0-	-66	-0-	774	3			Y	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	3			Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
*07	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
*07	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-	-30	-0-	362	3			Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	419	-0-	-141	-0-	417	3	2	9	Y	2	2	1			1
03	713	N	365	-0-	-348	-0-	364	3	1	9	Y	1	1	1			1
04	528	N	528	-0-	-0-	-0-	527	3	1	9	Y	1	1	1			1
05	465	N	389	-0-	-76	-0-	388	3	1	9	Y	1	1	1			1
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					1
*07	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
06	160	N	88	-0-	-72	-0-	88	3			Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
05	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
03	1922	N	1800	-0-	-122	-0-	1800	3			Y	-0-					-0-
04	1890	N	1835	-0-	-55	-0-	1835	3			Y	-0-					-0-
05	1798	N	1671	-0-	-127	-0-	1671	3			Y	-0-					-0-
06	1740	N	1730	-0-	-10	-0-	1730	3			Y	-0-					-0-
*07	1764	N	1764	-0-	-0-	-0-	1764	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
04	570	N	565	-0-	-5	-0-	565	3			Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
06	630	N	536	-0-	-94	-0-	536	3			Y	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	60	-0-	-52	-0-	60	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
04	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
05	1364	N	886	-0-	-478	-0-	886	3			Y	-0-					-0-
06	1410	N	1326	-0-	-84	-0-	1326	3			Y	-0-					-0-
*07	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
03	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
05	837	N	775	-0-	-62	-0-	775	3			Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
*07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1447	-0-	-0-	-0-	1447	3	Y	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	1595	3	Y	-0-					-0-
04	1516	N	1516	-0-	-0-	-0-	1516	3	Y	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	1584	3	Y	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	1437	3	Y	-0-					-0-
*07	1410	N	1410	-0-	-0-	-0-	1410	3	Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	679	-0-	-49	-0-	679	3	Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3	Y	-0-					-0-
04	780	N	713	-0-	-67	-0-	713	3	Y	-0-					-0-
05	744	N	741	-0-	-3	-0-	741	3	Y	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3	Y	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	696	3	Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	N	859	-0-	-0-	-0-	859	3	Y	-0-					-0-
03	1178	N	820	-0-	-358	-0-	820	3	Y	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	3	Y	-0-					-0-
05	961	N	814	-0-	-147	-0-	814	3	Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3	Y	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	943	3	Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	596	3	3 9	Y	3		3	1	5
03	846	N	846	-0-	-0-	-0-	843	3	3 9	Y	3		2	1	6
04	518	N	518	-0-	-0-	-0-	516	3	2 9	Y	2		2	1	6
05	651	N	539	-0-	-112	-0-	537	3	2 9	Y	2		1	1	7
06	668	N	668	-0-	-0-	-0-	666	3	2 9	Y	2		3	1	6
*07	606	N	606	-0-	-0-	-0-	604	3	2 9	Y	2		2	1	6

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	226	-0-	-82	-0-	226	3	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3	Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3	Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3	Y	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3	Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3	Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3	Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0-	-0-	963	3	4 9	Y	4		4	1	2
03	1147	N	1032	-0-	-115	-0-	1029	3	3 9	Y	3		3	1	2
04	1159	N	1159	-0-	-0-	-0-	1157	3	2 9	Y	2		3	1	1
05	1085	N	931	-0-	-154	-0-	929	3	2 9	Y	2		2	1	1
06	1099	N	1099	-0-	-0-	-0-	1060	3	39 9	Y	35		35	1	1
*07	1171	N	1171	-0-	-0-	-0-	1136	3	35 9	Y	32		23	1	10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					-0-
03	1519	N	1275	-0-	-244	-0-	1275	3			Y	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
05	1240	N	1035	-0-	-205	-0-	1035	3			Y	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
*07	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	160	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	2100	-0-	-0-	-0-	2100	3			Y	-0-					-0-
03	2511	X	1979	-0-	-532	-0-	1979	3			Y	-0-					-0-
04	2430	X	1787	-0-	-643	-0-	1787	3			Y	-0-					-0-
05	2511	X	1541	-0-	-970	-0-	1541	3			Y	-0-					-0-
06	2387	X	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
*07	2442	X	2442	-0-	-0-	-0-	2442	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	279	-0-	-253	-0-	279	3			Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
06	570	N	524	-0-	-46	-0-	524	3			Y	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
05	217	N	104	-0-	-113	-0-	104	3			Y	-0-					-0-
06	210	N	88	-0-	-122	-0-	88	3			Y	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
03	1900	N	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
04	1716	N	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-
05	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
06	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
*07	2246	N	2246	-0-	-0-	-0-	2246	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
03	465	N	389	-0-	-76	-0-	389	3			Y	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			Y	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	195	-0-	-57	-0-	195	3			Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
03	651	N	527	-0-	-124	-0-	527	3			Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
05	527	N	437	-0-	-90	-0-	437	3			Y	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	3			Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	403	-0-	-101	-0-	403	3			Y	-0-					-0-
03	496	N	241	-0-	-255	-0-	241	3			Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1065	3	6	9	Y	5	7	1			2
03	1090	N	1090	-0-	-0-	-0-	1084	3	6	9	Y	5	4	1			3
04	827	N	827	-0-	-0-	-0-	824	3	3	9	Y	3	4	1			2
05	918	N	918	-0-	-0-	-0-	915	3	3	9	Y	3	2	1			3
06	977	N	977	-0-	-0-	-0-	974	3	3	9	Y	3	5	1			1
*07	1142	N	1142	-0-	-0-	-0-	1139	3	3	9	Y	3	3	1			1

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	3			Y	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
05	1550	N	1445	-0-	-105	-0-	1445	3			Y	-0-					-0-
06	1440	N	1241	-0-	-199	-0-	1241	3			Y	-0-					-0-
*07	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
*07	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
04	270	N	225	-0-	-45	-0-	225	3			Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
03	1240	N	1127	-0-	-113	-0-	1127	3			Y	-0-					-0-
04	1080	N	985	-0-	-95	-0-	985	3			Y	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
06	1080	N	1075	-0-	-5	-0-	1075	3			Y	-0-					-0-
*07	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	3			Y	-0-					-0-
05	1550	N	1305	-0-	-245	-0-	1305	3			Y	-0-					-0-
06	1350	N	1111	-0-	-239	-0-	1111	3			Y	-0-					-0-
*07	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	1846	3			Y	-0-					-0-
04	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
05	2248	N	2248	-0-	-0-	-0-	2248	3			Y	-0-					-0-
06	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
*07	2119	N	2119	-0-	-0-	-0-	2119	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
06	900	N	622	-0-	-278	-0-	622	3			Y	-0-					-0-
07	DLQ G-10		865	-0-	865	865	865	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
05	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
*07	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*07	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2	2	1			3
03	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	1	1			3
04	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1	1	1			3
05	344	N	344	-0-	-0-	-0-	343	3	1	9	Y	1	1	1			3
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-	1	1			2
*07	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	1080	3	6	9	Y	5	7	1			4
03	1352	N	1352	-0-	-0-	-0-	1346	3	6	9	Y	5	4	1			5
04	1513	N	1513	-0-	-0-	-0-	1510	3	3	9	Y	3	4	1			4
05	1626	N	1626	-0-	-0-	-0-	1623	3	3	9	Y	3	2	1			5
06	1230	N	1214	-0-	-16	-0-	1182	3	32	9	Y	29	33	1			1
*07	1526	N	1526	-0-	-0-	-0-	1496	3	30	9	Y	27	22	1			6

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	402	-0-	-102	-0-	402	3			N	-0-					-0-
03	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					-0-
03	1572	N	1572	-0-	-0-	-0-	1572	3			Y	-0-					-0-
04	1558	N	1558	-0-	-0-	-0-	1558	3			Y	-0-					-0-
05	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
*07	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
03	2712	N	2712	-0-	-0-	-0-	2712	3			N	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
05	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
*07	2668	N	2668	-0-	-0-	-0-	2668	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
07	465	N	210	-0-	-255	-0-	210	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2010	N	2010	-0-	-0-	-0-	2010	3			Y	-0-					-0-
03	1900	N	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
04	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
05	1612	N	1415	-0-	-197	-0-	1415	3			Y	-0-					-0-
06	1560	N	1315	-0-	-245	-0-	1315	3			Y	-0-					-0-
*07	1639	N	1639	-0-	-0-	-0-	1639	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

02	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
04	1020	N	1004	-0-	-16	-0-	1004	3			Y	-0-					-0-
05	1054	N	1031	-0-	-23	-0-	1031	3			Y	-0-					-0-
06	1110	N	984	-0-	-126	-0-	984	3			Y	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

02	56	N	48	-0-	-8	-0-	48	3			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

02	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					-0-
05	806	N	783	-0-	-23	-0-	783	3			Y	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
*07	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

02	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4	5	1			4
03	620	N	555	-0-	-65	-0-	551	3	4	9	Y	4	3	1			5
04	673	N	673	-0-	-0-	-0-	671	3	2	9	Y	2	3	1			4
05	620	N	574	-0-	-46	-0-	570	3	4	9	Y	4	2	1			6
06	540	N	473	-0-	-67	-0-	472	3	1	9	Y	1	2	1			5
*07	439	N	439	-0-	-0-	-0-	438	3	1	9	Y	1	1	1			5

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

02	1540	N	1493	-0-	-47	-0-	1485	3	8	9	Y	7	9	1			4
03	1608	N	1608	-0-	-0-	-0-	1600	3	8	9	Y	7	6	1			5
04	1521	N	1521	-0-	-0-	-0-	1517	3	4	9	Y	4	5	1			4
05	1643	N	1610	-0-	-33	-0-	1604	3	6	9	Y	5	3	1			6
06	1560	N	1496	-0-	-64	-0-	1490	3	6	9	Y	5	7	1			4
*07	1501	N	1501	-0-	-0-	-0-	1495	3	6	9	Y	5	5	1			4

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	X	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
03	2015	X	1842	-0-	-173	-0-	1842	3			Y	-0-					-0-
04	1950	X	1740	-0-	-210	-0-	1740	3			Y	-0-					-0-
05	2015	X	1845	-0-	-170	-0-	1845	3			Y	-0-					-0-
06	1950	X	1717	-0-	-233	-0-	1717	3			Y	-0-					-0-
*07	1727	X	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2	2	1			4
03	588	N	588	-0-	-0-	-0-	586	3	2	9	Y	2	1	1			5
04	482	N	482	-0-	-0-	-0-	481	3	1	9	Y	1	1	1			5
05	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1	3	1			3
06	294	N	294	-0-	-0-	-0-	293	3	1	9	Y	1	1	1			3
*07	349	N	349	-0-	-0-	-0-	348	3	1	9	Y	1	1	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	472	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			Y	-0-					-0-
04	1260	N	1104	-0-	-156	-0-	1104	3			Y	-0-					-0-
05	1240	N	1094	-0-	-146	-0-	1094	3			Y	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
*07	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	682	N	336	-0-	-346	-0-	336	3			N	-0-					-0-
06	630	N	357	-0-	-273	-0-	357	3			N	-0-					-0-
07	651	N	374	-0-	-277	-0-	374	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
07	DLQ G-10		165	-0-	165	165	165	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-
04	660	N	642	-0-	-18	-0-	642	3			Y	-0-					-0-
05	682	N	462	-0-	-220	-0-	462	3			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
*07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1410	N	1410	-0-	-0-	-0-	1403	3	7	9	Y	6	8	1			6
03	1446	N	1446	-0-	-0-	-0-	1439	3	7	9	Y	6	5	1			7
04	1140	N	1136	-0-	-4	-0-	1132	3	4	9	Y	4	5	1			6
05	1255	N	1255	-0-	-0-	-0-	1251	3	4	9	Y	4	3	1			7
06	1140	N	1109	-0-	-31	-0-	1107	3	2	9	Y	2	3	1			6
*07	1062	N	1062	-0-	-0-	-0-	1060	3	2	9	Y	2	2	1			6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	660	3	4	9	N	4	5	1			-0-
03	799	N	799	-0-	-0-	-0-	795	3	4	9	N	4	3	1			1
04	690	N	622	-0-	-68	-0-	620	3	2	9	N	2	3	1			-0-
05	820	N	820	-0-	-0-	-0-	816	3	4	9	N	4	2	1			2
06	780	N	692	-0-	-88	-0-	690	3	2	9	N	2	3	1			1
*07	720	N	720	-0-	-0-	-0-	718	3	2	9	N	2	2	1			1

