

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
NOVEMBER 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2022
EXTRACTION LOSS *	167,875,699	16.17	
ACID GAS H2S & CO2	14,854,219	1.43	
PLANT FUEL AND LEASE USE	57,777,332	5.56	10.39
PRESS MAINT & REPRESS	13,813,927	1.33	-.07
TRANSMISSION LINES	621,177,940	59.84	-3.07
CYCLED	28,667,585	2.76	10.72
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	49,624,404	4.78	-26.49
VENTED OR FLARED	11,892,938	1.14	15.43
PLANT METER DIFFERENCE	72,257,110	6.96	

TOTAL GAS PRODUCED	1,037,941,154		5.73
MARKETED PRODUCTION #	678,955,272		-2.00

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2023

GAS FIELDS PRODUCED	4,570
GAS WELLS PRODUCED	90,355
GAS WELL GAS PRODUCED	630,012,487
EXTRACTION LOSS (LEASE)	28,140,742
FUEL SYSTEM & LEASE USE	12,105,741
GAS LIFT	302,682
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	342,726,448
PROCESSING PLANTS	245,568,220
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,168,654

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2023

OIL WELLS PRODUCED	168,591
CASINGHEAD GAS PRODUCED	407,928,667
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	83,286,915

TOTAL	491,215,582
FUEL SYSTEM & LEASE USE	13,768,219
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	192,850,102
PROCESSING PLANTS	276,559,343
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,037,918
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	112	6,904	98,946,088	3,418,184	2,728,341	19,758	0	34,358,818	58,283,492	0	137,495
02	456	3,647	39,971,556	4,025,598	1,414,885	75	0	5,016,423	29,405,348	0	109,227
03	449	2,258	14,800,830	725,601	413,024	1,042	0	11,756,325	1,885,734	0	19,104
04	801	9,883	41,910,122	292,078	1,453,245	0	0	19,124,538	21,007,820	0	32,441
05	164	5,283	18,499,239	7,073	212,693	0	0	17,482,378	701,519	0	95,576
06	420	12,797	161,493,251	390,534	1,653,300	199,667	0	139,311,240	19,936,566	0	1,944
7B	687	3,074	1,097,377	4,740	9,347	0	0	630,412	452,854	0	24
7C	304	11,866	5,595,184	37,505	154,482	4,769	0	1,785,936	3,609,488	0	3,004
08	311	7,181	162,009,782	18,817,696	1,896,320	61,862	0	42,559,821	97,906,736	0	767,347
8A	12	93	154,917	1,126	4,059	0	0	34,285	115,447	0	0
09	365	16,440	66,910,087	96,970	1,644,820	15,075	0	56,832,802	8,317,928	0	2,492
10	489	10,929	18,624,054	323,637	521,225	434	0	13,833,470	3,945,288	0	0
	4,570	90,355	630,012,487	28,140,742	12,105,741	302,682	0	342,726,448	245,568,220	0	1,168,654

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2023

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,085	29,172,157	27,982,659	57,154,816	2,732,446	0	39,334,475	13,683,972	0	1,403,923
02	6,997	22,213,799	42,240,955	64,454,754	2,203,255	0	44,887,247	17,153,813	0	210,439
03	7,176	4,043,425	335,207	4,378,632	442,410	0	3,587,211	266,743	0	82,268
04	1,071	125,283	0	125,283	20,049	0	53,067	50,476	0	1,691
05	1,599	479,530	0	479,530	64,982	0	324,321	79,390	0	10,837
06	3,106	5,047,650	1,061,049	6,108,699	62,305	0	5,710,448	236,731	0	99,215
6E	4,364	49,555	0	49,555	1	0	47,458	2,096	0	0
7B	8,034	777,347	0	777,347	8,813	0	378,778	352,455	0	37,301
7C	15,041	83,113,986	1,902,228	85,016,214	2,141,260	0	16,734,893	65,699,078	0	440,983
08	55,092	247,346,283	9,564,675	256,910,958	5,726,277	0	70,676,017	175,656,158	0	4,852,506
8A	20,569	9,977,280	0	9,977,280	37,395	0	7,236,103	1,811,400	0	892,382
09	15,339	1,706,465	15,075	1,721,540	88,729	0	848,929	782,036	0	1,846
10	8,118	3,875,907	185,067	4,060,974	240,297	0	3,031,155	784,995	0	4,527
TOTAL	168,591	407,928,667	83,286,915	491,215,582	13,768,219	0	192,850,102	276,559,343	0	8,037,918

