

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2025**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 1/31/2025 (MMcf)	Working Gas* 1/31/2024 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 02/15/2025 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,090	2,330	(240)	1,862
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	2,163	699	1,464	2,101
City of Brady*	Janelen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,348	2,359	(11)	2,348
Houston Pipe Line Co.	Bammell	Harris	1,300	45,278	30,422	14,856	45,176
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	5,814	6,008	(194)	5,777
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,381	3,086	295	3,127
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,750	1,932	(182)	1,371
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,102	3,973	(871)	2,706
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,411	16,962	(1,551)	15,064
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,992	5,688	304	5,907
Lower Colorado River Authority	Hilbig	Bastrop	85	3,335	3,185	150	3,392
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	52,352	64,403	(12,051)	47,158
SWG Pipeline*	Lone Camp	Palo Pinto	28	479	683	(204)	347
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	78,443	80,718	(2,275)	75,159
Energy Transfer Fuel LP	Bryson	Jack	100	5,819	5,134	685	5,740
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	17,847	19,398	(1,551)	16,848
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,470	25,588	(3,118)	21,436
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	5,225	-	5,225	5,596
		Subtotals	5,996	274,181	273,450	731	261,997

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	915	692	223	1,400
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	987	1,197	(210)	987
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,413	7,926	(513)	7,221
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	688	701	(13)	656
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,592	7,239	353	6,538
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,845	1,691	2,154	3,469
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,348	25,443	(11,095)	11,822
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	3,292	5,556	(2,264)	3,334
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	17,052	18,807	(1,755)	14,650
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,815	2,571	244	2,480
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,637	6,378	(741)	4,587
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	4,729	5,263	(534)	4,452
Underground Storage LLC	Pierce Junction	Harris	-	1,960	1,488	472	1,960
Tres Palacios Storage LLC	Markham	Matagorda	2,500	26,373	22,657	3,716	23,108
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	7,104	6,150	954	5,051
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,242	1,174	68	772
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	3,886	6,065	(2,179)	3,402
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	3,501	-	3,501	3,498
		Subtotals	12,583	115,478	123,097	(7,619)	101,486
		TOTALS	18,579	389,659	396,547	(6,888)	363,483

Source: RRC Form G-3

***Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
January-2025**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%
Jul-24	352,607	136,385	488,992	11.64%
Aug-24	319,617	116,643	436,260	4.37%
Sep-24	324,908	125,840	450,748	9.40%
Oct-24	349,612	155,083	504,695	14.70%
Nov-24	359,135	163,261	522,396	10.68%
Dec-24	345,575	168,865	514,440	7.40%
Jan-25	274,181	115,478	389,659	-11.24%