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	3			Y	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	404	-0-	-100	-0-	404	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*07	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	496	N	174	-0-	-322	-0-	174	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	-0-	581	3			N	-0-					-0-
03	651	N	491	-0-	-160	-0-	491	3			N	-0-					-0-
04	630	N	344	-0-	-286	-0-	344	3			N	-0-					-0-
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	162	-0-	-118	-0-	162	3			N	-0-					-0-
03	310	N	135	-0-	-175	-0-	135	3			N	-0-					-0-
04	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

02	392	N	334	-0-	-58	-0-	334	3			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

02	392	N	349	-0-	-43	-0-	349	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

02	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
04	1200	N	790	-0-	-410	-0-	790	3			Y	-0-					-0-
05	1240	N	781	-0-	-459	-0-	781	3			Y	-0-					-0-
06	1200	N	654	-0-	-546	-0-	654	3			Y	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
07	589	N	507	-0-	-82	-0-	507	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

02	784	N	746	-0-	-38	-0-	746	3			N	-0-					-0-
03	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
04	810	N	616	-0-	-194	-0-	616	3			N	-0-					-0-
05	837	N	694	-0-	-143	-0-	694	3			N	-0-					-0-
06	720	N	642	-0-	-78	-0-	642	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1474	-0-	-66	-0-	1467	3	7	9	Y	6	7	1			6
03	1744	N	1744	-0-	-0-	-0-	1738	3	6	9	Y	5	4	1			7
04	1635	N	1635	-0-	-0-	-0-	1632	3	3	9	Y	3	4	1			6
05	1643	N	1452	-0-	-191	-0-	1449	3	3	9	Y	3	3	1			6
06	1650	N	1436	-0-	-214	-0-	1433	3	3	9	Y	3	4	1			5
*07	1410	N	1410	-0-	-0-	-0-	1408	3	2	9	Y	2	2	1			5

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	697	-0-	-283	-0-	697	3			N	-0-					-0-
03	1085	N	795	-0-	-290	-0-	795	3			N	-0-					-0-
04	870	N	722	-0-	-148	-0-	722	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	780	N	682	-0-	-98	-0-	682	3			N	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	624	-0-	-20	-0-	624	3			Y	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
04	660	N	633	-0-	-27	-0-	633	3			Y	-0-					-0-
05	682	N	579	-0-	-103	-0-	579	3			Y	-0-					-0-
06	690	N	425	-0-	-265	-0-	425	3			Y	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	145	-0-	-79	-0-	145	3			Y	-0-					-0-
03	279	N	182	-0-	-97	-0-	182	3			Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1632	-0-	-188	-0-	1632	3			Y	-0-					14
03	1820	N	1820	-0-	-0-	-0-	1820	3			Y	-0-					14
04	1830	N	1770	-0-	-60	-0-	1770	3			Y	-0-					14
05	1798	N	1775	-0-	-23	-0-	1775	3			Y	-0-					14
06	1708	N	1708	-0-	-0-	-0-	1708	3			Y	-0-					14
*07	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					14

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
04	960	N	822	-0-	-138	-0-	822	3			Y	-0-					-0-
05	930	N	845	-0-	-85	-0-	845	3			Y	-0-					-0-
06	840	N	813	-0-	-27	-0-	813	3			Y	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
03	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	3			Y	-0-					-0-
05	1364	N	1006	-0-	-358	-0-	1006	3			Y	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	125	-0-	-71	-0-	125	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	685	-0-	-43	-0-	685	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
04	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
07	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1975	-0-	-13	-0-	1975	3			N	-0-					-0-
03	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
04	2160	N	2143	-0-	-17	-0-	2143	3			N	-0-					-0-
05	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
06	2160	N	2097	-0-	-63	-0-	2097	3			N	-0-					-0-
07	2201	N	2074	-0-	-127	-0-	2074	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	791	-0-	-77	-0-	791	3			Y	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	930	N	758	-0-	-172	-0-	758	3			Y	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
06	870	N	842	-0-	-28	-0-	842	3			Y	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	978	-0-	-58	-0-	978	3			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
04	1500	N	1318	-0-	-182	-0-	1318	3			N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*07	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	917	-0-	-63	-0-	917	3			Y	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					-0-
04	1050	N	1020	-0-	-30	-0-	1020	3			Y	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-
06	1020	N	998	-0-	-22	-0-	998	3			Y	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1096	-0-	-24	-0-	1096	3			Y	-0-					-0-
03	1240	N	1215	-0-	-25	-0-	1215	3			Y	-0-					-0-
04	1290	N	1160	-0-	-130	-0-	1160	3			Y	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
06	1170	N	1132	-0-	-38	-0-	1132	3			Y	-0-					-0-
*07	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	124	-0-	-72	-0-	124	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	873	-0-	-79	-0-	873	3			Y	-0-					-0-
03	992	N	982	-0-	-10	-0-	982	3			Y	-0-					-0-
04	1050	N	929	-0-	-121	-0-	929	3			Y	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
06	960	N	913	-0-	-47	-0-	913	3			Y	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	189	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					5
03	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					5
04	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					5
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					5
06	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					5
*07	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	791	-0-	-105	-0-	791	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	990	N	929	-0-	-61	-0-	929	3			N	-0-					-0-
05	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
05	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
*07	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1766	-0-	-558	-0-	1736	3	30	9	N	27	34	1			2
03	2232	N	2081	-0-	-151	-0-	2052	3	29	9	N	26	21	1			7
04	2160	N	1951	-0-	-209	-0-	1933	3	18	9	N	16	20	1			3
05	2026	N	2026	-0-	-0-	-0-	2006	3	20	9	N	18	12	1			9
06	2010	N	1896	-0-	-114	-0-	1877	3	19	9	N	17	23	1			3
07	2015	N	1883	-0-	-132	-0-	1866	3	17	9	N	15	15	1			3

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

02	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
04	1680	N	1607	-0-	-73	-0-	1607	3			N	-0-					-0-
05	1736	N	1607	-0-	-129	-0-	1607	3			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
07	1674	N	1565	-0-	-109	-0-	1565	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					-0-
03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

02	371	N	371	-0-	-0-	-0-	360	3	11	9	N	10					88
03	545	N	545	-0-	-0-	-0-	536	3	9	9	N	8					96
04	502	N	502	-0-	-0-	-0-	499	3	3	9	N	3					99
05	816	N	816	-0-	-0-	-0-	805	3	11	9	N	10					109
*06	624	N	624	-0-	-0-	-0-	612	3	12	9	N	11					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	539	-0-	-105	-0-	539	3			N	-0-					22
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					22
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					22
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					22
*06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					57
03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					57
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					57
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					57
*06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					57
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	3			N	-0-					26
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					26
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					26
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					26
*06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					89
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					89
04	570	N	506	-0-	-64	-0-	506	3			N	-0-					89
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					89
*06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					21
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					21
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					21
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					21
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					8
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					8
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					8
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					8
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					8
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					76
03	1829	N	1476	-0-	-353	-0-	1476	3			N	-0-					76
04	1710	N	1246	-0-	-464	-0-	1246	3			N	-0-					76
05	1798	N	1259	-0-	-539	-0-	1259	3			N	-0-					76
06	1440	N	1216	-0-	-224	-0-	1216	3			N	-0-					76
07	1302	N	738	-0-	-564	-0-	738	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					105
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					105
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					105
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					105
06	690	N	669	-0-	-21	-0-	669	2			N	-0-					105
07	713	N	245	-0-	-468	-0-	245	2			N	-0-					105

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 H15 VIOL		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2022 - WELL PLUGGED 3/2/2022

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B DENY		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2022

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	506	2	32	9	N	29	29	1			-0-
05	509	N	509	-0-	-0-	-0-	499	2	10	9	N	9	9	1			-0-
06	484	N	484	-0-	-0-	-0-	474	2	10	9	N	9	9	1			-0-
*07	506	N	506	-0-	-0-	-0-	496	2	10	9	N	9	9	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	357	2	23	9	Y	21	21	1			-0-
05	360	N	360	-0-	-0-	-0-	352	2	8	9	Y	7	7	1			-0-
06	342	N	342	-0-	-0-	-0-	335	2	7	9	Y	6	6	1			-0-
*07	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6	6	1			-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	173	2	11	9	Y	10	10	1			-0-
05	173	N	173	-0-	-0-	-0-	170	2	3	9	Y	3	3	1			-0-
06	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3	3	1			-0-
*07	172	N	172	-0-	-0-	-0-	169	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	156	2	10	9	Y	9	9	1			-0-
05	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3	3	1			-0-
06	149	N	149	-0-	-0-	-0-	146	2	3	9	Y	3	3	1			-0-
*07	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	136	2	9	9	Y	8	8	1			-0-
05	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	2	1			-0-
06	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			-0-
*07	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	170	2	11	9	Y	10	10	1			-0-
05	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			-0-
06	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3	3	1			-0-
*07	169	N	169	-0-	-0-	-0-	166	2	3	9	Y	3	3	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	135	2	9	9	N	8	8	1			-0-
05	135	N	135	-0-	-0-	-0-	133	2	2	9	N	2	2	1			-0-
06	128	N	128	-0-	-0-	-0-	126	2	2	9	N	2	2	1			-0-
*07	134	N	134	-0-	-0-	-0-	132	2	2	9	N	2	2	1			-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	192	2	12	9	N	11	11	1			-0-
05	194	N	194	-0-	-0-	-0-	190	2	4	9	N	4	4	1			-0-
06	183	N	183	-0-	-0-	-0-	180	2	3	9	N	3	3	1			-0-
*07	192	N	192	-0-	-0-	-0-	189	2	3	9	N	3	3	1			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	136	2	9	9	N	8	8	1			-0-
05	136	N	136	-0-	-0-	-0-	134	2	2	9	N	2	2	1			-0-
06	130	N	130	-0-	-0-	-0-	128	2	2	9	N	2	2	1			-0-
*07	135	N	135	-0-	-0-	-0-	133	2	2	9	N	2	2	1			-0-

EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	12	-0-	12	12	12	3			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	12					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	12					N	-0-					-0-
05	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					98
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					98
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					98
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					98
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					98
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	N	1221	-0-	-0-	-0-	1215	3	6	9	N	5					175
03	1460	N	1460	-0-	-0-	-0-	1450	3	10	9	N	9					184
04	1410	N	1393	-0-	-17	-0-	1384	3	9	9	N	8					192
05	1525	N	1525	-0-	-0-	-0-	1514	3	11	9	N	10					202
06	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	N	8					210
*07	1518	N	1518	-0-	-0-	-0-	1511	3	7	9	N	6					216