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,004,142	0	49,937	149,407	3,203,486	77,900	420,496	375,090	51,419	4,128,391
02	3,655,209	0	16,605	350,059	4,021,873	496,069	2,581,387	3,055,123	4,714,414	14,868,866
03	627,167	0	21,943	8,769	657,879	314,788	1,403,456	1,835,060	1,661,798	5,872,981
04	268,544	0	1,328	18,265	288,137	191,626	520,895	826,953	3,377	1,830,988
05	6,678	0	6,587	880	14,145	172,648	939,304	1,264,269	751	2,391,117
06	348,824	0	5,996	68,623	423,443	189,410	455,152	787,945	1,204	1,857,154
7B	4,718	0	7,974	1,048	13,740	64,482	302,289	402,794	31,435	814,740
7C	34,501	0	24,642	132,017	191,160	333,294	1,897,640	1,769,617	506,092	4,697,803
08	16,461,423	0	175,129	50,266	16,686,818	5,829,774	56,618	2,370,293	1,534,724	26,478,227
8A	1,020	0	8,996	852	10,868	162,621	181,116	66,408	873,145	1,294,158
09	90,686	0	74,321	6,586	171,593	118,827	548,270	865,181	299,808	2,003,679
10	295,898	0	23,188	49,539	368,625	87,305	748,970	623,626	56,712	1,885,238
TOTAL	24,798,810	0	416,646	836,311	26,051,767	8,038,744	10,055,593	14,242,359	9,734,879	68,123,342

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2023

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,874 TOTAL- 2,874

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,623,625	45,623,625
DELIVERIES FROM GATH. SYSTEM	0	29,878	29,878
UNACCOUNTED FOR	0	-2,929,956	-2,929,956
GAS TO PLANTS FOR PROCESSING	0	42,663,791	42,663,791
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,244,761
TOTAL GAS TO PLANTS FOR PROCESSING			48,908,552

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,918,655
ACID GAS H2S, CO2, H2O			489,318
PLANT, LEASE, & SYSTEM USE	0	18,660	3,173,724
GAS LIFT	0	0	1,955
REPRESS & PRESS MAINT	0	0	7,478,291
CYCLED	0	0	28,667,585
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,499,045
TO TRANSMISSION LINES	0	0	4,115,527
VENTED OR FLARED	0	11,218	45,573
METER DIFFERENCE			518,879
TOTAL GAS DISPOSITION	0	29,878	48,908,552

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	52,001
BUTANES - PROPANES	113,855
ETHANE	32,872
OTHER PRODUCTS	1,159,477
TOTAL PLANT PRODUCTION	1,358,205

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		254
CO2 PRODUCTION (MCF)		7,478,291

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2023

PLANTS OPERATED: 135
WELLS PRODUCED: GAS- 17,801 OIL- 9,336 TOTAL- 27,137

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	323,784,367	84,393,109	408,177,476
DELIVERIES FROM GATH. SYSTEM	42,049,430	10,126,080	52,175,510
UNACCOUNTED FOR	69,769,612	8,116,587	77,886,199
GAS TO PLANTS FOR PROCESSING	351,504,549	82,383,616	433,888,165
REFINERY AND STORAGE VAPORS			59,278
OTHER SOURCES			79,616,349
 TOTAL GAS TO PLANTS FOR PROCESSING			 513,563,792

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			91,686,547
ACID GAS H2S, CO2, H2O			13,762,011
PLANT, LEASE, & SYSTEM USE	5,640,750	639,276	13,060,448
GAS LIFT	9,593,952	685,534	120,356
REPRESS & PRESS MAINT	1,519	0	6,334,117
CYCLED	0	0	0
UNDERGROUND STORAGE	0	127,525	0
TO OTHER PLANTS	8,929,415	8,666,929	1,215,565
TO TRANSMISSION LINES	4,141,297	0	376,936,400
VENTED OR FLARED	10,595	7,028	1,370,830
METER DIFFERENCE			8,637,725
 TOTAL GAS DISPOSITION	 28,317,528	 10,126,292	 513,123,999

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,416,646
GASOLINE	7,657,747
BUTANES - PROPANES	38,313,953
ETHANE	42,332,050
OTHER PRODUCTS	2,200,643

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,896,467
GASOLINE	LOUISIANA	32,849

TOTAL PLANT PRODUCTION	91,921,039	TOTAL	5,929,316
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,889
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2023

PLANTS OPERATED: 1,002
WELLS PRODUCED: GAS- 6,196 OIL- 13,157 TOTAL- 19,353

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	99,468,882	204,018,494	303,487,376
DELIVERIES FROM GATH. SYSTEM	12,835,438	12,814,609	25,650,047
UNACCOUNTED FOR	-485,728	10,620,385	10,134,657
GAS TO PLANTS FOR PROCESSING	86,147,716	201,824,270	287,971,986
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			22,329,090
 TOTAL GAS TO PLANTS FOR PROCESSING			 310,301,076

