4/6/2010

RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed March 2010

		Activity by District For March														
	March 2010	Jan-Mar 2010	Jan-Mar 2009	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	9	33	45	0	3	3	0	1	0	0	0	0	2	0	0	0
Oil	8	13	16	0	2	3	0	1	0	0	0	0	2	0	0	0
Gas	1	20	29	0	1	0	0	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	738	2,059	4,452	20	33	27	38	15	74	0	22	131	176	52	118	32
Re-enter Dry/Completions	30	75	249	1	1	4	2	1	0	0	5	2	10	1	3	0
Re-Completions	179	480	560	3	36	22	10	5	15	0	2	3	64	9	5	5
Total Completions	946	2,610	5,252	24	70	53	50	21	89	0	29	136	250	61	126	37
Oil Completions	523	1,280	2,016	16	32	35	8	4	13	0	23	89	208	46	39	10
New Drill	420	1,014	1,655	15	14	18	6	3	10	0	18	85	165	41	35	10
Re-Enter	16	46	80	0	1	1	1	1	0	0	3	1	6	0	2	0
Re-Completion	87	220	281	1	17	16	1	0)	0	2	3	37	5	2	0
Gas Completions	369	1,192	2,857	6	38	11	40	16		0	3	47	27	1	84	25
New Drill	291	952	2,627	4	19	8	32	11	60	0	3	46	6	1	81	20
Re-Enter	1	10	10	0	0	0	0		ŭ	0	0	1	0	0	0	0
Re-Completion	77	230	220	2	19	3	8	5	11	0	0	0	21	0	3	5
Unperforated Completions	2	3	1	0	0	0	1	0	1	0	0	0	0	0	0	0
Injection/Other Completions	54	138	379	2	0	7	2	1	5	0	3	0	15	14	3	2
Injection	50	130	369	2	0	6	1	1	5	0	3	0	14	14	2	2
Other	4	8	10	0	0	1	1	0	0	0	0	0	1	0	1	0
Total Holes Plugged	467	1,113	1,346	32	21	14	60	3	11	9	101	7	56	40	101	12
Completed Holes	466	1,109	1,337	32	21	14	60	3	11	9	101	7	56	39	101	12
Oil	305	698	777	20	9	7	17	2	10	9	63	3	41	32	81	11
Gas	129	340	440	12	10	5	39		1	0	30	4	12	0	15	
Other	32	71	120	0	2	2	4	0	0	0	8	0	3	7	5	1
Dry Holes Drilled.Plugged	1	4	9	0	0	0	0	0	0	0	0	0	0	1	0	0
New Drill	1	4	8	0	0	0	0	0	0	0	0	0	0	1	0	0
Re-Enter	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

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RAILROAD COMMISSION OF TEXAS

Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity March 2010

	ļ	Activity by District For March														
	March 2010	Jan-Mar <i>2010</i>	Jan-Mar <i>200</i> 9	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,739	4,289	3,240	101	65	89	85	65	105	0	93	188	447	124	297	80
New Drill	1,432	3,616	2,653	91	43	64	64	58	92	0	81	175	302	107	286	69
Re-enter	111	170	107	3	2	4	5	0	1	0	10	2	75	6	3	0
Re-complete	196	503	480	7	20	21	16	7	12	0	2	11	70	11	8	11
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,739	4,289	3,240	101	65	89	85	65	105	0	93	188	447	124	297	80
Oil	407	1,025	590	37	4	21	4	6	0	0	32	48	133	65	47	10
Gas	310	788	859	16	19	11	22	52	67	0	1	32	0	1	74	15
Oil and Gas	902	2,251	1,556	46	41	53	54	7	35	0	46	106	264	21	174	55
Injection	105	207	167	1	0	4	5	0	3	0	5	2	48	36	1	0
Service	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	15	18	67	1	1	0	0	0	0	0	9	0	2	1	1	0

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.