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	579	-0-	-65	-0-	576	2	3	9	N	3					36
03	682	N	675	-0-	-7	-0-	672	2	3	9	N	3					39
04	669	N	669	-0-	-0-	-0-	667	2	2	9	N	2					41
05	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					43
06	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2					45
07	682	N	603	-0-	-79	-0-	603	2			N	-0-					45

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	547	-0-	-13	-0-	539	2	8	9	N	7					107
03	639	N	639	-0-	-0-	-0-	629	2	10	9	N	9					116
04	631	N	631	-0-	-0-	-0-	624	2	7	9	N	6					122
05	658	N	658	-0-	-0-	-0-	651	2	7	9	N	6					128
06	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					132
07	620	N	564	-0-	-56	-0-	564	2			N	-0-					132

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	758	-0-	-54	-0-	743	2	15	9	N	14					196
03	899	N	879	-0-	-20	-0-	868	2	11	9	N	10	186	1			20
04	870	N	870	-0-	-0-	-0-	861	2	9	9	N	8					28
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					28
06	860	N	860	-0-	-0-	-0-	859	2	1	9	N	1					29
07	899	N	779	-0-	-120	-0-	778	2	1	9	N	1					30

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	2172	-0-	-40	-0-	36	1	2136	3	N	-0-					155
03	2449	X	1784	-0-	-665	-0-	36	1	1748	3	N	-0-					155
04	1950	X	1406	-0-	-544	-0-	36	1	1370	3	N	-0-					155
05	2677	N	2677	-0-	-0-	-0-	36	1	2641	3	N	-0-					155
06	2302	N	2302	-0-	-0-	-0-	36	1	2266	3	N	-0-					155
*07	1501	N	1501	-0-	-0-	-0-	36	1	1465	3	N	-0-					155

THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	2			Y	-0-					73
03	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13	13	8			73
04	368	N	368	-0-	-0-	-0-	326	2	42	9	Y	38					111
05	474	N	474	-0-	-0-	-0-	471	2	3	9	Y	3	1	8			113
06	710	N	710	-0-	-0-	-0-	708	2	2	9	Y	2	2	8			113
*07	689	N	689	-0-	-0-	-0-	678	2	11	9	Y	10	10	8			113

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	192	2	121	9	Y	110	139	1			38
03	409	N	409	-0-	-0-	-0-	385	2	24	9	Y	22					60
04	359	N	359	-0-	-0-	-0-	326	2	33	9	Y	30					90
05	488	N	488	-0-	-0-	-0-	471	2	17	9	Y	15					105
06	795	N	795	-0-	-0-	-0-	708	2	87	9	Y	79	172	1			12
*07	706	N	706	-0-	-0-	-0-	678	2	28	9	Y	25					37

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
THP OPERATING LLC //CONT.// 857147
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					25
03	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					25
04	742	N	742	-0-	-0-	-0-	696	2	46	9	Y	42					67
05	503	N	503	-0-	-0-	-0-	500	2	3	9	Y	3					70
06	450	N	449	-0-	-1	-0-	449	2			Y	-0-					70
07	775	N	494	-0-	-281	-0-	494	2			Y	-0-					70

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					41
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					41
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					41
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					41
*06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	709	-0-	-243	-0-	709	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	277	-0-	-451	-0-	277	3			N	-0-					99
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					99
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					99
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					99
*06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					99
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

WEST INLAND ENERGY, INC. 910215
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	3					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					48
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	10	1	422	3	Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	6	1	519	3	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	247	1	383	3	Y	-0-					-0-
05	812	N	812	-0-	-0-	-0-	287	1	525	3	Y	-0-					-0-
06	876	N	876	-0-	-0-	-0-	238	1	638	3	Y	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	101	1	351	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	657	3	7	9	N	6					222
03	775	N	748	-0-	-27	-0-	745	3	3	9	N	3					225
04	722	N	722	-0-	-0-	-0-	720	3	2	9	N	2					227
05	744	N	743	-0-	-1	-0-	743	3			N	-0-					227
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					227
*07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					227

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					92
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					92
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-	92	7			-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	130	1	452	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
*07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					119

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	403	-0-	-101	-0-	390	3	13	9	N	12					153
03	558	N	163	-0-	-395	-0-	156	3	7	9	N	6					159
04	540	N	74	-0-	-466	-0-	72	3	2	9	N	2					161
05	434	N	239	-0-	-195	-0-	237	3	2	9	N	2					163
06	150	N	120	-0-	-30	-0-	118	3	2	9	N	2					165
*07	137	N	137	-0-	-0-	-0-	135	3	2	9	N	2					167

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	0	N	-0-	-0-	-0-	-0-					N	4					66
04	9	N	9	-0-	-0-	-0-	3	3	6	9	N	5					71
05	40	N	40	-0-	-0-	-0-	34	3	6	9	N	5					76
06	0	N	-0-	-0-	-0-	-0-					N	5					81
*07	30	N	30	-0-	-0-	-0-	26	3	4	9	N	4					85

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
04	330	N	46	-0-	-284	-0-	46	3			Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					113
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					113
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					113
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					113
*06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					113
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					90
03	248	N	199	-0-	-49	-0-	199	2			N	-0-					90
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					90
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					90
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					90
07	248	N	196	-0-	-52	-0-	196	2			N	-0-					90

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	158	-0-	-66	-0-	157	2	1	9	N	1					203
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					203
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					203
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					203
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					203
*07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					203

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	N	1149	-0-	-0-	-0-	10	1	1139	2	Y	-0-					121
03	1342	N	1342	-0-	-0-	-0-	12	1	1330	2	Y	-0-					121
04	1292	N	1292	-0-	-0-	-0-	12	1	1280	2	Y	-0-					121
05	1381	N	1381	-0-	-0-	-0-	12	1	1369	2	Y	-0-					121
06	1431	N	1431	-0-	-0-	-0-	13	1	1418	2	Y	-0-					121
07	1302	N	1269	-0-	-33	-0-	11	1	1258	2	Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	1	1	77	2	Y	-0-					54
03	81	N	81	-0-	-0-	-0-	1	1	80	2	Y	-0-					54
04	78	N	78	-0-	-0-	-0-	1	1	77	2	Y	-0-					54
05	85	N	85	-0-	-0-	-0-	1	1	84	2	Y	-0-					54
06	89	N	89	-0-	-0-	-0-	1	1	88	2	Y	-0-					54
*07	85	N	85	-0-	-0-	-0-	1	1	84	2	Y	-0-					54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	20					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	20					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1056	N	1056	-0-	-0-	-0-	1030	2	26	9	N	24	1	8			223
03	1152	N	1152	-0-	-0-	-0-	1141	2	11	9	N	10	170	1	3	8	60
04	1092	N	1092	-0-	-0-	-0-	1068	2	24	9	N	22					82
05	1105	N	1105	-0-	-0-	-0-	1077	2	28	9	N	25	2	8			105
06	1055	N	1055	-0-	-0-	-0-	1033	2	22	9	N	20					125
*07	1061	N	1061	-0-	-0-	-0-	1041	2	20	9	N	18					143

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

02	224	N	195	-0-	-29	-0-	195	2			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
04	210	N	92	-0-	-118	-0-	92	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					66
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					66
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					66
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					66
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					66
07	10	N	4	-0-	-6	-0-	4	2			N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
04	750	N	243	-0-	-507	-0-	243	2			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	248	N	120	-0-	-128	-0-	120	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

02	224	N	151	-0-	-73	-0-	151	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
04	180	N	73	-0-	-107	-0-	73	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10	-0-	324	3	2	9	N	2					51
03	372	N	352	-0-	-20	-0-	350	3	2	9	N	2					53
04	330	N	182	-0-	-148	-0-	180	3	2	9	N	2					55
05	372	N	361	-0-	-11	-0-	360	3	1	9	N	1					56
06	330	N	325	-0-	-5	-0-	324	3	1	9	N	1					57
*07	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2					59

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	232	-0-	-48	-0-	230	3	2	9	N	2					176
03	292	N	292	-0-	-0-	-0-	286	3	6	9	N	5					181
04	240	N	140	-0-	-100	-0-	132	3	8	9	N	7	147	1			41
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					41
06	270	N	237	-0-	-33	-0-	234	3	3	9	N	3					44
*07	219	N	219	-0-	-0-	-0-	216	3	3	9	N	3					47

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					79
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					79
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					79
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					79
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					79
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					79

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16	-0-	320	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	330	N	183	-0-	-147	-0-	183	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					41
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					41
04	240	N	136	-0-	-104	-0-	136	3			N	-0-					41
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					41
06	270	N	231	-0-	-39	-0-	231	3			N	-0-	41	1			-0-
*07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	212	3	6	9	N	5					75
03	287	N	287	-0-	-0-	-0-	280	3	7	9	N	6					81
04	240	N	114	-0-	-126	-0-	112	3	2	9	N	2					83
05	248	N	234	-0-	-14	-0-	224	3	10	9	N	9					92
06	240	N	203	-0-	-37	-0-	201	3	2	9	N	2	55	1			39
*07	296	N	296	-0-	-0-	-0-	283	3	13	9	N	12					51

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2022

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	480	-0-	-80	-0-	480	3			N	-0-					17
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					17
04	480	N	227	-0-	-253	-0-	227	3			N	-0-					17
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					17
06	600	N	501	-0-	-99	-0-	501	3			N	-0-					17
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	1			43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	272	3	11	9	Y	10					44
03	310	N	309	-0-	-1	-0-	302	3	7	9	Y	6					50
04	300	N	124	-0-	-176	-0-	122	3	2	9	Y	2					52
05	310	N	266	-0-	-44	-0-	256	3	10	9	Y	9					61
06	300	N	228	-0-	-72	-0-	220	3	8	9	Y	7					68
*07	217	N	217	-0-	-0-	-0-	210	3	7	9	Y	6					74

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8					160
03	511	N	511	-0-	-0-	-0-	503	3	8	9	N	7					167
04	480	N	195	-0-	-285	-0-	194	3	1	9	N	1					168
05	587	N	587	-0-	-0-	-0-	579	3	8	9	N	7					175
06	480	N	379	-0-	-101	-0-	372	3	7	9	N	6					181
*07	357	N	357	-0-	-0-	-0-	355	3	2	9	N	2					183

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	185	3	7	9	Y	6					28
03	217	N	215	-0-	-2	-0-	212	3	3	9	Y	3					31
04	210	N	84	-0-	-126	-0-	82	3	2	9	Y	2					33
05	217	N	170	-0-	-47	-0-	164	3	6	9	Y	5					38
06	210	N	134	-0-	-76	-0-	130	3	4	9	Y	4					42
*07	124	N	124	-0-	-0-	-0-	120	3	4	9	Y	4					46

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

02	588	N	574	-0-	-14	-0-	574	2			N	-0-					-0-
03	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
04	630	N	325	-0-	-305	-0-	325	2			N	-0-					-0-
05	651	N	236	-0-	-415	-0-	236	2			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

02	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					2
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					2
04	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					2
05	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					2
*06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					2
*07	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*06	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

02	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
04	3000	N	3036	-0-	36	36	3036	2			N	-0-					-0-
05	3100	N	4131	-0-	1031	1067	4131	2			N	-0-					-0-
*06	3000	N	3748	-0-	748	1815	3748	2			N	-0-					-0-
*07	5297	X	3482	-0-	-1815	-0-	3482	2			N	-0-					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

02 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
*06 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