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,129,755
ACID GAS H2S, CO2, H2O			602,890
PLANT, LEASE, & SYSTEM USE	387,189	2,032,444	6,950,881
GAS LIFT	49,031	1,850,670	71,891,732
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,451,769	9,145,988	25,782,022
TO TRANSMISSION LINES	11,505,431	6,514	94,572,160
VENTED OR FLARED	6	564	1,240,552
METER DIFFERENCE			63,100,506
 TOTAL GAS DISPOSITION	 13,393,426	 13,036,180	 310,270,498

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,836,311
GASOLINE	328,996
BUTANES - PROPANES	1,627,785
ETHANE	1,877,437
OTHER PRODUCTS	6,374,759

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	7,400

TOTAL PLANT PRODUCTION	13,045,288	TOTAL	7,400
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,334
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HAWKEYE DRIP	24,612	5.72
01	ROCC OPERATING, LLC	HORNED FROG DRIP	168,022	2.77
01	ROCC OPERATING, LLC	WALNUT HF ABGH	25,273	2.20
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	26,634	4.23
03	ENERGY TRANSFER COMPANY	ALAMO	102,947	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	72,340	15.91
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	397,956	3.84
08	ETC TEXAS P/L, LTD	HALLEY	37,529	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,071	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	92,529	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	29,278	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	175,209	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
NOVEMBER 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

November 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	58,064.00	0.00	58,064.00
EL PASO NAT'L GAS CO., LLC	42,956,883.00	0.00	42,956,883.00
ENABLE MIDSTREAM PRTNRS. LP	1,849,159.00	379,348.00	2,228,507.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,346.00	0.00	2,346.00
ETC TEXAS PIPELINE, LLC	384.00	0.00	384.00
GULF SOUTH P/L CO	28,047,938.00	0.00	28,047,938.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,288,043.00	19,428,062.00	34,716,105.00
NAT'L GAS P/L OF AMER	67,347,896.00	12,074,547.00	79,422,443.00
NORTHERN NAT'L GAS CO	15,636,488.00	1,861,104.00	17,497,592.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,917,107.00	0.00	3,917,107.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	7,449,865.00	0.00	7,449,865.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	7,148,142.00	0.00	7,148,142.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	16,235,977.00	0.00	16,235,977.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	205,938,292.00	33,743,061.00	239,681,353.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 8%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	352,990	25,457	0	3,361,052	4,667,944
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	461,988	502,017	0	1,317,002	2,850,870
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	285,848	130,412	0	917,585	1,802,391
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	733,201	153,943	0	11,039,546	18,002,544
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	355	0	2,360,854	2,360,854
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	698,242	1,793,242
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,841,392	1,192,582	0	8,803,803	14,466,051
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	4,066,213	339,145	0	49,609,188	115,109,188
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	186,199	1,052,775	0	1,455,999	4,383,806
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	3,383,259	864,550	0	8,252,722	12,899,317
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	113,107	114,294	0	3,503,996	3,503,996
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	216,336	77,778	0	3,380,436	4,380,436
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	197,665	146,197	0	5,287,041	7,002,041
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,602,150	909,178	0	20,338,459	25,998,459
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	179,889	344	0	5,939,569	8,648,980
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	278,483	485,047	0	2,861,067	3,930,067
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,493,631	1,272,145	0	24,949,769	32,028,214
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,234,130	2,514,574	0	93,453,440	153,453,440
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	477,392	495,295	0	5,062,563	10,213,740
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,889,884	551,368	0	82,751,267	117,858,584
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	5,670,830	1,009,824	0	16,725,210	31,854,008
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	166,365	272,918	0	3,561,692	8,597,292
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	708,826	99,667	0	5,089,530	9,528,530
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	10,120,040	4,184,594	0	25,504,791	40,124,791
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,008,576	1,170,318	0	6,890,623	13,761,942
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,451,394	23,752	0	29,224,890	35,647,648
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,778,507	1,467,491	0	6,244,211	6,244,211
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	197,468	99,858	0	1,949,717	3,055,724
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	13,768,477	10,302,857	0	29,838,833	45,298,833
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,858,646	2,334,321	0	11,918,366	18,433,922
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,047,903	1,594,698	0	875,026	1,679,026
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	418,860	416,658	0	5,459,756	9,259,756
TOTAL GAS STORAGE			82,189,649	33,804,412	0	483,103,725	778,771,386

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).