02 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	74	-0-	-318	-0-	74	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	412	-0-	-64	-0-	412	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	193	-0-	-87	-0-	193	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	225	-0-	-111	-0-	225	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	367	-0-	-221	-0-	367	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	892	-0-	-88	-0-	892	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	750	N	660	-0-	-90	-0-	660	2			N	-0-					-0-
05	992	N	643	-0-	-349	-0-	643	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*07	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	433	-0-	-155	-0-	433	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	300	N	186	-0-	-114	-0-	186	2			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
06	450	N	366	-0-	-84	-0-	366	2			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
04	1200	N	669	-0-	-531	-0-	669	2			N	-0-					-0-
05	1240	N	374	-0-	-866	-0-	374	2			N	-0-					-0-
06	1200	N	317	-0-	-883	-0-	317	2			N	-0-					-0-
07	682	N	564	-0-	-118	-0-	564	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	705	-0-	-135	-0-	705	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

02	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

02	756	N	738	-0-	-18	-0-	738	2			N	-0-					-0-
03	837	N	824	-0-	-13	-0-	11	1	813	2	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	36	1	782	2	N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	35	1	807	2	N	-0-					-0-
06	810	N	793	-0-	-17	-0-	25	1	768	2	N	-0-					-0-
*07	856	N	856	-0-	-0-	-0-	15	1	841	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	8	1	367	2	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	14	1	370	2	Y	-0-					-0-
06	390	N	364	-0-	-26	-0-	19	1	345	2	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	15	1	359	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

02	560	N	528	-0-	-32	-0-	48	1	480	3	Y	-0-	1	1			-0-
03	589	N	579	-0-	-10	-0-	64	1	514	3	Y	1					1
							1	9									
04	570	N	559	-0-	-11	-0-	73	1	486	3	Y	-0-					1
05	589	N	575	-0-	-14	-0-	80	1	494	3	Y	1	1	1			1
							1	9									
06	570	N	562	-0-	-8	-0-	71	1	491	3	Y	-0-					1
07	589	N	587	-0-	-2	-0-	68	1	518	3	Y	1	1	1			1
							1	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

02	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	11	1	143	2	Y	-0-					-0-
04	150	N	113	-0-	-37	-0-	2	1	111	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-					-0-
06	150	N	112	-0-	-38	-0-	6	1	106	2	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	4	1	104	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

02	109	N	109	-0-	-0-	-0-	30	1	79	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	30	1	232	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	28	1	200	2	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	22	1	295	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

02	924	N	749	-0-	-175	-0-	749	2			N	-0-					-0-
03	868	N	822	-0-	-46	-0-	11	1	810	2	N	1	1	8			-0-
							1	9									
04	832	N	832	-0-	-0-	-0-	37	1	795	2	N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	35	1	803	2	N	-0-					-0-
06	810	N	777	-0-	-33	-0-	25	1	752	2	N	-0-					-0-
07	868	N	592	-0-	-276	-0-	11	1	581	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

02	1128	N	1128	-0-	-0-	-0-	55	1	1073	2	Y	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	93	1	1235	2	Y	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	25	1	1188	2	Y	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	48	1	1235	2	Y	-0-					-0-
06	1290	N	1276	-0-	-14	-0-	66	1	1210	2	Y	-0-					-0-
*07	1299	N	1299	-0-	-0-	-0-	51	1	1248	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
03	155	N	123	-0-	-32	-0-	9	1	114	2	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	2	1	115	2	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	4	1	115	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	5	1	111	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	39	1	641	3	Y	-0-					-0-
03	806	N	765	-0-	-41	-0-	51	1	714	3	Y	-0-					-0-
04	750	N	651	-0-	-99	-0-	45	1	606	3	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	74	1	805	3	Y	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	57	1	698	3	Y	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	53	1	685	3	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	16	1	217	2	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	5	1	228	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	9	1	232	2	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	12	1	224	2	Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	10	1	239	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	20	1	337	3	Y	-0-					-0-
03	434	N	401	-0-	-33	-0-	27	1	374	3	Y	-0-					-0-
04	390	N	335	-0-	-55	-0-	23	1	312	3	Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	41	1	446	3	Y	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	30	1	368	3	Y	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	29	1	374	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-
03	434	N	350	-0-	-84	-0-	24	1	326	2	Y	-0-					-0-
04	330	N	286	-0-	-44	-0-	6	1	280	2	Y	-0-					-0-
05	372	N	349	-0-	-23	-0-	13	1	336	2	Y	-0-					-0-
06	330	N	262	-0-	-68	-0-	14	1	248	2	Y	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	16	1	388	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	34	1	666	2	Y	-0-					-0-
03	798	N	798	-0-	-0-	-0-	56	1	742	2	Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	15	1	686	2	Y	-0-					-0-
05	775	N	703	-0-	-72	-0-	26	1	677	2	Y	-0-					-0-
06	780	N	773	-0-	-7	-0-	40	1	733	2	Y	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	31	1	758	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	614	-0-	-226	-0-	614	2			N	-0-					-0-
03	930	N	844	-0-	-86	-0-	11	1	833	2	N	-0-					-0-
04	810	N	734	-0-	-76	-0-	33	1	701	2	N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	29	1	660	2	N	-0-					-0-
06	810	N	494	-0-	-316	-0-	16	1	478	2	N	-0-					-0-
07	744	N	541	-0-	-203	-0-	10	1	531	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	12	1	164	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	4	1	169	2	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	7	1	174	2	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	7	1	172	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	15	1	284	2	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	24	1	317	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	7	1	325	2	Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	13	1	333	2	Y	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	18	1	320	2	Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	14	1	335	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	1	1	75	2	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	3	1	73	2	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	3	1	78	2	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	3	1	90	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	2	1	86	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	2	1	128	2	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	4	1	121	2	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	2	1	128	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	188	1	499	2	Y	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	118	1	898	2	Y	-0-					-0-
04	742	N	742	-0-	-0-	-0-	44	1	698	2	Y	-0-					-0-
05	775	N	745	-0-	-30	-0-	47	1	698	2	Y	-0-					-0-
06	990	N	861	-0-	-129	-0-	106	1	755	2	Y	-0-					-0-
*07	1248	N	1248	-0-	-0-	-0-	88	1	1160	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	16	1	208	2	Y	-0-					-0-
04	180	N	93	-0-	-87	-0-	2	1	91	2	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	8	1	197	2	Y	-0-					-0-
06	210	N	108	-0-	-102	-0-	6	1	102	2	Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	8	1	204	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	19	1	255	2	Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	9	1	427	2	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	11	1	293	2	Y	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	16	1	286	2	Y	-0-					-0-
07	465	N	290	-0-	-175	-0-	11	1	279	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	255	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	4	1	276	2	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	12	1	262	2	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	11	1	257	2	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	8	1	243	2	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	5	1	251	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	21	1	277	2	Y	-0-					-0-
04	330	N	289	-0-	-41	-0-	6	1	283	2	Y	-0-					-0-
05	186	N	180	-0-	-6	-0-	7	1	173	2	Y	-0-					-0-
06	300	N	232	-0-	-68	-0-	12	1	220	2	Y	-0-					-0-
07	310	N	252	-0-	-58	-0-	10	1	242	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1170	-0-	-62	-0-	1170	2			N	-0-					-0-
03	1364	N	1329	-0-	-35	-0-	17	1	1312	2	N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	56	1	1213	2	N	-0-					-0-
05	1316	N	1316	-0-	-0-	-0-	55	1	1261	2	N	-0-					-0-
*06	1292	N	1292	-0-	-0-	-0-	41	1	1251	2	N	-0-					-0-
*07	1319	N	1319	-0-	-0-	-0-	24	1	1295	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	3	1	248	2	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	11	1	237	2	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	12	1	273	2	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	7	1	221	2	N	-0-					-0-
07	248	N	105	-0-	-143	-0-	2	1	103	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
03	248	N	234	-0-	-14	-0-	16	1	218	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	4	1	190	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	17	1	429	2	Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	27	1	2061	2	N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	89	1	1904	2	N	-0-					-0-
05	2139	N	1958	-0-	-181	-0-	82	1	1876	2	N	-0-					-0-
06	2010	N	1743	-0-	-267	-0-	56	1	1687	2	N	-0-					-0-
07	2046	N	2009	-0-	-37	-0-	36	1	1973	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	448	-0-	-28	-0-	448	2			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	7	1	504	2	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	22	1	476	2	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	21	1	485	2	N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	16	1	471	2	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	9	1	505	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
03	62	N	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	1	1	35	2	Y	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0-	-0-	81	1	1580	2	Y	-0-					-0-
03	1829	N	1813	-0-	-16	-0-	127	1	1686	2	Y	-0-					-0-
04	1800	N	1645	-0-	-155	-0-	34	1	1611	2	Y	-0-					-0-
05	1829	N	1714	-0-	-115	-0-	64	1	1650	2	Y	-0-					-0-
*06	1827	N	1827	-0-	-0-	-0-	95	1	1732	2	Y	-0-					-0-
*07	1922	N	1922	-0-	-0-	-0-	75	1	1847	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	17	1	335	2	Y	-0-					-0-
03	372	N	353	-0-	-19	-0-	25	1	328	2	Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	9	1	419	2	Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	17	1	438	2	Y	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	23	1	417	2	Y	-0-					-0-
07	434	N	335	-0-	-99	-0-	13	1	322	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	37	1	497	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	11	1	514	2	Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	20	1	527	2	Y	-0-					-0-
*06	534	N	534	-0-	-0-	-0-	28	1	506	2	Y	-0-					-0-
07	558	N	551	-0-	-7	-0-	22	1	529	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	16	1	208	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	5	1	221	2	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	8	1	216	2	Y	-0-					-0-
06	210	N	170	-0-	-40	-0-	9	1	161	2	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	10	1	242	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	1	1	68	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	30	1	394	2	Y	-0-					-0-
04	410	N	410	-0-	-0-	-0-	9	1	401	2	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	16	1	418	2	Y	-0-					-0-
06	420	N	410	-0-	-10	-0-	21	1	389	2	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	17	1	417	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	14	1	190	2	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	4	1	195	2	Y	-0-					-0-
05	217	N	207	-0-	-10	-0-	8	1	199	2	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	10	1	190	2	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	8	1	197	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	17	1	229	2	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	5	1	232	2	Y	-0-					-0-
05	248	N	135	-0-	-113	-0-	5	1	130	2	Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	12	1	221	2	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	9	1	232	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	25	1	497	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	40	1	534	2	Y	-0-					-0-
04	570	N	556	-0-	-14	-0-	12	1	544	2	Y	-0-					-0-
05	589	N	581	-0-	-8	-0-	22	1	559	2	Y	-0-					-0-
06	570	N	556	-0-	-14	-0-	29	1	527	2	Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	22	1	549	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	5	1	366	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	17	1	365	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	18	1	416	2	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	11	1	336	2	N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	13	1	706	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	3	1	233	2	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	10	1	228	2	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	7	1	218	2	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	4	1	240	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	7	1	557	2	N	-0-					-0-
04	570	N	548	-0-	-22	-0-	24	1	524	2	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	21	1	481	2	N	-0-					-0-
06	540	N	463	-0-	-77	-0-	15	1	448	2	N	-0-					-0-
07	558	N	279	-0-	-279	-0-	5	1	274	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	3	1	239	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	235	2	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	10	1	235	2	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	7	1	199	2	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	4	1	211	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1619	-0-	-89	-0-	1619	2			N	-0-					-0-
03	1891	N	1822	-0-	-69	-0-	24	1	1798	2	N	-0-					-0-
04	1801	N	1801	-0-	-0-	-0-	80	1	1721	2	N	-0-					-0-
05	1870	N	1870	-0-	-0-	-0-	79	1	1791	2	N	-0-					-0-
*06	1782	N	1782	-0-	-0-	-0-	57	1	1725	2	N	-0-					-0-
*07	1957	N	1957	-0-	-0-	-0-	35	1	1922	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-
03	403	N	394	-0-	-9	-0-	28	1	366	2	Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	8	1	374	2	Y	-0-					-0-
05	403	N	397	-0-	-6	-0-	15	1	382	2	Y	-0-					-0-
06	390	N	380	-0-	-10	-0-	20	1	360	2	Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	15	1	379	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	618	-0-	-54	-0-	618	2			Y	-0-					-0-
03	744	N	699	-0-	-45	-0-	9	1	690	2	Y	-0-					-0-
04	684	N	684	-0-	-0-	-0-	30	1	654	2	Y	-0-					-0-
05	711	N	711	-0-	-0-	-0-	30	1	681	2	Y	-0-					-0-
06	690	N	684	-0-	-6	-0-	22	1	662	2	Y	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	13	1	710	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

02	1036	N	995	-0-	-41	-0-	995	2			N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	15	1	1103	2	N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	48	1	1039	2	N	-0-					-0-
05	1116	N	1105	-0-	-11	-0-	46	1	1059	2	N	-0-					-0-
06	1080	N	1062	-0-	-18	-0-	34	1	1028	2	N	-0-					-0-
07	1116	N	1108	-0-	-8	-0-	20	1	1088	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

02	1080	N	1080	-0-	-0-	-0-	53	1	1027	2	Y	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	85	1	1125	2	Y	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	24	1	1150	2	Y	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	46	1	1193	2	Y	-0-					-0-
*06	1187	N	1187	-0-	-0-	-0-	62	1	1125	2	Y	-0-					-0-
*07	1269	N	1269	-0-	-0-	-0-	50	1	1219	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

02	532	N	493	-0-	-39	-0-	493	2			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	7	1	540	2	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	25	1	534	2	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	23	1	528	2	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	17	1	502	2	N	-0-					-0-
07	589	N	487	-0-	-102	-0-	9	1	478	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

02	336	N	297	-0-	-39	-0-	297	2			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	4	1	324	2	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	14	1	296	2	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	14	1	317	2	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	10	1	310	2	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	6	1	339	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	3	1	201	2	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	8	1	168	2	N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	7	1	166	2	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	5	1	158	2	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	3	1	154	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-			-0-
03	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-			-0-
04	214	N	214	-0-	-0-	-0-	4	1	210	2	Y	-0-			-0-
05	223	N	223	-0-	-0-	-0-	8	1	215	2	Y	-0-			-0-
*06	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-			-0-
*07	221	N	221	-0-	-0-	-0-	9	1	212	2	Y	-0-			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
03	403	N	381	-0-	-22	-0-	5	1	376	2	N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	17	1	365	2	N	-0-			-0-
05	403	N	388	-0-	-15	-0-	16	1	372	2	N	-0-			-0-
*06	369	N	369	-0-	-0-	-0-	12	1	357	2	N	-0-			-0-
07	403	N	376	-0-	-27	-0-	7	1	369	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	108	2			N	-0-			-0-
03	151	N	151	-0-	-0-	-0-	2	1	149	2	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	8	1	171	2	N	-0-			-0-
05	163	N	163	-0-	-0-	-0-	7	1	156	2	N	-0-			-0-
06	150	N	120	-0-	-30	-0-	4	1	116	2	N	-0-			-0-
07	186	N	129	-0-	-57	-0-	2	1	127	2	N	-0-			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-			-0-
03	527	N	512	-0-	-15	-0-	7	1	505	2	N	-0-			-0-
04	587	N	587	-0-	-0-	-0-	26	1	561	2	N	-0-			-0-
05	603	N	603	-0-	-0-	-0-	25	1	578	2	N	-0-			-0-
*06	585	N	585	-0-	-0-	-0-	19	1	566	2	N	-0-			-0-
*07	604	N	604	-0-	-0-	-0-	11	1	593	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		39	-0-	39	147	2	1	37	2	Y	-0-			-0-
03	14B2 EXT		53	-0-	53	200	4	1	49	2	Y	-0-			-0-
04	252	X	52	-0-	-200	-0-	1	1	51	2	Y	-0-			-0-
05	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-			-0-
07	14B2 EXT		60	-0-	60	60	2	1	58	2	Y	-0-			-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	132	2			N	-0-			-0-
03	155	N	147	-0-	-8	-0-	2	1	145	2	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	7	1	141	2	N	-0-			-0-
05	155	N	148	-0-	-7	-0-	6	1	142	2	N	-0-			-0-
06	150	N	147	-0-	-3	-0-	5	1	142	2	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	3	1	152	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	944	-0-	-260	-0-	944	2			N	-0-					-0-
03	1209	N	1071	-0-	-138	-0-	14	1	1057	2	N	-0-					-0-
04	1140	N	1070	-0-	-70	-0-	48	1	1022	2	N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	45	1	1020	2	N	-0-					-0-
06	1050	N	1013	-0-	-37	-0-	32	1	981	2	N	-0-					-0-
07	1116	N	673	-0-	-443	-0-	12	1	661	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	2	1	89	2	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
03	372	N	216	-0-	-156	-0-	15	1	201	2	Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	8	1	357	2	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	15	1	397	2	Y	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	17	1	426	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	13	1	250	2	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	20	1	268	2	Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	6	1	276	2	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	11	1	282	2	Y	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	11	1	280	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	39	1	761	2	Y	-0-					-0-
03	877	N	877	-0-	-0-	-0-	61	1	816	2	Y	-0-					-0-
04	900	N	849	-0-	-51	-0-	18	1	831	2	Y	-0-					-0-
05	899	N	880	-0-	-19	-0-	33	1	847	2	Y	-0-					-0-
*06	852	N	852	-0-	-0-	-0-	44	1	808	2	Y	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	35	1	845	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

02	633	N	633	-0-	-0-	-0-	36	1	597	3	Y	-0-			-0-
03	837	N	697	-0-	-140	-0-	46	1	651	3	Y	-0-			-0-
04	660	N	569	-0-	-91	-0-	40	1	529	3	Y	-0-			-0-
05	733	N	733	-0-	-0-	-0-	62	1	671	3	Y	-0-			-0-
*06	805	N	805	-0-	-0-	-0-	61	1	744	3	Y	-0-			-0-
*07	780	N	780	-0-	-0-	-0-	56	1	724	3	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

02	2296	N	2130	-0-	-166	-0-	2130	2			N	-0-			-0-
03	2503	N	2503	-0-	-0-	-0-	33	1	2470	2	N	-0-			-0-
04	2799	N	2799	-0-	-0-	-0-	124	1	2675	2	N	-0-			-0-
05	2776	N	2776	-0-	-0-	-0-	117	1	2659	2	N	-0-			-0-
06	2430	N	2367	-0-	-63	-0-	76	1	2291	2	N	-0-			-0-
07	2883	N	2204	-0-	-679	-0-	39	1	2165	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

02	924	N	907	-0-	-17	-0-	907	2			N	-0-			-0-
03	1054	N	969	-0-	-85	-0-	13	1	956	2	N	-0-			-0-
04	989	N	989	-0-	-0-	-0-	44	1	945	2	N	-0-			-0-
05	1000	N	1000	-0-	-0-	-0-	42	1	958	2	N	-0-			-0-
06	930	N	859	-0-	-71	-0-	27	1	832	2	N	-0-			-0-
07	1023	N	490	-0-	-533	-0-	9	1	481	2	N	-0-			-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

02	546	N	546	-0-	-0-	-0-	31	1	515	3	N	-0-			-0-
03	558	N	551	-0-	-7	-0-	37	1	514	3	N	-0-			-0-
04	578	N	578	-0-	-0-	-0-	40	1	538	3	N	-0-			-0-
05	869	N	869	-0-	-0-	-0-	73	1	796	3	N	-0-			-0-
*06	688	N	688	-0-	-0-	-0-	52	1	636	3	N	-0-			-0-
*07	748	N	748	-0-	-0-	-0-	54	1	694	3	N	-0-			-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

02	1176	N	1144	-0-	-32	-0-	1144	2			N	-0-			-0-
03	1302	N	1262	-0-	-40	-0-	16	1	1246	2	N	-0-			-0-
04	1258	N	1258	-0-	-0-	-0-	56	1	1202	2	N	-0-			-0-
05	1271	N	1195	-0-	-76	-0-	50	1	1145	2	N	-0-			-0-
06	1230	N	1114	-0-	-116	-0-	36	1	1078	2	N	-0-			-0-
07	1302	N	839	-0-	-463	-0-	15	1	824	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-			-0-
03	899	N	781	-0-	-118	-0-	10	1	771	2	N	-0-			-0-
04	871	N	871	-0-	-0-	-0-	39	1	832	2	N	-0-			-0-
05	961	N	880	-0-	-81	-0-	37	1	843	2	N	-0-			-0-
*06	821	N	821	-0-	-0-	-0-	26	1	795	2	N	-0-			-0-
07	899	N	647	-0-	-252	-0-	12	1	635	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-			-0-
03	1147	N	1061	-0-	-86	-0-	14	1	1047	2	N	-0-			-0-
04	1110	N	1097	-0-	-13	-0-	49	1	1048	2	N	-0-			-0-
05	1147	N	1086	-0-	-61	-0-	46	1	1040	2	N	-0-			-0-
06	1020	N	883	-0-	-137	-0-	28	1	855	2	N	-0-			-0-
07	1147	N	556	-0-	-591	-0-	10	1	546	2	N	-0-			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	19	1	50	2	N	-0-			-0-
03	93	N	84	-0-	-9	-0-	10	1	74	2	N	-0-			-0-
04	60	N	20	-0-	-40	-0-	1	1	19	2	N	-0-			-0-
05	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-			-0-
06	90	N	75	-0-	-15	-0-	9	1	66	2	N	-0-			-0-
*07	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-			-0-
03	707	N	707	-0-	-0-	-0-	9	1	698	2	N	-0-			-0-
04	690	N	690	-0-	-0-	-0-	31	1	659	2	N	-0-			-0-
05	732	N	732	-0-	-0-	-0-	31	1	701	2	N	-0-			-0-
*06	680	N	680	-0-	-0-	-0-	22	1	658	2	N	-0-			-0-
*07	601	N	601	-0-	-0-	-0-	11	1	590	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1022	N	1022	-0-	-0-	-0-	58	1	964	3	N	-0-			-0-
03	1147	N	1077	-0-	-70	-0-	72	1	1005	3	N	-0-			-0-
04	1140	N	980	-0-	-160	-0-	68	1	912	3	N	-0-			-0-
05	1152	N	1152	-0-	-0-	-0-	97	1	1055	3	N	-0-			-0-
*06	1103	N	1103	-0-	-0-	-0-	84	1	1019	3	N	-0-			-0-
*07	1128	N	1128	-0-	-0-	-0-	81	1	1047	3	N	-0-			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	7	2			N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-			-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
07	7	N	1	-0-	-6	-0-	1	2			N	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	865	-0-	-59	-0-	865	2			N	-0-			-0-
03	1023	N	1023	-0-	-0-	-0-	13	1	1010	2	N	-0-			-0-
04	1019	N	1019	-0-	-0-	-0-	45	1	974	2	N	-0-			-0-
05	1021	N	1021	-0-	-0-	-0-	43	1	978	2	N	-0-			-0-
06	990	N	871	-0-	-119	-0-	28	1	843	2	N	-0-			-0-
07	1054	N	439	-0-	-615	-0-	8	1	431	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	173	-0-	-51	-0-	10	1	163	3	N	-0-					-0-
03	248	N	159	-0-	-89	-0-	11	1	148	3	N	-0-					-0-
04	210	N	145	-0-	-65	-0-	10	1	135	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	18	1	220	3	N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	42	1	546	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	355	-0-	-65	-0-	20	1	335	3	N	-0-					-0-
03	403	N	49	-0-	-354	-0-	3	1	46	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	26	1	341	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	38	1	407	3	N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	27	1	324	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	25	1	325	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	29	1	484	3	Y	-0-					-0-
03	589	N	568	-0-	-21	-0-	38	1	528	3	Y	2	2	8			-0-
							2	9									
04	480	N	441	-0-	-39	-0-	31	1	410	3	Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	52	1	567	3	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	41	1	495	3	Y	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	39	1	508	3	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1839	-0-	-93	-0-	104	1	1735	3	N	-0-					-0-
03	2046	N	2016	-0-	-30	-0-	134	1	1882	3	N	-0-					-0-
04	2010	N	1694	-0-	-316	-0-	118	1	1576	3	N	-0-					-0-
05	2350	N	2350	-0-	-0-	-0-	199	1	2151	3	N	-0-					-0-
06	1950	N	1924	-0-	-26	-0-	146	1	1778	3	N	-0-					-0-
*07	2005	N	2005	-0-	-0-	-0-	144	1	1861	3	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	441	-0-	-35	-0-	25	1	416	3	N	-0-					-0-
03	558	N	506	-0-	-52	-0-	34	1	472	3	N	-0-					-0-
04	510	N	417	-0-	-93	-0-	29	1	388	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	47	1	510	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	36	1	444	3	N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	35	1	454	3	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-
03	527	N	403	-0-	-124	-0-	28	1	375	2	Y	-0-					-0-
04	480	N	329	-0-	-151	-0-	7	1	322	2	Y	-0-					-0-
05	465	N	359	-0-	-106	-0-	13	1	346	2	Y	-0-					-0-
06	390	N	322	-0-	-68	-0-	17	1	305	2	Y	-0-					-0-
07	341	N	306	-0-	-35	-0-	12	1	294	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	29	1	558	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	47	1	622	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	14	1	666	2	Y	-0-					-0-
05	701	N	701	-0-	-0-	-0-	26	1	675	2	Y	-0-					-0-
*06	680	N	680	-0-	-0-	-0-	35	1	645	2	Y	-0-					-0-
07	713	N	618	-0-	-95	-0-	24	1	594	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					-0-
03	775	N	731	-0-	-44	-0-	51	1	680	2	Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	15	1	718	2	Y	-0-					-0-
05	826	N	826	-0-	-0-	-0-	31	1	795	2	Y	-0-					-0-
*06	807	N	807	-0-	-0-	-0-	42	1	765	2	Y	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	31	1	765	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	18	1	348	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	29	1	388	2	Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	8	1	398	2	Y	-0-					-0-
05	421	N	421	-0-	-0-	-0-	16	1	405	2	Y	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	21	1	382	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	16	1	401	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	5	1	66	2	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	2	1	117	2	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	3	1	73	2	Y	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	4	1	97	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	14	1	188	2	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	4	1	196	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	8	1	204	2	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	11	1	193	2	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	8	1	197	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	15	1	194	2	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	4	1	200	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	8	1	210	2	Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	9	1	213	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	2	1	88	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	2	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	3	1	74	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					20
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					20
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					20
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11	-0-					N	-0-					41
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					41
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					41
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					41
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					41
07	7	N	-0-	-0-	-7	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1	-0-	1	B	2	1	2			Y	-0-					79
03	DLQ G-10		1	-0-	1	B	3	1	2			Y	-0-					79
04	DLQ G-10		1	-0-	1	B	4	1	2			Y	-0-					79
05	DLQ G-10		2	-0-	2	B	6	1	2	1	9	Y	1					80
06	DLQ G-10		2	-0-	2	B	8	1	2	1	9	Y	1					81
*07	9	X	1	-0-	-8	B	-0-	1	2			Y	-0-					81

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3652	X	3652	-0-	-0-	-0-	3623	3	3	4	Y	24	22	0			10
							26	9									
03	4681	X	4681	-0-	-0-	-0-	4671	3	10	9	Y	9	16	0			3
04	4191	X	4191	-0-	-0-	-0-	4185	3	6	9	Y	5	6	0			2
05	3773	X	3773	-0-	-0-	-0-	3767	3	3	4	Y	3	4	0			1
							3	9									
06	3240	X	2975	-0-	-265	-0-	2963	3	2	4	Y	9	6	0			4
							10	9									
07	3348	X	3204	-0-	-144	-0-	3192	3	1	4	Y	10	10	0			4
							11	9									

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

02	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	2056	3			Y	-0-					-0-
05	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
07	1333	N	1143	-0-	-190	-0-	1143	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

02	2800	N	2703	-0-	-97	67	2701	3	2	4	Y	-0-					-0-
03	3100	N	3285	-0-	185	252	3285	3			Y	-0-					-0-
04	3011	X	2759	-0-	-252	-0-	2759	3			Y	-0-					-0-
05	3007	X	2342	-0-	-665	-0-	2340	3	2	4	Y	-0-					-0-
06	2936	X	2936	-0-	-0-	-0-	2934	3	2	4	Y	-0-					-0-
*07	3103	X	3103	-0-	-0-	-0-	3102	3	1	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

02	2217	N	2217	-0-	-0-	-0-	2209	3	2	4	Y	5	7	0			2
							6	9									
03	2928	N	2928	-0-	-0-	-0-	2928	3			Y	-0-	2	0			-0-
04	2695	N	2695	-0-	-0-	-0-	2695	3			Y	-0-					-0-
05	2969	N	2969	-0-	-0-	-0-	2966	3	3	4	Y	-0-					-0-
06	2700	N	2310	-0-	-390	-0-	2309	3	1	4	Y	-0-					-0-
07	2790	N	1946	-0-	-844	-0-	1945	3	1	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3859	X	3859	-0-	-0-	-0-	3814	3	45	4	Y	-0-	3	0			-0-
03	4582	X	4582	-0-	-0-	-0-	4527	3	53	4	Y	2	1	0			1
							2	9									
04	8476	X	8476	-0-	-0-	-0-	8385	3	81	4	Y	9	7	0			3
							10	9									
05	8229	X	8229	-0-	-0-	-0-	8005	3	196	4	Y	25	20	0			8
							28	9									
06	7445	X	7445	-0-	-0-	-0-	7386	3	33	4	Y	24	21	0			11
							26	9									
07	7471	X	7020	-0-	-451	-0-	6957	3	1	4	Y	56	46	0			21
							62	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2748	X	2748	-0-	-0-	-0-	2743	3	2	4	Y	3	5	0			1
							3	9									
03	3374	X	3374	-0-	-0-	-0-	3370	3	4	9	Y	4	4	0			1
04	2657	X	2657	-0-	-0-	-0-	2654	3	3	9	Y	3	3	0			1
05	2735	X	2735	-0-	-0-	-0-	2732	3	2	4	Y	1	2	0			-0-
							1	9									
06	2610	X	2484	-0-	-126	-0-	2480	3	2	4	Y	2	1	0			1
							2	9									
*07	3440	X	3440	-0-	-0-	-0-	3421	3	1	4	Y	16	11	0			6
							18	9									

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	604	3	7	4	Y	-0-					-0-
03	630	N	630	-0-	-0-	-0-	623	3	7	4	Y	-0-					-0-
04	781	N	781	-0-	-0-	-0-	768	3	7	4	Y	5	3	0			2
							6	9									
05	792	N	792	-0-	-0-	-0-	771	3	19	4	Y	2	3	0			1
							2	9									
06	712	N	712	-0-	-0-	-0-	709	3	3	4	Y	-0-	1	0			-0-
07	806	N	566	-0-	-240	-0-	565	3	1	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	849	-0-	-131	-0-	849	3			Y	-0-					-0-
03	1314	X	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
04	1519	X	1519	-0-	-0-	-0-	1519	3			Y	-0-					-0-
05	3297	X	3297	-0-	-0-	-0-	3282	3	15	9	Y	14	11	0			3
06	1125	X	1125	-0-	-0-	-0-	1124	3	1	9	Y	1	4	0			-0-
*07	2785	X	2785	-0-	-0-	-0-	2774	3	11	9	Y	10	5	0			5

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	1261	-0-		-2603	-0-	1212	3	14	4	Y	32	20	0			13
								35	9									
03	4278	X	1317	-0-		-2961	-0-	1290	3	15	4	Y	11	21	0			3
								12	9									
04	4140	X	1304	-0-		-2836	-0-	1282	3	12	4	Y	9	9	0			3
								10	9									
05	3162	X	296	-0-		-2866	-0-	278	3	7	4	Y	10	10	0			3
								11	9									
06	1440	X	151	-0-		-1289	-0-	143	3	1	4	Y	6	6	0			3
								7	9									
*07	2991	X	2991	-0-		-0-	-0-	2988	3	1	4	Y	2	4	0			1
								2	9									

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3935	-0-		-321	-0-	3876	3	46	4	Y	12	7	0			5
								13	9									
03	4712	X	3018	-0-		-1694	-0-	2971	3	35	4	Y	11	13	0			3
								12	9									
04	4560	X	3284	-0-		-1276	-0-	3243	3	31	4	Y	9	9	0			3
								10	9									
05	5523	X	5523	-0-		-0-	-0-	5366	3	131	4	Y	24	20	0			7
								26	9									
06	4756	X	4756	-0-		-0-	-0-	4705	3	21	4	Y	27	22	0			12
								30	9									
07	4371	X	3743	-0-		-628	-0-	3713	3	1	4	Y	26	28	0			10
								29	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2525	X	2525	-0-		-0-	-0-	2504	3	21	9	Y	19	19	0			4
03	2771	X	2771	-0-		-0-	-0-	2751	3	20	9	Y	18	17	0			5
04	3484	X	3484	-0-		-0-	-0-	3484	3			Y	-0-	5	0			-0-
05	3440	X	3440	-0-		-0-	-0-	3422	3	18	9	Y	16	12	0			4
06	3728	X	3728	-0-		-0-	-0-	3699	3	29	9	Y	26	21	0			9
*07	3605	X	3605	-0-		-0-	-0-	3585	3	20	9	Y	18	18	0			9

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1426	-0-		-226	-0-	1423	3	3	9	Y	3	3	0			1
03	1860	N	1523	-0-		-337	-0-	1520	3	3	9	Y	3	3	0			1
04	1846	N	1846	-0-		-0-	-0-	1846	3			Y	-0-	1	0			-0-
05	1581	N	1154	-0-		-427	-0-	1154	3			Y	-0-					-0-
06	1470	N	1170	-0-		-300	-0-	1170	3			Y	-0-					-0-
07	1798	N	277	-0-		-1521	-0-	277	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2495	N	2297	-0-	-198	-0-	2203	3	94	9	Y	85	88	0			18
03	2409	N	2409	-0-	-0-	-0-	2350	3	59	9	Y	54	58	0			14
04	2632	X	2632	-0-	-0-	-0-	2609	3	23	9	Y	21	31	0			4
05	1656	X	1656	-0-	-0-	-0-	1642	3	14	9	Y	13	14	0			3
06	1715	X	1715	-0-	-0-	-0-	1714	3	1	9	Y	1	4	0			-0-
*07	1848	X	1848	-0-	-0-	-0-	1817	3	31	9	Y	28	14	0			14

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	984	-0-	-388	-0-	981	3	3	9	Y	3	3	0			1
03	1457	N	1100	-0-	-357	-0-	1097	3	3	9	Y	3	3	0			1
04	1320	N	1308	-0-	-12	-0-	1307	3	1	9	Y	1	2	0			-0-
05	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
06	1768	N	1768	-0-	-0-	-0-	1765	3	3	9	Y	3	2	0			1
*07	1593	N	1593	-0-	-0-	-0-	1591	3	2	9	Y	2	2	0			1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2155	N	2155	-0-	-0-	-0-	2093	3	25	4	Y	34	30	0			14
							37	9									
03	2179	N	2179	-0-	-0-	-0-	2120	3	25	4	Y	31	36	0			9
							34	9									
04	2347	N	2347	-0-	-0-	-0-	2291	3	22	4	Y	31	29	0			11
							34	9									
05	2170	N	2158	-0-	-12	-0-	2071	3	51	4	Y	33	34	0			10
							36	9									
06	2257	N	2257	-0-	-0-	-0-	2230	3	10	4	Y	15	18	0			7
							17	9									
*07	1989	N	1989	-0-	-0-	-0-	1966	3	1	4	Y	20	19	0			8
							22	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2900	-0-	-460	-0-	2897	3	3	4	Y	-0-					-0-
03	4216	X	3551	-0-	-665	-0-	3551	3			Y	-0-					-0-
04	5291	X	5291	-0-	-0-	-0-	5291	3			Y	-0-					-0-
05	6709	X	6709	-0-	-0-	-0-	6703	3	6	4	Y	-0-					-0-
06	5904	X	5904	-0-	-0-	-0-	5898	3	4	4	Y	2	1	0			1
							2	9									
*07	6238	X	6238	-0-	-0-	-0-	6214	3	1	4	Y	21	14	0			8
							23	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2738	X	2738	-0-	-0-	-0-	2696	3	32	4	Y	9	11	0			4
							10	9									
03	2945	X	2510	-0-	-435	-0-	2477	3	29	4	Y	4	7	0			1
							4	9									
04	3533	X	3533	-0-	-0-	-0-	3479	3	34	4	Y	18	13	0			6
							20	9									
05	2993	X	2993	-0-	-0-	-0-	2914	3	71	4	Y	7	11	0			2
							8	9									
06	2850	X	2517	-0-	-333	-0-	2472	3	11	4	Y	31	19	0			14
							34	9									
*07	5551	X	5551	-0-	-0-	-0-	5428	3	1	4	Y	111	83	0			42
							122	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

02	868	X	868	-0-	-0-	-0-	858	3	10	4	Y	-0-	6	0			-0-
03	775	X	569	-0-	-206	-0-	562	3	7	4	Y	-0-					-0-
04	750	X	223	-0-	-527	-0-	221	3	2	4	Y	-0-					-0-
05	775	X	497	-0-	-278	-0-	485	3	12	4	Y	-0-					-0-
06	750	X	731	-0-	-19	-0-	728	3	3	4	Y	-0-					-0-
*07	769	X	769	-0-	-0-	-0-	724	3	1	4	Y	40	25	0			15
							44	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

02	2800	N	3339	-0-	539	539	3330	3	3	4	Y	5	3	0			2
							6	9									
03	3100	N	3456	-0-	356	895	3441	3	15	9	Y	14	12	0			4
04	3000	N	2721	-0-	-279	616	2711	3	10	9	Y	9	10	0			3
05	4162	X	3546	-0-	-616	-0-	3537	3	3	4	Y	5	7	0			1
							6	9									
06	3753	X	3753	-0-	-0-	-0-	3749	3	2	4	Y	2	2	0			1
							2	9									
*07	3494	X	3494	-0-	-0-	-0-	3484	3	1	4	Y	8	6	0			3
							9	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

02	7521	X	7521	-0-	-0-	-0-	7491	3	30	9	Y	27	22	0			6
03	7482	X	7482	-0-	-0-	-0-	7457	3	25	9	Y	23	23	0			6
04	5296	X	5296	-0-	-0-	-0-	5279	3	17	9	Y	15	18	0			3
05	6186	X	6186	-0-	-0-	-0-	6162	3	24	9	Y	22	20	0			5
06	3889	X	3889	-0-	-0-	-0-	3881	3	8	9	Y	7	10	0			2
*07	3862	X	3862	-0-	-0-	-0-	3837	3	25	9	Y	23	13	0			12

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

02	1652	N	1396	-0-	-256	-0-	1325	3	16	4	Y	50	55	0			21
							55	9									
03	1829	N	1753	-0-	-76	-0-	1714	3	20	4	Y	17	33	0			5
							19	9									
04	1995	N	1995	-0-	-0-	-0-	1889	3	18	4	Y	80	57	0			28
							88	9									
05	1550	N	1360	-0-	-190	-0-	1318	3	32	4	Y	9	34	0			3
							10	9									
06	1710	N	1610	-0-	-100	-0-	1594	3	7	4	Y	8	7	0			4
							9	9									
07	1860	N	1588	-0-	-272	-0-	1579	3	1	4	Y	7	8	0			3
							8	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	641	-0-	-1683	-0-	633	3	8	4	Y	-0-					-0-
03	2666	N	1506	-0-	-1160	-0-	1485	3	17	4	Y	4	3	0			1
							4	9									
04	3000	N	4839	-0-	1839	1839	4736	3	46	4	Y	52	35	0			18
							57	9									
05	3100	N	5251	-0-	2151	3990	5044	3	123	4	Y	76	71	0			23
							84	9									
06	3000	N	4615	-0-	1615	5605	4505	3	20	4	Y	82	68	0			37
							90	9									
*07	8957	X	3352	-0-	-5605	-0-	3325	3	1	4	Y	24	52	0			9
							26	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	602	3	7	4	Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	519	3	6	4	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	783	3	8	4	Y	3	2	0			1
							3	9									
05	673	N	673	-0-	-0-	-0-	656	3	16	4	Y	1	2	0			-0-
							1	9									
06	615	N	615	-0-	-0-	-0-	612	3	3	4	Y	-0-					-0-
07	651	N	407	-0-	-244	-0-	406	3	1	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	662	-0-	-430	-0-	660	3	2	9	Y	2	5	0			-0-
03	1457	N	802	-0-	-655	-0-	785	3	17	9	Y	15	11	0			4
04	1230	N	919	-0-	-311	-0-	919	3			Y	-0-	4	0			-0-
05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	780	N	734	-0-	-46	-0-	734	3			Y	-0-					-0-
07	961	N	630	-0-	-331	-0-	630	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	555	-0-	-89	-0-	533	3	22	9	Y	20	16	0			4
03	775	N	552	-0-	-223	-0-	535	3	17	9	Y	15	15	0			4
04	750	N	634	-0-	-116	-0-	634	3			Y	-0-	4	0			-0-
05	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
07	651	N	459	-0-	-192	-0-	459	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	494	-0-	-346	-0-	488	3	6	4	Y	-0-					-0-
03	713	N	625	-0-	-88	-0-	618	3	7	4	Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	730	3	7	4	Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	624	3	15	4	Y	-0-					-0-
06	600	N	520	-0-	-80	-0-	518	3	2	4	Y	-0-					-0-
07	651	N	440	-0-	-211	-0-	439	3	1	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

02	840	N	830	-0-	-10	-0-	827	3	3	9	Y	3	2	0			1
03	1165	N	1165	-0-	-0-	-0-	1132	3	33	9	Y	30	23	0			8
04	1836	N	1836	-0-	-0-	-0-	1827	3	9	9	Y	8	14	0			2
05	1674	N	1674	-0-	-0-	-0-	1656	3	18	9	Y	16	14	0			4
06	1369	N	1369	-0-	-0-	-0-	1343	3	26	9	Y	24	20	0			8
07	1891	N	1495	-0-	-396	-0-	1448	3	47	9	Y	43	29	0			22

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

02	140	N	113	-0-	-27	-0-	112	3	1	4	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	139	3	2	4	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	168	3	2	4	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	113	3	3	4	Y	-0-					-0-
06	150	N	72	-0-	-78	-0-	71	3	1	4	Y	-0-					-0-
07	155	N	99	-0-	-56	-0-	98	3	1	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			Y	-0-					-0-
07	465	N	221	-0-	-244	-0-	221	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

02	588	N	529	-0-	-59	-0-	529	3			Y	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			Y	-0-					-0-
04	630	N	518	-0-	-112	-0-	518	3			Y	-0-					-0-
05	589	N	514	-0-	-75	-0-	514	3			Y	-0-					-0-
06	600	N	277	-0-	-323	-0-	277	3			Y	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0-	-0-	1104	3	13	4	Y	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	1204	3	14	4	Y	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	1601	3	16	4	Y	27	18	0			9
							30	9									
05	1777	N	1777	-0-	-0-	-0-	1735	3	42	4	Y	-0-	9	0			-0-
06	1582	N	1582	-0-	-0-	-0-	1575	3	7	4	Y	-0-					-0-
07	1550	N	1393	-0-	-157	-0-	1389	3	1	4	Y	3	2	0			1
							3	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	50	-0-	-314	-0-	50	3			Y	-0-					-0-
03	403	N	55	-0-	-348	-0-	55	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4266	-0-	1466	1466	4262	3	4	4	Y	-0-					-0-
03	3100	N	5228	-0-	2128	3594	5228	3			Y	-0-					-0-
04	3000	N	2658	-0-	-342	3252	2658	3			Y	-0-					-0-
05	5221	X	1969	-0-	-3252	-0-	1967	3	2	4	Y	-0-					-0-
06	3982	X	3982	-0-	-0-	-0-	3980	3	2	4	Y	-0-					-0-
07	4433	X	2762	-0-	-1671	-0-	2761	3	1	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3310	X	2980	-0-	-330	-0-	2913	3	3	4	Y	58	54	0			24
							64	9									
03	3535	X	3535	-0-	-0-	-0-	3501	3	34	9	Y	31	46	0			9
04	3193	X	3193	-0-	-0-	-0-	3159	3	34	9	Y	31	29	0			11
05	3102	X	3102	-0-	-0-	-0-	3074	3	3	4	Y	23	27	0			7
							25	9									
06	2640	X	2361	-0-	-279	-0-	2354	3	1	4	Y	5	10	0			2
							6	9									
07	2728	X	2594	-0-	-134	-0-	2584	3	1	4	Y	8	7	0			3
							9	9									

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	152	-0-	-576	-0-	152	3			Y	-0-					-0-
03	744	N	180	-0-	-564	-0-	180	3			Y	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	3			Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
07	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	N	991	-0-	-0-	-0-	979	3	12	4	Y	-0-					-0-
							6	9									
03	1036	N	1036	-0-	-0-	-0-	1024	3	12	4	Y	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1058	3	10	4	Y	-0-					-0-
05	868	N	614	-0-	-254	-0-	599	3	15	4	Y	-0-					-0-
06	840	N	507	-0-	-333	-0-	505	3	2	4	Y	-0-					-0-
07	992	N	545	-0-	-447	-0-	538	3	1	4	Y	5	3	0			2
							6	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	825	3	10	4	Y	10	6	0			4
							11	9									
03	754	N	754	-0-	-0-	-0-	733	3	9	4	Y	11	12	0			3
							12	9									
04	600	N	570	-0-	-30	-0-	559	3	5	4	Y	5	6	0			2
							6	9									
05	620	N	402	-0-	-218	-0-	386	3	9	4	Y	6	6	0			2
							7	9									
06	600	N	524	-0-	-76	-0-	518	3	2	4	Y	4	4	0			2
							4	9									
07	558	N	467	-0-	-91	-0-	466	3	1	4	Y	-0-	2	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	161	-0-	-259	-0-	159	3	2	4	Y	-0-					-0-
03	372	N	164	-0-	-208	-0-	162	3	2	4	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	169	3	2	4	Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	203	3	5	4	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	210	3	1	4	Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	128	3	1	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	507	3	6	4	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	628	3	7	4	Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	538	3	5	4	Y	-0-					-0-
05	527	N	522	-0-	-5	-0-	510	3	12	4	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	511	3	2	4	Y	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	661	3	1	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	149	-0-	-187	-0-	147	3	2	4	Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	372	3	4	4	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	389	3	4	4	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	286	3	7	4	Y	-0-					-0-
06	360	N	259	-0-	-101	-0-	258	3	1	4	Y	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	425	3	1	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					1
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					1
*06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

02	1120	N	1046	-0-	-74	-0-	1034	3	12	9	N	11					152
03	1094	N	1094	-0-	-0-	-0-	1069	3	25	9	N	23	90	1			85
04	1380	N	930	-0-	-450	-0-	917	3	13	9	N	12					97
05	1147	N	883	-0-	-264	-0-	883	3			N	-0-					97
06	1050	N	984	-0-	-66	-0-	976	3	8	9	N	7					104
*07	1408	N	1408	-0-	-0-	-0-	1391	3	17	9	N	15					119

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

02	420	N	232	-0-	-188	-0-	232	3			N	-0-					201
03	465	N	397	-0-	-68	-0-	396	3	1	9	N	1					202
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					202
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					202
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					202
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					202

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

02	2380	N	2183	-0-	-197	-0-	2183	3			Y	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	2069	3			Y	-0-					-0-
04	1740	N	394	-0-	-1346	-0-	394	3			Y	-0-					-0-
05	2418	N	-0-	-0-	-2418	-0-					Y	-0-					-0-
06	2010	N	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
03	1302	N	997	-0-	-305	-0-	997	3			Y	-0-					-0-
04	1260	N	464	-0-	-796	-0-	464	3			Y	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	3			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	4812	-0-	-1964	-0-	4726	3	86	9	Y	78					160
03	7502	X	3879	-0-	-3623	-0-	3826	3	53	9	Y	48	125	1			83
04	7260	X	644	-0-	-6616	-0-	644	3			Y	-0-					83
05	5642	X	-0-	-0-	-5642	-0-					Y	-0-					83
06	5220	X	-0-	-0-	-5220	-0-					Y	-0-					83
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					83

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	152					153
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	8					161
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					161

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	5045	-0-	-1003	-0-	5027	3	18	9	Y	16					36
03	6696	X	4564	-0-	-2132	-0-	4550	3	14	9	Y	13	28	1			21
04	6480	X	1362	-0-	-5118	-0-	1311	3	51	9	Y	46					67
05	5580	X	-0-	-0-	-5580	-0-					Y	-0-					67
06	5400	X	-0-	-0-	-5400	-0-					Y	-0-					67
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4234	-0-	-218	-0-	4091	3	143	9	Y	130	135	0			7
03	4929	X	4358	-0-	-571	-0-	4238	3	120	9	Y	109	110	0			6
04	4770	X	1252	-0-	-3518	-0-	1219	3	33	9	Y	30	32	0			4
05	4681	X	-0-	-0-	-4681	-0-					Y	-0-	4	0			-0-
06	4530	X	-0-	-0-	-4530	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		18	-0-	18	18	14	3	4	9	Y	4	4	0			-0-
03	T. A.		5	-0-	5	23	5	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
06	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	832	-0-	-148	-0-	743	3	89	9	Y	81	95	0			174
03	992	N	930	-0-	-62	-0-	880	3	50	9	Y	45	127	0			92
04	840	N	720	-0-	-120	-0-	673	3	47	9	Y	43	31	0			104
05	930	N	730	-0-	-200	-0-	730	3			Y	-0-					104
06	900	N	315	-0-	-585	-0-	315	3			Y	-0-					104
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					104

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3116	-0-	316	506	3116	3			Y	-0-					-0-
03	3437	X	2931	-0-	-506	-0-	2931	3			Y	-0-					-0-
04	1800	X	1098	-0-	-702	-0-	1098	3			Y	-0-					-0-
05	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
06	1800	X	-0-	-0-	-1800	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	768	-0-	-128	-0-	768	3			Y	-0-	1	0			1
03	970	N	970	-0-	-0-	-0-	970	3			Y	-0-	1	0			-0-
04	960	N	189	-0-	-771	-0-	189	3			Y	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	330	-0-	-258	-0-	330	3			Y	-0-					-0-
03	496	N	312	-0-	-184	-0-	312	3			Y	-0-					-0-
04	480	N	20	-0-	-460	-0-	20	3			Y	-0-					-0-
05	372	N	50	-0-	-322	-0-	50	3			Y	-0-					-0-
06	300	N	67	-0-	-233	-0-	67	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2300	-0-	-1340	-0-	2267	3	33	9	Y	30	12	0			42
03	5426	X	5426	-0-	-0-	-0-	5292	3	134	9	Y	122	30	0			134
04	2190	X	1326	-0-	-864	-0-	1289	3	37	9	Y	34	45	0			123
05	2542	X	-0-	-0-	-2542	-0-					Y	-0-					123
06	4140	X	-0-	-0-	-4140	-0-					Y	-0-					123
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					123

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1444	N	1444	-0-	-0-	-0-	1364	3	80	9	Y	73	71	0			4
03	1488	N	1433	-0-	-55	-0-	1420	3	13	9	Y	12	15	0			1
04	1440	N	536	-0-	-904	-0-	515	3	21	9	Y	19	17	0			3
05	1488	N	-0-	-0-	-1488	-0-					Y	-0-					3
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	13	0			13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	0			4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	0			2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0-	-0-	1462	3	9	9	N	8					15
03	1209	N	1169	-0-	-40	-0-	1163	3	6	9	N	5	11	1			9
04	1200	N	247	-0-	-953	-0-	247	3			N	-0-					9
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					9
06	1140	N	-0-	-0-	-1140	-0-					N	-0-					9
07	248	N	-0-	-0-	-248	-0-					Y	-0-					9

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	277	-0-	-535	-0-	277	3			Y	-0-					-0-
03	434	#	301	-0-	-133	-0-	301	3			Y	-0-					-0-
04	472	R	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	592	R	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
06	492	R	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*07	701	R	701	-0-	-0-	-0-	701	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

02	476	#	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	#	-0-	-0-	-510	-0-					N	-0-					-0-
05	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	#	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

02	3655	R	3655	-0-	-0-	-0-	3640	3	15	9	Y	14					81
03	3689	#	3669	-0-	-20	-0-	3439	3	230	9	Y	209					290
04	3570	#	1010	-0-	-2560	-0-	1003	3	7	9	Y	6					296
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					296
06	3930	#	-0-	-0-	-3930	-0-					Y	27					323
07	4061	#	-0-	-0-	-4061	-0-					Y	-0-					323

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

02	4760	#	4022	-0-	-738	-0-	4002	3	20	9	N	18					241
03	5270	#	3717	-0-	-1553	-0-	3704	3	13	9	N	12	174	1			79
04	5100	#	1095	-0-	-4005	-0-	1091	3	4	9	N	4					83
05	4464	#	-0-	-0-	-4464	-0-					N	-0-					83
06	4320	#	-0-	-0-	-4320	-0-					N	-0-					83
07	4464	#	-0-	-0-	-4464	-0-					N	-0-					83

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

02	3668	#	3061	-0-	-607	-0-	3059	3	2	9	N	2					6
03	4061	#	3146	-0-	-915	-0-	3144	3	2	9	N	2	5	1			3
04	3930	#	911	-0-	-3019	-0-	907	3	4	9	N	4					7
05	3379	#	-0-	-0-	-3379	-0-					N	-0-					7
06	3270	#	26	-0-	-3244	-0-	26	3			N	-0-					7
07	3379	#	-0-	-0-	-3379	-0-					N	-0-					7

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		501	-0-	501	501	501	3			N	-0-					55
03	14B DENY		639	-0-	639	1140	639	3			N	-0-					55
04	14B DENY		1136	-0-	1136	2276	1136	3			N	-0-					55
05	14B DENY		1052	-0-	1052	3328	1052	3			N	-0-					55
06	14B2 EXT		2789	-0-	2789	6117	2789	3			N	-0-					55
*07	7663	X	1546	-0-	-6117	-0-	1546	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		72	-0-	72	72	72	3			N	-0-					65
07	14B2 EXT		536	-0-	536	608	536	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2338	-0-	-154	-0-	2316	3	22	9	N	20					148
03	2759	X	2266	-0-	-493	-0-	2263	3	3	9	N	3					151
04	3465	X	3465	-0-	-0-	-0-	3465	3			N	-0-					151
05	4541	X	4541	-0-	-0-	-0-	4472	3	69	9	N	63					214
06	4409	X	4409	-0-	-0-	-0-	4392	3	17	9	N	15					229
*07	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					229

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	315	-0-	-133	-0-	315	2			Y	-0-					119
03	434	N	156	-0-	-278	-0-	156	2			Y	-0-					119
04	360	N	133	-0-	-227	-0-	133	2			Y	-0-					119
05	341	N	301	-0-	-40	-0-	170	2	131	9	Y	119					-0-
06	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	61	-0-	-51	-0-	61	2			Y	-0-					-0-
03	93	N	35	-0-	-58	-0-	35	2			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	807	-0-	-761	-0-	807	2			N	-0-					-0-
03	1271	N	463	-0-	-808	-0-	463	2			N	-0-					-0-
04	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
06	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
07	2170	N	1908	-0-	-262	-0-	1908	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					27
03	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					27
04	840	N	479	-0-	-361	-0-	479	3			N	-0-					27
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					27
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					27
*07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1913	-0-	-607	-0-	112	1	1777	3	N	22					225
							24	9									
03	2930	X	2930	-0-	-0-	-0-	124	1	2784	3	N	20					245
							22	9									
04	2700	X	2597	-0-	-103	-0-	120	1	2441	3	N	33	185	1			93
							36	9									
05	2790	X	2631	-0-	-159	-0-	124	1	2479	3	N	25					118
							28	9									
06	2700	X	2311	-0-	-389	-0-	120	1	2160	3	N	28					146
							31	9									
07	2790	X	1657	-0-	-1133	-0-	124	1	1516	3	N	15					161
							17	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1379	R	1379	-0-	-0-	-0-	1328	3	51	9	N	46					200
03	1584	R	1584	-0-	-0-	-0-	1481	3	103	9	N	94	170	1			124
04	810	#	-0-	-0-	-810	-0-					N	41					165
05	1410	R	1410	-0-	-0-	-0-	1351	3	59	9	N	54	156	1			63
06	1303	R	1303	-0-	-0-	-0-	1240	3	63	9	N	57					120
07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					120

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	R	279	-0-	-0-	-0-	279	3			N	-0-					89
03	289	R	289	-0-	-0-	-0-	289	3			N	-0-					89
04	90	#	2	-0-	-88	-0-	2	3			N	-0-					89
05	93	#	10	-0-	-83	-0-	10	3			N	-0-					89
06	90	#	35	-0-	-55	-0-	35	3			N	-0-					89
07	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	#	4940	-0-		-520		-0-		4885	2	55	9	N	50	24	1	7	8	85
03	6045	#	5541	-0-		-504		-0-		5496	2	45	9	N	41	49	1	4	8	73
04	5640	#	5161	-0-		-479		-0-		5100	2	61	9	N	55	49	1	11	8	68
05	5580	#	5527	-0-		-53		-0-		5476	2	51	9	N	46	47	1	1	8	66
06	5370	#	5048	-0-		-322		-0-		4991	2	57	9	N	52	75	1	8	8	35
07	5549	#	4926	-0-		-623		-0-		4874	2	52	9	N	47	47	1	7	8	28